

#BC09C60 092010

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Coffeyville Resources Refining & Marketing, LLC
10 East Cambridge Circle Drive, Suite 250
Kansas City, KS 66103

Owner: 17507 GARO Investment Company inc
Control No. ACH633361
Check Date: 09/20/2017
Page: 1

*** Please refer to your owner number when writing ***

Table with columns: PROPERTY #, PROPERTY NAME, ST, COUNTY, OPERATOR NAME, SALE MO YR, P, BBL/MCF, BTU/GRV, PRICE, GROSS VALUE, GROSS TAXES, GROSS DEDUCTS, NET VALUE, DECIMAL INTEREST, INT TYP, OWNER GROSS VALUE, TAX CODE, OWNER STATE TAX, DED CODE, DEDUCTIONS, OWNER NET VALUE

Summary table with columns: Total of this check, Year to date, GROSS VALUE, OWNER GROSS VALUE, YTD OWNER GROSS, GROSS TAXES, OWNER TAX, YTD OWNER TAX, GROSS DEDUCTIONS, OWNER DEDUCTIONS, YTD OWNER DEDUCTIONS, LEASE NET VALUE, OWNER NET VALUE, YTD OWNER NET VALUE

Tax and deduction codes:
KGR KS Oil & Gas Resources Fund
KCC KS Conservation Commission Tax

Handwritten notes: 6281, 132, 2471

For inquiries, call (877) 584-2420 or email OwnerRelations@CVREnergy.com. Visit our website www.coffeyvillecrude.com.
For information regarding the Kansas Oil & Gas Resources Fund, visit www.kansasstrong.org.

FOR SECURITY PURPOSES, THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK



Coffeyville Resources Refining & Marketing, LLC
10 East Cambridge Circle Drive, Suite 250
Kansas City, KS 66103

35-1058
1311

Check Date 09/20/2017 Check Number ACH633361

Four Thousand Eight Hundred Thirty Two And 29/100 Dollars
Funds deposited on
the date of this document.

\$**4,832.29

Pay To The Order Of
GARO INVESTMENT COMPANY INC
ATTN: GARY RAY
65 E RANCH RD
TEMPE, AZ 85284-3182

12013

DEPOSIT ADVICE ONLY
NON-NEGOTIABLE

DrillingInfo One-Page Production Summary



[Tag This Element](#)

API# 15-163-22398
 Well# 1
 Lease WESTHUSIN B
 Field WESTHUSIN
 Lease GARO INVESTMENT COMP
 Operator [Well Op History](#)
 County ROOKS
 State Kansas
 Location 0.0 null / 0.0 null, S:11, T:9S, R:17W
 Elevation
 Date Spud --
 Date TD --
 Logs Run

Prod.	First Production	Most Recent Production	Cumulative (MCF & BBL)	Gravity (SG & API)	Gatherer
Oil	1/1/86	10/1/17	109,361	0.00	
Gas	1/1/86	10/1/17	0	0.00	

Most Recently Reported Monthly Production (12 Months)

Mo/Yr	Gas (MCF)					Oil (BBL)								Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)
	Produced	Sold	Used	Vented/Flared	Other	Produced	Sold	Dis P Vol	Dis p Code	Dis p Vol 2	Dis p Code	Other	Closing						
3/2017	0	0	0	0	0	6	0	0	00	0	00	0	0	0	1	---	0.00	0.19	0.00
4/2017	0	0	0	0	0	16	0	0	00	0	00	0	0	0	1	---	0.00	0.53	0.00
5/2017	0	0	0	0	0	15	0	0	00	0	00	0	0	0	1	---	0.00	0.48	0.00
8/2017	0	0	0	0	0	25	0	0	00	0	00	0	0	0	1	---	0.00	0.81	0.00
10/2017	0	0	0	0	0	29	0	0	00	0	00	0	0	0	1	---	0.00	0.94	0.00
Totals	0	0	0	0	0	91	0	0	0	0	---	0	---	---	---	---	---		

Annual Production

Year	Gas (MCF)	Oil (BBL)	Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)	Annual Dec. Gas	Annual Dec. Oil
1986	0	13,458	0	1	---	0.00	36.89	0.00	---	---
1987	0	10,789	0	1	---	0.00	29.58	0.00	---	19.8%
1988	0	9,137	0	1	---	0.00	25.05	0.00	---	15.3%
1989	0	9,776	0	1	---	0.00	26.80	0.00	---	---
1990	0	8,352	0	1	---	0.00	22.89	0.00	---	14.6%
1991	0	7,043	0	1	---	0.00	19.31	0.00	---	15.7%
1992	0	6,146	0	1	---	0.00	16.85	0.00	---	12.7%
1993	0	5,763	0	1	---	0.00	15.80	0.00	---	6.2%
1994	0	5,465	0	1	---	0.00	14.98	0.00	---	5.2%
1995	0	5,021	0	1	---	0.00	13.76	0.00	---	8.1%
1996	0	4,891	0	1	---	0.00	13.41	0.00	---	2.6%
1997	0	3,687	0	1	---	0.00	10.11	0.00	---	24.6%
1998	0	3,366	0	1	---	0.00	9.23	0.00	---	8.7%
1999	0	2,807	0	1	---	0.00	9.23	0.00	---	16.6%
2000	0	1,769	0	1	---	0.00	5.82	0.00	---	37.0%

2001	0	1,908	0	1	---	0.00	5.23	0.00	---	---
2002	0	1,687	0	1	---	0.00	5.04	0.00	---	11.6%
2003	0	1,254	0	1	---	0.00	5.16	0.00	---	25.7%
2004	0	952	0	1	---	0.00	5.22	0.00	---	24.1%
2005	0	1,093	0	1	---	0.00	5.14	0.00	---	---
2006	0	643	0	1	---	0.00	5.29	0.00	---	41.2%
2007	0	767	0	1	---	0.00	5.05	0.00	---	---
2008	0	886	0	1	---	0.00	4.86	0.00	---	---
2009	0	646	0	1	---	0.00	5.31	0.00	---	27.1%
2010	0	620	0	1	---	0.00	5.10	0.00	---	4.0%
2011	0	327	0	1	---	0.00	2.69	0.00	---	47.3%
2012	0	180	0	1	---	0.00	1.97	0.00	---	45.0%
2013	0	119	0	1	---	0.00	1.30	0.00	---	33.9%
2014	0	258	0	1	---	0.00	2.12	0.00	---	---
2015	0	288	0	1	---	0.00	1.89	0.00	---	---
2016	0	172	0	1	---	0.00	0.94	0.00	---	40.3%
2017	0	91	0	1	---	0.00	0.60	0.00	---	47.1%
Totals	0	109,361	0	---	---	---	---	---	---	---

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