

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Mindrup #2 and #7 Norton Oil Field Arbuckle Washdown Polymer Project

**Partial Working Interest in
Norton County, KS**

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Misc.](#)

[Outgoing Conveyance](#)



Lot Summary

County/State: Norton County, KS

Legal Description: NW Sec 31-3S-23W

Lease Name: Mindrup 2, Mindrup 7 OWWO

Asset Type: Partial Working Interest

Gross Working Interest: 0.03125

Net Revenue Interest: 0.02242187

Monthly Income (8 mo): \$139.01

API: Mindrup #2 - 15-137-00568-0001

Mindrup #7 - 15-137-00572-0001

Lease #: 147812

Operator: Arcadian Resources, LLC

Purchaser: Coffeyville Resources Refining and Marketing,
LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

8 months income info

Gross Income:	\$3,561.64
Gross Expense:	\$2,449.54
 TOTAL:	 \$1,112.10
 Per Month:	 \$139.01

	Income	Expenses	
01-2022	\$230.76	\$0.00	
02-2022	\$544.01	\$437.92	Jan-Feb expenses
03-2022	\$303.52	\$0.00	
04-2022	\$0.00	\$811.06	March-April 2022 expenses
05-2022	\$1,025.31	\$0.00	
06-2022	\$361.17	\$992.18	May-Jun expenses
07-2022	\$764.62	\$0.00	
08-2022	\$332.25	\$208.38	Jun-July expenses
TOTALS	\$3,561.64	\$2,449.54	
		\$1,112.10	Net Income
		\$139.01	Net Monthly Income

Latest income	
09-2022	\$896.73
10-2022	\$275.07

COFFEYVILLE
RESOURCES
 REFINING & MARKETING

 Coffeyville Resources Refining & Marketing, LLC
 2277 Plaza Drive, Suite 500
 Sugar Land, TX 77479-6602

Owner: 210277

Control No. 156581829

Check Date: 01/20/2022

Page: 1

*** Please refer to your owner number when writing ***

PROPERTY #		PROPERTY NAME				ST	COUNTY			OPERATOR NAME							
SALE	P	BBL/	BTU/		GROSS	GROSS	GROSS	NET	DECIMAL	INT	OWNER	TAX	OWNER	DED		OWNER	
MO YR	D	MCF	GRAV	PRICE	VALUE	TAXES	DEDUCTS	VALUE	INTEREST	TYP	VALUE	CODE	TAX	CODE	DEDUCTIONS	NET	VALUE
801654				Mindrup 2 / Mindrup 7 OWWO				KS	NORTON		Arcadian Resources, LLC						
12/21	OIL	162.3		66.47	10787.71	467.11		10293.36	0.02242187	W	241.88	Sev Ta	10.47			230.76	
12/21						23.37				W		KCC	0.53				
12/21						3.87				W		KOGRF	0.12				

Total of this check

GROSS VALUE
10787.71GROSS TAXES
494.35GROSS DEDUCTIONS
0.00LEASE NET VALUE
10293.36OWNER GROSS VALUE
241.88OWNER TAX
11.12OWNER DEDUCTIONS
0.00OWNER NET VALUE
230.76

Year to date

YTD OWNER GROSS
241.88YTD OWNER TAX
11.12YTD OWNER DEDUCTIONS
0.00YTD OWNER NET VALUE
230.76

Tax and deduction codes:

KCC KS KCC

KOGRF KS KOGRF

Sev TaSeverance

For inquiries, call (877) 584-2420 or email OwnerRelations@CVREnergy.com. Visit our website www.coffeyvillecrude.com.

For information regarding the Kansas Oil & Gas Resources Fund, visit www.kansasstrong.org.

FOR SECURITY PURPOSES, THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK

COFFEYVILLE
RESOURCES
 REFINING & MARKETING

 Coffeyville Resources Refining & Marketing, LLC
 2277 Plaza Drive, Suite 500
 Sugar Land, TX 77479-6602
35-1059
1311

Check Date 01/20/2022

Check Number 156581829

Amegy Bank N.A.
Porter, TX

\$230.76

15687

Pay
To The
Order Of

SIGNATURE HAS A BLUE-GREEN BACKGROUND • BORDER CONTAINS MICROPRINTING • MP



Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

Owner: 210277
Control No. 156593150
Check Date: 02/18/2022
Page: 1

*** Please refer to your owner number when writing ***

PROPERTY #		PROPERTY NAME				ST	COUNTY			OPERATOR NAME									
SALE	P	BBU	BTU		GROSS	GROSS	GROSS	NET	DECIMAL	INT	OWNER	OWNER							OWNER
MO YR	D	MCF	GRAV	PRICE	VALUE	TAXES	DEDUCTS	VALUE	INTEREST	TYP	GROSS	TAX	STATE	DED			DEDUCTIONS		NET
											VALUE	CODE	TAX	CODE					VALUE
801654				Mindrup 2 / Mindrup 7 OWWO				KS	NORTON									Arcadian Resources, LLC	
01/22	OIL	327.26		77.69	25423.35	1100.83		24266.27	0.02242187	W	570.04	Sev Ta	24.68						544.01
01/22						47.13				W		KCC	1.06						
01/22						9.12				W		KOGRF	0.29						

Total of this check	GROSS VALUE	GROSS TAXES	GROSS DEDUCTIONS	LEASE NET VALUE
	25423.35	1157.08	0.00	24266.27
	OWNER GROSS VALUE	OWNER TAX	OWNER DEDUCTIONS	OWNER NET VALUE
	570.04	26.03	0.00	544.01
Year to date	YTD OWNER GROSS	YTD OWNER TAX	YTD OWNER DEDUCTIONS	YTD OWNER NET VALUE
	811.92	37.15	0.00	774.77
Tax and deduction codes:				
	KCC KS KCC	KOGRF KS KOGRF	Sev TaSeverance	

For inquiries, call (877) 584-2420 or email OwnerRelations@CVREnergy.com. Visit our website www.coffeyvillecrude.com.
For information regarding the Kansas Oil & Gas Resources Fund, visit www.kansasstrong.org.

FOR SECURITY PURPOSES, THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK

COFFEYVILLE RESOURCES
REFINING & MARKETING
Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

35-1058
1311

Check Date 02/18/2022 Check Number 156593150

Amegy Bank N.A.
Porter, TX

Five Hundred Forty Four And 1/100 Dollars

\$544.01

Pay
To The
Order Of

15878

[Signature]

SIGNATURE HAS A BLUE-GREEN BACKGROUND • BORDER CONTAINS MICROPRINTING MP

Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

Owner: 210277

Control No. 156604261

Check Date: 03/18/2022

Page: 1

*** Please refer to your owner number when writing ***

PROPERTY #		PROPERTY NAME					ST	COUNTY	OPERATOR NAME							
SALE MO YR	P R D	BBU/ MCF	BTU/ GRAV	PRICE	GROSS VALUE	GROSS TAXES	GROSS DEDUCTS	NET VALUE	DECIMAL INTEREST	INT TYP	OWNER GROSS VALUE	TAX CODE	OWNER STATE TAX	DED CODE	DEDUCTIONS	OWNER NET VALUE
801654				Mindrup 2 / Mindrup 7 OWWO				KS	NORTON			Arcadian Resources, LLC				
02/22	OIL	163.61		86.68	14181.49	614.06		13538.78	0.02242187	W	317.98	Sev Ta	13.77			303.52
02/22						23.56				W		KCC	0.53			
02/22						5.09				W		KOGRF	0.16			

Total of this check

GROSS VALUE
14181.49GROSS TAXES
642.71GROSS DEDUCTIONS
0.00LEASE NET VALUE
13538.78OWNER GROSS VALUE
317.98OWNER TAX
14.46OWNER DEDUCTIONS
0.00OWNER NET VALUE
303.52

Year to date

YTD OWNER GROSS
1129.90YTD OWNER TAX
51.61YTD OWNER DEDUCTIONS
0.00YTD OWNER NET VALUE
1078.29

Tax and deduction codes:

KCC KS KCC

KOGRF KS KOGRF

Sev TaSeverance

For inquiries, call (877) 584-2420 or email OwnerRelations@CVREnergy.com. Visit our website www.coffeyvillecrude.com.For information regarding the Kansas Oil & Gas Resources Fund, visit www.kansasstrong.org.

FOR SECURITY PURPOSES, THE BACK OF THIS DOCUMENT CONTAINS MICROPRINT

**COFFEYVILLE
RESOURCES**
REFINING & MARKETINGCoffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-660235-1058
1311

Check Date 03/18/2022

Check Number 156604261

Amegy Bank N.A.
Porter, TX

Three Hundred Three And 52/100 Dollars

\$***303.52

Pay
To The
Order Of

15382

SIGNATURE HAS A BLUE-GREEN BACKGROUND - BORDER CONTAINS MICROPRINT

COFFEYVILLE
RESOURCES
REFINING & MARKETING

Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

Owner: 210277
Control No. 156629503
Check Date: 05/20/2022
Page: 1

*** Please refer to your owner number when writing ***

PROPERTY #			PROPERTY NAME				ST	COUNTY			OPERATOR NAME					
SALE MO YR	P R D	BBL/ MCF	BTU/ GRAV	PRICE	GROSS VALUE	GROSS TAXES	GROSS DEDUCTS	NET VALUE	DECIMAL INTEREST	INT TYP	OWNER GROSS VALUE	TAX CODE	OWNER STATE TAX	DED CODE	DEDUCTIONS	OWNER NET VALUE
801654																
04/22	OIL	320.64			97.41	31232.99	1352.39									
03/22	OIL	159.51			104.46	16662.37	721.48									
03/22							22.97									
04/22							46.17									
03/22							5.98									
04/22							11.20									
Mindrup 2 / Mindrup 7 OWWO																
KS NORTON																
Arcadian Resources, LLC																
700.30 Sev Ta 30.32																
373.60 Sev Ta 16.18																
KCC 0.52																
KCC 1.04																
KOGRF 0.18																
KOGRF 0.35																

Total of this check	GROSS VALUE	GROSS TAXES	GROSS DEDUCTIONS	LEASE NET VALUE
	47895.36	2160.19	0.00	45735.17
	OWNER GROSS VALUE	OWNER TAX	OWNER DEDUCTIONS	OWNER NET VALUE
	1073.90	48.59	0.00	1025.31
Year to date	YTD OWNER GROSS	YTD OWNER TAX	YTD OWNER DEDUCTIONS	YTD OWNER NET VALUE
	2203.80	100.20	0.00	2103.60
Tax and deduction codes:				
KCC KS KCC KOGRF KS KOGRF Sev TaSeverance				

For inquiries, call (877) 584-2420 or email OwnerRelations@CVREnergy.com. Visit our website www.coffeyvillecrude.com.
For information regarding the Kansas Oil & Gas Resources Fund, visit www.kansasstrong.org.

FOR SECURITY PURPOSES, THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK

COFFEYVILLE
RESOURCES
REFINING & MARKETING

Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

35-1058
1311

Check Date 05/20/2022 Check Number 156629503

Amegy Bank N.A.
Porter, TX

One Thousand Twenty Five And 31/100 Dollars

\$1,025.31

Pay
To The
Order Of

16853

[Signature]

SIGNATURE HAS A BLUE-GREEN BACKGROUND • BORDER CONTAINS MICROPRINTING • MP

800740850 092010

**COFFEYVILLE
RESOURCES**
REFINING & MARKETINGCoffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

Owner: 210277

Control No. 156654507

Check Date: 07/20/2022

Page: 1

*** Please refer to your owner number when writing ***

PROPERTY #				PROPERTY NAME				ST	COUNTY			OPERATOR NAME				
SALE MO YR	P R	BBL/ MCF	BTU/ GRAV	PRICE	GROSS VALUE	GROSS TAXES	GROSS DEDUCTS	NET VALUE	DECIMAL INTEREST	INT TYP	OWNER GROSS VALUE	TAX CODE	OWNER STATE TAX	DED CODE	DEDUCTIONS	OWNER NET VALUE
801654																
06/22	OIL	325.82			109.51	35712.58	1546.35	34106.50	0.02242187	W	800.74	Sev Ta	34.67			764.62
06/22						46.92				W		KCC	1.05			
06/22						12.81				W		KOGRF	0.40			

Total of this check	GROSS VALUE	GROSS TAXES	GROSS DEDUCTIONS	LEASE NET VALUE
	35712.58	1606.08	0.00	34106.50
	OWNER GROSS VALUE	OWNER TAX	OWNER DEDUCTIONS	OWNER NET VALUE
	800.74	36.12	0.00	764.62
Year to date	YTD OWNER GROSS	YTD OWNER TAX	YTD OWNER DEDUCTIONS	YTD OWNER NET VALUE
	3382.80	153.41	0.00	3229.39
Tax and deduction codes:				
	KCC KS KCC	KOGRF KS KOGRF	Sev TaSeverance	

For inquiries, call (877) 584-2420 or email OwnerRelations@CVREnergy.com. Visit our website www.coffeyvillecrude.com.
For information regarding the Kansas Oil & Gas Resources Fund, visit www.kansasstrong.org.

FOR SECURITY PURPOSES, THIS CHECK IS VOID

**COFFEYVILLE
RESOURCES**
REFINING & MARKETING

Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

35-1058
1311

Check Date: 07/20/2022

Check Number: 156654507

Amegy Bank N.A.
Porter, TX

Seven Hundred Sixty Four And 62/100 Dollars

\$764.62

Pay
To The
Order Of

17422

SIGNATURE HAS A BLUE-GREEN BACKGROUND • BORDER CONTAINS MICROPRINTING AP

Scanned with CamScanner

FM #8009080 092010
8009080

COFFEYVILLE
RESOURCES
REFINING & MARKETING

Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

Owner: 210277
Control No. 156684230
Check Date: 08/19/2022
Page: 1

*** Please refer to your owner number when writing ***

PROPERTY #				PROPERTY NAME				ST	COUNTY				OPERATOR NAME					
SALE MO YR	P R D	BBL/ MCF	BTU/ GRAV	PRICE	GROSS VALUE	GROSS TAXES	GROSS DEDUCTS	NET VALUE	DECIMAL INTEREST	INT TYP	OWNER GROSS VALUE	TAX CODE	OWNER STATE TAX	DED CODE	DEDUCTIONS	OWNER NET VALUE		
801654 07/22 07/22 07/22	OIL	162.32	Mindrup 2 / Mindrup 7 OWVO					KS	NORTON				Arcadian Resources, LLC				332.25	
				95.62	15521.20	672.07		14820.19	0.02242187	W	348.01		Sev Ta	15.06				
						23.37				W			KCC	0.52				
						5.57				W			KOGRF	0.18				

Total of this check	GROSS VALUE	GROSS TAXES	GROSS DEDUCTIONS	LEASE NET VALUE
	15521.20	701.01	0.00	14820.19
	OWNER GROSS VALUE	OWNER TAX	OWNER DEDUCTIONS	OWNER NET VALUE
	348.01	15.76	0.00	332.25
Year to date	YTD OWNER GROSS	YTD OWNER TAX	YTD OWNER DEDUCTIONS	YTD OWNER NET VALUE
	3730.81	169.17	0.00	3561.64
Tax and deduction codes:				
KCC KS KCC		KOGRF KS KOGRF		Sev TaSeverance

For inquiries, call (877) 584-2420 or email OwnerRelations@CVREnergy.com. Visit our website www.coffeyvillecrude.com.
For information regarding the Kansas Oil & Gas Resources Fund, visit www.kansasstrong.org.

FOR SECURITY PURPOSES, THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK

COFFEYVILLE
RESOURCES
REFINING & MARKETING

Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

Check Date 08/19/2022

Check Number 156684230

Amegy Bank N.A.
Porter, TX

\$***332.25

Three Hundred Thirty Two And 25/100 Dollars

Pay
To The
Order Of

17148

SIGNATURE HAS A BLUE-GREEN BACKGROUND • BORDER CONTAINS MICROPRINTING MP

800-1053-1311 0909080 092010

COFFEYVILLE RESOURCES

Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

Owner: 210277
Control No. 156697170
Check Date: 09/20/2022
Page: 1

*** Please refer to your owner number when writing ***

PROPERTY #		PROPERTY NAME					ST	COUNTY			OPERATOR NAME					
SALE MO YR	P D	BBL/ MCF	BTU/ GRAV	PRICE	GROSS VALUE	GROSS TAXES	GROSS DEDUCTS	NET VALUE	DECIMAL INTEREST	INT TYP	OWNER GROSS VALUE	TAX CODE	OWNER STATE TAX	DED CODE	DEDUCTIONS	OWNER NET VALUE
801654			Mindrup 2 / Mindrup 7 OWWO					KS	NORTON			Arcadian Resources, LLC				
08/22	OIL	482.08			86.91	41898.20	1814.19	39999.56	0.02242187	W	939.44	Sev Ta	40.68			896.73
08/22							69.42			W		KCC	1.56			
08/22							15.03			W		KOGRF	0.47			

Total of this check	GROSS VALUE	GROSS TAXES	GROSS DEDUCTIONS	LEASE NET VALUE
	41898.20	1898.64	0.00	39999.56
	OWNER GROSS VALUE	OWNER TAX	OWNER DEDUCTIONS	OWNER NET VALUE
	939.44	42.71	0.00	896.73
Year to date	YTD OWNER GROSS	YTD OWNER TAX	YTD OWNER DEDUCTIONS	YTD OWNER NET VALUE
	4670.25	211.88	0.00	4458.37
Tax and deduction codes:				
KCC KS KCC		KOGRF KS KOGRF		Sev TaSeverance

For inquiries, call (877) 584-2420 or email OwnerRelations@CVREnergy.com. Visit our website www.coffeyvillecrude.com.
For information regarding the Kansas Oil & Gas Resources Fund, visit www.kansasstrong.org.

COFFEYVILLE RESOURCES
Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

Check Date: 09/20/2022
Check Number: 156697170
Amegy Bank N.A.
Porter, TX
\$896.73

Eight Hundred Ninety Six And 73/100 Dollars

Pay
To The
Order Of

17837

SIGNATURE HAS A BLUE-GREEN BACKGROUND • BORDER CONTAINS MICROPRINTING MP

COFFEYVILLE
RESOURCES
REFINING & MARKETING
Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

Owner: 210277
Control No. 156710283
Check Date: 10/20/2022
Page: 1

*** Please refer to your owner number when writing ***

PROPERTY #		PROPERTY NAME					ST	COUNTY			OPERATOR NAME						
SALE MO YR	P R D	BBU/ MCF	BTU/ GRAV	PRICE	GROSS VALUE	GROSS TAXES	GROSS DEDUCTS	NET VALUE	DECIMAL INTEREST	INT TYP	OWNER GROSS VALUE	TAX CODE	OWNER STATE TAX	DED CODE	DEDUCTIONS	OWNER NET VALUE	
801654				Mindrup 2 / Mindrup 7 OWWO				KS	NORTON				Arcadian Resources, LLC				
09/22	OIL	161.62		79.53	12854.17	556.59		12269.70	0.02242187	W	288.21	Sev Ta	12.48			275.07	
09/22						23.27				W		KCC	0.52				
09/22						4.61				W		KOGRF	0.14				

Total of this check	GROSS VALUE 12854.17	GROSS TAXES 584.47	GROSS DEDUCTIONS 0.00	LEASE NET VALUE 12269.70
	OWNER GROSS VALUE 288.21	OWNER TAX 13.14	OWNER DEDUCTIONS 0.00	OWNER NET VALUE 275.07
Year to date	YTD OWNER GROSS 4958.46	YTD OWNER TAX 225.02	YTD OWNER DEDUCTIONS 0.00	YTD OWNER NET VALUE 4733.44
Tax and deduction codes:				
KCC KS KCC		KOGRF KS KOGRF		Sev TaSeverance

For inquiries, call (877) 584-2420 or email OwnerRelations@CVREnergy.com. Visit our website www.coffeyvillecrude.com.
For information regarding the Kansas Oil & Gas Resources Fund, visit www.kansasstrong.org.

FOR SECURITY PURPOSES, THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK

COFFEYVILLE
RESOURCES
REFINING & MARKETING
Coffeyville Resources Refining & Marketing, LLC
2277 Plaza Drive, Suite 500
Sugar Land, TX 77479-6602

35-1058
1311

Check Date 10/20/2022 Check Number 156710283

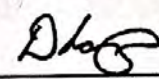

Amegy Bank N.A.
Porter, TX

Two Hundred Seventy Five And 7/100 Dollars

\$***275.07

Pay
To The
Order Of

17216

SIGNATURE HAS A BLUE-GREEN BACKGROUND - BORDER CONTAINS MICROPRINTING MP

arcadian Resources LLC
3 E Kansas St
Elder, KS 67446
(516) 639-1808
arcadian.energy@icloud.com

ARCADIAN RESOURCES

INVOICE 1705

DATE 04/07/2022

DUE DATE 05/07/2022

TO

ELL
ndrup 2 & 7

OPERATING EXPENSES
January-February 2022

DATE	VENDOR	%	GROSS	AMOUNT
	Well - Mindrup 2&7 (Norton Co.) Operating Expenses - Jan-Feb 2022	0.03125	14,013.41	437.92

TOTAL DUE

\$437.92

Arcadian Resources LLC
313 E Kansas St
Glen Elder, KS 67446
(785) 639-1808
arcadian.energy@icloud.com

ARCADIAN RESOURCES

BILL TO

INVOICE 1849

DATE 05/24/2022

DUE DATE 06/23/2022

WELL
Mindrup 2 & 7

OPERATING EXPENSES
March-April 2022

DATE	VENDOR	%	GROSS	AMOUNT
	Well - Mindrup 2&7 (Norton Co.) Operating Expenses - March-April 2022	0.03125	25,953.76	811.06

Please see attachment for itemization.

TOTAL DUE

\$811.06

6/7/22

Arcadian Resources LLC
313 E Kansas St
Glen Elder, KS 67446
(785) 639-1808
arcadian.energy@icloud.com

ARCADIAN RESOURCES

BILL TO

INVOICE 2042

DATE 08/03/2022

DUE DATE 09/02/2022

WELL
Mindrup 2 & 7

OPERATING EXPENSES
May-June 2022

DATE	VENDOR	%	GROSS	AMOUNT
	Well - Mindrup 2&7 (Norton Co.) Operating Expenses - May-June 2022	0.03125	31,749.80	992.18

Please see attachment for itemization.

TOTAL DUE **\$992.18**

AK/22

Arcadian Resources LLC
313 E Kansas St
Glen Elder, KS 67446
(785) 639-1808
arcadian.energy@icloud.com

ARCADIAN RESOURCES

BILL TO

INVOICE 2186

DATE 09/30/2022

DUE DATE 10/30/2022

WELL
Mindrup 2 & 7

OPERATING EXPENSES
July-August 2022

DATE	VENDOR	%	GROSS	AMOUNT
	Well - Mindrup 2&7 (Norton Co.) Operating Expenses - July + August 2022	0.03125	6,668.24	208.38

Please see attachment for itemization.
FYI, all accounts with 90+ days outstanding balance will be
sent to collections.

TOTAL DUE

\$208.38

10/11/22
ck # 1215



Production





MINDRUP 2 OWWO 147812

Lease #: 147812

Lease and Production Information

State	County	Operator			
KS	NORTON	ARCADIAN RESOURCES, LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
31-03S-23W	6th (west -96.28)			No	14
			Oil		Gas
First Prod Date			2021-04-01		
Last Sale			2022-05-01		
Daily Rate			7.88		
MoM Change			-161		
YoY Change			2091		
Cumulative			3365		

Production Snapshot

Month	BOPM	MCFPM
06-2021	324	
07-2021	151	
08-2021	315	
09-2021	159	
10-2021	165	
11-2021	321	
12-2021	162	
01-2022	327	
02-2022	164	
03-2022	160	
04-2022	321	
05-2022	160	
Average	227	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	248	
2022	226	



MINDRUP 2 OWWO 147812 - Production Plot





MINDRUP 2 OWWO 147812

Associated Wells

Total Well Count: 1

Well Name	API		Operator		Type	Status	
MINDRUP 2	15137005680001		ARCADIAN RESOURCES, LLC		Oil	Producing	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-03S-23W	NW NW NW		-330	330	NW	ARBUCKLE	
Spud	Completion		First Production				
2019-08-12	2019-08-20						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2414 KB		3728					
Prod Csg	DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (No) Cores Taken: (No) Logs: Cement Bond Log						
Surf Csg	Surface: New 8.625", 23# @ 280 w/ 125 sx n/a & w/ n/a. Approved: 1/21/2020						
Liner Csg	Liner: New 4.5", 10.5# @ 3685 w/ 230 sx Common & w/ Mud Sweep & 10% gel. Approved: 1/21/2020						

Well Test

Date	BOPD	MCFPD	BWPD
2019-12-21	10		10

PetroBase

Well Search: Report

Search Criteria - States: KS Counties: NORTON Well: mindrup

Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV-TD	MD	Horiz
County: NORTON													
Operator: <u>ARCADIAN RESOURCES, LLC</u>													
MINDRUP 2 / 15137005680001	Oil	Producing	ARBUCKLE	147812	31-03S-23W	NW NW NW		08-2019	08-2019	2414 KB	3,728		No
MINDRUP 7 / 15137005720001	Oil	Producing	ARBUCKLE		31-03S-23W	NW		08-2019	09-2019	2364 KB	3,682		No

ARCADIAN RESOURCES, LLC - Well Count 2

NORTON County - Well Count 2

Total Well Count: 2



Misc. Info



Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 35252Name: Arcadian Resources, LLCAddress 1: 1302 OLIVE ST

Address 2: _____

City: CONCORDIA State: KS Zip: 66901 + 4900Contact Person: James P. DevermanPhone: (785) 639-1808CONTRACTOR: License # 34082Name: Alliance Well Service Inc.Wellsite Geologist: n/a

Purchaser: _____

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: John O. FarmerWell Name: Mindrup #2Original Comp. Date: 10/30/1953 Original Total Depth: 3725☐ Deepening ☒ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☒ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ EOR Permit #: _____☐ GSW Permit #: _____8/12/2019 8/19/2019 8/20/2019Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No.: 15-137-00568-00-01Spot Description: NW NW NW- NW-NW-NW Sec. 31 Twp. 3 S. R. 23 ☐ East ☒ West330 Feet from ☒ North / ☐ South Line of Section330 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____

(e.g. xxxxxxx)

(e.g. -xxx.xxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: NortonLease Name: MINDRUP Well #: 2 OWWOField Name: NortonProducing Formation: ArbuckleElevation: Ground: 2409 Kelly Bushing: 2414Total Vertical Depth: 3728 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 280 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☒ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Karen Ritter Date: 01/21/2020

Operator Name: Arcadian Resources, LLC Lease Name: MINDRUP Well #: 2 OWWO
 Sec. 31 Twp. 3 S. R. 23 ☐ East ☒ West County: Norton

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Aruckie	Top 3721	Datum -1305
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				
Cement Bond Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner	5.5	4.5	10.5	3685	Common	230	Mud Sweep & 10% gel
Surface	13.375	8.625	23	280	n/a	125	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/ Injection: <u>12/21/2019</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil <u>10</u>	Bbls.	Gas <u>10</u>	Mcf	Water <u>10</u>
					Bbls.
					Gas-Oil Ratio
					Gravity <u>27</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)		PRODUCTION INTERVAL: Top Bottom	
				<u>3721</u>	<u>3728</u>

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
					1,500 gallons of NeDsFe with 10 gallons of RAS 10
					380 barrels of Water Block 247 Polymer Gel
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Arcadian Resources, LLC
Well Name	MINDRUP 2 OWWO
Doc ID	1488824

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Liner	5.5	4.5	10.5	3685	Common	230	Mud Sweep & 10% gel
Surface	13.375	8.625	23	280	n/a	125	n/a



Schipper's Oilfield Services LLC

1255 E HWY 24
Hoxie, KS 67740

Phone # 785-675-8974

sosllc@ruraltel.net

Fax # 785-675-9938

Invoice

Date 8/20/2019

Invoice # 667

Bill To
ARCADIAN RESOURCE, LLC 1302 OLIVE STREET CONCORDIA, KS 66901

Ship To

P.O. # Mindrup # 2
Terms Net 30

Ship Date 8/20/2019
Due Date 9/19/2019
Other

Item	Description	Qty	Price	Amount
Cement	Common	220	18.00	3,960.00T
Gel		10	22.00	220.00T
MUD SWEEP		1	500.00	500.00T
4.5 rubber plug		1	99.00	99.00T
Handling of mater...	per sack	230	2.10	483.00
Bulk truck	Mileage	60	18.40	1,104.00
PUMP TRUCK CHA...	TRI-PLEX PUMP CHARGE	1	1,350.00	1,350.00
PUMPTRUCK MILE...	ONE WAY TO LOCATION	60	6.00	360.00

Schipper's Oilfield Services LLC

Subtotal	\$8,076.00
Sales Tax (8.0%)	\$382.32
Total	\$8,458.32
Payments/Credits	\$0.00
Balance Due	\$8,458.32

REMIT TO
RR 1 BOX 90 D
HOXIE, KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

000667

DATE 9/20/19 SEC. 31	RANGE/TWP. 3-22	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASED ON M. Sweep	WELL# 2			COUNTY	STATE

CONTRACTOR A. Jan	OWNER A. Jan	Jimmy
TYPE OF JOB 4 1/2 Liner		
HOLE SIZE 5 1/4	T.D. 3665	CEMENT
CASING SIZE 4 1/2	DEPTH	AMOUNT ORDERED
TUBING SIZE	DEPTH	
DRILE PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON
DISPLACEMENT 59.866	SHOE JOINT	POZMIX
CEMENT LEFT IN CSG.		GEL
PERFS		CHLORIDE
		ASC
EQUIPMENT		
PUMP TRUCK		
#	10 gal	10 @ 22 220
BULK TRUCK		
#	Mud Sweep	@ 500.00
BULK TRUCK		
#		
Cement circulate from P. 5% and 4 1/2 Annulus Same time	HANDLING	
	MILEAGE	230 @ 2.10 483.00
		60 @ 18.00 1104
		TOTAL

REMARKS	SERVICE		
Mix 10 bbl Mud Sweep	DEPT OF JOB	@	
175x gal Ahead of Cement	PUMP TRUCK CHARGE	@	1350.00
Mix 220 SX	EXTRA FOOTAGE	@	
	MILEAGE	@ 6.00	360.00
	MANIFOLD	@	
Circulate to P. 4		@	
From Annulus between 4 1/2 and 5 1/2		TOTAL	

CHARGES TO:	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Services L.L.C.
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
4 1/2 Rubber Plug	@ 79.00
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

Sheridan Sentinel Print / Form 411

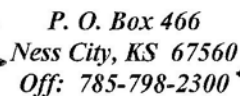
SIGNATURE

PRINTED NAME

Form	ACO1 - Well Completion
Operator	Arcadian Resources, LLC
Well Name	MINDRUP 7 OWWO
Doc ID	1488352

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Liner	4.950	4.5	10.5	3642	Swift Multi Density	175	n/a
Surface	13.375	8.625	23	290	n/a	125	n/a



BILL TO
Arcadian Resources P.O. Box 38 Norton, KS 67654

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Mindrup	Norton	Alliance	Oil	Workover	Liner	David E
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way			80	Miles	5.00	400.00T	
578W-D	Pump Charge			1	Job	1,400.00	1,400.00T	
410-4	4 1/2" Top Plug			1	Each	75.00	75.00T	
418-4	4 1/2" Weld-On Flush Joint Float Shoe			1	Each	300.00	300.00T	
290	D-Air			2	Gallon(s)	42.00	84.00T	
330	Swift Multi-Density Standard (MIDCON II)			175	Sacks	17.00	2,975.00T	
581W	Service Charge Cement			200	Sacks	1.85	370.00T	
583W	Drayage			797	Ton Miles	0.95	757.15T	
Subtotal							6,361.15	
Sales Tax Norton County						7.25%	461.18	
We Appreciate Your Business!						Total	\$6,822.33	



CHARGE TO:	<i>Aracadian Resources</i>
ADDRESS	
CITY, STATE, ZIP CODE	

TICKET 032604

PAGE	1	OF	
------	---	----	--

SERVICE LOCATIONS 1. <i>Hays Ks</i> 2. <i>Ness City Ks</i> 3. 4.	WELL/PROJECT NO. #7	LEASE <i>Mindrup</i>	COUNTY/PARISH <i>Norton</i>	STATE <i>Ks</i>	CITY	DATE <i>8-6-19</i>	OWNER
	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Alliance</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Workover</i>	JOB PURPOSE <i>Liner</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>Trk # 111</i>	80		mi		5.00	400.00
578		1			Pump Charge -	1		EA		1400.00	1400.00
410		1			Tap Plug - 4 1/2	1		EA	4 1/2	75.00	75.00
418		1			Weld-on Flush Joint Float Shoe	1		EA	4 1/2	300.00	300.00
290		1			D-Air	2		bar		42.00	84.00
330		2			Swift Multi Density	175		sk		17.00	2975.00
581		2			Service Charge Crut	200		sk		1.85	370.00
583		2			Drayage	777		TM		95	75715

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED	TIME SIGNED	<input type="checkbox"/> A.M. <input type="checkbox"/> P.M.
-------------	-------------	--

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	636115
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	46118
					682233

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR <i>Davis Edgerston</i>	APPROVAL
--	----------

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

9-6-19

PAGE NO.

CUSTOMER

Arcadian Resources

WELL NO.

7

LEASE

Mindrup

JOB TYPE

Liner

TICKET NO.

32604

CHART
NO.

TIME

RATE
(BPM)VOLUME
(BBL) (GAL)

PUMPS

T

C

PRESSURE (PSI)

TUBING

CASING

DESCRIPTION OF OPERATION AND MATERIALS

1330

On location

4 1/2" inside 5 1/2"

CTBP- 3645

Set @ 3642

3

60

1800

Load CSG & Circ

3

0

1800

START CNT- 100 sks @ 1 1/2 PPG

3

55

1200

Raise wgt to 12.5 PPG for 50 sks

3

75

1900

Raise wgt to 14 PPG for 25 sks

1500

3

82

1900

END CNT

Drop plug- WASH P/L

1540

1.25

0

800

Start Disp - CNT Circulating

3

20

1700

Increase rate

1600

3

58

2000/2200

Load plug

Lift PSI- 2000 #

Load PSI- 2200 #

Release psi - Dry

Circ 100 sks CNT to pit

JOB Complete

Thanks

David Zach & Ismael



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF WORKING INTEREST

("Grantor")

Grants and Conveys to

("Grantee")

All Grantor's undivided working interest in the following described oil and gas leases located in Norton County, Kansas:

- (1) Lessors: Stanley J. Brasher, a single man
Lessee: Schroeder Enterprises, LLC
Date: August 6, 2019
Recorded: Book 208A, Page 834
Legal Description: NW/4 of 31-3-23 Norton County, Kansas
- (2) Lessors: Karen V. Carpenter f/k/a Karen V. Schwab, a single person
Lessee: Arcadian Resources, LLC
Date: August 23, 2021
Recorded: Book 216A, Page 826
Legal Description: NW/4 of 31-3-23 Norton County, Kansas

This Assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

For the sum of: \$10.00 and other good and valuable consideration.

Executed this _____ day of _____, 2022, but effective as of January 1, 2023.

X: _____

STATE OF _____, COUNTY OF _____

Acknowledged before me this _____ day of _____, 2022, by _____

Appointment Expires

Notary Public