

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Selfridge Unit

Operated Lease in Lane County, KS

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Lot Summary

County/State: Lane County,

Legal Description: Sec 4-17S-27W

Acres: 640

Lease Name: **Selfridge Unit**

Asset Type: Operated Lease

Gross Working Interest: 100%

Net Revenue Interest: 82.03126%

API: Kuehn #1 - Producing - API: 15-101-20439-0002
Kuehn #7 - WIW - API: 15-101-20960
Leighton "A" #4 - Producing - API: 15-101-20532
(down with a tubing leak)
Leighton "A" #6 - WIW - API: 15-101-20590
Howard #1 - Producing - API: 15-101-20416
Howard #2 - WIW - API: 15-101-20420
Howard #5 - WIW - API: 15-101-20565
Howard #7 - Producing - API: 15-101-20623

Lease #: 134658

Operator: Charter Energy, Inc.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Production



Charter Energy Monthly Gauge Report

Lease: Howard										County: Lane										State: KS					Month: September					Year: 2022		
D a t e	Tank 41667			Tank 41666			Tank 41665			Tank			Daily Oil Stock Reconciliation										Run Ticket Information									
	Size 250			Size 250			Size 250			Size																						
	Gauge		Gross	Gauge		Gross	Gauge		Gross	Gauge		Gross	Gauge		Gross	Closing	+	-	=	Date	Ticket No.	Tank No.	% BS&W	Obs. Grav.	Open Ft.	Open In.	Close Ft.	Close In.	Gross Barrels			
	Ft.	In.	Bbls.	Ft.	In.	Bbls.	Ft.	In.	Bbls.	Ft.	In.	Bbls.	Ft.	In.	Bbls.	Stock	Daily Oil Runs	Opening Stock	Daily Oil Prod.													
BEG	0	11.8	19.62	2	1	41.75	5	4	106.88						168.25													0.00				
1	0	11.8	19.62	2	1	41.75	5	6	110.22						171.59		168.25	3.34										0.00				
2	0	11.8	19.62	2	1	41.75	5	6.5	111.06						172.43		171.59	0.84										0.00				
3	0	11.8	19.62	2	1	41.75	5	7	111.89						173.26		172.43	0.83										0.00				
4	0	11.8	19.62	2	1	41.75	5	8	113.56						174.93		173.26	1.67										0.00				
5	0	11.8	19.62	2	1	41.75	5	9	115.23						176.60		174.93	1.67										0.00				
6	0	11.8	19.62	2	1	41.75	5	10	116.90						178.27		176.60	1.67										0.00				
7	0	11.8	19.62	2	1	41.75	5	10.4	117.48						178.86		178.27	0.58										0.00				
8	0	11.8	19.62	2	1	41.75	5	11	118.57						179.94		178.86	1.09										0.00				
9	0	11.8	19.62	2	1	41.75	5	11.5	119.41						180.78		179.94	0.84										0.00				
10	0	11.8	19.62	2	1	41.75	6	0	120.24						181.61		180.78	0.84										0.00				
11	0	11.8	19.62	2	1	41.75	6	1	121.91						183.28		181.61	1.67										0.00				
12	0	11.8	19.62	2	1	41.75	6	1.5	122.75						184.12		183.28	0.84										0.00				
13	0	11.8	19.62	2	1	41.75	6	2	123.58						184.95		184.12	0.83										0.00				
14	0	11.8	19.62	2	1	41.75	6	2.5	124.42						185.79		184.95	0.84										0.00				
15	0	11.8	19.62	2	1	41.75	6	3	125.25						186.62		185.79	0.84										0.00				
16	0	11.8	19.62	2	1	41.75	6	3.5	126.09						187.46		186.62	0.83	Comments:													
17	0	11.8	19.62	2	1	41.75	6	4	126.92						188.29		187.46	0.84														
18	0	11.8	19.62	2	1	41.75	6	5	128.59						189.96		188.29	1.67	Closing Stock													
19	0	11.8	19.62	2	1	41.75	6	6	130.26						191.63		189.96	1.67														
20	0	11.8	19.62	2	1	41.75	6	8	133.60						194.97		191.63	3.34	+ Total Oil Runs													
21	0	11.8	19.62	2	1	41.75	6	9	135.27						196.64		194.97	1.67														
22	0	11.8	19.62	2	1	41.75	6	10	136.94						198.31		196.64	1.67	- Opening Stock													
23	0	11.8	19.62	2	1	41.75	7	0	140.28						201.65		198.31	3.34														
24	0	11.8	19.62	2	1	41.75	7	1	141.95						203.32		201.65	1.67	= Monthly Production													
25	0	11.8	19.62	2	1	41.75	7	2	143.62						204.99		203.32	1.67														
26	0	11.8	19.62	2	1	41.75	7	3	145.29						206.66		204.99	1.67	Avg. Daily Production													
27	0	11.8	19.62	2	1	41.75	7	4	146.96						208.33		206.66	1.67														
28	0	11.8	19.62	2	1	41.75	7	5	148.63						210.00		208.33	1.67	30													
29	0	11.8	19.62	2	1	41.75	7	6	150.30						211.67		210.00	1.67														
30	0	11.8	19.62	2	1	41.75	7	7	151.97						213.34		211.67	1.67	Pumper's Signature: <i>Mike Rupp</i>													
31	0	11.8	19.62	2	1	41.75	7	8	153.64						215.01		213.34	1.67														
Monthly Totals:															0.00			46.76														

Charter Energy Monthly Gauge Report

Lease: Howard										County: Lane										State: KS					Month: October					Year: 2022			
D a t e	Tank	41667			Tank	41666			Tank	41665			Tank				Daily Oil Stock Reconciliation							Run Ticket Information									
	Size	250			Size	250			Size	250			Size																				
	Gauge		Gross	Gauge		Gross	Gauge		Gross	Gauge		Gross	Closing Stock	+	-	=	Date	Ticket No.	Tank No.	% BS&W	Obs. Grav.	Open		Close		Gross Barrels							
	Ft.	In.	Bbls.	Ft.	In.	Bbls.	Ft.	In.	Bbls.	Ft.	In.	Bbls.		Daily	Opening	Daily						Ft.	In.	Ft.	In.								
BEG	0	11.8	19.62	2	1	41.75	7	8	153.64				215.01	Oil Runs	Stock	Oil Prod.	10/26	470220826	41665	2.0	34.0	10	5.75	2	4.75	161.99							
1	0	11.8	19.62	2	1	41.75	7	8	153.64				215.01		215.01	0.00										0.00							
2	0	11.8	19.62	2	1	41.75	7	8	156.98				218.35		215.01	3.34										0.00							
3	0	11.8	19.62	2	1	41.75	7	10	158.65				220.02		218.35	1.67										0.00							
4	0	11.8	19.62	2	1	41.75	8	0	160.32				221.69		220.02	1.67										0.00							
5	0	11.8	19.62	2	1	41.75	8	1	161.99				223.36		221.69	1.67										0.00							
6	0	11.8	19.62	2	1	41.75	8	3	165.33				226.70		223.36	3.34										0.00							
7	0	11.8	19.62	2	1	41.75	8	4	167.00				228.37		226.70	1.67										0.00							
8	0	11.8	19.62	2	1	41.75	8	5	168.67				230.04		228.37	1.67										0.00							
9	0	11.8	19.62	2	1	41.75	8	7	172.01				233.38		230.04	3.34										0.00							
10	0	11.8	19.62	2	1	41.75	8	8	173.68				235.05		233.38	1.67										0.00							
11	0	11.8	19.62	2	1	41.75	8	9	175.35				236.72		235.05	1.67										0.00							
12	0	11.8	19.62	2	1	41.75	8	11	178.69				240.06		236.72	3.34										0.00							
13	0	11.8	19.62	2	1	41.75	9	0	180.36				241.73		240.06	1.67										0.00							
14	0	11.8	19.62	2	1	41.75	9	2	183.70				245.07		241.73	3.34										0.00							
15	0	11.8	19.62	2	1	41.75	9	3	185.37				246.74		245.07	1.67										0.00							
16	0	11.8	19.62	2	1	41.75	9	5	188.71				250.08		246.74	3.34	Comments:					Closing Stock		123.16									
17	0	11.8	19.62	2	1	41.75	9	7	192.05				253.42		250.08	3.34																	
18	0	11.8	19.62	2	1	41.75	9	8	193.72				255.09		253.42	1.67						+ Total Oil Runs		161.99									
19	0	11.8	19.62	2	1	41.75	9	10	197.06				258.43		255.09	3.34																	
20	0	11.8	19.62	2	1	41.75	9	11	198.73				260.10		258.																		

Charter Energy

Monthly Gauge Report

Lease: Kuehn										County: Lane										State: KS					Month: September					Year: 2022				
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Date	Tank	41662			41663			41664			41665			Daily Oil Stock Reconciliation			Run Ticket Information									
		Size		Gross Bbls.	Size		Gross Bbls.	Size		Gross Bbls.	Size		Gross Bbls.													
		Ft.	In.		Ft.	In.		Ft.	In.		Ft.	In.		Ft.	In.											
		Gauge		Gross		Gauge		Gross		Gauge		Gross		Gauge		Gross										
BEG	3	10	76.82	1	4.5	27.56							104.38	+	-	=	Date	Ticket No.	Tank No.	% BS&W	Obs. Grav.	Open Ft.	In.	Close Ft.	In.	Gross Barrels
													104.38	Daily Oil Runs	Opening Stock	Daily Oil Prod.										0.00
1	3	11	78.49	1	4.5	27.56							106.05		104.38	1.67										0.00
2	4	1	81.83	1	4.5	27.56							109.39		106.05	3.34										0.00
3	4	3	85.17	1	4.5	27.56							112.73		109.39	3.34										0.00
4	4	5	88.51	1	4.5	27.56							116.07		112.73	3.34										0.00
5	4	7	91.85	1	4.5	27.56							119.41		116.07	3.34										0.00
6	4	8	93.52	1	4.5	27.56							121.08		119.41	1.67										0.00
7	4	10	96.86	1	4.5	27.56							124.42		121.08	3.34										0.00
8	5	0	100.20	1	4.5	27.56							127.76		124.42	3.34										0.00
9	5	2	103.54	1	4.5	27.56							131.10		127.76	3.34										0.00
10	5	4	106.88	1	4.5	27.56							134.44		131.10	3.34										0.00
11	5	6	110.22	1	4.5	27.56							137.78		134.44	3.34										0.00
12	5	8	113.56	1	4.5	27.56							141.12		137.78	3.34										0.00
13	5	10	116.90	1	4.5	27.56							144.46		141.12	3.34										0.00
14	6	0	120.24	1	4.5	27.56							147.80		144.46	3.34										0.00
15	6	1	121.91	1	4.5	27.56							149.47		147.80	1.67										0.00
16	6	3	125.25	1	4.5	27.56							152.81		149.47	3.34										
17	6	4	126.92	1	4.5	27.56							154.48		152.81	1.67										
18	6	5	128.59	1	4.5	27.56							156.15		154.48	1.67										
19	6	6	130.26	1	4.5	27.56							157.82		156.15	1.67										
20	6	8	133.60	1	4.5	27.56							161.16		157.82	3.34										
21	6	10	136.94	1	4.5	27.56							164.50		161.16	3.34										
22	7	0	140.28	1	4.5	27.56							167.84		164.50	3.34										
23	7	2	143.62	1	4.5	27.56							171.18		167.84	3.34										
24	7	4	146.96	1	4.5	27.56							174.52		171.18	3.34										
25	7	5	148.63	1	4.5	27.56							176.19		174.52	1.67										
26	7	7	151.97	1	4.5	27.56							179.53		176.19	3.34										
27	7	9	155.31	1	4.5	27.56							182.87		179.53	3.34										
28	7	10	156.98	1	4.5	27.56							184.54		182.87	1.67										
29	7	11	158.65	1	4.5	27.56							186.21		184.54	1.67										
30	8	1	161.99	1	4.5	27.56							189.55		186.21	3.34										
31	8	1	161.99	1	4.5	27.56							189.55		189.55	0.00										
Monthly Totals:														0.00		85.17	Pumper's Signature: <i>Mike Rapp</i>									

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Closing Stock	189.55
+ Total Oil Runs	0.00
- Opening Stock	104.38
= Monthly Production	85.17
Avg. Daily Production	2.84

Charter Energy Monthly Gauge Report

Lease:

Kuehn

County:

Lane

State:

KS

Month:

October

Year:

2022

Date	Tank 41662			Tank 41663			Tank 41664			Tank			Daily Oil Stock Reconciliation				Run Ticket Information										
	Size		250	Size		250	Size		250	Size				Closing Stock	+	-	=	Date	Ticket No.	Tank No.	% BS&W	Obs. Grav.	Open		Close		Gross Barrels
	Gauge		Gross Bbls.	Gauge		Gross Bbls.	Gauge		Gross Bbls.	Gauge		Gross Bbls.					Ft.						In.	Ft.	In.		
	Ft.	In.		Ft.	In.		Ft.	In.		Ft.	In.		Daily Oil Runs		Opening Stock	Daily Oil Prod.											
BEG	8	1	161.99	1	4.5	27.56			0.00				189.55				10/26	469220639	41662	0.1	37.0	8	11.25	1	3	154.06	
1	8	2	163.66	1	4.5	27.56			0.00				191.22			189.55										0.00	
2	8	3	165.33	1	4.5	27.56			0.00				192.89			191.22										0.00	
3	8	5	168.67	1	4.5	27.56			0.00				196.23			192.89										0.00	
4	8	7	172.01	1	4.5	27.56			0.00				199.57			196.23										0.00	
5	8	8	173.68	1	4.5	27.56			0.00				201.24			199.57										0.00	
6	8	10	177.02	1	4.5	27.56			0.00				204.58			201.24										0.00	
7	8	11	178.69	1	4.5	27.56			0.00				206.25			204.58										0.00	
8	9	1	182.03	1	4.5	27.56			0.00				209.59			206.25										0.00	
9	9	2	183.70	1	4.5	27.56			0.00				211.26			209.59										0.00	
10	9	3	185.37	1	4.5	27.56			0.00				212.93			211.26										0.00	
11	9	4	187.04	1	4.5	27.56			0.00				214.60			212.93										0.00	
12	9	5	188.71	1	4.5	27.56			0.00				216.27			214.60										0.00	
13	9	5	188.71	1	6	30.06			0.00				218.77			216.27										0.00	
14	9	5	188.71	1	8	33.40			0.00				222.11			218.77										0.00	
15	9	5	188.71	1	10	36.74			0.00				225.45			222.11										0.00	
16	9	5	188.71	2	0	40.08			0.00				228.79			225.45			Comments:				Closing Stock		255.51		
17	9	5	188.71	6	11	138.61			0.00				327.32			228.79			17TH GB PUSHED, CLEANED SYPHON								
18	9	5	188.71	9	0	180.36			0.00				369.07			327.32			18TH GB PUSHED, CLEANED SYPHON, SHUT DOWN								
19	9	5	188.71	9	0	180.36			0.00				369.07			369.07			19TH STARTED				+ Total Oil Runs		154.06		
20	9	5	188.71	10	1	202.07			0.00				390.78			369.07			20TH SHUT DOWN, GB PUSHED								
21	9	5	188.71	10	1	202.07			0.00				390.78			390.78			21ST STARTED								
22	9	5	188.71	10	1	202.07			0.00				390.78			390.78			24TH GB PUSHED, SHUT DOWN				- Opening Stock		189.55		
23	9	5	188.71	10	1	202.07			0.00				390.78			390.78			25th PULLED WATER OFF TANK								
24	9	5	188.71	11	6	230.46			0.00				419.17			390.78											
25	9	0	180.36	11	6	230.46			0.00				410.82			419.17							= Monthly Production		220.03		
26	1	3	25.05	11	6	230.46			0.00				255.51	154.06		410.82											
27	1	3	25.05	11	6	230.46			0.00				255.51			255.51											
28	1	3	25.05	11	6	230.46			0.00				255.51			255.51							Avg. Daily Production		7.10		
29	1	3	25.05	11	6	230.46			0.00				255.51			255.51											
30	1	3	25.05	11	6	230.46			0.00				255.51			255.51											
31	1	3	25.05	11	6	230.46			0.00				255.51			255.51							Pumper's Signature: Mike Rapp				
Monthly Totals:														154.06		220.03											

Charter Energy Monthly Gauge Report

Lease:	County:	State:	Month:	Year:
Leighton	<i>Lane</i>	<i>KS</i>	<i>September</i>	<i>2022</i>

Date	Tank 41661			Tank 41660			Tank			Tank			Daily Oil Stock Reconciliation				Run Ticket Information											
	Size		210	Size		210	Size			Size							Closing Stock	+	-	=	Date	Ticket No.		Tank No.	% BS&W	Obs. Grav.	Open	
	Gauge		Gross Bbls.	Gauge		Gross Bbls.	Gauge		Gross Bbls.	Gauge		Gross Bbls.	Daily	Opening	Daily	Ft.		In.	Ft.	In.								
	Ft.	In.		Ft.	In.		Ft.	In.		Ft.	In.		Ft.	In.	Oil Runs	Stock		Oil Prod.										
BEG	4	4	60.32	5	11.5	82.94			0.00				143.26															0.00
1	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
2	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
3	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
4	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
5	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
6	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
7	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
8	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
9	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
10	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
11	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
12	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
13	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
14	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
15	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
16	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00	Comments:						Closing Stock	143.26			
17	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00	DOWN										
18	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
19	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00							+ Total Oil Runs	0.00			
20	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
21	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
22	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00							- Opening Stock	143.26			
23	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
24	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
25	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00							= Monthly Production	0.00			
26	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
27	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
28	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00							Avg. Daily Production	0.00			
29	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
30	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
31	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00	Pumper's Signature: Mike Rapp										
Monthly Totals:														0.00		0.00												

Charter Energy

Monthly Gauge Report

Lease: **Leighton** County: **Lane** State: **KS** Month: **October** Year: **2022**

Date	Tank 41661			Tank 41660			Tank			Tank			Daily Oil Stock Reconciliation				Run Ticket Information											
	Size 210			Size 210			Size			Size							Closing Stock	+ Daily Oil Runs	- Opening Stock	= Daily Oil Prod.	Date	Ticket No.	Tank No.	% BS&W	Obs. Grav.	Open		Close
	Gauge		Gross Bbls.	Gauge		Gross Bbls.	Gauge		Gross Bbls.	Gauge		Gross Bbls.	Ft.	In.	Ft.	In.												
	Ft.	In.		Ft.	In.		Ft.	In.		Ft.	In.																	
BEG	4	4	60.32	5	11.5	82.94			0.00				143.26															0.00
1	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
2	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
3	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
4	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
5	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
6	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
7	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
8	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
9	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
10	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
11	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
12	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
13	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
14	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											0.00
15	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00	Comments:				Closing Stock				143.26		
16	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00	DOWN										
17	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
18	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
19	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00					+ Total Oil Runs				0.00		
20	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
21	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00					- Opening Stock				143.26		
22	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
23	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00					= Monthly Production				0.00		
24	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
25	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00					Avg. Daily Production				0.00		
26	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
27	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00					31						
28	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
29	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00					Pumper's Signature:				Mike Rapp		
30	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
31	4	4	60.32	5	11.5	82.94			0.00				143.26			143.26	0.00											
Monthly Totals:														0.00		0.00												

	Jan			Feb			March			April			May			June			July			Aug			Sept			Oct				Nov				Dec		
	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei	How	Kue	Lei		
1	0.00	0.83	0.00	1.67	3.34	0.00	3.34	3.34	0.00	0.00	0.00	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.83	0.00	0.00	0.00	3.34	1.67	0.00	0.00	1.67	0.00							
2	0.00	0.84	0.00	1.67	3.34	0.00	1.67	3.34	0.00	0.00	0.00	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.84	0.00	0.00	0.00	0.84	3.34	0.00	3.34	1.67	0.00							
3	0.00	1.67	0.00	1.67	3.34	0.00	3.34	3.34	0.00	0.00	0.00	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.83	0.00	0.00	0.84	0.00	0.00	0.00	0.83	3.34	0.00	1.67	3.34	0.00							
4	0.00	0.83	0.00	3.34	3.34	0.00	1.67	3.34	0.00	0.00	0.00	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.83	0.00	0.00	0.42	0.00	0.00	0.00	1.67	3.34	0.00	1.67	3.34	0.00							
5	8.35	0.84	0.00	1.67	3.34	0.00	1.67	3.34	0.00	0.00	0.00	1.67	0.00	0.00	1.67	0.00	0.00	0.00	0.84	0.00	0.00	0.42	0.00	0.00	0.00	1.67	3.34	0.00	1.67	1.67	0.00							
6	0.00	0.84	0.00	3.34	3.34	0.00	1.67	3.34	0.00	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.00	0.00	0.83	0.00	0.00	0.42	0.00	0.00	0.00	1.67	1.67	0.00	3.34	3.34	0.00							
7	0.00	0.84	0.00	3.34	3.34	0.00	1.67	3.34	0.00	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.42	0.00	0.00	0.00	0.58	3.34	0.00	1.67	1.67	0.00							
8	0.00	0.83	0.00	3.34	3.34	0.00	3.34	3.34	0.00	0.00	0.00	3.34	0.00	0.00	0.83	0.00	0.00	0.00	0.84	0.00	0.00	0.42	0.00	0.00	0.00	1.09	3.34	0.00	1.67	3.34	0.00							
9	0.00	0.84	0.00	1.67	3.34	0.00	1.67	3.34	0.00	0.83	3.34	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.42	0.00	0.00	0.00	0.84	3.34	0.00	3.34	1.67	0.00							
10	0.00	0.84	0.00	1.67	3.34	0.00	3.34	3.34	0.00	0.84	3.34	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.83	0.00	0.00	0.42	0.00	0.00	0.00	0.84	3.34	0.00	1.67	1.67	0.00							
11	0.00	0.83	0.00	0.00	3.34	0.00	1.67	1.67	0.00	0.84	3.34	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.42	0.00	0.00	0.00	1.67	3.34	0.00	1.67	1.67	0.00							
12	0.00	1.67	0.00	1.67	3.34	0.00	1.67	3.34	0.00	0.83	3.34	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.84	0.00	0.00	93.52	-65.13	0.00	0.00	0.84	3.34	0.00	3.34	1.67	0.00							
13	0.00	0.84	0.00	3.34	3.34	0.00	3.34	3.34	0.00	0.00	1.67	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.42	0.00	0.00	-131.93	0.00	0.00	0.00	0.83	3.34	0.00	1.67	2.51	0.00							
14	0.00	0.83	0.00	1.67	3.34	0.00	1.67	3.34	0.00	0.00	1.67	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.84	3.34	0.00	3.34	3.34	0.00							
15	0.00	1.67	0.00	1.67	3.34	0.00	3.34	3.34	0.00	0.00	1.67	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.84	1.67	0.00	1.67	3.34	0.00							
16	0.00	1.67	0.00	3.34	3.34	0.00	1.67	3.34	0.00	0.00	1.67	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.83	3.34	0.00	3.34	3.34	0.00							
17	0.00	1.67	0.00	1.67	3.34	0.00	0.84	3.34	0.00	0.00	1.67	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.84	1.67	0.00	3.34	98.53	0.00							
18	0.00	1.67	0.00	3.34	3.34	0.00	0.83	3.34	0.00	0.00	3.34	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.00	0.00	1.67	1.67	0.00	1.67	41.75	0.00							
19	0.00	1.67	0.00	3.34	3.34	0.00	0.84	3.34	0.00	0.00	1.67	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.00	19.14	1.67	1.67	0.00	3.34	0.00	0.00							
20	0.00	3.34	0.00	1.67	3.34	0.00	0.84	3.34	0.00	0.00	1.67	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.00	0.00	13.92	3.34	3.34	0.00	1.67	21.71	0.00								
21	0.00	1.67	0.00	1.67	3.34	0.00	0.83	3.34	0.00	0.00	1.67	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.00	0.00	1.67	3.34	0.00	1.67	0.00	0.00							
22	0.00	3.34	0.00	3.34	3.34	0.00	0.00	3.34	0.00	0.00	1.67	0.00	0.00	0.83	0.00	0.84	0.00	0.00	0.83	0.00	0.00	0.00	0.00	0.00	0.00	1.67	3.34	0.00	1.67	0.00	0.00							
23	0.00	3.34	0.00	1.67	3.34	0.00	0.42	3.34	0.00	0.00	1.67	0.00	0.00	0.84	0.00	0.84	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.00	0.00	3.34	3.34	0.00	3.34	0.00	0.00							
24	0.00	3.34	0.00	1.67	3.34	0.00	0.42	3.34	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.83	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.00	0.00	1.67	3.34	0.00	3.34	28.39	0.00							
25	0.00	3.34	0.00	1.67	3.34	0.00	0.42	3.34	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.84	0.00	0.00	0.00	36.74	0.00	1.67	1.67	0.00	1.67	-8.35	0.00								
26	0.00	3.34	0.00	3.34	3.34	0.00	0.42	3.34	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.83	0.00	0.00	-8.35	1.67	0.00	1.67	3.34	0.00	0.00	-1.25	0.00								
27	0.00	3.34	0.00	1.67	4.59	0.00	0.42	3.34	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.84	0.00	0.00	1.67	3.34	0.00	1.67	3.34	0.00	2.09	0.00	0.00								
28	0.00	3.34	0.00		3.34	0.00	0.42	3.34	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.42	0.00	0.00	1.67	0.00	0.00	1.67	1.67	0.00	1.67	1.67	0.00	3.34	0.00	0.00								
29	0.00	1.67	0.00				0.84	3.34	0.00	0.00	3.34	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.84	0.00	0.00	1.67	1.67	0.00	1.67	1.67	0.00	1.67	0.00	0.00								
30	3.34	3.34	0.00				0.83	1.67	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.84	0.00	0.00	1.67	0.83	0.00	1.67	3.34	0.00	3.34	0.00	0.00								
31	1.67	3.34	0.00				0.84	3.34	0.00					0.00	0.00	0.00	0.00	0.00	0.84	0.00	0.00	1.67	0.00	0.00		3.34	0.00	0.00										
	13.36	58.46	0.00	60.12	93.10	0.00	45.95	100.20	0.00	3.34	51.77	0.00	0.00	22.95	0.00	5.03	0.00	0.00	0.00	24.28	0.																	



SELFRIDGE UNIT 134658

Lease #: 134658

Lease and Production Information

State	County	Operator			
KS	LANE	CHARTER ENERGY, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
4-17S-27W	6th (west -96.28)			No	286
			Oil		Gas
First Prod Date			1998-06-01		
Last Sale			2022-03-01		
Daily Rate			3.79		
MoM Change			-12		
YoY Change			332		
Cumulative			286944		

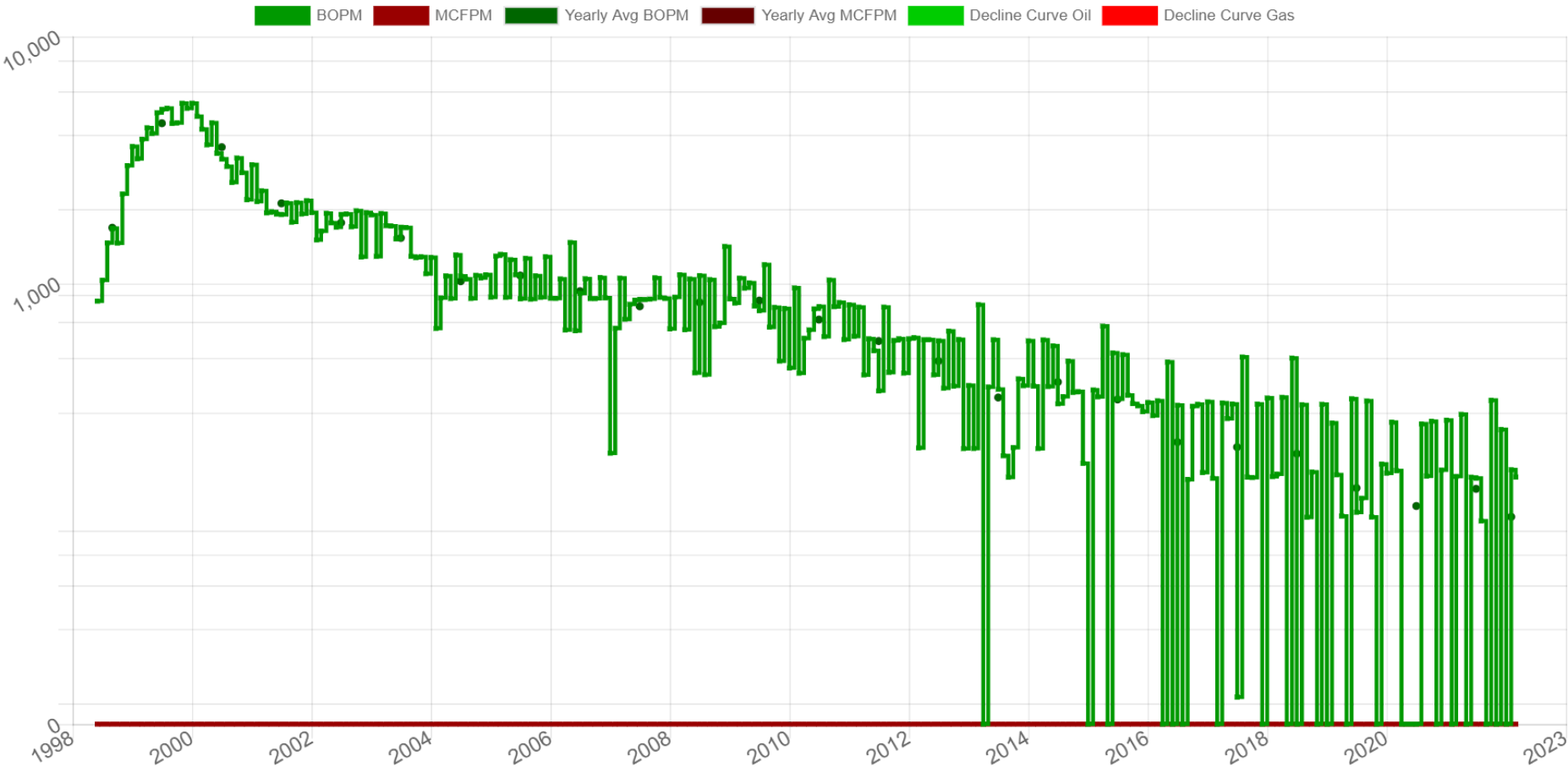
Production Snapshot

Annual Averages

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
04-2021	296		2018	205	
05-2021			2019	149	
06-2021	165		2020	126	
07-2021	163		2021	148	
08-2021	109		2022	114	
09-2021					
10-2021	337				
11-2021					
12-2021	257				
01-2022					
02-2022	176				
03-2022	165				
Average	209				



SELFRIIDGE UNIT 134658 - Production Plot





SELFRIDGE UNIT 134658

Associated Wells

Total Well Count: 14

Well Name	API		Operator		Type	Status	
HOWARD 1	15101204160000		CHARTER ENERGY, INC.		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
9-17S-27W	NW NE NW		-330	1650	NW		
Spud	Completion		First Production				
1979-11-08	1980-05-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2635 KB		4560					

Well Name	API		Operator		Type	Status	
HOWARD 2	15101204200001		CHARTER ENERGY, INC.		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
9-17S-27W	NW NW NE		5002	-2308	SE	LANSING-KANSAS CITY	
Spud			Completion	First Production			
1998-06-23		1998-07-13					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2607 KB		4529					

Well Name	API		Operator		Type	Status	
HOWARD 5	15101205650001		CHARTER ENERGY, INC.		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
9-17S-27W	SE NW NW		4354	-4460	SE	LANSING-KANSAS CITY	
Spud			Completion	First Production			
1998-06-26			1998-07-13				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2631 KB		4535					

Well Name	API		Operator		Type	Status	
HOWARD 7	15101206230000		CHARTER ENERGY, INC.		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
9-17S-27W	NE NE NW		-330	2310	NW		
Spud	Completion		First Production				
1982-01-26	1982-03-11						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2637 KB		4496					

Well Name	API		Operator			Type	Status
KUEHN 1	15101204390002		CHARTER ENERGY, INC.			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-17S-27W	SW SE SW		330	-3630	SE		
Spud	Completion		First Production				
	1999-04-02						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2639 TOPO		4513					

Well Name	API		Operator		Type	Status	
KUEHN 3	15101205340000		ABERCROMBIE ENERGY, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-17S-27W	N2 S2 SW		999	-3915	SE		
Spud	Completion		First Production				
1981-05-01	1981-09-28						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2651 KB		4531					

Well Name	API		Operator		Type	Status	
KUEHN 4	15101205380000		ABERCROMBIE ENERGY, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-17S-27W	NE SE SW		990	-2970	SE		
Spud	Completion		First Production				
1981-05-20	1981-11-10						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2637 KB		4508					

Well Name	API		Operator		Type	Status	
KUEHN 5	15101206100000		ABERCROMBIE ENERGY, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-17S-27W	SE SE SW		294	-2951	SE		
Spud	Completion		First Production				
1982-01-10	1982-02-12						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2635 KB		4526					

Well Name	API		Operator		Type	Status	
KUEHN 6	15101206210000		ABERCROMBIE ENERGY, LLC		Oil P&A	P&A	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
4-17S-27W	SE NE SW		1638	-2972	SE		
Spud	Completion		First Production				
1982-01-25	1982-02-05						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2646 KB		4529					

Well Name	API		Operator		Type	Status	
KUEHN 7	15101209600001		CHARTER ENERGY, INC.		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW		Foot-ref	Zone
4-17S-27W	S2 N2 SW		1723	-3940		SE	
Spud	Completion		First Production				
	1900-01-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2662 GL		4507					

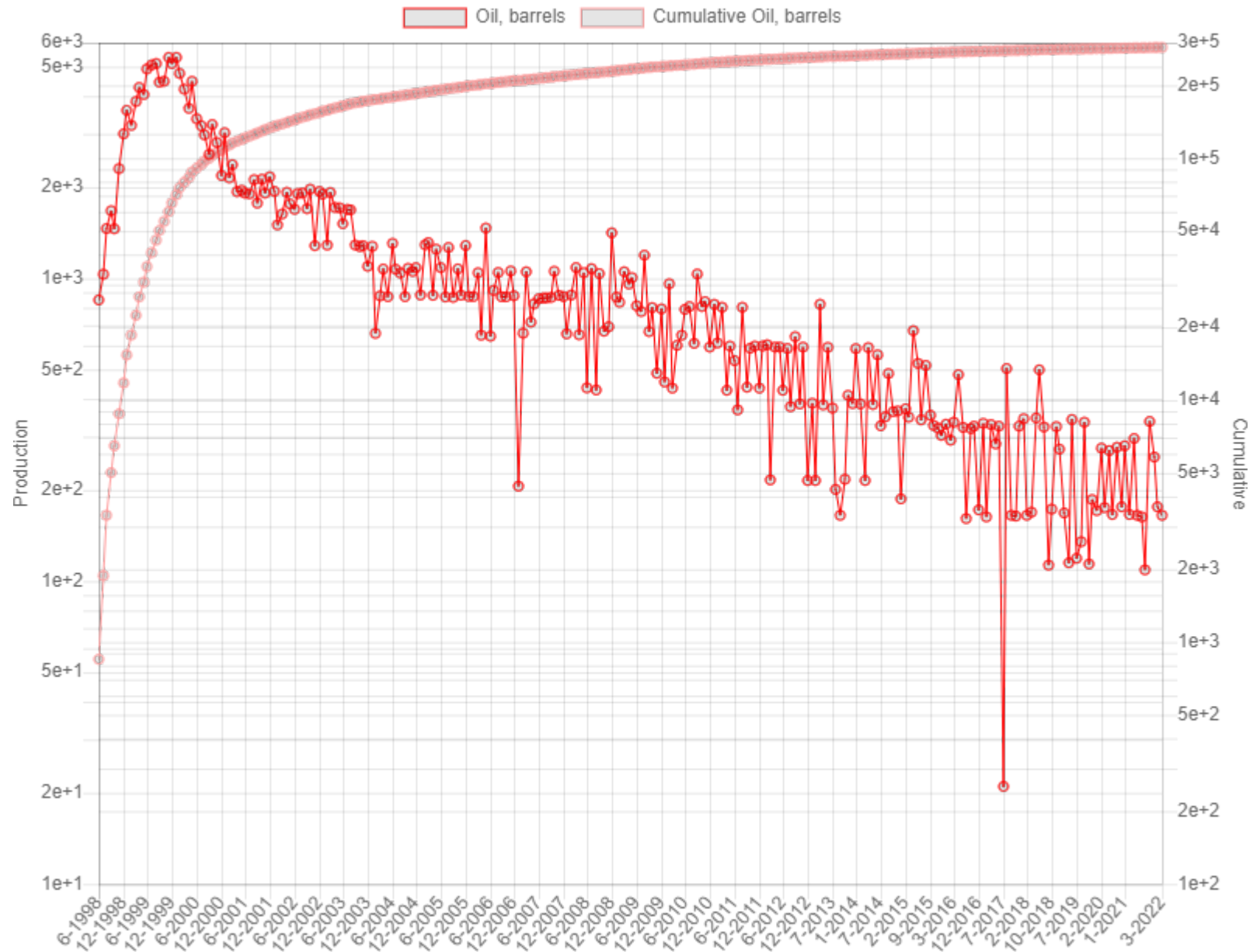
Well Name	API		Operator			Type	Status
LEIGHTON 'A' 2	15101000760003		ABERCROMBIE ENERGY, LLC			Other	P&A
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-17S-27W	SE NE	3266	-678	SE			
Spud	Completion		First Production				
1998-11-24	1998-12-08						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2689 KB		4350					

Well Name		API		Operator		Type	Status
LEIGHTON 'A' 4		15101205320000		CHARTER ENERGY, INC.		Oil	Producing
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-17S-27W	SW SW SE	330	-2310	SE			
Spud		Completion		First Production			
1981-04-25		1981-06-10					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2616 KB		4565					

Well Name		API		Operator		Type	Status
LEIGHTON 'A' 5		15101205890000		CHARTER ENERGY, INC.		Oil P&A	P&A
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
4-17S-27W	NW SW SE	990	-2310	SE	LANSING-KANSAS CITY		
Spud		Completion		First Production			
1981-12-21		1982-03-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2624 KB		4596					

Well Name	API		Operator		Type	Status	
LEIGHTON 'A' 6	15101205900001		CHARTER ENERGY, INC.		Inj	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW		Foot-ref	Zone
4-17S-27W	SW NW SE		1650	-2317		SE	
Spud	Completion		First Production				
	1900-01-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2615 TOPO		4607					

1998 - 2022 PRODUCTION PLOTS - SELFRIDGE UNIT LEASE



Initial production monthly rate (Q_i): 149 bbls in 2019
Present production monthly rate (Q_t): 148 bbls in 2021
Decline rate (D_e): .3641% per year
Exponential K: .00030457

Kansas Geological Survey
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

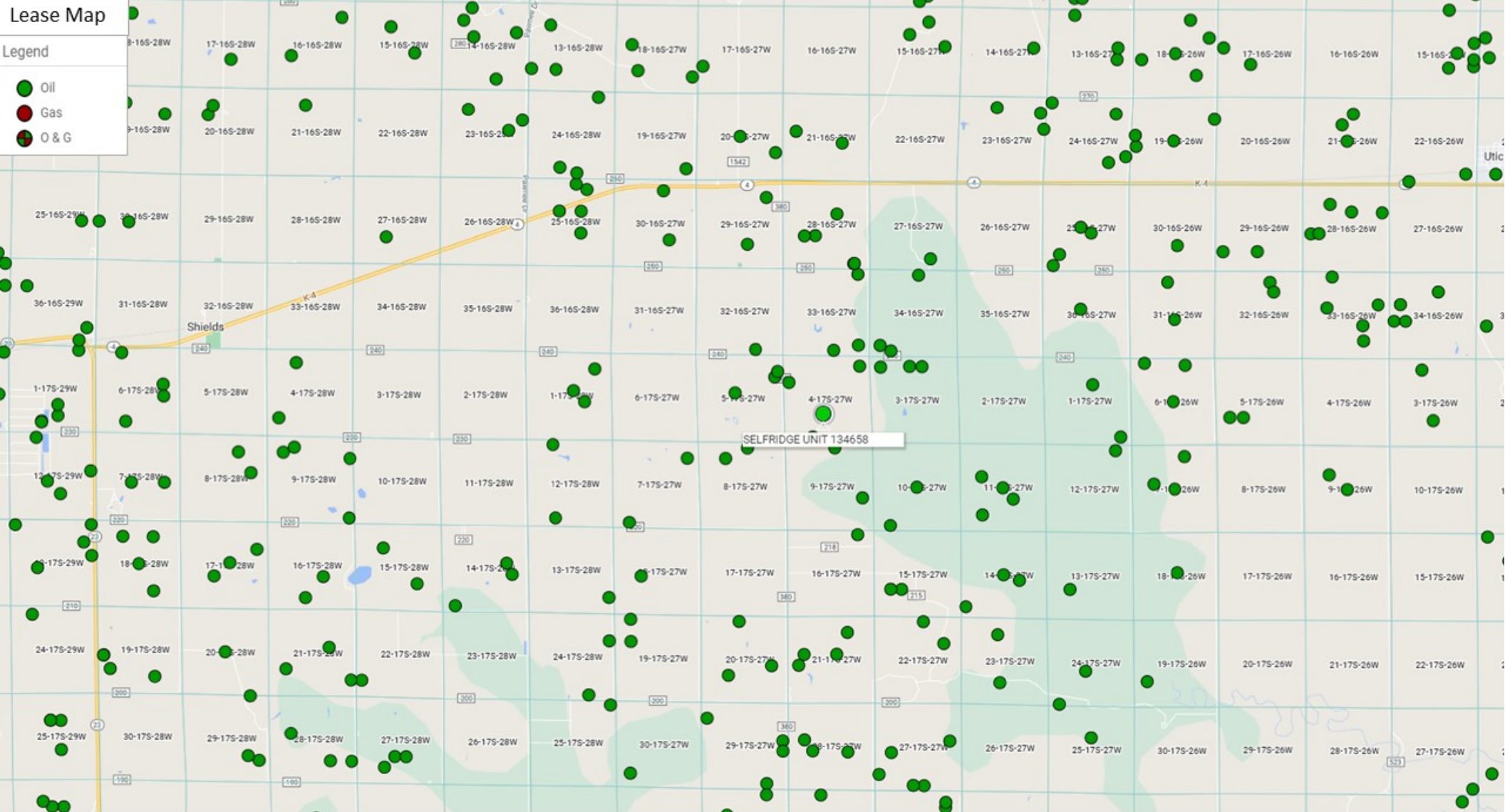


Maps



Legend

-  Oil
-  Gas
-  O & G



Legend

-  Oil
-  Oil P&A
-  SWD
-  SWD P&A
-  Injection
-  Injection P&A
-  Other P&A
-  Dry Hole
-  Unknown

5-17S-27W

4-17S-27W

3-17S-27W

8-17S-27W

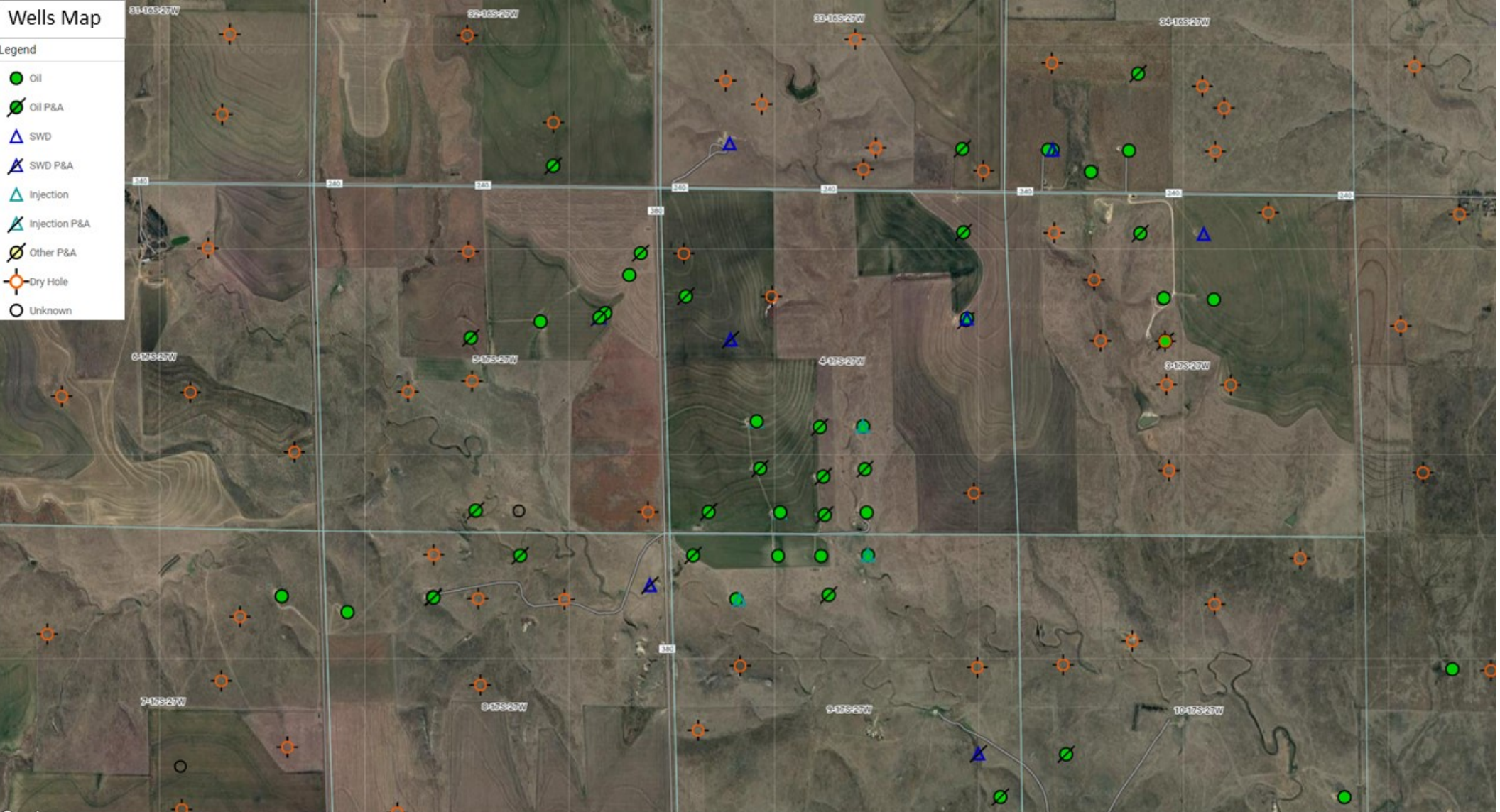
9-17S-27W

10-17S-27W

Wells Map

Legend

- Oil
- Oil P&A
- SWD
- SWD P&A
- Injection
- Injection P&A
- Other P&A
- Dry Hole
- Unknown





Misc. Info



LEASE NAME Selfridge Unit NO. 103060
OPERATOR Charter Energy Inc.
LOCATION Lane, KS
SEC-TWP-RNG 04, 09 - 17S - 27W

TYPE OF INT.	DECIMAL NAME AND ADDRESS
O.R. ROYALTY	.0330859 Steven R./Pamela J. Baize Rev. Trust PO Box 252 Great Bend, KS 67530-0252
WORKING INTEREST	.7949853 Spec Oil & Royalty, Inc. PO Box 252 Great Bend, KS 67530-0252
WORKING INTEREST	.0106641 Stinger Ventures LLC 5113 E North St Salina, KS 67401
ROYALTY	.0087500 Candy J Getz 5673 County Road H Gove, KS 67736
ROYALTY	.0087500 Juneal F Tuttle PO Box 2469 Loveland, CO 80539
ROYALTY	.0087501 Camille K Campbell 675 Castle Rock Street Quinter, KS 67752
WORKING INTEREST	.0066651 DONO INC 1411 N WOODLAWN AVE LEXINGTON, NE 68850-1435
O.R. ROYALTY	.0033854 Pamela K Kuhn PO Box 260837 Plano, TX 75026-0837
O.R. ROYALTY	.0033854 Cheryl A Kottwitz PO Box 26545 Overland Park, KS 66225-6545
ROYALTY	.0203125 Hardy Dale Howard 725 N 8th St WaKeeney, KS 67672
ROYALTY	.0581250 Douglas E Bahm 2836 SW Bingham St Topeka, KS 66614

LEASE NAME Selfridge Unit NO. 103060
OPERATOR Charter Energy Inc.
LOCATION Lane, KS
SEC-TWP-RNG 04, 09 - 17S - 27W

TYPE OF INT.	DECIMAL NAME AND ADDRESS
WORKING INTEREST	.0079981 Iris I. Davis Trust Iris I. Davis Trustee Deborah Davis Groves POA 1036 Liberty Park Dr Apt 16 Austin, TX 78746-6995
O.R. ROYALTY	.0063574 K5 OIL LLC PO BOX 990 GREAT BEND, KS 67530-0990
ROYALTY	.0067708 K5 OIL LLC PO BOX 990 GREAT BEND, KS 67530-0990
O.R. ROYALTY	.0063574 ROBERT L KUHN PO BOX 129 TIMBER LAKE, SD 57656-0129
ROYALTY	.0067708 ROBERT L KUHN PO BOX 129 TIMBER LAKE, SD 57656-0129
O.R. ROYALTY	.0088867 LANGREHR AND COMPANY LLC 7407 N Monroe Hutchinson, KS 67502
	1.0000000 TOTAL INTEREST
	.1796874 TOTAL ROYALTY INTEREST
	.8203126 TOTAL WORKING INTEREST

ROLAR Document ID: 107129

Form U-7
August 2019

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 9090 Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize Phone: (620) 793-9090

API No.: 15-101-20960-00-01 Permit No.: E25754.4
_ S2 _ N2 _ SW Sec. 4 Twp. 17 S. R. 27 ☐ East ☒ West
1723 Feet from ☐ North / ☒ South Line of Section
3940 Feet from ☒ East / ☐ West Line of Section
Lease: KUEHN Well No.: 7
County: Lane

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 700 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:		<u>330</u>		<u>4303</u>		Set at:	<u>4031</u>
Sacks of Cement:		<u>225</u>		<u>225</u>		Type:	<u>Plastic lined</u>
Cement Top:		<u>0</u>		<u>3890</u>			
Cement Bottom:		<u>330</u>		<u>4303</u>			

Packer Type: Halliburton R-4 Set at: 4031

☒ DV Tool ☐ Port Collar Depth of: 2087 feet with _____ sacks of cement TD (and plug back): 4507 (4270) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 4104 Bottom Feet: 4202 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☒ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.601098 Long: -100.317528 Date Acquired: 04/28/2016

MIT Type: Tubing and Packer (or Initial Pressure) Test

MIT Reason: ANGARD ANNUAL TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>330</u>	<u>330</u>	<u>330</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 11/03/2022 Using: Walker Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 4031 feet.

The test results were verified by operator's representative:

Name: Chris Schoenhofer Title: Prod. Supervisor Phone: (620) 282-8408

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 11/03/2023

State Agent: Ken Jehlik Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks:

On 8-25-08, Swift Svcs spotted 1500 gal Anguard in the annulus from 950-2850 to seal a csg leak from 1985-2113.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 9090 Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize Phone: (620) 793-9090

API No.: 15-101-20590-00-01 Permit No.: E25754.5
SW NW SE Sec. 4 Twp. 17 S. R. 27 ☐ East ☒ West
1650 Feet from ☐ North / ☒ South Line of Section
2317 Feet from ☒ East / ☐ West Line of Section
Lease: LEIGHTON - A Well No.: 6
County: Lane

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 700 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:		<u>614</u>		<u>4563</u>		Set at:	<u>3846</u>
Sacks of Cement:		<u>315</u>		<u>150</u>		Type:	<u>Plastic lined</u>
Cement Top:		<u>0</u>		<u>3700</u>			
Cement Bottom:		<u>614</u>		<u>4563</u>			

Packer Type: AD-1 Set at: 3846

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4607 (4532) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3888 Bottom Feet: 4168 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☒ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.60089 Long: -100.31184 Date Acquired: 10/18/2010

MIT Type: Tubing and Packer (or Initial Pressure) Test

MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>330</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 10/06/2022 Using: Walker Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3846 feet.

The test results were verified by operator's representative:

Name: Chris Schoenhofer Title: Prod. Supervisor Phone: (620) 282-8408

KCC Office Use Only

The results were:

☒ Satisfactory

☐ Not Satisfactory

Next MIT: 10/06/2023

State Agent: Nathan Feldkamp Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Retest in 1 year.

ROLAR Document ID: 152115

Form U-7
August 2019

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 9090 Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize Phone: (620) 793-9090

API No.: 15-101-20420-00-01 Permit No.: E25754.2
NW NE Sec. 9 Twp. 17 S. R. 27 ☐ East ☒ West
5002 Feet from ☐ North / ☒ South Line of Section
2308 Feet from ☒ East / ☐ West Line of Section
Lease: HOWARD Well No.: 2
County: Lane

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 700 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:		<u>244</u>		<u>4367</u>		Set at:	<u>4056</u>
Sacks of Cement:		<u>175</u>		<u>250</u>		Type:	<u>J-55 plastic lined</u>
Cement Top:		<u>0</u>		<u>3000</u>			
Cement Bottom:		<u>244</u>		<u>4367</u>			

Packer Type: AD-1 Tension Set at: 4056
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4529 (4330) feet depth
Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 4129 Bottom Feet: 4133 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.59549 Long: -100.31156 Date Acquired: 04/14/2010
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE
Time in Minute(s):

	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
Test Date: 06/26/2020 Using: Walker Tank Service Company's Equipment
The zone tested for this well is between 0 feet and 4056 feet.
The test results were verified by operator's representative:
Name: Chris Title: Schoenhofer Phone: (620) 282-8408

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/25/2025

State Agent: Larry Harris Title: E.C.R.S. Witness: ☒ Yes ☐ No
Remarks: _____

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-25754.3Disposal ☐ Enhanced Recovery: ☐Repressuring ☐
Flood ☒
Tertiary ☐

Date injection started

API #15 -101 -20,565-00-01S2 NW NW Sec 9, T 17 S, R 27 E/W4290 (4319) Feet from South Section Line
4290 (4289) Feet from East Section LineLease Howard Well # 5County LaneOperator: Charter Energy, Inc.

Name &

Address P.O. Box 252Operator License # 9090Contact Person Chris SchoenhofenGrant Bend, Ks. 67530-0252 Phone 620-282-8408Max. Auth. Injection Press. 1200 psi; Max. Inj. Rate 700 bbl/d;If Dual Completion - Injection above production Injection below production

	Conductor	Surface	Production	Liner		Size	Tubing
Size		<u>8 3/4"</u>	<u>4 1/2"</u>				<u>2 3/8"</u>
Set at		<u>244'</u>	<u>4304</u>			Set at	<u>4136'</u>
Cement Top		<u>0</u>	<u>3200</u>			Type	<u>Sealtite</u>
" Bottom		<u>244'</u>	<u>4304</u>				

DV/Perf C 1050' W/2505X5 to 0' TD (and plug back) 4529 (4330) ft. depthPacker type R-4 tension Size 2 3/8" x 4 1/2" Set at 4136Zone of injection Parsons City ft. to ft. 4158-164 Perf. or open hole perfType Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐F Time: Start 0 Min. 15 Min. 30 Min.I Pressures: 300 300 300 Set up 1 System Pres. during test VacL Set up 2 Annular Pres. during test 300D Set up 3 Fluid loss during test 0 bbls.A Tested: Casing ☐ or Casing - Tubing Annulus ☒The bottom of the tested zone is shut in with a packerTest Date 9-12-18 Using Walker Tank 0 Company's EquipmentThe operator hereby certifies that the zone between 0 feet and 4136 feet

was the zone tested

Signature

Title

The results were Satisfactory ☒, Marginal ☐, Not Satisfactory ☐State Agent Michael Maier Title ECRS Witness: Yes ☒ No ☐REMARKS: Sup retest - Nothing done to well since last test - Backside was full☐ Origin. Conservation Div.;☐ KDHE/T;☐ Dist. Office;☐ Computer Update

KCC Form U-7 6/84

GPS entered

SCANNED



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

SELFRIDGE WATERFLOOD UNIT

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS: THAT,

The undersigned hereafter called "Assignors", for good and valuable consideration, the receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto _____, hereinafter called "Assignee" all of Assignor's working interest in and to the following oil and gas leases:

"SEE EXHIBIT A"

Together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used, or obtained in connection therewith.

This assignment shall be made without warranty of title, either express or implied. Subject to its proportionate share of Overriding Royalty Interest. Assignors grant Power of Attorney to Assignee to execute any Transfer Orders effectuating the purpose herein. This assignment may be executed in multiple counterparts each so execution shall be deemed an original for all purposes.

This assignment shall be effective as of _____, 2022.

EXECUTED this _____ day of _____, 2022.

SPEC OIL & ROYALTY, INC.

by _____
Steven R. Baize, President

STATE OF KANSAS)
COUNTY OF BARTON) ss.

The foregoing instrument was acknowledged before me this ____ day of _____, 2022, by Steven R. Baize, President of SPEC Oil & Royalty, Inc., a corporation, on behalf of the corporation.

My commission expires

Notary Public

do6250A.docx

STINGER VENTURES, LLC.

By _____

Print Name: _____
Managing Member

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me this ____ day of _____, 2022, by _____, Managing Member of Stinger Ventures, LLC, on behalf of the LLC.

My commission expires

Notary Public

DONO, INC

By _____

Print Name: _____
President

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me this ____ day of _____, 2022, by _____, President of Dono, Inc., a corporation, on behalf of the corporation.

My commission expires

Notary Public

IRIS I. DAVIS TRUST

By _____
Iris I. Davis trustee by Deborah Davis
Grooves POA

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me this ____ day of _____, 2022, by Deborah Davis Grooves, POA for Iris I. Davis, Trustee of the Iris I. Davis Trust, on behalf of the Trust.

My commission expires

Notary Public

EXHIBIT A

SELFRIIDGE UNIT:

Howard Lease:

Oil and Gas Lease dated January 4, 1977, between Donald D. Howard and Ruth L. Howard, his wife, as Lessors, and Abercrombie Drilling, Inc., as Lessee, recorded in Book 40, Page 386, and covering the Northwest Quarter (NW/4) of Section 9, Township 17 South, Range 27 West, Lane County, Kansas, containing 160 acres more or less,

Oil and Gas Lease dated January 4, 1977, between Donald D. Howard and Ruth L. Howard, his wife, lessors, and Abercrombie Drilling, Inc., lessee, recorded in Book 40, Page 385, and covering the Northeast (NE/4) of Section 9, Township 17 South, Range 27 West, Lane County, Kansas, containing 160 acres more or less.

Kuehn Lease:

Oil and Gas Lease dated May 13, 1976, between Ernest D. Kuehn, a single person, lessor, and Robert B. Wood, lessee, recorded in Book 40, Page 9, and covering the Southwest (SW/4) of Section 4, Township 17 South, Range 27 West, Lane County, Kansas, containing 160 acres more or less.

Leighton Lease:

Oil and Gas Lease dated July 7, 1956, between Isa B. Leighton, lessor, and Paul W. Fleeger, lessee, recorded in Book 21, Page 531, insofar as said lease covers the Southeast (SE/4) of Section 4, Township 17 South, Range 27 West, Lane County, Kansas, containing 160 acres more or less.