# MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



**Data Packet** 

# **Praeger 4R**

Operated Lease in Stafford County, KS

# In this Document:

Summary
Production
Maps
Misc.
Outgoing Conveyance



County/State: Stafford County, KS

Legal Description: SE Sec 36-24S-15W

Acres: 160

Lease Name: Praeger 4R

Asset Type: Operated Lease

Gross Working Interest: 100%

Net Revenue Interest: 82%

API: 15-185-24008

Lease #: 147072

Operator: Royal Energy, Inc.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



# **PetroBase** PRAEGER 4R 147072 Lease #: 147072

### Lease and Production Information

State	County	C	perator			
KS	STAFFORD	F	ROYAL ENERGY, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>	
36-24S-15W	6th (west -96.28)			No	53	
			Oil		Gas	
First Prod Date			2018-02-01			
Last Sale			2022-06-01			
Daily Rate			1.48			
MoM Change			163			
YoY Change			188			
Cumulative			3981			

# **Production Snapshot**

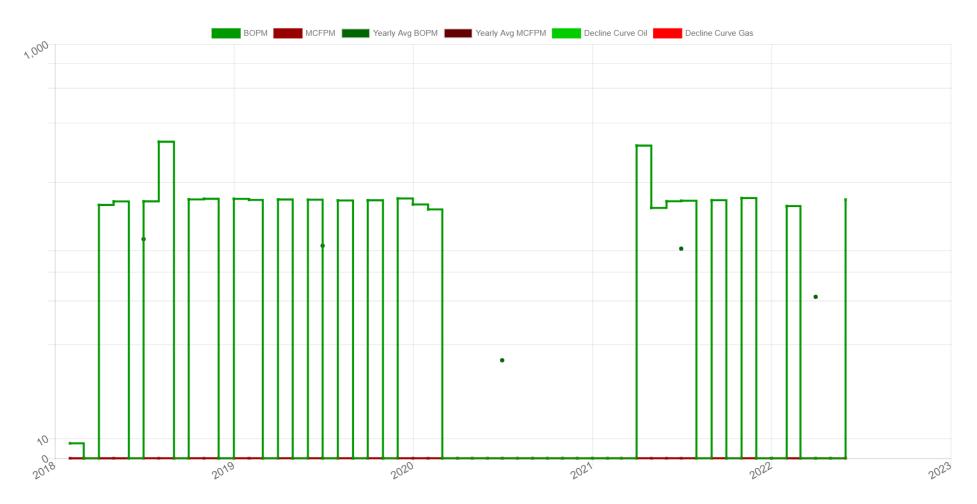
Month	BOPM	MCFPM
07-2021	161	
08-2021		
09-2021	162	
10-2021		
11-2021	166	
12-2021		
01-2022		
02-2022	151	
03-2022		
04-2022		
05-2022		
06-2022	163	
Average	161	

# **Annual Averages**

Year	Avg BOPM	Avg MCFPM	
2018	103		
2019	95		
2020	25		
2021	92		
2022	52		

# PetroBase

# PRAEGER 4R 147072 - Production Plot





### **Associated Wells** Total Well Count: 1

Well Name		API		Operator		Туре	Status
PRAEGER 4R		151852400800	00	ROYAL ENERGY, INC.		Oil	Producing
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zo	ne
36-24S-15W		N2 N2 SE	2310	-1320	SE	AR	BUCKLE
Spud		(	Completion	Firs	t Production		
2018-01-17		2	2018-02-22				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2016 KB		4780					

Production: New 5.5", 17# @ 4575 w/ 200 sx 25 SX SCAVENGER & 175 SX COMMON & w/ 10%SALT 5%GILS. Approved: 4/17/2018

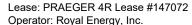
Prod Csg Plug Off Zone: 185 sx of common w/ 10% Salt 1/2% Gas Check 5#/SX GILSONITE from ( 4507-4515 ). Approved: 4/17/2018

Packer @ Tbg. @ 425

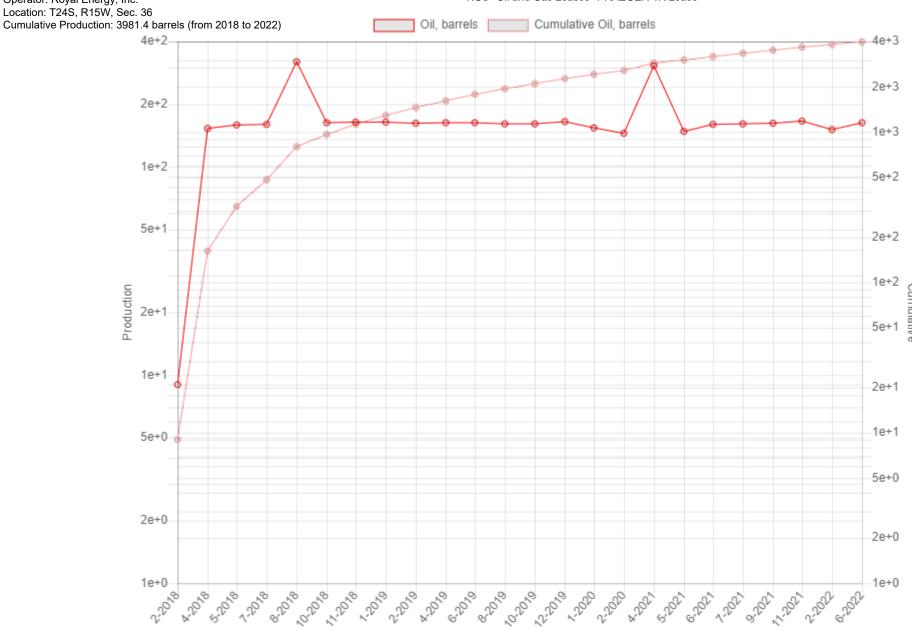
Surf Csg Surface: New 8.625", 23# @ 353 w/ 420 sx POZ & w/ 3%CC 2%GEL 1/4# FLO SEAL. Approved: 4/17/2018

### Well Test

Date	BOPD	MCFPD	BWPD
2018-04-01	30		200



#### KGS--Oil and Gas Leases--PRAEGER 4R Lease



Initial production monthly rate (Qi): 95 bbls in 2019 Present production monthly rate (Qt): 92 bbls in 2021

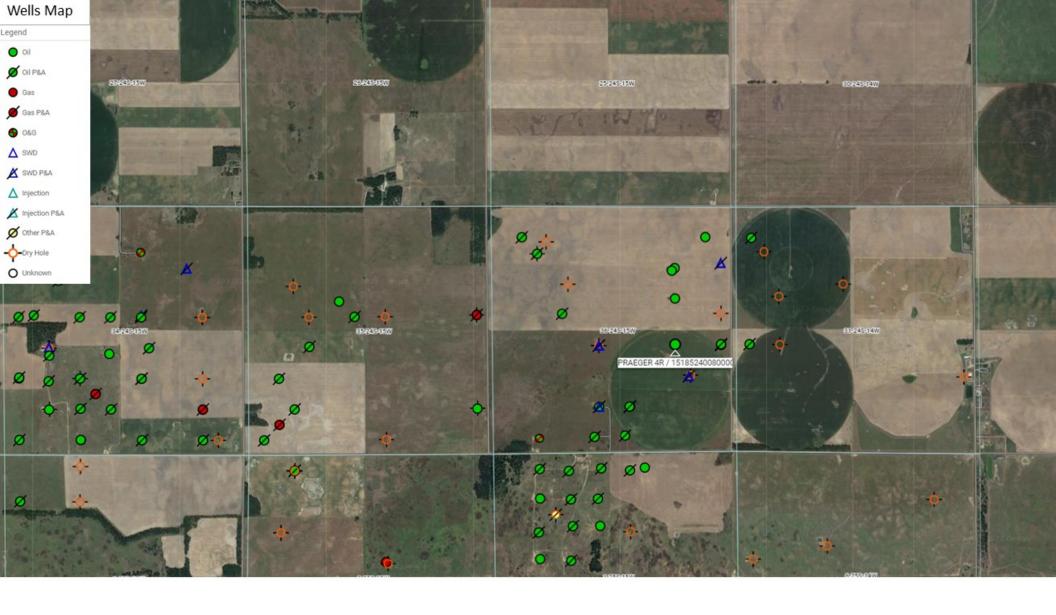
Decline rate (De): 1.6681% per year

Exponential K: .00141383

Kansas Geological Survey Comments to webadmin@kgs.ku.edu URL=http://www.kgs.ku.edu/Magellan/Field/lease.html



Lease Maa	ар			<b>Q</b> (3)	(a)	- 6	Macks	ville (50)		7	90	200		9	(R)		100
	10	•			•										3	•	
Legend	<b>Q</b> 45-1 <b>●</b>	245-16V	23-01-16W	24-01-16W	19-24S-15W	20-06-15W	21-24S-15W	2364S-15W	23-249 5W	2.4-24S-15W	19- <b>●</b> •₩	20-24S-14W	21-24S-14W	22- <b>1</b> -14W	23 <b>9</b> -14W	24- <b>6</b> -14W	1
Oil	•	•		•	•	•		•					•	•			
Gas			•	•		•	•	•	•		•			•	gw/		
⊕ 0 & G	-24S-16W	67-245-16W	26-24S-16W	25-245-16W	30-24S-15W	29-245-15W	28- <b>6</b> -15W	27-05-15W	26-24S-15W	25-05-15W	30-0-14W	29-05-14W	28-24S-14W	27- <b>0</b> -14W	26-24S-14W	25-0-149	•
	•		• • •					•					•		3	•	•
32- <b>1</b> -16W	33-24S-16W	34-16W	35- <b>0</b> 3-16W	36-24S-16W	31-24S-15W	32- <b>0</b> 8-15W	33-24S-15W	34 <b>2</b> -15W	35-2 15W	26-845-18W -	31-24S-14W	32-24S-14W	33- <b>6</b> -14W	34-245-14W	35- <b>6</b> 3-14W	24.0.1400	•
32 1011	33-243-1011	340-1011	0.00		31-243-1311	32	33/243/15/1		Praeger	4R 356 5 6	31-243-1411	35,549,14M	33 W 14W	34-245-14W		3001411	•
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	•		•	•						00					••		
5-2 16W	4-25S-16W	£59-1	2-2016W	1-2 16W	6-2015W	5-2 15W	4-25S-15W	3-25S-15W	2-259 15W	1-2015W	6-25S-14W	<b>6</b> 25S-14W	4-25S-14W	3-25S-14W	2-26-14W	1201	
•		•	•							8 •				(a)	•		
		•	•	•			De	oyle 1-11			-	2		•	•		
8-26-16W	9-25S-16W	10-2 <b>6</b> 16W	11-25S-16W	12-25S-16W	7-25S-15W	8-25S-15W	9-25S-15W	10-25S-15W	10-15/	12- <b>0</b> -15W	7-5-41/6	8-25S-14W	9-25S-14W	10-25S-14W	11-25S-14W	12- <b>6</b> -14W	
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	•				•					•						90	
					•		•								•	•	
29-25S-16W	28-25S-16W	27-01-16W	26-016W	25-05-16W	30	29-25S-15W	28- <b>6</b> -15W	27-25\$-15W	26-25S-15W	25-25S-15W	30-14W	29-25S-14W	28- <b>3</b> -14W	27 -140	26-25S-14W	25-25S-14W	1
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DATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REMARKS	DA		DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	мсғ	SW BBLS.	REMA	ARKS
	5-9 . 3					500		1'	7						<u>SMD</u>		
	1-2	1.67									167						<del>*************************************</del>
2	5-1 <sub>0</sub>	1.67						11	8 -	7-3	167						
3	5-11	167					,	1	9	7-LX	167				-		
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8	6-U	1.67			***************************************			2	4	7-9	しる						
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		167						2	8 2	<u> </u>	1.67						
	<u>G-10</u>							2:		8-U	334						
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15	7-0	1.67						3	1	૪-૯ 1-3_	١،٦						
16	7-1	1.67				_											
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TANK #'s 41	975	410	176	8	K SIZES-			ATE SIZE-						
DATE DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REMARKS	DATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REMARKS
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3 8 %	0			•		unitdown,	8							change pung
4							20							ha da ayara
5							21							
6							22	,						4444
7 8-8	0	•				Start unit	23							
84-28	0						24							
9 8-8	0						25		,					
10 8-8							26			***************************************				
118-8	0					down Start.	27							
12 5-8	٥					11287								
138-8	0						29							
14 8-8	0					Speed unit up	30							170007010
158-8						Addition to the second	31	1-5						
16 8-8	0					400000000								
TOTAL BBI	LS. OIL PR	ODUCE	D FOR M	o <b>3</b> .	w>=\<\v <b< td=""><td>EPORT OF OIL HAU</td><td>IED</td><td>and the second second</td><td>ST. MCF GA</td><td></td><td>UCED FO</td><td>R MO</td><td>johakeen waxa</td><td>No. of the second secon</td></b<>	EPORT OF OIL HAU	IED	and the second second	ST. MCF GA		UCED FO	R MO	johakeen waxa	No. of the second secon
DATE	TI	CKET #		TANE	***************************************	OPEN GAUGE		SE GAUGE	% BS&	-	RUN FT.	& IN.		BBLS. OIL SOLD
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DATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REMARKS		DATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW 8BLS.	REMA	ARKS
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16										-							
ayawaa geraya	TOTAL B	BLS. OIL P	RODUCE	D FOR M	O	O RI	EPORT OF OIL I	HAUII	FD (	/	ST. MCF G. FLINF R		UCED FO	R MO		**************************************	
	DATE	-	FICKET #		TAN	-	OPEN GAUGE	·····T		E GAUGE	-		RUN FT.	& IN.		BBLS. OIL SOI	.D
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SIROKY OIL MANAGEMENT **OFFICIAL GAUGE REPORTS** GAUGER: Breat Simk Praeger 4R DAYS-TANK #'s 41875 41876 TANK SIZES-ORIFICE PLATE SIZE-DAILY OIL GAUGE FT. - IN. DAILY OIL GAUGE FT. - IN. DAILY OIL PROD. BBLS. SW DIFFER-ENTIAL LINE PRESS. DIFFER-ENTIAL MCF REMARKS MCF REMARKS DATE BBLS.  $\mathcal{Q}$  $\omega$  $\mathcal{Z}$ 1-2 17 2 3 4 5 7 24 25 27 28 29 30 31 TOTAL BBLS. OIL PRODUCED FOR MO.-TOTAL EST. MCF GAS PRODUCED FOR MO.-REPORT OF OIL HAULED OR PIPELINE RUNS **BBLS. OIL SOLD** DATE TICKET # TANK # **OPEN GAUGE CLOSE GAUGE** % BS&W NET RUN FT. & IN.

	SIR	<u>O</u> K	(Y (		MA	NAC	GEMENT				(	)FFI(	CIAL	GAU	GE RI	PORT	S	
LEASE-	Poo	200	- C	~ B			GAUGER: Brand	- 6:5		لا	DAYS-	<u></u>	·- /		TO-	5-31	Υ	<sup>'R</sup> 2`Z
TANK #'s	779712	2 	11/2	476	68	NK SIZES-		ORIFICE					•					
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						R	EPORT OF OIL H	-		·····						PRIC OIL		
DAT	E	TIC	CKET #		TAN	K #	OPEN GAUGE	CLO	OSI	E GAUGE	% BS&	W NEI	RUN FT.	& IN.		BBLS. OIL	SOLD	
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TANK #'s 🔼	1975 1	41976	TAN	< SIZES-	200			ATE SIZE-			<del></del>	·			•	
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13 2-4	334						29	3-11	۷.۵	7						Miller
14 z-s	1.67						30	40	1.6	7						
15 2-6	1.67	-					31									
16 240	0				down Stee!	۶										
TOTAL BE	BLS. OIL PROD	uced for M	10 5						V2333/A/V/V/V/V/	***************************************	·(··/·/	uced fo	R MO		1X2	
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	<u> </u>	IRO	KY (	OIL.	MA	NAC	SEMENT		(	OFFIC	CIAL	GAL	IGE RI	EPORTS	
LEA	SE-	Prae	9es	4 R		G	AUGER: Brent Sin	۵K۰	4	DAYS	7	- 1		TO- 7-	-3\ YRZ~
TAN	√K #′s <u>Ҷ</u>	1975	2	376	3				.ATE SIZE-		•	•			
DATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	мсғ	SW BBLS.	REMARKS	DATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REMARKS
1	1-5 17-5	3.34			<	gwb		17	5-3	3.34				Swo	
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12	<u>4~6</u>	8					Chg. module	B	G-3	1					
13	9-6	3.34			u		-	Š	6-14	1.67					
14	4 40	3.34			***************************************			30	6-5	1.67					
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	SIROKY OIL MANAGEMENT									OFFICIAL GAUGE REPORTS							
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TAN	IK #'s <u>L</u>	1975	17/0	376			005	and Distance		ATE SIZE-			•				` <del>-</del>
DATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL		SW BBLS.	REMARKS	D	ATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REA	1ARKS
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8	7-2	1.67							24	8-6	1.67						
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SIROKY OIL MANAGEMENT								OFFICIAL GAUGE REPORTS										
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# Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

### ASSIGNMENT OF WORKING INTEREST

Royal E	nergy, Inc. ("Grantor")		
(	Grants and Conveys to		
("Grant	ree")		
	All Grantor's undivided on Stafford County, Kansa	working interest in the following descrise:	ibed oil and gas leases
Praeger	<u>Lease</u>		
	Lessors:  Lessee: Date: Recorded: Legal Description:  This Assignment is made anty shall be implied.	Ralph B. Praeger and Sherry L. Pr Ralph and Sherry Praeger Family Trus Royal Energy, Inc. November 1, 2017 Book 267, Page 568 SE/4 of 36-24S-15W Stafford County, and executed and delivered without was	st dated May 17, 2007 Kansas
F	For the sum of: \$10.00 an	d other good and valuable consideration.	
	Executed thisday of		
by:	nergy, Inc.  L. Little, President		
STATE (	OF, CC	DUNTY OF	
Little, Pi		e this day of	, 2022, by <b>Dane L.</b>
	Appointment Expires	Notary P	ublic