

WELL DATA

Well Number	Producing formation	Spud Date	Completion Date	Gross BOPD	Gross MCFD	Gross BBL H2O/Day	Cumulative Oil Production	Cumulative Gas Production
22-1	Arb	5/6/2016	6/10/2016	5.53		400	7/16-11/18 production = 12,714 bbls	
"B" 22-1	Arb	10/1/16	11/2/16	9.04		400		

Other Equipment please enter here:

EQUIPMENT DATA

	Production Casing	Tubing	Rods	Pump	Pumping Unit	Engine	Tank Battery	Separator Treater
Surface Casing								
Well 22-1 8.625" @ 681'	5.5" @ 3907	2.875" @ 3806	68- 7/8" 75- 3/4" 7- 1.5" sinker bars	2.5x2.25 x10'x12'x 15' CID	228 Sentry 86" Stroke	30 HP w/ VSD	2- 12x10 ST, 15x10 GB, all fiberglass.	
Well "B" 22-1 8.625" @	5.5" @ 3888'	2.875" @ 3787'	67- 7/8" 75- 3/4" 7- 1.5" sinker bars	2.5x2.25 x12'x15'x 18' CID	228' American w/ 86" Stroke	30 HP w/ VSD	2- 12x10 ST, 15x10 GB, all fiberglass.	

Other Equipment please enter here:

Stock tank heaters, gun barrel heater w/ mercury switches, Very nice equipment, seismic cut out included. Variable speed drive on both wells, high producing fluid levels.

Shares common water tank w/ Fanshler 15-1, water is pumped to Soeken SWD system operated by Younger Energy.

Each well has independent tank battery, w/ lightning rods, containment and steps. Wells can be easily combined to one lease.

Seller Comments:

Lease has Simpson Sand potential. 3-D Seismic cut out available. Very Nice equipment.

Shares common water tank w/ Andrews Leases operated by SKE in Section 22. Water is pumped to Soeken SWD operated by Younger Energy in same section.