

Lease: LEO HRABE D-1

Operator: Garo Investment Company

Location: T9S, R17W, Sec. 12

Cumulative Production: 72407.53 barrels (from 1969 to 2017)

KS Dept. of Revenue Lease Code: 110084

KS Dept. of Revenue Lease Name: HRABE D

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Field: [Westhusin](#)

County: Rooks

Producing Zone:

Well Data:

[T9S R17W, Sec. 12, SW SW NE](#)

Lease: HRABE 'D' 1

Operator: GEORGE P CRAWFORD

15-163-20076

[T9S R17W, Sec. 12, SW SW NE](#)

Lease: HRABE 'D' 1

Operator:

15-163-19261

[T9S R17W, Sec. 12, W2 SE SW NE](#)

Lease: HRABE 'D' 2

Operator: S & M OIL CO

15-163-23043

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1969	4,609	1
1970	3,428	1
1971	1,301	1
1972	2,294	1
1973	2,423	1
1974	2,371	1
1975	1,873	1
1976	1,005	1
1977	323	1
1978	1,841	1
1979	2,948	1
1980	1,826	1
1981	2,325	1
1982	2,637	1

Sample Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2012	1	297.92	2	Coffeyville Resources Refining & Marketing (100%)
2012	2	15	2	WALLACE ENERGY, INC. (100%)
2012	3	264.77	2	Coffeyville Resources Refining & Marketing (96%) , WALLACE ENERGY, INC. (4%)
2012	4	120.63	2	Coffeyville Resources Refining & Marketing (100%)
2012	5	154.1	2	Coffeyville Resources Refining & Marketing (100%)
2012	6	80.99	2	Coffeyville Resources Refining & Marketing (100%)
2012	9	250.37	2	Coffeyville Resources Refining & Marketing (100%)
2012	10	147.09	2	Coffeyville Resources Refining & Marketing (100%)

1983	1,891	1
1984	2,042	1
1985	2,740	1
1986	1,799	1
1987	133	1
1988	46	1
1989	1,905	1
1990	2,875	1
1991	2,568	1
1992	1,882	1
1993	206	1
1994	126	1
1995	721	1
1996	583	2
1997	101	2
1998	29	2
1999	16	2
2000	38	2
2001	182	2
2002	1,357	2
2003	2,042	2
2004	155	2
2005	217	2
2006	1,346	2
2007	1,683	2
2008	1,905	2
2009	2,000	2
2010	1,986	2
2011	1,662	2
2012	1,589	2
2013	1,309	2
2014	1,523	2
2015	1,591	2
2016	446	2
2017	510	2

Updated through 10-2017.
Note: bbls is barrels; mcf is 1000
cubic feet.

2012	11	122.55	2	Coffeyville Resources Refining & Marketing (100%)
2012	12	135.44	2	Coffeyville Resources Refining & Marketing (100%)
2013	2	148.16	2	Coffeyville Resources Refining & Marketing (97%) , CFMI LLC (3%)
2013	3	152	2	Coffeyville Resources Refining & Marketing (100%)
2013	4	161.55	2	Coffeyville Resources Refining & Marketing (100%)
2013	5	156.96	2	Coffeyville Resources Refining & Marketing (97%) , CFMI LLC (3%)
2013	6	124.05	2	Coffeyville Resources Refining & Marketing (100%)
2013	8	207.19	2	Coffeyville Resources Refining & Marketing (100%)
2013	9	142.69	2	Coffeyville Resources Refining & Marketing (100%)
2013	10	127.24	2	Coffeyville Resources Refining & Marketing (100%)
2013	11	88.94	2	Coffeyville Resources Refining & Marketing (100%)
2014	1	158.01	2	Coffeyville Resources Refining & Marketing (100%)
2014	2	129.32	2	Coffeyville Resources Refining & Marketing (100%)
2014	3	163.11	2	Coffeyville Resources Refining & Marketing (92%) , CFMI LLC (8%)
2014	5	244.76	2	Coffeyville Resources Refining & Marketing (100%)
2014	6	125.11	2	Coffeyville Resources Refining & Marketing (100%)
2014	7	84.23	2	Coffeyville Resources Refining & Marketing (100%)
2014	8	162.38	2	Coffeyville Resources Refining & Marketing (100%)
2014	9	150.57	2	Coffeyville Resources Refining & Marketing (97%) , CFMI LLC (3%)
2014	10	164.09	2	Coffeyville Resources Refining & Marketing (100%)
2014	11	141.15	2	Coffeyville Resources Refining & Marketing (100%)
2015	1	166.8	2	Coffeyville Resources Refining & Marketing (87%) , CFMI LLC (13%)

2015 2	153.47	2	Coffeyville Resources Refining & Marketing (100%)
2015 3	172.06	2	Coffeyville Resources Refining & Marketing (95%) , CFMI LLC (5%)
2015 4	131.86	2	Coffeyville Resources Refining & Marketing (100%)
2015 5	139.07	2	Coffeyville Resources Refining & Marketing (100%)
2015 6	77.78	2	Coffeyville Resources Refining & Marketing (100%)
2015 7	162.55	2	Coffeyville Resources Refining & Marketing (100%)
2015 8	140.91	2	Coffeyville Resources Refining & Marketing (100%)
2015 9	120.89	2	Coffeyville Resources Refining & Marketing (100%)
2015 10	125.92	2	Coffeyville Resources Refining & Marketing (100%)
2015 12	200.08	2	Coffeyville Resources Refining & Marketing (100%)
2016 1	56.1	2	Coffeyville Resources Refining & Marketing (100%)
2016 2	59.44	2	Coffeyville Resources Refining & Marketing (100%)
2016 3	66.68	2	Coffeyville Resources Refining & Marketing (100%)
2016 5	66.8	2	Coffeyville Resources Refining & Marketing (100%)
2016 6	111.06	2	Coffeyville Resources Refining & Marketing (100%)
2016 7	56.89	2	Coffeyville Resources Refining & Marketing (100%)
2016 8	28.98	2	Coffeyville Resources Refining & Marketing (100%)
2017 2	44	2	Coffeyville Resources Refining & Marketing (74%) , CFMI LLC (26%)
2017 4	102.27	2	Coffeyville Resources Refining & Marketing (100%)
2017 5	61.69	2	Coffeyville Resources Refining & Marketing (100%)
2017 6	62.83	2	Coffeyville Resources Refining & Marketing (100%)
2017 8	115.91	2	Coffeyville Resources Refining & Marketing (100%)
2017 9	55.79	2	Coffeyville Resources Refining & Marketing (100%)

2017 10	67.57	2	Coffeyville Resources Refining & Marketing (100%)
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DrillingInfo One-Page Production Summary



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API# 15-163-19261
 Well#
 Lease HRABE D
 Field WESTHUSIN
 Lease GARO INVESTMENT COMP
 Operator [Well Op History](#)
 County ROOKS
 State Kansas
 Location 0.0 null / 0.0 null, S:12, T:9S, R:17W
 Elevation
 Date Spud --
 Date TD --
 Logs Run

Prod.	First Production	Most Recent Production	Cumulative (MCF & BBL)	Gravity (SG & API)	Gatherer
Oil	12/1/67	10/1/17	73,052	0.00	
Gas	12/1/67	10/1/17	0	0.00	

Most Recently Reported Monthly Production (12 Months)

Mo/Yr	Gas (MCF)					Oil (BBL)								Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)
	Produced	Sold	Used	Vented/Flared	Other	Produced	Sold	Dis P Vol	Dis p Code	Dis p Vol 2	Dis p Code	Other	Closing						
2/2017	0	0	0	0	0	44	0	0	00	0	00	0	0	0	2	---	0.00	0.79	0.00
4/2017	0	0	0	0	0	102	0	0	00	0	00	0	0	0	2	---	0.00	1.70	0.00
5/2017	0	0	0	0	0	62	0	0	00	0	00	0	0	0	2	---	0.00	1.00	0.00
8/2017	0	0	0	0	0	116	0	0	00	0	00	0	0	0	2	---	0.00	1.87	0.00
9/2017	0	0	0	0	0	56	0	0	00	0	00	0	0	0	2	---	0.00	0.93	0.00
10/2017	0	0	0	0	0	68	0	0	00	0	00	0	0	0	2	---	0.00	1.10	0.00
Totals	0	0	0	0	0	448	0	0	0	0	---	0	---	---	---	---	---		

Annual Production

Year	Gas (MCF)	Oil (BBL)	Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)	Annual Dec. Gas	Annual Dec. Oil
1967	0	178	0	1	---	0.00	5.86	0.00	---	---
1968	0	2,162	0	1	---	0.00	7.11	0.00	---	---
1969	0	4,625	0	1	---	0.00	12.68	0.00	---	---
1970	0	3,428	0	1	---	0.00	9.40	0.00	---	25.9%
1971	0	1,455	0	1	---	0.00	5.32	0.00	---	57.6%
1972	0	2,294	0	1	---	0.00	6.86	0.00	---	---
1973	0	2,423	0	1	---	0.00	7.25	0.00	---	---
1974	0	2,371	0	1	---	0.00	7.09	0.00	---	2.1%
1975	0	1,873	0	1	---	0.00	7.70	0.00	---	21.0%
1976	0	1,005	0	1	---	0.00	6.61	0.00	---	46.3%
1977	0	323	0	1	---	0.00	5.31	0.00	---	67.9%
1978	0	1,841	0	1	---	0.00	6.06	0.00	---	---
1979	0	2,948	0	1	---	0.00	8.08	0.00	---	---
1980	0	1,994	0	1	---	0.00	6.56	0.00	---	32.4%
1981	0	2,325	0	1	---	0.00	6.95	0.00	---	---

1982	0	828	0	1	---	0.00	6.81	0.00	---	64.4%
1983	0	1,727	0	1	---	0.00	7.10	0.00	---	---
1984	0	2,042	0	1	---	0.00	6.11	0.00	---	---
1985	0	2,740	0	1	---	0.00	7.51	0.00	---	---
1986	0	1,799	0	1	---	0.00	8.45	0.00	---	34.3%
1987	0	133	0	1	---	0.00	2.19	0.00	---	92.6%
1988	0	46	0	1	---	0.00	1.51	0.00	---	65.4%
1989	0	1,905	0	1	---	0.00	7.83	0.00	---	---
1990	0	2,875	0	1	---	0.00	7.88	0.00	---	---
1991	0	2,568	0	1	---	0.00	7.04	0.00	---	10.7%
1992	0	1,882	0	1	---	0.00	5.16	0.00	---	26.7%
1993	0	206	0	1	---	0.00	3.39	0.00	---	89.1%
1994	0	126	0	1	---	0.00	4.14	0.00	---	38.8%
1995	0	721	0	1	---	0.00	5.93	0.00	---	---
1996	0	582	0	2	---	0.00	2.39	0.00	---	19.3%
1997	0	101	0	2	---	0.00	1.66	0.00	---	82.6%
1998	0	29	0	2	---	0.00	0.48	0.00	---	71.3%
1999	0	16	0	2	---	0.00	0.26	0.00	---	44.8%
2000	0	38	0	2	---	0.00	0.63	0.00	---	---
2001	0	182	0	2	---	0.00	1.50	0.00	---	---
2002	0	1,357	0	2	---	0.00	4.46	0.00	---	---
2003	0	2,042	0	2	---	0.00	3.73	0.00	---	---
2004	0	155	0	2	---	0.00	1.27	0.00	---	92.4%
2005	0	217	0	2	---	0.00	1.78	0.00	---	---
2006	0	1,347	0	2	---	0.00	3.69	0.00	---	---
2007	0	1,684	0	2	---	0.00	3.46	0.00	---	---
2008	0	1,906	0	2	---	0.00	3.13	0.00	---	---
2009	0	2,000	0	2	---	0.00	2.99	0.00	---	---
2010	0	1,986	0	2	---	0.00	2.72	0.00	---	0.7%
2011	0	1,661	0	2	---	0.00	2.48	0.00	---	16.4%
2012	0	1,589	0	2	---	0.00	2.61	0.00	---	4.3%
2013	0	1,309	0	2	---	0.00	2.39	0.00	---	17.6%
2014	0	1,522	0	2	---	0.00	2.50	0.00	---	---
2015	0	1,592	0	2	---	0.00	2.38	0.00	---	---
2016	0	446	0	2	---	0.00	1.05	0.00	---	72.0%
2017	0	448	0	2	---	0.00	1.23	0.00	---	---
Totals	0	73,052	0	---	---	---	---	---	---	---

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Lease: WESTHUSIN B

Operator: Garo Investment Company

Location: T9S, R17W, Sec. 11

Cumulative Production: 109369.12 barrels (from 1986 to 2017)

KS Dept. of Revenue Lease Code: 124304

KS Dept. of Revenue Lease Name: WESTHUSIN B

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Field: [Westhusin](#)

County: Rooks

Producing Zone: Kansas City Group

Well Data:

[T9S R17W, Sec. 11, SE NW SE NE](#)

Lease: Westhusin 1

Operator: H K AND W OPERATING

15-163-22398

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1986	13,458	1
1987	10,789	1
1988	9,137	1
1989	9,776	1
1990	8,352	1
1991	7,043	1
1992	6,146	1
1993	5,763	1
1994	5,465	1
1995	5,021	1
1996	4,890	1
1997	3,687	1
1998	3,364	1
1999	2,808	1
2000	1,770	1
2001	1,908	1

Sample Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2012	3	71.11	1	Coffeyville Resources Refining & Marketing (100%)
2012	6	53.91	1	Coffeyville Resources Refining & Marketing (100%)
2012	11	55.03	1	Coffeyville Resources Refining & Marketing (100%)
2013	5	52.35	1	Coffeyville Resources Refining & Marketing (100%)
2013	8	58.89	1	Coffeyville Resources Refining & Marketing (64%) , CFMI LLC (36%)
2013	12	8.12	1	CFMI LLC (100%)
2014	2	65.84	1	Coffeyville Resources Refining & Marketing (100%)
2014	3	13.54	1	CFMI LLC (100%)
2014	7	87.22	1	Coffeyville Resources Refining & Marketing (100%)
2014	11	91.39	1	Coffeyville Resources Refining & Marketing (100%)
2015	2	85.82	1	Coffeyville Resources Refining & Marketing (100%)

2002	1,688	1
2003	1,252	1
2004	952	1
2005	1,092	1
2006	643	1
2007	767	1
2008	886	1
2009	645	1
2010	619	1
2011	327	1
2012	180	1
2013	119	1
2014	258	1
2015	288	1
2016	172	1
2017	104	1

Updated through 10-2017.

Note: bbls is barrels; mcf is 1000 cubic feet.

2015 5	73.08	1	Coffeyville Resources Refining & Marketing (100%)
2015 7	48.1	1	Coffeyville Resources Refining & Marketing (100%)
2015 9	26.24	1	Coffeyville Resources Refining & Marketing (100%)
2015 10	54.56	1	Coffeyville Resources Refining & Marketing (100%)
2016 1	22.82	1	Coffeyville Resources Refining & Marketing (100%)
2016 2	15.13	1	Coffeyville Resources Refining & Marketing (100%)
2016 3	24.3	1	Coffeyville Resources Refining & Marketing (100%)
2016 5	35.11	1	Coffeyville Resources Refining & Marketing (100%)
2016 7	39.68	1	Coffeyville Resources Refining & Marketing (100%)
2016 9	34.62	1	Coffeyville Resources Refining & Marketing (100%)
2017 3	6.46	1	CFMI LLC (100%)
2017 4	15.52	1	Coffeyville Resources Refining & Marketing (100%)
2017 5	14.61	1	Coffeyville Resources Refining & Marketing (100%)
2017 6	14.17	1	Coffeyville Resources Refining & Marketing (100%)
2017 8	24.95	1	Coffeyville Resources Refining & Marketing (100%)
2017 10	28.64	1	Coffeyville Resources Refining & Marketing (100%)

DrillingInfo One-Page Production Summary



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API# 15-163-22398
 Well# 1
 Lease WESTHUSIN B
 Field WESTHUSIN
 Lease GARO INVESTMENT COMP
 Operator [Well Op History](#)
 County ROOKS
 State Kansas
 Location 0.0 null / 0.0 null, S:11, T:9S, R:17W
 Elevation
 Date Spud --
 Date TD --
 Logs Run

Prod.	First Production	Most Recent Production	Cumulative (MCF & BBL)	Gravity (SG & API)	Gatherer
Oil	1/1/86	10/1/17	109,361	0.00	
Gas	1/1/86	10/1/17	0	0.00	

Most Recently Reported Monthly Production (12 Months)

Mo/Yr	Gas (MCF)					Oil (BBL)								Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)
	Produced	Sold	Used	Vented/Flared	Other	Produced	Sold	Disposal Vol	Disposal Code	Disposal Vol 2	Disposal Code 2	Other	Closing						
3/2017	0	0	0	0	0	6	0	0	00	0	00	0	0	0	1	---	0.00	0.19	0.00
4/2017	0	0	0	0	0	16	0	0	00	0	00	0	0	0	1	---	0.00	0.53	0.00
5/2017	0	0	0	0	0	15	0	0	00	0	00	0	0	0	1	---	0.00	0.48	0.00
8/2017	0	0	0	0	0	25	0	0	00	0	00	0	0	0	1	---	0.00	0.81	0.00
10/2017	0	0	0	0	0	29	0	0	00	0	00	0	0	0	1	---	0.00	0.94	0.00
Totals	0	0	0	0	0	91	0	0	0	0	---	0	---	---	---	---	---		

Annual Production

Year	Gas (MCF)	Oil (BBL)	Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)	Annual Dec. Gas	Annual Dec. Oil
1986	0	13,458	0	1	---	0.00	36.89	0.00	---	---
1987	0	10,789	0	1	---	0.00	29.58	0.00	---	19.8%
1988	0	9,137	0	1	---	0.00	25.05	0.00	---	15.3%
1989	0	9,776	0	1	---	0.00	26.80	0.00	---	---
1990	0	8,352	0	1	---	0.00	22.89	0.00	---	14.6%
1991	0	7,043	0	1	---	0.00	19.31	0.00	---	15.7%
1992	0	6,146	0	1	---	0.00	16.85	0.00	---	12.7%
1993	0	5,763	0	1	---	0.00	15.80	0.00	---	6.2%
1994	0	5,465	0	1	---	0.00	14.98	0.00	---	5.2%
1995	0	5,021	0	1	---	0.00	13.76	0.00	---	8.1%
1996	0	4,891	0	1	---	0.00	13.41	0.00	---	2.6%
1997	0	3,687	0	1	---	0.00	10.11	0.00	---	24.6%
1998	0	3,366	0	1	---	0.00	9.23	0.00	---	8.7%
1999	0	2,807	0	1	---	0.00	9.23	0.00	---	16.6%
2000	0	1,769	0	1	---	0.00	5.82	0.00	---	37.0%

2001	0	1,908	0	1	---	0.00	5.23	0.00	---	---
2002	0	1,687	0	1	---	0.00	5.04	0.00	---	11.6%
2003	0	1,254	0	1	---	0.00	5.16	0.00	---	25.7%
2004	0	952	0	1	---	0.00	5.22	0.00	---	24.1%
2005	0	1,093	0	1	---	0.00	5.14	0.00	---	---
2006	0	643	0	1	---	0.00	5.29	0.00	---	41.2%
2007	0	767	0	1	---	0.00	5.05	0.00	---	---
2008	0	886	0	1	---	0.00	4.86	0.00	---	---
2009	0	646	0	1	---	0.00	5.31	0.00	---	27.1%
2010	0	620	0	1	---	0.00	5.10	0.00	---	4.0%
2011	0	327	0	1	---	0.00	2.69	0.00	---	47.3%
2012	0	180	0	1	---	0.00	1.97	0.00	---	45.0%
2013	0	119	0	1	---	0.00	1.30	0.00	---	33.9%
2014	0	258	0	1	---	0.00	2.12	0.00	---	---
2015	0	288	0	1	---	0.00	1.89	0.00	---	---
2016	0	172	0	1	---	0.00	0.94	0.00	---	40.3%
2017	0	91	0	1	---	0.00	0.60	0.00	---	47.1%
Totals	0	109,361	0	---	---	---	---	---	---	---

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