MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Hoelscher 1-27, KK 1-27, Dohrman, Wesseler

Operated Leases in Rice County, KS

In this Document:

Hoelscher/KK 27

Dohrman

Wesseler

Outgoing Conveyance

Cash Flow Report

Group Sale		22-Jan	22-Feb	22-Mar	22-Apr	2	2-May	22-Jun		22-Jul	22-Aug	22-Sep	22-Oct	22-Nov	/	22-D	ec	Tota	als
HOELSCHER/KK 1-27	REV	\$ 10,573.00	\$ 12,045.00	\$ 13,785.00	\$ 17,816.00	\$ 1	15,270.00	\$ 16,877.00 \$	5	17,499.00	\$0	\$ 27,249.00	\$ 12,719.00	\$ -		\$	-	\$ 1	143,833.00
KK 1-22 SWD	EXP	\$ 1,592.00	(\$200)	(\$191)	\$ 111.00		(\$200)	(\$200) \$	5	4,751.00	(\$104)	(\$175)	(\$175)					\$	5,209.00
	EXP	\$3,402	\$5,176	\$3,643	\$3,518		\$3,672	\$4,570		\$7,676	\$6,917	\$3,935	\$4,853		\$0		\$0		\$47,362
	CF	\$ 7,171.00	\$ 6,869.00	\$ 10,142.00	\$ 14,298.00	\$ 1	1,598.00	\$ 12,307.00 \$	5	9,823.00	\$ (6,917.00)	\$ 23,314.00	\$ 7,866.00	\$ -		\$	-	\$	96,471.00
		22-Jan	22-Feb	22-Mar	22-Apr	2	2-May	22-Jun		22-Jul	22-Aug	22-Sep	22-Oct	22-Nov	/	22-D	ec	Tota	als
DOHRMAN 1-27	REV	\$ 10,998.00	\$0	\$0	\$ 9,004.00		\$0	\$0		\$0	\$ 15,058.00	\$0	\$0	\$ -		\$	-	\$	35,060.00
	EXP	\$1,732	\$1,866	\$1,295	\$1,408		\$1,268	\$1,744		\$1,601	\$1,830	\$14,712	\$11,323		\$0		\$0		\$38,779
	CF	\$ 9,266.00	\$ (1,866.00)	\$ (1,295.00)	\$ 7,596.00	\$ ((1,268.00)	\$ (1,744.00) \$	5	(1,601.00)	\$ 13,228.00	\$ (14,712.00)	\$ (11,323.00)	\$ -		\$	-	\$	(3,719.00)
		22-Jan	22-Feb	22-Mar	22-Apr	2	2-May	22-Jun		22-Jul	22-Aug	22-Sep	22-Oct	22-Nov	/	22-D	ec	Tota	als
WESSELER	REV	\$0	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0	:	\$0		\$0	\$	-
	EXP	\$0	\$0	\$0	\$235		\$0	\$0		\$0	\$0	\$225	\$0		\$0		\$0		\$460
	CF		\$ -	\$ -	\$ (235.00)	\$	-	\$ - \$	5	-	\$ -	\$ (225.00)	\$ -	\$ -		\$	-	\$	(460.00)

Hoelscher - July- electricity; surface repairs & maintenance; Dohrman-October - new tubing, pump repair, tubing leak

REV revenue including taxes

Equipment List

Group Sale

Hoelscher 1-27 & KK 1-27

- 1 American D-114 Pump Unit w/Electric Motor
- 1-1 114 Sentry Pump Unit w/Electric Motor
- 2 12x10 Fiberglass Stock Tanks
- 1 30" z 10' Fresh Water Knock Out

Hoelscher 1-27

- o 97 JTS 2-7/8 Tubing
- o 124 7/8 Rods
- 1 TAC
- o Tubing Pump

KK 1-27

- o 93 JTS 2-7/8
- o 115 7/8 Rods
- 1 TAC
- o 2" Bore Insert Pump

KK 1-22 SWD

- 2 12x10 Fiberglass Water Tanks
- 102 TS 2-7/8 Seal Tite Tubing
- AD-1 Packer

Dohrman 1-27

- 114 Pump Unit w/Electrical Motor
- 2 12x1- Fiberglass Stock Tanks
- 1 30" x 10' Fresh Water Knock Out
- 96 JTS 2-7/8 Tubing
- 120 7/8 Rods

Wesseler

• 5-1/2" Cases Wellbore - Currently TA'd w/KCC

County/State: Rice County,

Legal Description: N/2 NE (Hoelscher) and N/2 SW (KK) Sec 34-

18S-10W

Acres: 80

Lease Name: Hoelscher, KK 27

Asset Type: Operated Lease

Gross Working Interest: 100%

Net Revenue Interest: 82%

API: 15-159-22738 (Hoelscher 2-27). 15-159-

22776 (KK 1-27); 15-159-22812 (KK 1-22

SWD)

Lease #: 144281

Operator: Edison Operating Company, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

For Checks Dated 01/18/2022 and For Billing Dated 01/18/2022 01/18/2022 08:19 am Page 44

Property: (1013) Hoelscher 1-27 County: RICE, KS

Property. (1013) Moeischer 1-27 County. Noc., No								
Expenses:		Acct						
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total			
Operating Costs								
Pumper			9001					
MATT	Matt's Pumping Service	12/31/21	3	450.00	450.00			
Administrativ	ve Overhead		9002					
RBO52373	EOC Overhead & Supervision	01/18/22	3	300.00	300.00			
Electricity	·		9004					
1425	Ark Valley Electric coop - capital credit	12/20/21	3	227.80-				
69541	Ark Valley Electric CO-OP ASSN	01/01/22	3	817.35	589.55			
Landowner F	ee		9015					
LANDOWNR	monthly landowner fees	02/29/16	3	100.00	100.00			
Salt Water Di			9016					
KK1-22	Use of KK 1-22 SWD	12/31/21	3	200.00	200.00			
Down Hole C	onditioning		9021					
69530	Chemical Services - 5 truck treat	12/14/21	3	215.51				
69334	Cathodic Systems Company - quarterly service	01/01/22	3	70.95	286.46			
-	Total Operating Costs				1,926.01			

Summary by Ow	ner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.0800000	154.08
BENTARRO	Bent Arrow, LLC	0.02000000	38.52
BRAGGRES	Bragg Resources, LLC	0.11000000	211.86
CHEYENNECA	Cheyenne Energy	0.02000000	38.52
DOYEL	Razor Creek, LLC	0.05000000	96.30
HUGOTONMIN	HUGOTON MINERALS, LL	0.01000000	19,26
JROILGAS	JR Oil & Gas	0.0300000	57.78
KENNEDYT	TIANA KENNEDY	0.01000000	19.26
MURFDC	Murfin Drilling Company	0.15000000	288.91
RESSTRAT	RESOURCE STRATEGIES	0.1000000	192.60
SAFARI	SAFARI EXPLORATION C	0.04000000	77.04
SANDOIL	Sandoil, LLC	0.11000000	211.86
SHOROILG	Shore Oil General Partners	0.05000000	96.30
SILVRUNINV	SILVER RUN INVESTMEN	0.15000000	288.90
SMILEYINC	Donald L Burnett Rev. Tr#	0.02000000	38,52
THOMPETR	Thomason Petroleum Com	0.05000000	96.30
	Total		1,926.01

For Checks Dated 02/17/2022 and For Billing Dated 02/17/2022 02/16/2022 04:25 pm Page 43

_	Property	r: (1013) H	oelscher 1-27	County: RICE, KS	
Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
70028	Matt's Pumping Service	01/31/22	3	450.00	450.00
Administrativ	re Overhead		9002		100.00
RBO53272	EOC Overhead &	02/17/22	3	300.00	300.00
	Supervision				000.00
Electricity			9004		
70060	Ark Valley Electric CO-OP	02/07/22	3	842.00	842.00
	ASSN			5 5 5	0 12.00
Fuel & Power	•		9005		
70145	Chemical Services - 55	01/17/22	3	382.80	382.80
	CI-53 W/S corrosion			332.34	002.00
	inhibitor				
Chemical & S	olvents		9008		
70118	Chemical Services - CI-53	01/04/22	3	765.60	765.60
	W/S corrosion inhibitor				, 00,00
Landowner F	ee		9015		
LANDOWNR	monthly landowner fees	02/29/16	3	100.00	100.00
Salt Water Dis	sposal		9016		.00.00
KK1-22	Use of KK 1-22 SWD	01/31/22	3	200.00	200.00
Down Hole Co	onditioning		9021	400,100	200.00
70136	Chemical Services - 4 truck	01/14/22	3	155.11	155.11
	treat		_		100.11
T	otal Operating Costs				3.195.51
	(A) (A)				-,

Summary by Ov	wner:		Working Interest
Owner#	Owner Name	∈ Wrk Int	Expenses
726043	4-JW LTD	0.0800000	255.64
BENTARRO	Bent Arrow, LLC	0.02000000	63.91
BRAGGRES	Bragg Resources, LLC	0.11000000	351.51
CHEYENNECA	Cheyenne Energy	0.02000000	63.91
DOYEL	Razor Creek, LLC	0.05000000	159.78
HUGOTONMIN	HUGOTON MINERALS, LL	0.01000000	31.96
JROILGAS	JR Oil & Gas	0.03000000	95.87
KENNEDYT	TIANA KENNEDY	0.01000000	31.96
MURFDC	Murfin Drilling Company	0.15000000	479.29
RESSTRAT	RESOURCE STRATEGIES	0.10000000	319.55
SAFARI	SAFARI EXPLORATION C	0.04000000	127.82
SANDOIL	Sandoil, LLC	0.11000000	351.51
SHOROILG	Shore Oil General Partners	0.05000000	159.78
SILVRUNINV	SILVER RUN INVESTMEN	0.15000000	479.33
SMILEYINC	Donald L Burnett Rev. Tr#	0.02000000	63.91
THOMPETR	Thomason Petroleum Com	0.0500000	159.78
	Total		3,195.51

For Checks Dated 03/17/2022 and For Billing Dated 03/17/2022 03/17/2022 04:20 pm Page 45

Property: (1013) Hoelscher 1-27 County: RICE, KS

	riopen	y. (IUIS) n	oeischer 1-27	County: RICE, KS	
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs	9				
Pumper			9001		
70631	Matt's Pumping Service	02/28/22	3	450.00	450.00
Administrativ	re Overhead		9002		
RBO53721	EOC Overhead & Supervision	03/17/22	3	300.00	300.00
Electricity	•		9004		
70656	Ark Valley Electric CO-OP ASSN/03-01-22 - 03-01-22	03/07/22	3	773.01	773.01
Landowner F	ee		9015		
LANDOWNR	monthly landowner fees	02/29/16	3	100.00	100.00
Salt Water Dis			9016		
	Use of KK 1-22 SWD	02/28/22	3	200.00	200.00
Down Hole Co	•		9021		
70368	Chemical Services - 4 truck treat	02/10/22	3	155.11	155.11
Ad Valorem 1	Гах		9099		
	Rice County Treasurer - 2nd half 2021 ad valorem taxes	03/01/22	3	137.29	137.29
T	otal Operating Costs				2,115.41

Summary by Ow	vner;		Working Interest
<u>Owner#</u>	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.0800000	169.23
BENTARRO	Bent Arrow, LLC	0.02000000	42.31
BRAGGRES	Bragg Resources, LLC	0.11000000	232.70
CHEYENNECA	Cheyenne Energy	0.02000000	42.31
DOYEL	Razor Creek, LLC	0.05000000	105.77
HUGOTONMIN	HUGOTON MINERALS, LL	0.01000000	21.15
JROILGAS	JR Oil & Gas	0.03000000	63.46
KENNEDYT	TIANA KENNEDY	0.01000000	21.15
MURFDC	Murfin Drilling Company	0.15000000	317.31
RESSTRAT	RESOURCE STRATEGIES	0.10000000	211.54
SAFARI	SAFARI EXPLORATION C	0.04000000	84.62
SANDOIL	Sandoil, LLC	0.11000000	232.70
SHOROILG	Shore Oil General Partners	0.05000000	105.77
SILVRUNINV	SILVER RUN INVESTMEN	0.15000000	317.31
SMILEYINC	Donald L Burnett Rev. Tr#	0.0200000	42.31
THOMPETR	Thomason Petroleum Com	0.0500000	105.77
	Total		2,115.41

From: Edison Operating Company, LLC
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NP Royalty = Non-Participating Royalty For Checks Dated 04/18/2022 and For Billing Dated 04/18/2022

04/18/2022 06:05 pm Page 45

Property: (1013) Hoelscher 1-27 County: RICE, KS

_	Property. (iuis) nue	ischer 1-21	County. RICE, NO	
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
71539	Matt's Pumping Service	03/31/22	3	450.00	450.00
Administrativ	∕e Overhead		9002		
RBO55061	EOC Overhead & Supervision	04/18/22	3	300.00	300.00
Chemical & S	Solvents		9008		
71266	Chemical Services - 55 CI-53 W/S corrosion inhibitor	03/07/22	3	765.60	765.60
Insurance			9010		
INSURNCE	Annual insurance	03/31/22	3	234.94	234.94
Landowner F	ee		9015		
LANDOWNR	monthly landowner fees	02/29/16	3	100.00	100.00
Salt Water Di	sposal		9016		
KK1-22	Use of KK 1-22 SWD	03/31/22	3	200.00	200.00
Down Hole C	Conditioning		9021		
71282	Chemical Services - 5 truck treat	03/16/22	3	215.51	
71518	Cathodic Systems Company - quarterly service	04/01/22	3	70.95	286.46
Ad Valorem	Tax		9099		
71549	Ad Valorem Tax service - 2022 renditions	03/31/22	3	60.00	60.00
	Total Operating Costs				2,397.00

Summary by Ow	ner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.0800000	191.76
BENTARRO	Bent Arrow, LLC	0.02000000	47.94
BRAGGRES	Bragg Resources, LLC	0.11000000	263.67
CHEYENNECA	Cheyenne Energy	0.0200000	47.94
DOYEL	Razor Creek, LLC	0.05000000	119.85
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	23.97
JROILGAS	JR Oil & Gas	0.0300000	71.91
KENNEDYT	TIANA KENNEDY	0.01000000	23.97
MURFDC	Murfin Drilling Company	0.15000000	359.55
RESSTRAT	RESOURCE STRATEGIE	0.10000000	239.70
SAFARI	SAFARI EXPLORATION	0.0400000	95.88
SANDOIL	Sandoil, LLC	0.11000000	263.67
SHOROILG	Shore Oil General Partner	0.05000000	119.85
SILVRUNINV	SILVER RUN INVESTME	0.15000000	359.55
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	47.94
THOMPETR	Thomason Petroleum Co	0.0500000	119.85
	Total		2,397.00

For Checks Dated 05/17/2022 and For Billing Dated 05/17/2022

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NP Royalty = Non-Participating Royalty

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	Property: ((1013) Hoe	Ischer 1-27	County: RICE, KS	
Expenses:		Acct		,	
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
MATT Administrativ	Matt's Pumping Service re Overhead	03/31/22	9002	450.00	450.00
RBO55505	EOC Overhead & Supervision	05/17/22	3	300.00	300.00
Electricity			9004		
71620	Ark Valley Electric CO-OP ASSN	04/07/22	3	856.00	856.00
Landowner F	ee		9015		
LANDOWNR Salt Water Di	monthly landowner fees sposal	02/29/16	3 9016	100.00	100.00
KK1-22 Down Hole C	Use of KK 1-22 SWD onditioning	04/30/22	9 021	200.00	200.00
72287	Chemical Services - truck treat	04/15/22	3	155.11	155.11
5.00	otal Operating Costs				2,061.11

Summary by Owner: Working Interest Owner# 726043 Owner Name 4-JW LTD Wrk Int 0.08000000 Expenses 164.89 **BENTARRO** Bent Arrow, LLC 0.02000000 41.22 226.72 BRAGGRES Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC 0.11000000 CHEYENNECA 0.02000000 0.05000000 41.22 **DOYEL** 103.06 HUGOTONMIN HUGOTON MINERALS, L 0.01000000 JROILGAS JR Oil & Gas 0.03000000 61.83 **KENNEDYT** TIANA KENNEDY 0.01000000 20.61 309.17 206.11 MURFDC Murfin Drilling Company
RESOURCE STRATEGIE 0.15000000 RESSTRAT 0.10000000 0.04000000 SAFARI SAFARI EXPLORATION 82.44 226.72 SANDOIL Sandoil, LLC 0.11000000 SHOROILG Shore Oil General Partner 0.05000000 0.15000000 103.06 SILVRUNINV SMILEYINC SILVER RUN INVESTME 309.17 Donald L Burnett Rev. Tr 0.02000000 41.22 103.06 THOMPETR Thomason Petroleum Co 0.05000000 Total 2,061.11

For Checks Dated 06/17/2022 and For Billing Dated 06/17/2022

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06/15/2022 04:01 pm Page 42

Property: (1013) Hoelscher 1-27 County: RICE, KS

Evenence	A 4		,	
Expenses:	Acct	D 1/4FF		
Reference Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs				
Pumper		9001		
MATT Matt's Pumping Service	ce 05/31/22	3	450.00	450.00
Administrative Overhead		9002		
RBO56856 EOC Overhead &	06/17/22	3	300.00	300.00
Supervision				
Electricity		9004		
71938 Ark Valley Electric CO-	-OP 05/06/22	3	771.47	771.47
ASSN/Service 04-01-2				
05-01-22	_ _			
Landowner Fee		9015		
LANDOWNR monthly landowner fe	es 05/31/22	3	100.00	100.00
Salt Water Disposal	00/01/22	9016	100.00	100.00
KK1-22 Use of KK 1-22 SWD	05/31/22	3	200.00	200.00
Down Hole Conditioning	03/3/1/22	9021	200.00	200.00
_	05/40/00		440.07	4 40 07
72892 Chemical Services - to	uck 05/19/22	3	148.37	148.37
treat		0007		
Site Maintenance		9027		
72773 Brackeen Line Cleani	_	3	1,080.00	1,080.00
vacuum truck and ope				
to empty stock tanks o	of			
water, oil out of dike b	ack			
to stock tank				
Total Operating Cost	ts			3,049.84

Working Interest Expenses Summary by Owner: Owner Name 4-JW LTD Bent Arrow, LLC Owner# 726043 Wrk Int 0.08000000 0.02000000 243.99 61.00 335.48 BENTARRO **BRAGGRES** Bragg Resources, LLC 0.11000000 Cheyenne Energy Razor Creek, LLC 0.02000000 0.05000000 0.01000000 CHEYENNECA 61.00 DOYEL 152.49 30.50 HUGOTONMIN HUGOTON MINERALS, L JROILGAS KENNEDYT JR Oil & Gas TIANA KENNEDY 0.03000000 91.50 0.01000000 0.15000000 30.50 457.47 MURFDC Murfin Drilling Company RESSTRAT SAFARI 0.1000000 0.04000000 0.11000000 RESOURCE STRATEGIE 304.98 SAFARI EXPLORATION Sandoil, LLC 121.99 SANDOIL 335.48 SHOROILG Shore Oil General Partner 0.05000000 152.49 SILVRUNINV SMILEYINC SILVER RUN INVESTME 0.15000000 457.48 0.02000000 0.05000000 61.00 152.49 Donald L Burnett Rev. Tr THOMPETR Thomason Petroleum Co 3,049.84

From: Edison Operating Company, LLC
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NP Royalty = Non-Participating Royalty

For Checks Dated 07/15/2022 and For Billing Dated 07/15/2022

07/14/2022 06:17 pm Page 42

_	Property	: (1013) H	oelscher 1-27	County: RICE, KS	
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
	Matt's Pumping Service	06/30/22	3	500.00	500.00
Administrativ			9002		
RBO58188	EOC Overhead &	07/15/22	3	300.00	300.00
F1 = 4-2 = 14 =	Supervision				
Electricity			9004		
	Ark Valley Electric CO-OP ASSN	06/07/22	3	1,678.47	
73790	Ark Valley Electric CO-OP ASSN	07/07/22	3	606.06	2,284.53
Surface Repa	nirs & Maintenance		9009		
73217	Lindsay Pipe & Supply - C-210 hi power II V-belt	06/16/22	3	303.43	
73139	Wildcat Pump & Supply Inc stfg box packing	06/20/22	3	31,10	
73220	Brackeen Line Cleaning - clean KO	06/20/22	3	345.00	
73131	JC OIL & GAS SERVICES, LLC - installed oil dump & water dump valve, hooked up lines, retap treads on belly on water knock out	06/22/22	3	1,244.00	1,923,53
Landowner F			9015		
LANDOWNR	monthly landowner fees	06/30/22	3	100.00	100.00
Salt Water Dis	sposal		9016	100,00	100.00
KK1-22	Use of KK 1-22 SWD	06/30/22	3	200.00	200.00
Prof Consulta	nt Services		9019		200.00
BMACDP	Coordinate spill clean up, call Landowner/KCC, report to insurance.	06/30/22	3	498.00	
BMACDP	Install new oil dump & water dump, clean FWKO.	06/30/22	3	498.00	996.00
Down Hole C			9021		
73940	Chemical Services - truck treat	06/23/22	3	83,06	83.06
ा	otal Operating Costs				6,387.12

Summary by Own	ner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.08000000	510.97
BENTARRO	Bent Arrow, LLC	0.02000000	127.74
BRAGGRES	Bragg Resources, LLC	0.11000000	702.58
CHEYENNECA	Cheyenne Energy	0.02000000	127.74
DOYEL	Razor Creek, LLC	0.05000000	319.36
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	63.87
JROILGAS	JR Oil & Gas	0.03000000	191.61
KENNEDYT	TIANA KENNEDY	0.01000000	63.87
MURFDC	Murfin Drilling Company	0.15000000	958.08
RESSTRAT	RESOURCE STRATEGIE	0.1000000	638.71
SAFARI	SAFARI EXPLORATION	0.0400000	255.48
SANDOIL	Sandoil, LLC	0.11000000	702.58
SHOROILG	Shore Oil General Partner	0.05000000	319.36
SILVRUNINV	SILVER RUN INVESTME	0.15000000	958.07
SMILEYINC	Donald L Burnett Rev. Tr	0.0200000	127.74
THOMPETR	Thomason Petroleum Co	0.0500000	319.36
	Total		6,387.12

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NP Royalty = Non-Participating Royalty

For Checks Dated 08/16/2022 and For Billing Dated 08/16/2022

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	Property	: (1013) H	oelscher 1-27	County: RICE, KS	
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs	•		0004		
Pumper			9001		
/44/8 Administrati	Matt's Pumping Service	07/31/22	3	475.00	475.00
			9002		
	EOC Overhead & Supervision	08/16/22	3	300.00	300.00
Electricity			9004		
74650	Ark Valley Electric CO-OP ASSN	08/08/22	3	925,18	925.18
Chemical & S	Solvents		9008		
74435	Chemical Services - 55 CI-53 W/S Corrosion Inhibitor	07/15/22	3	842.60	842.60
Surface Repa	airs & Maintenance		9009		
74032	CF Service & Supply, LLC - hammer union, 750# reg port balon ball valve, coupling deep socket	07/07/22	3	484.75	484.75
Product Cond	ditionina		9013		
	Brackeen Line Cleaning -	07/18/22	3	244.00	
. 1012	Pull Bottom	01110122	3	244.00	
74601	Shanes Tank Service - Pulled watered bs off both stocks #1	07/22/22	3	472.50	716.50
Landowner F	ee		9015		
LANDOWNR	monthly landowner fees	07/31/22	3	100.00	100.00
Salt Water Di	sposal		9016		
	Use of KK 1-22 SWD	07/31/22	3	200.00	200.00
Down Hole C	_		9021		
73999	Cathodic Systems Company - Quarterly Service for April, May and June	07/01/22	3	70.95	
74459	Chemical Services - 4 truck treats	07/21/22	3	166.11	237.06
Site Maintena	ance		9027		
74003	Hydro-Chem Spray Services - Spray for Weeds	07/13/22	3	233.15	
74120	Six bags of peat moss for oil spill	07/18/22	3	109.42	
BMACDP	Spread SPHAG moss in tank battery due to spill	07/31/22	3	531.00	873.57
7	Total Operating Costs				,154.66

Summary by Owner: Working Interest Owner# 726043 Owner Name 4-JW LTD Bent Arrow, LLC Wrk Int Expenses 412.37 0.08000000 0.02000000 BENTARRO 103.09 Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC BRAGGRES 0.11000000 567.01 103.09 CHEYENNECA 0.02000000 DOYEL 0.05000000 0.01000000 257.73 HUGOTONMIN HUGOTON MINERALS, L 51.55 JROILGAS JR Oil & Gas 0.03000000 154.64 51.55 KENNEDYT TIANA KENNEDY 0.01000000 MURFDC Murfin Drilling Company RESOURCE STRATEGIE 0.15000000 0.10000000 773.21 RESSTRAT 515.47 SAFARI SANDOIL SAFARI EXPLORATION 0.04000000 206.19 567.01 Sandoil, LLC 0.11000000 SHOROILG Shore Oil General Partner SILVER RUN INVESTME 0.05000000 0.15000000 257.73 SILVRUNINV 773.20 SMILEYINC Donald L Burnett Rev. Tr 0.02000000 103.09 THOMPETR Thomason Petroleum Co 0.05000000 257.73 Total 5,154.66

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For Checks Dated 09/16/2022 and For Billing Dated 09/16/2022

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Property: (1013) Hoelscher 1-27 County: RICE, KS

	Property	: (1013) H	beischer 1-21	County: RICE, KS	i
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
75069	Matt's Pumping Service	08/31/22	3	475.00	475.00
Administrativ	ve Overhead		9002		
RBO61325	EOC Overhead &	09/16/22	3	300.00	300.00
	Supervision				
Electricity			9004		
75233	Ark Valley Electric CO-OP	08/31/22	3	925.40	925.40
	ASSN				
Landowner F	ee		9015		
	monthly landowner fees	08/31/22	3	100.00	100.00
Salt Water Di	sposal		9016		
KK1-22	Use of KK 1-22 SWD	08/31/22	3	200.00	200.00
Down Hole C	onditioning		9021		
75135	Chemical Services - 9 truck treatments	08/29/22	3	410.00	410.00
٦	Total Operating Costs				2,410.40

Summary by Owner: Working Interest

Owner#	Owner Name	Wrk Int	Expenses	100
726043	4-JW LTD	0.08000000	192.83	
BENTARRO	Bent Arrow, LLC	0.02000000	48.21	
BRAGGRES	Bragg Resources, LLC	0.11000000	265.14	
CHEYENNECA	Cheyenne Energy	0.02000000	48.21	
DOYEL	Razor Creek, LLC	0.05000000	120.52	
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	24.10	
JROILGAS	JR Oil & Gas	0.03000000	72.31	
KENNEDYT	TIANA KENNEDY	0.01000000	24.10	
MURFDC	Murfin Drilling Company	0.15000000	361.57	
RESSTRAT	RESOURCE STRATEGIE	0.10000000	241.04	
SAFARI	SAFARI EXPLORATION	0.04000000	96.42	
SANDOIL	Sandoil, LLC	0.11000000	265.14	
SHOROILG	Shore Oil General Partner	0.05000000	120.52	
SILVRUNINV	SILVER RUN INVESTME	0.15000000	361.56	
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	48.21	
THOMPETR	Thomason Petroleum Co	0.05000000	120.52	
	Total		2,410.40	

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For Checks Dated 10/17/2022 and For Billing Dated 10/17/2022

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	Property	(1013) H	oelscher 1-27	County: RICE, KS	}
Expenses:		Acct		,	
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					, , ,
Pumper			9001		
75891	Matt's Pumping Service	09/30/22	3	475.00	475.00
Administrativ	e Overhead		9002		170.00
RBO62224	EOC Overhead & Supervision	10/17/22	3	300.00	300.00
Electricity	•		9004		
75919	Ark Valley Electric CO-OP ASSN	10/07/22	3	954.02	954.02
Chemical & S	olvents		9008		
75782	Chemical Services - 55 ci-53 w/s corrosion inhibitor	09/08/22	3	421.30	421.30
Landowner F	ee		9015		
LANDOWNR Salt Water Dis	monthly landowner fees sposal	08/31/22	3 9016	100.00	100.00
	Use of KK 1-22 SWD	09/30/22	3	200.00	200.00
Down Hole Co	onditioning		9021		200.00
75795	Chemical Services - 4 truck treats	09/19/22	3	213.69	
	Chemical Services - 4 truck treats	09/19/22	3	106.84	320.53
Ī	otal Operating Costs				2,770.85

	Froper	ty. (1031) KK	1-22 3440	County: KICE, NS	
Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Arnt	Total
Operating Costs					
Pumper			9001		
MATT	Matt's Pumping Service	12/31/21		200.00	200.00
Administrativ	ve Overhead		9002		
RBO52379	EOC Overhead &	01/18/22		200.00	200.00
	Supervision				
Surface Repa	nirs & Maintenance		9009		
69194	P&S Electric, Inc	01/05/22		1,317.64	1,317.64
	replaced halo valve and				·
	float in tank				
Salt Water Di	sposal		9016		
	Use of KK 1-22 SWD	12/31/21		600.00-	600.00-
Prof Consulta	ant Services		9019		
BMAC/DP	Repair float riser due to	12/31/21		183.00	183.00
	high winds				
Down Hole C	onditioning		9021		
69334	Cathodic Systems	01/01/22		70.95	70.95
	Company - quarterly				
	service				
Site Maintena	ance		9027		
68979	Brackeen Line Cleaning	- 12/20/21		220.00	220.00
<u></u>	haul water from dike				
2-1	otal Operating Costs				1,591.59

Summary by Ow	ner:		Working Interest
Owner#	Owner Name	-Wrk Int-	Expenses
726043	4-JW LTD	0.12000000	190.99
BENTARRO	Bent Arrow, LLC	0.02000000	31.83
BRAGGRES	Bragg Resources, LLC	0.10500000	167.12
CHEYENNECA	Cheyenne Energy	0.02000000	31.83
DOYEL	Razor Creek, LLC	0.05000000	79.58
JROILGAS	JR Oil & Gas	0.03000000	47.75
KENNADAM	Adam T Kennedy	0.02000000	31.83
MURFDC	Murfin Drilling Company	0.15000000	238.74
SAFARI	SAFARI EXPLORATION C	0.11000000	175.07
SANDOIL	Sandoil, LLC	0.10500000	167.12
SHOROILG	Shore Oil General Partners	0.05000000	79.58
SILVRUNINV	SILVER RUN INVESTMEN	0.15000000	238.74
SMILEYINC	Donald L Burnett Rev_Tr#	0.02000000	31.83
THOMPETR	Thomason Petroleum Com	0.05000000	79.58
	Total		1,591.59

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For Checks Dated 02/17/2022 and For Billing Dated 02/17/2022
02/16/2022 04:25 pm Page 49

		Porty . (1001) 1	(I 1-24 OHD	County, RICE, NO	
Expenses:		Acct		• ,	
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					Total
Pumper			9001		
70028 Administrativ	Matt's Pumping Service e Overhead	01/31/22	9002	200.00	200.00
RBO53278	EOC Overhead & Supervision	02/17/22		200.00	200.00
Salt Water Dis			9016		
	Use of KK 1-22 SWD	01/31/22		600.00-	600.00-
ī	otal Operating Costs				200.00-

Working Interest Expenses
The state of the s
24.00-
4.00- 21.00-
4.00-
10.00-
6.00-
4.00-
30.00-
22.00-
21.00-
10.00-
30.00-
4.00-
10.00-
200.00-

For Checks Dated 03/17/2022 and For Billing Dated 03/17/2022 03/17/2022 04:20 pm Page 51

	1 TOPC		1 -22 OVID	County. NICE, NO	
Expenses:		Acct			
Reference	Description	Svc Date I	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
70631	Matt's Pumping Service	02/28/22		200.00	200.00
Administrativ	e Overhead		9002		
RBO53727	EOC Overhead &	03/17/22		200.00	200.00
	Supervision				
Salt Water Dis	sposal		9016		
KK1-22	Use of KK 1-22 SWD	02/28/22		600.00-	600.00-
Ad Valorem 7	ax		9099		000.00
RICE	Rice County Treasurer -	03/01/22		9.17	9.17
	2nd half 2021 ad valorem				
_	taxes				
Т	otal Operating Costs				190.83-

Summary by Ov	vner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.12000000	22.90-
BENTARRO	Bent Arrow, LLC	0.02000000	3.82-
BRAGGRES	Bragg Resources, LLC	0.10500000	20.04-
CHEYENNECA	Cheyenne Energy	0.02000000	3.82-
DOYEL	Razor Creek, LLC	0.05000000	9.54-
JROILGAS	JR Oil & Gas	0.03000000	5.72-
KENNADAM	Adam T Kennedy	0.02000000	3.82-
MURFDC	Murfin Drilling Company	0.15000000	28.62-
SAFARI	SAFARI EXPLORATION C	0.11000000	20.99-
SANDOIL	Sandoil, LLC	0.10500000	20.04-
SHOROILG	Shore Oil General Partners	0.05000000	9.54-
SILVRUNINV	SILVER RUN INVESTMEN	0.15000000	28.62-
SMILEYINC	Donald L Burnett Rev. Tr#	0.02000000	3.82-
THOMPETR	Thomason Petroleum Com	0.0500000	9.54-
	Total		190.83-

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	i iopci	Ly. (1001) KK	1-22 3440	County. RICE, NO	
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
71539	Matt's Pumping Service	03/31/22		200.00	200.00
Administrativ	e Overhead		9002		
RBO55067	EOC Overhead & Supervision	04/18/22		200.00	200.00
Insurance			9010		
INSURNCE	Annual insurance	03/31/22		234.94	234.94
Salt Water Dis	sposal		9016		201.01
KK1-22	Use of KK 1-22 SWD	03/31/22		600.00-	600.00-
Down Hole C	onditioning		9021		555.55
71518	Cathodic Systems Company - quarterly service	04/01/22		70.95	70.95
Ad Valorem 1	Tax Tax		9099		
_	Ad Valorem Tax service - 2022 renditions	03/31/22		5.00	5.00
Т	otal Operating Costs				110.89

Summary by Ow			Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.12000000	13.31
BENTARRO	Bent Arrow, LLC	0.02000000	2.22
BRAGGRES	Bragg Resources, LLC	0.10500000	11.64
CHEYENNECA	Cheyenne Energy	0.02000000	2.22
DOYEL	Razor Creek, LLC	0.05000000	5.54
JROILGAS	JR Oil & Gas	0.03000000	3.33
KENNADAM	Adam T Kennedy	0.02000000	2.22
MURFDC	Murfin Drilling Company	0.15000000	16.64
SAFARI	SAFARI EXPLORATION	0.11000000	12.20
SANDOIL	Sandoil, LLC	0.10500000	11.64
SHOROILG	Shore Oil General Partner	0.05000000	5.54
SILVRUNINV	SILVER RUN INVESTME	0.15000000	16.63
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	2.22
THOMPETR	Thomason Petroleum Co	0.05000000	5.54
	Total		110.89

For Checks Dated 05/17/2022 and For Billing Dated 05/17/2022

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_	y - 1 100 1) 1311	1-22 3440	County: RICE, NS	
Expenses:	Acct		, -,	
Reference Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs			mvoice Amt	Total
Pumper		9001		
MATT Matt's Pumping Service Administrative Overhead	03/31/22	9002	200.00	200.00
RBO55511 EOC Overhead & Supervision	05/17/22	3302	200.00	200.00
Salt Water Disposal		9016		
KK1-22 Use of KK 1-22 SWD	04/30/22		600.00-	600.00-
Total Operating Costs				200.00-

Summary by Ov	vner:		W. C.
Summary by Ox Owner# 726043 BENTARRO BRAGGRES CHEYENNECA DOYEL JROILGAS KENNADAM MURFDC SAFARI	Moner: Owner Name 4-JW LTD Bent Arrow, LLC Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC JR Oil & Gas Adam T Kennedy Murfin Drilling Company SAFARI EXPLORATION	Wrk Int 0.12000000 0.02000000 0.10500000 0.02000000 0.05000000 0.03000000 0.02000000 0.15000000	Expenses 24.00- 4.00- 21.00- 4.00- 10.00- 6.00- 4.00- 30.00-
SANDOIL SHOROILG SILVRUNINV SMILEYINC THOMPETR	Sandoil, LLC Shore Oil General Partner SILVER RUN INVESTME Donald L Burnett Rev. Tr Thomason Petroleum Co Total	0.1100000 0.10500000 0.05000000 0.15000000 0.02000000 0.05000000	22.00- 21.00- 10.00- 30.00- 4.00- 10.00- 200.00-

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	riopoity	. (1001) 101	I-ZZ OTTD	odding. MoE, No	
Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs	· · · · · · · · · · · · · · · · · · ·				
Pumper			9001		
MATT	Matt's Pumping Service	05/31/22		200.00	200.00
Administrativ	e Overhead		9002		
RBO56862	EOC Overhead &	06/17/22		200.00	200.00
	Supervision				
Salt Water Dis	sposal		9016		
KK1-22	Use of KK 1-22 SWD	05/31/22		600.00-	600.00-
ী	otal Operating Costs				200.00-

Summary by Ov	vner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.12000000	24.00-
BENTARRO	Bent Arrow, LLC	0.02000000	4.00-
BRAGGRES	Bragg Resources, LLC	0.10500000	21.00-
CHEYENNECA	Cheyenne Energy	0.02000000	4.00-
DOYEL	Razor Creek, LLC	0.05000000	10.00-
JROILGAS	JR Oil & Gas	0.03000000	6.00-
KENNADAM	Adam T Kennedy	0.02000000	4,00-
MURFDC	Murfin Drilling Company	0.15000000	30.00-
SAFARI	SAFARI EXPLORATION	0.11000000	22.00-
SANDOIL	Sandoil, LLC	0.10500000	21.00-
SHOROILG	Shore Oil General Partner	0.05000000	10.00-
SILVRUNINV	SILVER RUN INVESTME	0.15000000	30.00-
SMILEYINC	Donald L Burnett Rev, Tr	0.02000000	4.00-
THOMPETR	Thomason Petroleum Co	0.05000000	10.00-
	Total		200.00-

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Property: (1031) KK 1-22 SWD	County: RICE, KS
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_	FI	operty: (1031) r	NN 1-22 SWD	County: RICE, KS	
Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs	•				Total
Pumper			9001		
73297	Matt's Pumping Service	e 06/30/22		225.00	225.00
Administrativ	ve Overhead		9002		220.00
RBO58194	EOC Overhead & Supervision	07/15/22		200.00	200.00
Surface Repa	airs & Maintenance		9009		
73878	Crawford Supply Co - 2 6" XH nipple w/pc, pint cement, pint PVC prim brass nipple, FS ceramkoted tee	PVC		362.38	362.38
Salt Water Di	sposal		9016		
KK1-22	Use of KK 1-22 SWD	06/30/22	5576	600.00-	600.00-
Prof Consulta	ant Services		9019		000.00
BMACDP	Acidize, re-plumb well head.	06/30/22		712.00	712.00
Down Hole C	onditioning		9021		
	Kansas Acid Inc - acidi swd	ze 06/29/22		3,851.68	3,851.68
7	Total Operating Costs				4,751.06

Summary by Owr Owner# 726043 BENTARRO BRAGGRES CHEYENNECA DOYEL JROILGAS KENNADAM MURFDC SAFARI SANDOIL SHOROILG SILVRUNINV SMILEYINC THOMPETR	Owner Name 4-JW LTD Bent Arrow, LLC Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC JR Oil & Gas Adam T Kennedy Murfin Drilling Company SAFARI EXPLORATION Sandoil, LLC Shore Oil General Partner SILVER RUN INVESTME Donald L Burnett Rev. Tr	Wrk Int 0.12000000 0.02000000 0.10500000 0.02000000 0.05000000 0.03000000 0.02000000 0.15000000 0.10500000 0.15000000 0.15000000 0.15000000 0.15000000	Expenses 570.13 95.02 498.86 95.02 237.55 142.53 95.02 712.67 522.62 498.86 237.55 712.66 95.02
THOMPETR	Thomason Petroleum Co Total	0.05000000	237.55 4,751.06

For Checks Dated 08/16/2022 and For Billing Dated 08/16/2022

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	PI	operty: (1031) K	N 1-22 344D	County: RICE, KS	
Expenses:		Acct		-	
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs			2		
Pumper			9001		
74478 Administrativ	Matt's Pumping Service	ce 07/31/22	9002	225.00	225.00
	EOC Overhead &	08/16/22	9002	200.00	200.00
Salt Water Dis	Supervision s posal		9016		
KK1-22 Down Hole C	Use of KK 1-22 SWD	07/31/22	9021	600.00-	600.00-
	Cathodic Systems Company - Quarterly Service for April, May a	07/01/22 and	3021	70.95	70.95
7	June otal Operating Cost	s			104.05-

Summary by Ow	/ner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.12000000	12.49-
BENTARRO	Bent Arrow, LLC	0.02000000	2.08-
BRAGGRES	Bragg Resources, LLC	0.10500000	10.93-
CHEYENNECA	Cheyenne Energy	0.02000000	2.08-
DOYEL	Razor Creek, LLC	0.05000000	5.20-
JROILGAS	JR Oil & Gas	0.0300000	3.12-
KENNADAM	Adam T Kennedy	0.02000000	2.08-
MURFDC	Murfin Drilling Company	0.15000000	15.60-
SAFARI	SAFARI EXPLORATION	0.11000000	11.45-
SANDOIL	Sandoil, LLC	0.10500000	10.93-
SHOROILG	Shore Oil General Partner	0.05000000	5.20-
SILVRUNINV	SILVER RUN INVESTME	0.15000000	15.61-
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	2.08-
THOMPETR	Thomason Petroleum Co	0.0500000	5.20-
	Total		104.05-

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For Checks Dated 09/16/2022 and For Billing Dated 09/16/2022

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Property: (1031)	KK 1-22 SWD	County: RICE, KS
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	11000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	VI 1-22 344D	County, RICE, NO	
Expenses:		Acct		• •	
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					Total
Pumper			9001		
75069 Administrative	Matt's Pumping Service Overhead	08/31/22	9002	225.00	225.00
	EOC Overhead & Supervision	09/16/22		200.00	200:00
Salt Water Dis			9016		
	Use of KK 1-22 SWD	08/31/22		600.00-	600.00-
Т	otal Operating Costs				175.00-

Summary by Ov	vner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.12000000	21.00-
BENTARRO	Bent Arrow, LLC	0.0200000	3.50-
BRAGGRES	Bragg Resources, LLC	0.10500000	18.38-
CHEYENNECA	Cheyenne Energy	0.02000000	3.50-
DOYEL	Razor Creek, LLC	0.05000000	8.75-
JROILGAS	JR Oil & Gas	0.03000000	5.25-
KENNADAM	Adam T Kennedy	0.02000000	3.50-
MURFDC	Murfin Drilling Company	0.15000000	26.24-
SAFARI	SAFARI EXPLORATION	0.11000000	19.25-
SANDOIL	Sandoil, LLC	0.10500000	18.38-
SHOROILG	Shore Oil General Partner	0.05000000	8.75-
SILVRUNINV	SILVER RUN INVESTME	0.15000000	26.25-
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	3.50-
THOMPETR	Thomason Petroleum Co	0.05000000	8.75-
	Total		175.00-

For Checks Dated 10/17/2022 and For Billing Dated 10/17/2022

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Property: (1031) KK 1-22	SWD County: RICE, KS
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Expenses:		Acct		•	
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
75891	Matt's Pumping Service	09/30/22		225.00	225.00
Administrativ	e Overhead		9002		
RBO62230	EOC Overhead &	10/17/22		200.00	200.00
	Supervision				
Salt Water Dis	sposal		9016		
KK1-22	Use of KK 1-22 SWD	09/30/22		600.00-	600.00-
7	otal Operating Costs				175.00-

Summary by Ow	ner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.12000000	21.00-
BENTARRO	Bent Arrow, LLC	0.02000000	3.50-
BRAGGRES	Bragg Resources, LLC	0.10500000	18.38-
CHEYENNECA	Cheyenne Energy	0.02000000	3.50-
DOYEL	Razor Creek, LLC	0.05000000	8.75-
JROILGAS	JR Oil & Gas	0.0300000	5.25-
KENNADAM	Adam T Kennedy	0.02000000	3.50-
MURFDC	Murfin Drilling Company	0.15000000	26.24-
SAFARI	SAFARI EXPLORATION	0.11000000	19.25-
SANDOIL	Sandoil, LLC	0.10500000	18.38-
SHOROILG	Shore Oil General Partner	0.05000000	8.75-
SILVRUNINV	SILVER RUN INVESTME	0.15000000	26.25-
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	3.50-
THOMPETR	Thomason Petroleum Co	0.05000000	8.75-
	Total		175.00-

For Checks Dated 01/18/2022 and For Billing Dated 01/18/2022 01/18/2022 08:19 am Page 43

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_	Flope	rty: (1011)	NN 1-27	County: RICE, KS	
Expenses:		Acct		• •	
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					TOTAL
Administrativ	ve Overhead		9002		
RBO52372	EOC Overhead & Supervision	01/18/22	3	300.00	300.00
Electricity	·		9004		
1425	Ark Valley Electric coop - capital credit	12/20/21	3	227.79-	
	Ark Valley Electric CO-OP ASSN	01/01/22	3	817.35	589.56
Landowner F	ee		9015		
LANDOWNR Salt Water Di	monthly landowner fees sposal	02/29/16	9016	100.00	100.00
KK1-22 Down Hole C	Use of KK 1-22 SWD onditioning	12/31/21	9021	200,00	200.00
69530	Chemical Services - 5 truck treat	12/14/21	3	215.51	
69334	Cathodic Systems Company - quarterly service	01/01/22	3	70.95	286.46
ী	otal Operating Costs				1,476.02

			.,
Summary by Ov Owner#	vner: Owner Name		Working Interest
726043	4-JW LTD	Wrk Int_	Expenses
BENTARRO	Bent Arrow, LLC	0.08000000	118.08
BRAGGRES	Bragg Resources, LLC	0.0200000	29.52
CHEYENNECA	Cheyenne Energy	0.11000000	162.36
DOYEL	Razor Creek, LLC	0.02000000	29.52
HUGOTONMIN	HUGOTON MINERALS, LL	0.05000000	73.80
JROILGAS	JR Oil & Gas	0.01000000	14.76
KENNEDYT	TIANA KENNEDY	0.0300000	44.28
MURFDC	Murfin Drilling Company	0.01000000	14.76
RESSTRAT	RESOURCE STRATEGIES	0.15000000	221.42
SAFARI	SAFARI EXPLORATION C	0.10000000	147.60
SANDOIL	Sandoil, LLC	0.04000000 0.11000000	59,04
SHOROILG	Shore Oil General Partners	0.05000000	162.36
SILVRUNINV	SILVER RUN INVESTMEN	0.15000000	73.80
SMILEYINC	Donald L Burnett Rev. Tr#	0.02000000	221.40
THOMPETR	Thomason Petroleum Com	0.05000000	29.52
	Total	0.03000000	73.80
			1,476.02

For Checks Dated 02/17/2022 and For Billing Dated 02/17/2022 02/16/2022 04:25 pm Page 42

From: Edison Operating Company, LLC Office Copy

		ropeπy: (1011) KK 1-27	County: RICE, KS	
Expenses:		Acct	•	,	
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					Total
Administrativ	e Overhead		9002		
RBO53271	EOC Overhead & Supervision	02/17/22	3	300.00	300.00
Electricity	•		9004		
70060	ASSN	P 02/07/22	3	842.00	842.00
Fuel & Power	•		9005		
70145	Chemical Services - 55 CI-53 W/S corrosion inhibitor	01/17/22	3	382.80	382.80
Landowner F	ee		9015		
LANDOWNR Salt Water Di	monthly landowner fees sposal	02/29/16	9016	100.00	100.00
KK1-22 Down Hole C	Use of KK 1-22 SWD onditioning	01/31/22	9 021	200.00	200.00
70136	Chemical Services - 4 tr treat	uck 01/14/22	3	155.11	155.11
T	otal Operating Costs				1,979.91

Summary by Ow	ner:		Working Interest
Owner#	Owner Name	Wrk Int	Working Interest
726043	4-JW LTD	0.0800000	Expenses
BENTARRO	Bent Arrow, LLC	0.02000000	158.39
BRAGGRES	Bragg Resources, LLC	0.11000000	39.60
CHEYENNECA	Cheyenne Energy	0.02000000	217.79
DOYEL	Razor Creek, LLC	0.05000000	39.60
HUGOTONMIN	HUGOTON MINERALS, LL	0.01000000	99.00
JROILGAS	JR Oil & Gas	0.03000000	19.80
KENNEDYT	TIANA KENNEDY	0.01000000	59.40
MURFDC	Murfin Drilling Company	0.15000000	19.80
RESSTRAT	RESOURCE STRATEGIES	0.1000000	296.96
SAFARI	SAFARI EXPLORATION C	0.04000000	197.99
SANDOIL	Sandoil, LLC	0.11000000	79.20
SHOROILG	Shore Oil General Partners	0.0500000	217.79
SILVRUNINV	SILVER RUN INVESTMEN	0.15000000	99.00
SMILEYINC	Donald L Burnett Rev. Tr#	0.1300000	296.99
THOMPETR	Thomason Petroleum Com	W	39.60
-	Total	0.05000000	99.00
			1,979.91

For Checks Dated 03/17/2022 and For Billing Dated 03/17/2022 03/17/2022 04:20 pm Page 44

_	P	roperty: (1011)	KK 1-27	County: RICE, KS	
Expenses:		Acct			
Reference	Description	Svc Date [Deck/AFE	Invoice Amt	Total
Operating Costs					70141
Administrativ	e Overhead		9002		
RBO53720	EOC Overhead & Supervision	03/17/22	3	300.00	300,00
Electricity	·		9004		
70656	Ark Valley Electric CO-OF ASSN/03-01-22 - 03-01-2		3	773.01	773.01
Landowner F	ee		9015		
LANDOWNR Salt Water Di s	monthly landowner fees sposal	02/29/16	3 9016	100.00	100.00
KK1-22 Down Hole C	Use of KK 1-22 SWD onditioning	02/28/22	3 9021	200.00	200.00
70368	Chemical Services - 4 tru treat	ick 02/10/22	3	155.11	155.11
ा	otal Operating Costs				1,528.12

Summary by Ov	vner:		Working Interest
<u>Owner#</u>	Owner Name	Wrk Int	Working Interest
726043	4-JW LTD	0.08000000	Expenses
BENTARRO	Bent Arrow, LLC	0.02000000	122.25
BRAGGRES	Bragg Resources, LLC	0.11000000	30.56
CHEYENNECA	Cheyenne Energy	0.02000000	168,09
DOYEL	Razor Creek, LLC	0.05000000	30.56
HUGOTONMIN	HUGOTON MINERALS, LL	0.01000000	76.41
JROILGAS	JR Oil & Gas	0.03000000	15.28
KENNEDYT	TIANA KENNEDY	0.01000000	45.84
MURFDC	Murfin Drilling Company	0.15000000	15.28
RESSTRAT	RESOURCE STRATEGIES	0.1000000	229.23
SAFARI	SAFARI EXPLORATION C	0.0400000	152.81
SANDOIL	Sandoil, LLC	0.11000000	61.12
SHOROILG	Shore Oil General Partners	0.0500000	168.09
SILVRUNINV	SILVER RUN INVESTMEN	0.15000000	76.41
SMILEYINC	Donald L Burnett Rev. Tr#	0.0200000	229.22
THOMPETR	Thomason Petroleum Com		30,56
	Total	0.05000000	76.41
	· O CON		1,528.12

For Checks Dated 04/18/2022 and For Billing Dated 04/18/2022

From: Edison Operating Company, LLC

Office Copy

THOMPETR

Thomason Petroleum Co

Total

NP Royalty = Non-Participating Royalty

04/18/2022 06:05 pm Page 44

22.43

56.07

1,121.44

Property: (1011)	KK 1-27	County: RICE, KS
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	Proper	rty: (1011)	KK 1-27	County: RICE, KS	
Expenses:		Acct		,	
Reference Descr	iption	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					TOtal
Administrative Over	rhead		9002		
RBO55060 EOC (Super		04/18/22	3	300.00	300.00
Insurance			9010		
INSURNCE Annua Landowner Fee	l insurance	03/31/22	3	234.98	234.98
	lu landama c	00/00//	9015		
LANDOWNR month Salt Water Disposal	iy landowner tees	02/29/16	9016	100.00	100.00
KK1-22 Use of Down Hole Conditio	KK 1-22 SWD ning	03/31/22	9 021	200.00	200.00
	cal Services - 5 truck	03/16/22	3	215.51	
71518 Cathoo	dic Systems iny - quarterly	04/01/22	3	70.95	286.46
	perating Costs				1,121.44

Summary by Owner: Working Interest Owner# Owner Name Wrk Int 726043 Expenses 4-JW LTD 0.08000000 89.72 **BENTARRO** Bent Arrow, LLC 0.02000000 22.43 **BRAGGRES** Bragg Resources, LLC 0.11000000 123.36 CHEYENNECA Cheyenne Energy 0.02000000 22.43 DOYEL Razor Creek, LLC 0.05000000 HUGOTONMIN 56.07 HUGOTON MINERALS, L 0.01000000 11.21 **JROILGAS** JR Oil & Gas 0.03000000 33.64 KENNEDYT TIANA KENNEDY 0.01000000 11,21 MURFDC Murfin Drilling Company 0.15000000RESSTRAT 168.22 RESOURCE STRATEGIE 0.10000000 112.14 SAFARI SAFARI EXPLORATION 0.04000000 44.86 SANDOIL Sandoil, LLC 0,11000000 123.36 SHOROILG Shore Oil General Partner 0.05000000 56.07 SILVRUNINV SILVER RUN INVESTME 0.15000000 SMILEYINC 168.22 Donald L Burnett Rev. Tr 0.02000000

0.05000000

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05/15/2022 05:48 pm Page 44

Expenses:	Acct	.K 1-2/ C	ounty: RICE, KS	
Reference Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs			mroioo 7 am	Total
Administrative Overhead		9002		
RBO55504 EOC Overhead & Supervision	05/17/22	3	300.00	300.00
Electricity		9004		
71620 Ark Valley Electric CO-OP ASSN	04/07/22	3	856.11	856.11
Landowner Fee		9015		
LANDOWNR monthly landowner fees Salt Water Disposal	02/29/16	9016	100.00	100.00
KK1-22 Use of KK 1-22 SWD Down Hole Conditioning	04/30/22	9 021	200.00	200.00
72287 Chemical Services - truck treat	04/15/22	3	155.11	155.11
Total Operating Costs				1,611.22

			-,
Summary by Ov	vner:		Working Interest
<u>Owner#</u>	Owner Name	Wrk Int	
726043	4-JW LTD	0.0800000	Expenses
BENTARRO	Bent Arrow, LLC		128.90
BRAGGRES	Bragg Resources, LLC	0.02000000	32,22
CHEYENNECA		0.11000000	177.23
DOYEL	Cheyenne Energy	0.02000000	32.22
	Razor Creek, LLC	0.05000000	80.56
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	16.11
JROILGAS	JR Oil & Gas	0.0300000	
KENNEDYT	TIANA KENNEDY	0.01000000	48.34
MURFDC	Murfin Drilling Company	0.15000000	16.11
RESSTRAT	RESOURCE STRATEGIE		241.71
SAFARI	SAFARI EXPLORATION	0.10000000	161.12
SANDOIL		0.0400000	64.45
SHOROILG	Sandoil, LLC	0.11000000	177.23
	Shore Oil General Partner	0.0500000	80.56
SILVRUNINV	SILVER RUN INVESTME	0.15000000	
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	241.68
THOMPETR	Thomason Petroleum Co	0.05000000	32.22
	Total	0.0000000	80.56
	12-12-1744		1,611.22

For Checks Dated 06/17/2022 and For Billing Dated 06/17/2022

From: Edison Operating Company, LLC

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NP Royalty = Non-Participating Royalty

06/15/2022 04:01 pm Page 41

Property: (1011)	KK 1-27	County: RICE, KS
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Expenses:	Поре		IN 1-27 C	ounty: RICE, KS	
-	Donosistica	Acct			
Oncesting Cont	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Administrativ	∕e Overhead		9002		
	EOC Overhead & Supervision	06/17/22	3	300.00	300.00
Electricity			9004		
71938	Ark Valley Electric CO-OP ASSN/Service 04-01-22 - 05-01-22	05/06/22	3	771.47	771.47
Landowner F	ee		9015		
LANDOWNR Salt Water Di s	monthly landowner fees sposal	05/31/22	3 9016	100.00	100.00
KK1-22 Down Hole C	Use of KK 1-22 SWD onditioning	05/31/22	3 9021	200.00	200.00
	Chemical Services - tuck treat	05/19/22	3	148.37	148.37
· 1	otal Operating Costs				1.519.84

1,519.84

	-CACCEARC		1,513.04
Summary by O	_		Working Interest
Owner#	Owner Name	Wrk Int	
726043	4-JW LTD	0.0800000	Expenses
BENTARRO	Bent Arrow, LLC		121.59
BRAGGRES	Bragg Resources, LLC	0.02000000	30.40
CHEYENNECA		0.11000000	167.18
DOYEL	Cheyenne Energy	0.02000000	30.40
HUGOTONMIN	Razor Creek, LLC	0.05000000	75.99
	HUGOTON MINERALS, L	0.01000000	15.20
JROILGAS	JR Oil & Gas	0.03000000	· -
KENNEDYT	TIANA KENNEDY	0.01000000	45,60
MURFDC	Murfin Drilling Company	0.15000000	15.20
RESSTRAT	RESOURCE STRATEGIE	0-10000000	227.97
SAFARI	SAFARI EXPLORATION	N	151.98
SANDOIL	Sandoil, LLC	0.04000000	60.79
SHOROILG	,	0.11000000	167.18
SILVRUNINV	Shore Oil General Partner	0.05000000	75.99
	SILVER RUN INVESTME	0.15000000	227.98
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	30.40
THOMPETR	Thomason Petroleum Co	0.05000000	· · -
	Total		75.99
			1,519.84

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NP Royalty = Non-Participating Royalty

For Checks Dated 07/15/2022 and For Billing Dated 07/15/2022

07/14/2022 06:17 pm Page 41

	Property: (101	I) NN 1-27	County: RICE, KS	
Expenses:	Acct	•	,	
Reference Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs				Total
Administrative Overhead		9002		
RBO58187 EOC Overhead Supervision	& 07/15/22	3	300.00	300.00
Electricity		9004		
73790 Ark Valley Elect ASSN	tric CO-OP 07/07/22	3	606.07	606.07
Landowner Fee		9015		
LANDOWNR monthly landow Salt Water Disposal	vner fees 06/30/22	9016	100.00	100.00
KK1-22 Use of KK 1-22 Down Hole Conditioning	SWD 06/30/22	9 021	200.00	200.00
73940 Chemical Servi treat		3	83.06	83.06
Total Operating	Costs			1,289.13

Summary by Ov	vner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.0800000	103.13
BENTARRO	Bent Arrow, LLC	0.02000000	25.78
BRAGGRES	Bragg Resources, LLC	0.11000000	141.80
CHEYENNECA	Cheyenne Energy	0.02000000	25.78
DOYEL	Razor Creek, LLC	0.05000000	64.46
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	12.89
JROILGAS	JR Oil & Gas	0.0300000	38.67
KENNEDYT	TIANA KENNEDY	0.01000000	12.89
MURFDC	Murfin Drilling Company	0.15000000	193.38
RESSTRAT	RESOURCE STRATEGIE	0.1000000	128.91
SAFARI	SAFARI EXPLORATION	0.04000000	51.57
SANDOIL	Sandoil, LLC	0.11000000	141.80
SHOROILG	Shore Oil General Partner	0.05000000	64.46
SILVRUNINV	SILVER RUN INVESTME	0.15000000	193.37
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	25.78
THOMPETR	Thomason Petroleum Co	0.05000000	64.46
	Total		1,289.13

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NP Royalty = Non-Participating Royalty

08/15/2022 03:21 pm Page 42

		, - (,		· · · · · · · · · · · · · · · · ·	
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Administrativ	e Overhead		9002		
RBO59975	EOC Overhead & Supervision	08/16/22	3	300.00	300,00
Electricity	·		9004		
74650	Ark Valley Electric CO-OP ASSN	08/08/22	3	925.17	925.17
Landowner F	ee		9015		
LANDOWNR Salt Water Di s	monthly landowner fees sposal	07/31/22	9 016	100.00	100.00
KK1-22	Use of KK 1-22 SWD	07/31/22	3	200.00	200.00
Down Hole C			9021		
73999	Cathodic Systems Company - Quarterly Service for April, May and June	07/01/22	3	70.95	
74459	Chemical Services - 4 truck treats	07/21/22	3	166.11	237.06
7	Total Operating Costs				1,762.23

Summary by Ov	vner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.0800000	140.98
BENTARRO	Bent Arrow, LLC	0.02000000	35.24
BRAGGRES	Bragg Resources, LLC	0.11000000	193.85
CHEYENNECA	Cheyenne Energy	0.02000000	35.24
DOYEL	Razor Creek, LLC	0.05000000	88.11
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	17,62
JROILGAS	JR Oil & Gas	0.0300000	52.87
KENNEDYT	TIANA KENNEDY	0.01000000	17.62
MURFDC	Murfin Drilling Company	0.15000000	264.35
RESSTRAT	RESOURCE STRATEGIE	0.10000000	176.22
SAFARI	SAFARI EXPLORATION	0.0400000	70.49
SANDOIL	Sandoil, LLC	0.11000000	193.85
SHOROILG	Shore Oil General Partner	0.0500000	88.11
SILVRUNINV	SILVER RUN INVESTME	0.15000000	264.33
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	35.24
THOMPETR	Thomason Petroleum Co	0.05000000	88.11
	Total		1,762.23

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NP Royalty = Non-Participating Royalty

09/15/2022 04:19 pm Page 41

-			
Expenses:	Acct		
Reference Description	Svc Date Deck/	AFE Invoice Amt	Total
Operating Costs			
Administrative Overhead	90	02	
RBO61324 EOC Overhead & Supervision	09/16/22	3 300,00	300,00
Electricity	90	04	
75233 Ark Valley Electric CO-C ASSN	OP 08/31/22	3 925.39	925.39
Landowner Fee	90	15	
LANDOWNR monthly landowner fee Salt Water Disposal		3 100.00 16	100.00
KK1-22 Use of KK 1-22 SWD	08/31/22	3 200.00	200.00
Total Operating Costs			1,525.39

Summary by Ow	rner:	Working Interest	
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.08000000	122.03
BENTARRO	Bent Arrow, LLC	0.02000000	30.51
BRAGGRES	Bragg Resources, LLC	0.11000000	167.79
CHEYENNECA	Cheyenne Energy	0.02000000	30.51
DOYEL	Razor Creek, LLC	0.05000000	76.27
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	15.25
JROILGAS	JR Oil & Gas	0.0300000	45.76
KENNEDYT	TIANA KENNEDY	0.01000000	15.25
MURFDC	Murfin Drilling Company	0.15000000	228.81
RESSTRAT	RESOURCE STRATEGIE	0.1000000	152.54
SAFARI	SAFARI EXPLORATION	0.0400000	61.02
SANDOIL	Sandoil, LLC	0.11000000	167.79
SHOROILG	Shore Oil General Partner	0.05000000	76.27
SILVRUNINV	SILVER RUN INVESTME	0.15000000	228.81
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	30.51
THOMPETR	Thomason Petroleum Co	0.05000000	76.27
	Total		1,525.39

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NP Royalty = Non-Participating Royalty

For Checks Dated 10/17/2022 and For Billing Dated 10/17/2022

10/14/2022 04:30 pm Page 42

Property:	(1011)	KK 1-27	County: RICE,	KS
	(,	1717 1 2-1	Country, INICE,	110

	Г	Toperty. (1011) NN 1-2/	County: RICE, KS	
Expenses:		Acct		• •	
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					Total
Administrativ	∕e Overhead		9002		
RBO62223	EOC Overhead & Supervision	10/17/22	3	300.00	300.00
Electricity	•		9004		
75919	Ark Valley Electric CO-O ASSN	P 10/07/22	3	954.03	954.03
Chemical & S	Solvents		9008		
75782	Chemical Services - 55 ci-53 w/s corrosion inhib	09/08/22 pitor	3	421,30	421.30
Landowner F			9015		
LANDOWNR Salt Water Di s	monthly landowner fees sposal	08/31/22	3 9016	100.00	100.00
KK1-22 Down Hole C	Use of KK 1-22 SWD onditioning	09/30/22	3 9021	200.00	200.00
75795	Chemical Services - 4 tr treats	uck 09/19/22	3	106.85	106.85
Ī	otal Operating Costs				2.082.18

2,082.18

Summary by Ox Owner# 726043 BENTARRO BRAGGRES CHEYENNECA DOYEL HUGOTONMIN JROILGAS KENNEDYT MURFDC RESSTRAT SAFARI SANDOIL SHOROILG SILVRUNINV	Owner Name 4-JW LTD Bent Arrow, LLC Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC HUGOTON MINERALS, L JR Oil & Gas TIANA KENNEDY Murfin Drilling Company RESOURCE STRATEGIE SAFARI EXPLORATION Sandoil, LLC Shore Oil General Partner SILVER RUN INVESTME	Wrk Int 0.08000000 0.02000000 0.11000000 0.02000000 0.05000000 0.01000000 0.01000000 0.15000000 0.1000000 0.11000000 0.11000000 0.11000000 0.15000000 0.15000000	Expenses 166.57 41.64 229.04 41.64 104.11 20.82 62.47 20.82 312.33 208.22 83.29 229.04 104.11 312.33



PetroBase HOELSCHER 2-27 144281 Lease #: 144281

Lease and Production Information

State	County	Operator			
KS	RICE	EDISON OPERATING COMPANY L	EDISON OPERATING COMPANY LLC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
27-18S-10W	6th (west -96.28)			No	106
			Oil		Gas
First Prod Date			2013-09-01		
Last Sale			2022-06-01		
Daily Rate			5.31		
MoM Change			4		
YoY Change			-308		
Cumulative			36526		

MCFPM

Production Snapshot

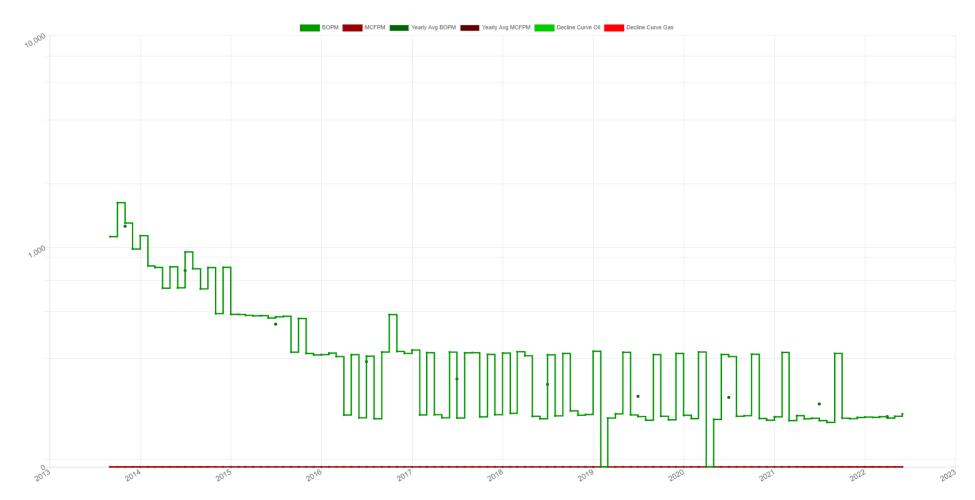
Month	ВОРМ
07-2021	153
08-2021	150
09-2021	316
10-2021	157
11-2021	156
12-2021	158
01-2022	159
02-2022	158
03-2022	159
04-2022	157
05-2022	160
06-2022	164
Average	171

Annual Averages

Year	Avg BOPM	Avg MCFPM	
2018	226		
2019	198		
2020	196		
2021	183		
2022	159		



HOELSCHER 2-27 144281 - Production Plot



PetroBase Explorer



Associated Wells Total Well Count: 2

Well Name		API	Opera	ator		Тур	e Status
HOELSCHER 2-27		15159227380	000 EDIS	ON OPERATING COMPANY	LLC	Oil	Producing
Location	Spo	ot	Foot-NS	Foot-EW	Foot-ref	Zone	
27-18S-10W	E2	SW NE SW	1650	1975	SW	PRE-CAMBR	IAN
Spud			Completion	F	First Production		
2013-05-16		2	2013-06-11				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1752 KB		3238					

Production: New 5.5", 15.5# @ 3235 w/ 175 sx 60/40 Poz & w/ . Approved: 8/7/2013

DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No) Prod Csg

Logs: See ACO-1 attachment

Surf Csg Surface: New 13.375", 48# @ 335 w/ 225 sx Common & w/ 3% cc 2% gel. Approved: 8/7/2013

Well Name	API		Operator			Туре	Status
KK 1-27	15159227	760000	EDISON OPERA	TING COMPANY LLC		Oil	Producing
Location	Spe	ot	Foot-NS	Foot-EW	Foot-ref	Zone	
27-18S-10W	E2	SE NW SW	1650	1315	SW	PRE-CAMBE	RIAN
Spud		•	Completion	Fi	irst Production		
2014-05-07		:	2014-05-29				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1755 KB		3230					

Production: New 5.5", 15.5# @ 3228 w/ 175 sx Poz / Econ-o-Bond & w/ . Approved: 6/26/2014

DST, LOGS, & SAMPLES: DSTs: (Yes) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No) Prod Csg

Logs: See ACO-1 attachment

Surf Csg Surface: New 8.625", 23# @ 349 w/ 250 sx Class A & w/ 3% gel 2% cc. Approved: 6/26/2014 10/20/22, 1:40 PM PetroBase Explorer

PetroBase Well Search: Report

Q Search Criteria - States: KS Well: 22812

TV- MD Horiz Intent Well / API # Type Status Formation Lease# Location Spot Spud Completion **Expires County: RICE** Operator: EDISON OPERATING COMPANY LLC KK 1-22 SWD / SWD Authorized Injection Well ARBUCKLE 22-18S-10W SE SE SE 01-2015 01-2015 1755 KB 3,500 No 15159228120000

EDISON OPERATING COMPANY LLC - Well Count 1

RICE County - Well Count 1

Total Well Count: 1

ASSIGNMENT OF OIL AND GAS LEASE

KNOWN ALL MEN BY THESE PRESENTS:

For and in consideration of the sum of One Dollar (\$1.00) and other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged, Safari Exploration Co., Inc. sometimes hereinafter referred to as "Assignor," does hereby grant, sell, assign, transfer, convey and deliver unto the parties listed below, sometimes hereinafter referred to as "Assignee," its successors and assigns, in the proportion indicated, that portion of its right, title and interest in and to the oil and gas leases (the "Leases") situated in Rice County, Kansas and set forth and described on Exhibit 'A" attached hereto and made a part hereof; subject to the following terms, covenants, and conditions:

ASSIGNEE	INTEREST
Sandoil, LLC 2405 West 4 Road Gillette, WY 82718	11.00% of 8/8ths
Bent Arrow, LLC 1321 Farmstead Wichita, KS 67208	2.00% of 8/8ths
JR Oil & Gas, LLC 100 S. Main, #310 Wichita, KS 67202	3.00% of 8/8ths
Bragg Resources, LLC PO Box 331 Beach, ND 58621	11.00% of 8/8ths
Murfin Drilling Company, Inc. 250 N Water, Suite 300 Wichita, KS 67202	15.00% of 8/8ths
Razor Creek, LLC 13425 E 37 th St N Wichita, KS 67228	5.00% of 8/8ths
Shore Oil General Partership 8100 E 22 nd St Bldg 500 Wichita, KS 67226	5.00% of 8/8ths
Spiro Resources, Ltd. 2119 E Hildebrand San Antonio, TX 78209	8.00% of 8/8ths
Thomason Petroleum Company P.O. Box 875 Hays, KS 67601	5.00% of 8/8ths
Adam T. Kennedy 6543 E Oneida St Wichita, KS 67206	2.00% of 8/8ths
Silver Run Investments LLC 290 Fillmore Street Unit B Denver, CO 80206	15.00% of 8/8ths
Cheyenne Cattle 97 NE 110 th Avenue Ellinwood, KS 67526	2.00% of 8/8ths
Smiley, LLC PO Box I Larned, KS 67550	2.00% of 8/8ths

TOTAL INTEREST CONVEYED 86.00% of 8/8ths

- 1. The interests assigned hereby are subject to the lease royalties, overriding royalties, production payments, net profits obligations, earned working interests, and other payments out of or with respect to production which are of record and with which the Leases are encumbered as of the date of this Assignment.
- 2. This Assignment is made subject to all the terms and the express and implied covenants and conditions of the Leases and any intervening assignment(s) affecting same, to the extent of the rights hereby assigned, which terms, covenants and conditions the Assignee hereby assumes and agrees to perform with respect to the interests covered hereby. Said terms, covenants and conditions, insofar as the lease acreage is concerned, shall be binding on the Assignee, not only in favor of the lessors and any prior Assignors and their respective successors and assigns, but also in favor of the Assignor herein and its successors and assigns.
- 3. This Assignment is made without warranty of title either express or implied.
- 4. The terms, covenants and conditions hereof shall be binding upon, and shall inure to the benefit of Assignor and Assignee, and their respective successors and assigns, and such terms, covenants and conditions shall be covenants running with the land herein described and the interests herein assigned and with each transfer or assignment of said land, lease acreage or interests.
- 5. This assignment is made subject to the terms and conditions of that certain Participation Agreement, dated January 2012, naming Valhalla Exploration, LLC as operator.

TO HAVE AND TO HOLD said rights, titles, and interests unto the Assignee, its successors and assigns, subject to the terms, covenants and conditions hereinabove set forth.

DATED and EXECUTED as of this 5 day of August, 2013.

Safari Exploration Co., Inc.

BY: Adam T Kennedy, VP of Exploration

STATE OF Kausas COUNTY OF Sedgwith Sedgwith
Adam T. Kennedy, VP of Exploration of Safari Exploration Co., Inc., a Kansas corporation on behalf of the corporation
My commission expires 5 3 15 Security Notary Public

Lessor	Date	Lessee	Recorded	Description	
Carl H. Hoelscher as Trustee of the Carl H. Hoelscher Trust dated August 14th, 1985	May 12, 2011	Safari Exploration Co. Inc	Book: O&G 150 Page: 483	N/2 SW/4 Sec. 27-18S-10W Rice County	

2

Document #: 201302297 STATE OF KANSAS COUNTY OF RICE

This Instrument was filed on: 8/19/2013
At: 8:00:00 AM and duly recorded in
Book: Oil & Gas 157 Page: 813
Fees: \$16
Rhoulde Hunt /C. Attl far
Rice Co., Register of Deeds



County/State: Rice County,

Legal Description: S/2 & SW Sec 34-18S-10W

Acres: 80

Lease Name: Dohrman 1-27

Asset Type: Operated Lease

Gross Working Interest: 100%

Net Revenue Interest: 82%

API: 15-159-22738

Lease #: 144652

Operator: Edison Operating Company, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

From: Edison Operating Company, LLC

Total Operating Costs

Office Copy

For Checks Dated 01/18/2022 and For Billing Dated 01/18/2022 01/18/2022 08:19 am Page 48

1,732.29

	Property: ((1018) Dol	rman 1-27	County: RICE, KS	
Expenses:		Acct		•	
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
MATT Administrativ	Matt's Pumping Service e Overhead	12/31/21	9002	225.00	225.00
RBO52377	EOC Overhead & Supervision	01/18/22	3	300.00	300.00
Electricity			9004		
1425	Ark Valley Electric coop - capital credit	12/20/21	3	227.80-	
69542	Ark Valley Electric CO-OP ASSN	01/01/22	3	919.45	691.65
Landowner F	ee		9015		
LANDOWNR Salt Water Di s	monthly landowner fees sposal	02/29/16	9 016	100.00	100.00
KK1-22 Down Hole C	Use of KK 1-22 SWD onditioning	12/31/21	3 9021	200.00	200.00
69530	Chemical Services - 2 truck treat	12/14/21	3	144.69	
69334	Cathodic Systems Company - quarterly	01/01/22	3	70.95	215,64

Summary by Owner:
Owner#
Owner Name
4-JW LTD
Cont Arrow, I Working Interest <u>Wrk Int</u> 0.08000000 Expenses 138.58 Bent Arrow, LLC Bragg Resources, LLC 0.02000000 34.65 190.55 BRAGGRES 0.11000000 0.02000000 CHEYENNECA DOYEL Cheyenne Energy 34.65 Razor Creek, LLC 0.05000000 86.61 HUGOTONMIN 0.01000000 0.03000000 HUGOTON MINERALS, LL 17.32 JROILGAS KENNEDYT JR Oil & Gas 51.97 TIANA KENNEDY 0.01000000 17.32 259.86 173.23 MURFDC Murfin Drilling Company
RESOURCE STRATEGIES 0.15000000 RESSTRAT 0.10000000 0.04000000 SAFARI SAFARI EXPLORATION C 69.29 SANDOIL Sandoil, LLC 0.11000000 190.55 86.61 SHOROILG Shore Oil General Partners 0.05000000SILVRUNINV SILVER RUN INVESTMEN 0.15000000 0.02000000 259.84 **SMILEYING** Donald L Burnett Rev. Tr# 34.65 THOMPETR Thomason Petroleum Com Total 0.05000000 86.61 1,732.29

From: Edison Operating Company, LLC Office Copy

For Checks Dated 02/17/2022 and For Billing Dated 02/17/2022 02/16/2022 04:25 pm Page 47

Property: (1018) Dohrman 1-27 County: RICE, KS

	riopeit	7. (1010) L	Johnnan 1-21	County: RICE, KS	
Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
70028 Administrati v	Matt's Pumping Service re Overhead	01/31/22	9002	225.00	225.00
RBO53276	EOC Overhead & Supervision	02/17/22	3	300.00	300.00
Electricity	·		9004		
70061	Ark Valley Electric CO-OP ASSN	02/07/22	3	896.71	896.71
Landowner F	ee		9015		
LANDOWNR Salt Water Di s	monthly landowner fees sposal	02/29/16	9016	100.00	100.00
KK1-22 Down Hole C	Use of KK 1-22 SWD onditioning	01/31/22	9021	200.00	200.00
	Chemical Services - 2 truck treat	01/14/22	3	144.69	144.69
ী	Total Operating Costs				1,866.40

Summary by Ow	ner:		Working Interest
Owner#	Owner Name	- Wrk Int	Expenses
726043	4-JW LTD	0.0800000	149.31
BENTARRO	Bent Arrow, LLC	0.02000000	37.33
BRAGGRES	Bragg Resources, LLC	0.11000000	205-30
CHEYENNECA	Cheyenne Energy	0.02000000	37.33
DOYEL	Razor Creek, LLC	0.05000000	93.32
HUGOTONMIN	HUGOTON MINERALS, LL	0.01000000	18.66
JROILGAS	JR Oil & Gas	0.03000000	55.99
KENNEDYT	TIANA KENNEDY	0.01000000	18.66
MURFDC	Murfin Drilling Company	0.15000000	279.97
RESSTRAT	RESOURCE STRATEGIES	0.10000000	186.64
SAFARI	SAFARI EXPLORATION C	0.04000000	74.66
SANDOIL	Sandoil, LLC	0.11000000	205.30
SHOROILG	Shore Oil General Partners	0.05000000	93.32
SILVRUNINV	SILVER RUN INVESTMEN	0.15000000	279.96
SMILEYINC	Donald L Burnett Rev. Tr#	0.02000000	37.33
THOMPETR	Thomason Petroleum Com	0.05000000	93.32
	Total		1,866.40

From: Edison Operating Company, LLC Office Copy

For Checks Dated 03/17/2022 and For Billing Dated 03/17/2022 03/17/2022 04:20 pm Page 49

_	Property	y: (1018)	Oohrman 1-27	County: RICE, KS	
Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs	M.				Total
Pumper			9001		
70631	Matt's Pumping Service	02/28/22	3	225.00	225.00
Administrativ	re Overhead		9002	225.00	225.00
RBO53725	EOC Overhead & Supervision	03/17/22	3	300.00	300.00
Electricity	·		9004		
70657	Ark Valley Electric CO-OP ASSN/01-02-22-03-01-22	03/07/22	3	306.97	306.97
Landowner F	ee		9015		
LANDOWNR	monthly landowner fees	02/29/16	3	100.00	100.00
Salt Water Dis	sposal		9016	100.00	100.00
KK1-22	Use of KK 1-22 SWD	02/28/22	3	200.00	200.00
Down Hole Co	onditioning		9021	200.00	200.00
70368	Chemical Services - 1 truck treat	02/10/22	3	72.35	72,35
Ad Valorem 1	āx		9099		
	Rice County Treasurer - 2nd half 2021 ad valorem taxes	03/01/22	3	90.69	90.69
· T	otal Operating Costs				1,295.01

Summary by Ov	vner:		
Owner# 726043 BENTARRO BRAGGRES CHEYENNECA DOYEL HUGOTONMIN JROILGAS KENNEDYT MURFDC RESSTRAT SAFARI SANDOIL SHOROILG SILVRUNINV SMILEYINC THOMPETR	Owner Name 4-JW LTD Bent Arrow, LLC Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC HUGOTON MINERALS, LL JR Oil & Gas TIANA KENNEDY Murfin Drilling Company RESOURCE STRATEGIES SAFARI EXPLORATION C Sandoil, LLC Shore Oil General Partners SILVER RUN INVESTMEN Donald L Burnett Rev. Tr # Thomason Petroleum Com Total	Wrk Int 0.08000000 0.02000000 0.11000000 0.05000000 0.01000000 0.01000000 0.015000000 0.15000000 0.15000000 0.11000000 0.15000000 0.15000000 0.15000000 0.05000000 0.05000000 0.05000000	Working Interest Expenses 103.60 25.90 142.45 25.90 64.75 12.95 38.85 12.95 194.26 129.50 51.80 142.45 64.75 194.25 25.90 64.75
			1,295.01

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For Checks Dated 04/18/2022 and For Billing Dated 04/18/2022

04/18/2022 06:05 pm Page 49

Property: (1018)	Dohrman 1-27	County: RICE, KS
		Gounty. MoL, No

_ гореку:	וסם (אוטוי)	nrman 1-27	County: RICE, KS	
Expenses:	Acct		• , -	
Reference Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs				Total
Pumper		9001		
71539 Matt's Pumping Service	03/31/22	3	225.00	225.00
Administrative Overhead		9002	220,00	225.00
RBO55065 EOC Overhead & Supervision	04/18/22	3	300.00	300.00
Insurance		9010		
INSURNCE Annual insurance	03/31/22	3	234.94	224.04
Landowner Fee		9015	204.04	234.94
LANDOWNR monthly landowner fees	02/29/16	3	100.00	100.00
Salt Water Disposal		9016	100.00	100.00
KK1-22 Use of KK 1-22 SWD	03/31/22	3	200.00	200.00
Down Hole Conditioning		9021	200.00	200.00
71282 Chemical Services - 3 truck treat	03/16/22	3	217.04	
71518 Cathodic Systems Company - quarterly service	04/01/22	3	70.95	287.99
Ad Valorem Tax		0000		
		9099		
71549 Ad Valorem Tax service - 2022 renditions	03/31/22	3	60.00	60.00
Total Operating Costs				1,407.93

Summary by Own Owner# 726043 BENTARRO BRAGGRES CHEYENNECA DOYEL HUGOTONMIN JROILGAS KENNEDYT MURFDC RESSTRAT SAFARI SANDOIL SHOROILG SILVRUNINV SMILEYINC THOMPETR	Wner: Owner Name 4-JW LTD Bent Arrow, LLC Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC HUGOTON MINERALS, L JR Oil & Gas TIANA KENNEDY Murfin Drilling Company RESOURCE STRATEGIE SAFARI EXPLORATION Sandoil, LLC Shore Oil General Partner SILVER RUN INVESTME Donald L Burnett Rev. Tr Thomason Petroleum Co Total	W/rk Int 0.08000000 0.02000000 0.11000000 0.02000000 0.05000000 0.01000000 0.01000000 0.15000000 0.11000000 0.11000000 0.11000000 0.15000000 0.15000000 0.05000000 0.05000000 0.05000000	Working Interest Expenses 112.63 28.16 154.87 28.16 70.40 14.08 42.24 14.08 211.18 140.79 56.32 154.87 70.40 211.19 28.16 70.40
	Oldi		1,407.93

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For Checks Dated 05/17/2022 and For Billing Dated 05/17/2022

05/15/2022 05:48 pm Page 49

_	Property	: (1018) Dol	hrman 1-27	County: RICE, KS	
Expenses:		Acct		• • • • • • • • • • • • • • • • • • • •	
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs	N				10101
Pumper			9001		
MATT Administrativ	Matt's Pumping Service e Overhead	03/31/22	9002	225.00	225.00
RBO55509	EOC Overhead & Supervision	05/17/22	3	300.00	300,00
Electricity	,		9004		
71621	Ark Valley Electric CO-OP ASSN	04/07/22	3	64.26	64.26
Landowner F	ee		9015		
LANDOWNR Salt Water Di s	monthly landowner fees sposal	02/29/16	3 9016	100.00	100.00
KK1-22 Down Hole C	Use of KK 1-22 SWD onditioning	04/30/22	3 9021	200.00	200.00
	Chemical Services - truck treat	04/15/22	3	144.69	144.69
Site Maintena	nce		9027		
722	Brackeen Line Cleaning - remove water from dyke	04/18/22	3	234.00	234.00
×3.¶	otal Operating Costs				1,267.95

Summary by Ov			Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.0800000	101.44
BENTARRO	Bent Arrow, LLC	0.02000000	25.36
BRAGGRES	Bragg Resources, LLC	0.11000000	139.47
CHEYENNECA	Cheyenne Energy	0.02000000	25.36
DOYEL	Razor Creek, LLC	0.05000000	63.40
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	12.68
JROILGAS	JR Oil & Gas	0.03000000	38.04
KENNEDYT	TIANA KENNEDY	0.01000000	12.68
MURFDC	Murfin Drilling Company	0.15000000	190.18
RESSTRAT	RESOURCE STRATEGIE	0.1000000	126.80
SAFARI	SAFARI EXPLORATION	0.0400000	
SANDOIL	Sandoil, LLC	0.11000000	50.72 130.47
SHOROILG	Shore Oil General Partner	0.05000000	139.47
SILVRUNINV	SILVER RUN INVESTME	0.15000000	63.40
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	190.19
THOMPETR	Thomason Petroleum Co	0.05000000	25.36
	Total	0.0000000	63.40
			1,267.95

From: Edison Operating Company, LLC

For Checks Dated 06/17/2022 and For Billing Dated 06/17/2022

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Property: (1018)	Dohrman 1-27	County: RICE, KS

	i Toperty. (וטם נטוטו	11111aii 1-21	County: RICE, NS	
Expenses:		Acct			
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
MATT	Matt's Pumping Service	05/31/22	3	225.00	225.00
Administrativ	∕e Overhead		9002		
RBO56860	EOC Overhead & Supervision	06/17/22	3	300.00	300.00
Electricity			9004		
71939	Ark Valley Electric CO-OP ASSN/Service 04-01-22 - 05-01-22	05/06/22	3	84.68	84.68
Surface Repa	nirs & Maintenance		9009		
72848	Dick's Oilfield Construction - change flow tee and bottom of stuffing box, clean up mess	04/30/22	3	677.25	677.25
Landowner F			9015		
LANDOWNR	monthly landowner fees	05/31/22	3	100.00	100.00
Salt Water Dis			9016	100.00	100.00
KK1-22	Use of KK 1-22 SWD	05/31/22	3	200.00	200.00
Down Hole C	onditioning		9021		200,00
72892	Chemical Services - tuck treat	05/19/22	3	156.98	156.98
7	otal Operating Costs				1,743.91

Summary by Owner:
Owner#
Owner Name
4-JW LTD
Cont Arrow, L Working Interest
Expenses
139.51 Owner# 726043 BENTARRO BRAGGRES _Wrk Int 0.08000000 0.02000000 Bent Arrow, LLC 34.88 191.83 34.88 Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC 0.11000000 CHEYENNECA 0.02000000 DOYEL HUGOTONMIN 87.20 17.44 52.32 HUGOTON MINERALS, L JR Oil & Gas 0.01000000 **JROILGAS** 0.03000000 0.01000000 KENNEDYT TIANA KENNEDY 17.44 MURFDC Murfin Drilling Company 0.15000000 261.56 174.39 RESSTRAT 0.10000000 0.04000000 RESOURCE STRATEGIE SAFARI SANDOIL SAFARI EXPLORATION 69.76 Sandoil, LLC 0.11000000 191.83 87.20 SHOROILG Shore Oil General Partner SILVER RUN INVESTME 0.05000000 SILVRUNINV 0.15000000 261.59 SMILEYINC THOMPETR Donald L Burnett Rev. Tr 0.02000000 34.88 87.20 Thomason Petroleum Co
Total 0.05000000 1,743.91

For Checks Dated 07/15/2022 and For Billing Dated 07/15/2022

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	Property	: (1018) C	Ohrman 1-27	County: RICE, KS	
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
	Matt's Pumping Service	06/30/22	3	250.00	250.00
Administrativ	re Overhead		9002		
RBO58192	EOC Overhead &	07/15/22	3	300.00	300.00
	Supervision				
Electricity			9004		
72945	Ark Valley Electric CO-OP ASSN	06/07/22	3	64:07	
73791	Ark Valley Electric CO-OP ASSN	07/07/22	3	149.31	213.38
Electric Repa	irs		9012		
73967	P&S Electric, Inc replaced cooling fan and made sure it ran an left well down	06/24/22	3	519.66	519.66
Landowner F	ee		9015		
LANDOWNR Salt Water Di	monthly landowner fees	06/30/22	9016	100.00	100.00
	Use of KK 1-22 SWD	06/30/22	3	200.00	200.00
Down Hole C	onditioning		9021		
	Chemical Services - truck treat	06/23/22	3	17.74	17.74
	Fotal Operating Costs				1,600.78

Working Interest Summary by Owner: Owner Name 4-JW LTD Owner# 726043 Wrk Int Expenses 128.06 0.08000000 32.02 176.09 **BENTARRO** Bent Arrow, LLC 0.02000000 BRAGGRES CHEYENNECA 0.11000000 0.02000000 Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC 32.02 DOYEL 0.05000000 80.04 HUGOTONMIN 0.01000000 0.03000000 16.01 48.02 HUGOTON MINERALS, L JROILGAS KENNEDYT JR Oil & Gas TIANA KENNEDY 0.01000000 16.01 MURFDC Murfin Drilling Company 0.15000000 240.09 0.10000000 0.04000000 0.11000000 160.08 64.03 RESSTRAT RESOURCE STRATEGIE SAFARI SANDOIL SAFARI EXPLORATION
Sandoil, LLC 176.09 SHOROILG Shore Oil General Partner 0.05000000 80.04 240.12 32.02 0.15000000 0.02000000 SILVRUNINV SILVER RUN INVESTME SMILEYINC THOMPETR Donald L Burnett Rev. Tr 0.05000000 80.04 Thomason Petroleum Co 1,600.78

From: Edison Operating Company, LLC

For Checks Dated 08/16/2022 and For Billing Dated 08/16/2022

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NP Royalty = Non-Participating Royalty

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Property: (1018) Dohrman 1-27 County: RICE, KS

	Property	7: (1018) L	onrman 1-27	County: RICE, KS	
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
74478	Matt's Pumping Service	07/31/22	3	225.00	225.00
Administrativ	re Overhead		9002		
RBO59980	EOC Overhead & Supervision	08/16/22	3	300.00	300.00
Electricity	·		9004		
74651	Ark Valley Electric CO-OP ASSN	08/08/22	3	586.10	586.10
Landowner F	ee		9015		
LANDOWNR	monthly landowner fees	07/31/22	3	100.00	100.00
Salt Water Dis	sposal		9016		
KK1-22	Use of KK 1-22 SWD	07/31/22	3	200.00	200.00
Down Hole C	onditioning		9021		
73999	Cathodic Systems Company - Quarterly Service for April, May and June	07/01/22	3	70.95	
74459	Chemical Services - 2 truck treats	07/21/22	3	156.98	227.93
Site Maintena	ance		9027		
	Hydro-Chem Spray Services - Spray for Weeds	07/13/22	3	190.81	190.81
Į.	otal Operating Costs				1,829.84

Summary by Owner: Working Interest Owner Name 4-JW LTD Owner# 726043 Expenses 146.39 36.60 Wrk Int 0.08000000 0.02000000 **BENTARRO** Bent Arrow, LLC BRAGGRES CHEYENNECA Bragg Resources, LLC Cheyenne Energy Razor Creek, LLC 0.11000000 201.28 0.02000000 0.05000000 36.60 DOYEL 91.49 18.30 HUGOTONMIN HUGOTON MINERALS, L 0.01000000 JROILGAS KENNEDYT JR Oil & Gas TIANA KENNEDY 0.03000000 54.90 0.01000000 0.15000000 18.30 MURFDC Murfin Drilling Company 274.47 RESSTRAT SAFARI RESOURCE STRATEGIE 0.10000000 182.98 SAFARI EXPLORATION 0.04000000 73.19 SANDOIL 0.11000000 0.05000000 Sandoil, LLC 201.28 SHOROILG Shore Oil General Partner 91.49 274.48 SILVRUNINV SILVER RUN INVESTME 0.15000000 SMILEYINC THOMPETR Donald L Burnett Rev. Tr 0.02000000 36.60 Thomason Petroleum Co Total 0.05000000 91.49 1,829.84

For Checks Dated 09/16/2022 and For Billing Dated 09/16/2022

From: Edison Operating Company, LLC
Office Copy
NP Royalty = Non-Participating Royalty

09/15/2022 04:19 pm Page 46

	Prop	erty: (1018) D	ohrman 1-27	County: RICE, I	(S
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
75069	Matt's Pumping Service	08/31/22	3	125.00	125.00
Administrativ			9002		
RBO61329	EOC Overhead & Supervision	09/16/22	3	300.00	300.00
Electricity	- · · · · · · · · · · · · · · · · · · ·		9004		
-	Ark Valley Electric Coop assn invoice #928901	08/31/22	3	114.88	114.88
Down Hole M	echanical Repairs		9007		
75050	Damm Pipe Testing, LL Test 99 jts 2 7/8 tbg	C - 08/26/22	3	1,014.50	
75188	Crawford Supply Co - 359.12 ft 2 7/8" 8rd 6.5 a tubing t&c, pump repair	08/30/22 api	3	10,430.02	
75138	Brackeen Line Cleaning load tubing	- 09/06/22	3	230.00	11,674.52
Surface Repa	irs & Maintenance		9009		
•	Lindsay Pipe & Supply - pvc vent valve, nipple	1" 08/31/22	3	36.73	
75329	Lindsay Pipe & Supply - BRZ FP ball valve, 1" x 4 SCH 80 smls nipple		3	31.24	67.97
Landowner F			9015		
LANDOWNR Salt Water Di	monthly landowner fees	08/31/22	9 016	100.00	100.00
	Use of KK 1-22 SWD	08/31/22	3	200.00	200.00
Prof Consulta		55.5.722	9019		
BMACDP	Pump change, test tbg, re-evaluate chemical program & schedule	08/31/22	3	2,130.00	2,130.00
1	Total Operating Costs				14,712.37

Summary by Own	er:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.0800000	1,176.99
BENTARRO	Bent Arrow, LLC	0.02000000	294.25
BRAGGRES	Bragg Resources, LLC	0.11000000	1,618.36
CHEYENNECA	Cheyenne Energy	0.02000000	294.25
DOYEL	Razor Creek, LLC	0.05000000	735.62
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	147.12
JROILGAS	JR Oil & Gas	0.0300000	441.37
KENNEDYT	TIANA KENNEDY	0.01000000	147.12
MURFDC	Murfin Drilling Company	0.15000000	2,206.85
RESSTRAT	RESOURCE STRATEGIE	0.1000000	1,471.24
SAFARI	SAFARI EXPLORATION	0.04000000	588.49
SANDOIL	Sandoil, LLC	0.11000000	1,618.36
SHOROILG	Shore Oil General Partner	0.05000000	735.62
SILVRUNINV	SILVER RUN INVESTME	0.15000000	2,206.86
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	294.25
THOMPETR	Thomason Petroleum Co	0.05000000	735.62
E	Total		14,712.37

For Checks Dated 10/17/2022 and For Billing Dated 10/17/2022

From: Edison Operating Company, LLC

Office Copy
NP Royalty = Non-Participating Royalty

10/14/2022 04:30 pm Page 47

Property: (1018) Dohrman 1-27 County: RICE, KS

	Property	'. (1010) L	Julillian 1-21	County. RICE, RS	
Expenses:		Acct			
	Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs					
Pumper			9001		
75891	Matt's Pumping Service	09/30/22	3	225.00	225.00
Administrativ	re Overhead		9002		
RBO62228	EOC Overhead &	10/17/22	3	300.00	300.00
	Supervision				
Electricity			9004		
75920	Ark Valley Electric CO-OP	10/07/22	3	1,103.96	1,103.96
	ASSN				
Down Hole M	lechanical Repairs		9007		
75530	Mobile Drilling Company	08/31/22	3	8,070.42	
	Inc - Rig for tbg leak pump				
	change				
75438	Crawford Supply Co -	09/15/22	3	921.40	8,991.82
	Redress TAC				
Landowner F	ee		9015		
	monthly landowner fees	08/31/22	3	100.00	100.00
Salt Water Di	-		9016		
KK1-22	Use of KK 1-22 SWD	09/30/22	3	200.00	200.00
Down Hole C	onditioning		9021		
75795	Chemical Services - 4 truck	09/19/22	3	245.41	
	treats				
75795	Chemical Services - 2 truck	09/19/22	3	156.98	402.39
Name	treats				
	Total Operating Costs				11,323.17

Working Interest Summary by Owner:

Owner#	Owner Name	Wrk Int	Expenses
726043	4-JW LTD	0.0800000	905.85
BENTARRO	Bent Arrow, LLC	0.02000000	226.46
BRAGGRES	Bragg Resources, LLC	0.11000000	1,245.55
CHEYENNECA	Cheyenne Energy	0.02000000	226.46
DOYEL	Razor Creek, LLC	0.05000000	566.16
HUGOTONMIN	HUGOTON MINERALS, L	0.01000000	113,23
JROILGAS	JR Oil & Gas	0.03000000	339.70
KENNEDYT	TIANA KENNEDY	0.01000000	113.23
MURFDC	Murfin Drilling Company	0.15000000	1,698.47
RESSTRAT	RESOURCE STRATEGIE	0.10000000	1,132.32
SAFARI	SAFARI EXPLORATION	0.04000000	452.93
SANDOIL	Sandoil, LLC	0.11000000	1,245.55
SHOROILG	Shore Oil General Partner	0.05000000	566.16
SILVRUNINV	SILVER RUN INVESTME	0.15000000	1,698.48
SMILEYINC	Donald L Burnett Rev. Tr	0.02000000	226.46
THOMPETR	Thomason Petroleum Co	0.05000000	566.16
	Total		11.323.17



DOHRMAN 1-27 144652 Lease #: 144652

Lease and Production Information

State	County	Operator				
KS	RICE	EDISON OPERATING COMPANY I	.LC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
27-18S-10W	6th (west -96.28)			No	95	
			Oil		Gas	
First Prod Date			2014-02-01			
Last Sale			2021-12-01			
Daily Rate			2.56			
MoM Change			15			
YoY Change			-28			
Cumulative			22105			

MCFPM

Production Snapshot

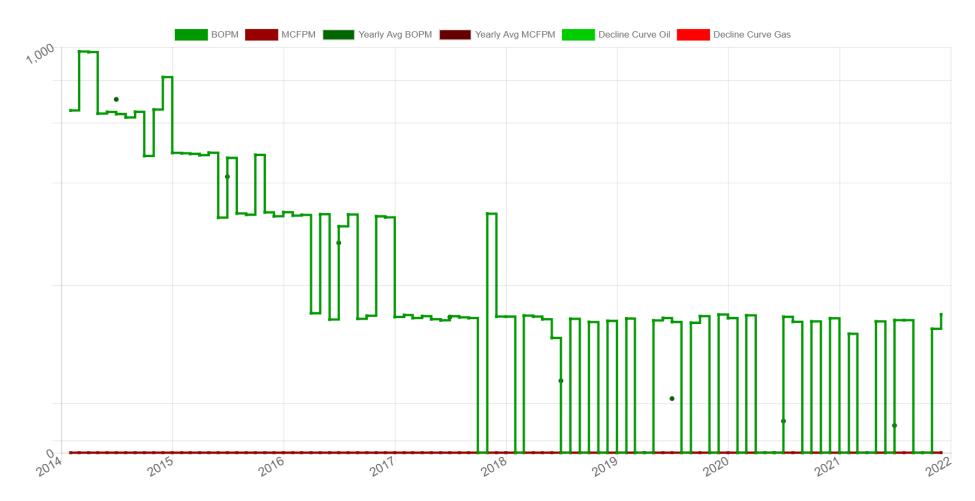
Month	ВОРМ
01-2021	
02-2021	144
03-2021	
04-2021	
05-2021	156
06-2021	
07-2021	158
08-2021	158
09-2021	
10-2021	
11-2021	149
12-2021	164
Average	155

Annual Averages

Year	Avg BOPM	Avg MCFPM
2017	161	
2018	105	
2019	93	
2020	80	
2021	77	

PetroBase

DOHRMAN 1-27 144652 - Production Plot





Associated Wells Total Well Count: 1

Well Name	A	NPI	Operator			Туре	Status
DOHRMAN 1-27	1	5159227600000	EDISON (OPERATING COMPANY LLC		Oil	Producing
Location	Spo	ot	Foot-NS	Foot-EW	Foot-ref	Zone	
27-18S-10W	SE	NE SW SW	977	1205	SW	PRE-CAMBRIA	۱N
Spud		•	Completion	Fi	rst Production		
2013-12-03		2	2013-12-30				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1753 KB		3238					

Production: New 5.5", 15.5# @ 3236 w/ 175 sx Poz Scavenger & w/ 5% cc 4% gel. Approved: 7/1/2014

DST, LOGS, & SAMPLES: DSTs: (No) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No) Prod Csg

Logs: See ACO-1 attachment

Surf Csg Surface: New 8.625", 23# @ 344 w/ 275 sx Common & w/ 3% cc 2% gel. Approved: 7/1/2014

EDISON OPERATING COMPANY... 1,859 BE BEALE 46,965 ₩₩DLDT DOHRMAN/HOELSCHER/KK/WESSLER 92,179 BOLDT SALEM CHURCH DAVIS UNIT 1 22 SWD 🛕 T16S-R10W RICE COUNTY, KS POSTED WELL DATA OFTH 8 WELL - CUMOIL (BBLS) WELL - CUMGAS (MCF) Well Name HABIGER STWIR 5.50 OFTH 1.64,020 OFTH оять 6-ф-9 7 🐞 SYMBOL HIGHLIGHT TOPEKA LANSING-KANSAS CITY CONGLOMERATE ARBUCKLE S:9,:37
VOLKLAND VOLKLAND VOLKLAND
5 3 6 6 PRECAMBRIAN HTRC 10 VOLKLAND /A/
VOLKLAND A
7 REMARKS ACREAGE & PRODUCTION 47,783 ORTH ORTH HABIGER By: EOC October 7, 2022 HARINGER 200,763 HERZOG HERZOG HER GODFREY-A HEINZ 1 💠 HORISCHER -C HEINZ HEINZ GODFREY 315,917 HEINZ 1 🍅 31,429 HERŽOG B GODFREY BUEHLER/B 349,122 BUEHLER/B/ 17,735 RINGWALD 1-33 🚅 BRANSON TRUST BUEHLER /B/ WEATHERBEE SWIT SANDERSOI 1-¢-Wesslea 4-4-BUEHLER/B/ BUEHLER/B/ A E ⊩AAS T 💠 LAMUNYON HOELSCHEROELSCHER MUNYON 5 🛕 ZINK 1 ÷ COLAHAN 1-\$-MUNYON Æ SITTNER 2,513 HOELSCHER 1-34 2-34 1,901 SITTKER 1 33 LA MUNYON LA MUNYON ALFENBAL I ' HAAS HABIGER ET AL ZINK I -\$-W SCHMIDT

DORHMAN 1-27

WORK HISTORY

8/24/22 MOBILE DRILLING- TBG LEAK, PUMP CHANGE

RIH W/ 15' MA, TBG BBL, 4 JTS, TAC,95 JTS 2 7/8, 8' SUB

RIH W/ 2 ¼ X 4, 4 SINKERS, 120 7/8, 4', 16' PR W/ 8' LINER

Dehrman

ASSIGNMENT OF OIL AND GAS LEASE

KNOWN ALL MEN BY THESE PRESENTS:

For and in consideration of the sum of One Dollar (\$1.00) and other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged, Safari Exploration Co., Inc. sometimes hereinafter referred to as "Assignor," does hereby grant, sell, assign, transfer, convey and deliver unto the parties listed below, sometimes hereinafter referred to as "Assignee," its successors and assigns, in the proportion indicated, that portion of its right, title and interest in and to the oil and gas leases (the "Leases") situated in Rice County, Kansas and set forth and described on Exhibit 'A" attached hereto and made a part hereof; subject to the following terms, covenants, and conditions:

ASSIGNEE	INTEREST
Bent Arrow, LLC 1321 Farmstead Wichita, KS 67208	2.00% of 8/8ths
Cheyenne Cattle 97 NE 110 th Avenue Ellinwood, KS 67526	2.00% of 8/8ths
Razor Creek, LLC 13425 E 37 th St N Wichita, KS 67228	5.00% of 8/8ths
JR Oil & Gas, LLC 100 S. Main, #310 Wichita, KS 67202	3.00% of 8/8ths
Bragg Resources, LLC PO Box 331 Beach, ND 58621	11.00% of 8/8ths
Murfin Drilling Company, Inc. 250 N Water, Suite 300 Wichita, KS 67202	15.00% of 8/8ths
Shore Oil General Partership 8100 E 22 nd St Bldg 500 Wichita, KS 67226	5.00% of 8/8ths
Silver Run Investments LLC 290 Fillmore Street Unit B Denver, CO 80206	15.00% of 8/8ths
Smiley, LLC PO Box I Larned, KS 67550	2.00% of 8/8ths
Spiro Resources, Ltd. 2119 E Hildebrand San Antonio, TX 78209	8.00% of 8/8ths
Thomason Petroleum Company P.O. Box 875 Hays, KS 67601	5.00% of 8/8ths
Sandoil, LLC 2405 West 4 Road Gillette, WY 82718	11.00% of 8/8ths
Adam T. Kennedy 6028 E Ironhorse Cir Wichita, KS 67220	2.00% of 8/8ths

TOTAL INTEREST CONVEYED 86.00% of 8/8ths

- 1. The interests assigned hereby are subject to the lease royalties, overriding royalties, production payments, net profits obligations, earned working interests, and other payments out of or with respect to production which are of record and with which the Leases are encumbered as of the date of this Assignment.
- 2. This Assignment is made subject to all the terms and the express and implied covenants and conditions of the Leases and any intervening assignment(s) affecting same, to the extent of the rights hereby assigned, which terms, covenants and conditions the Assignee hereby assumes and agrees to perform with respect to the interests covered hereby. Said terms, covenants and conditions, insofar as the lease acreage is concerned, shall be binding on the Assignee, not only in favor of the lessors and any prior Assignors and their respective successors and assigns, but also in favor of the Assignor herein and its successors and assigns.
- 3. This Assignment is made without warranty of title either express or implied.
- 4. The terms, covenants and conditions hereof shall be binding upon, and shall inure to the benefit of Assignor and Assignee, and their respective successors and assigns, and such terms, covenants and conditions shall be covenants running with the land herein described and the interests herein assigned and with each transfer or assignment of said land, lease acreage or interests.
- 5. This assignment is made subject to the terms and conditions of that certain Participation Agreement, dated January 2012, naming Valhalla Exploration, LLC as operator.

TO HAVE AND TO HOLD said rights, titles, and interests unto the Assignee, its successors and assigns, subject to the terms, covenants and conditions hereinabove set forth.

DATED and EXECUTED as of this 14th day of February , 2013.

Safari Exploration Co., Inc.

Adamy Kennedy, VP of Exploration

COUNTY OF Scanne) ss. ACKNOWLEDGMENT FOR CORPORATION
The foregoing instrument was acknowledged before mc this
My commission expired. JANET R. SMITH Notary Public - State of Karsas My Appt. Expires /1-13-17

EXHIBIT "A"

Page 1 of 1

Lessor	Date	Lessee	Recorded	Description
Maurice L. Dohrman and Elizabeth L. Dohrman, his wife	April 1, 2012	Safari Exploration, LLC	Book: O&G 153 Page: 24	S/2 SW/4 & W/2 SE/4 Section 27-18S-10W Rice County, KS

200

STATE OF KANSAS
COUNTY OF RICE
This Instrument was filed on: 2/26/2014
At: 8:00:00 AM and duly recorded in
Book: Oll & Gas 158 Page: 844

Rice Co., Register of Deeds Fees: \$16

ASSIGNMENT OF OVERRIDING ROYALTY

For and in consideration of the sum of One Dollar and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the undersigned, Safari Exploration Co., hereinafter referred to as Assignor, who acquired all right, title and interest into this lease set forth below, does hereby transfer, sell, assign and convey unto Adam T. Kennedy, hereinafter referred to as Assignee, .01 of 8/8ths Overriding Royalty of all oil, gas, casinghead gas, condensate, and other hydrocarbons produced, saved and marketed from the lands described in and by virtue of the oil and gas leases and any ratifications or extension set forth in:

LESSOR:

Maurice L. Dohrman and Elizabeth L. Dohrman, his wife

LEASE DATE:

April 1, 2012

LESSEE:

Safari Exploration Co., Inc.

DESCRIPTION:

S/2 SW/4 & W/2 SE/4 Section 27 - 18S - 10W

Rice County, Kansas

RECORDED:

Book: O&G 153 Page: 24

The overriding royalty interests hereby assigned shall be free and clear of all development and operating expenses of whatever nature, but shall be subject to and shall bear its proportionate part of all severance, production or any other taxes which are now or that may hereafter be and become applicable thereto.

If said leases cover a lesser interest than the entire and undivided estate in and to the oil and gas or other hydrocarbons in, under and that may be produced, saved and sold upon and from the land covered thereby, then and in that event, said overriding royalty interests hereby assigned shall be payable only in the proportion which the interest covered by said leases bear to the entire undivided fee simple estate in said minerals.

The terms and provisions hereof shall extend to and be binding upon the parties hereto, their respective heirs, representatives, successors and assigns.

This assignment is made without warranty of title, either express or implied.

Safari Exploration Co., Inc.

Adam T. Kennedy, Vice President

STATE OF Kansal) ss. ACKNOWLEDGMENT FOR CORPORATION COUNTY OF Seegul Che) ss. ACKNOWLEDGMENT FOR CORPORATION The foregoing instrument was acknowledged before me this 14 day of FChirm , 2014
by Adam T. Kennedy, Vice President of Safari Exploration Co., Inc. a Kansas corporation on behalf of the corporation. JANET R. SMITH Notary Public - State of Kansas Notary Public

COUNTY OF RICE

This Instrument was filed on: 2/26/2014 At: 8:00:00 AM and duty recorded in

Book: Oil & Gas 158 Page: 841

Fees: \$8

Rice Co., Register of Deeds

ASSIGNMENT OF OVERRIDING ROYALTY

For and in consideration of the sum of One Dollar and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the undersigned, Safari Exploration Co., hereinafter referred to as Assignor, who acquired all right, title and interest into this lease set forth below, does hereby transfer, sell, assign and convey unto Kristen D. Kennedy & Jamie L. Kennedy, JTWROS, hereinafter referred to as Assignee, .01 of 8/8ths Overriding Royalty of all oil, gas, casinghead gas, condensate, and other hydrocarbons produced, saved and marketed from the lands described in and by virtue of the oil and gas leases and any ratifications or extension set forth in:

LESSOR:

Maurice L. Dohrman and Elizabeth L. Dohrman, his wife

LEASE DATE:

April 1, 2012

LESSEE:

Safari Exploration Co., Inc.

DESCRIPTION:

S/2 SW/4 & W/2 SE/4 Section 27 - 18S - 10W

Rice County, Kansas

RECORDED:

Book: O&G 153 Page: 24

The overriding royalty interests hereby assigned shall be free and clear of all development and operating expenses of whatever nature, but shall be subject to and shall bear its proportionate part of all severance, production or any other taxes which are now or that may hereafter be and become applicable thereto.

If said leases cover a lesser interest than the entire and undivided estate in and to the oil and gas or other hydrocarbons in, under and that may be produced, saved and sold upon and from the land covered thereby, then and in that event, said overriding royalty interests hereby assigned shall be payable only in the proportion which the interest covered by said leases bear to the entire undivided fee simple estate in said minerals.

The terms and provisions hereof shall extend to and be binding upon the parties hereto, their respective heirs, representatives, successors and assigns.

This assignment is made without warranty of title, either express or implied.

Safari Exploration Co., Inc.

Adam T. Kennedy, Vice President

STATE OF Kansas) ss. ACKNOWLEDGMENT FOR CORPORATION	
The foregoing instrument was acknowledged	before me this 14 day of Followy, 20 of Safari Exploration Co., Inc. a Kansas corporation on behalf	,
the corporation.		
JANET R Notary Public - S My Appt. Expires	State of Kansas	-
2	Document #: 201400499	

STATE OF KANSAS

COUNTY OF RICE

This Instrument was filed on: 2/26/2014 At: 8:00:00 AM and duly recorded in

Book: Oil & Gas 158 Page: 842

Fees: \$8 /

Rice Co., Register of Deeds

ASSIGNMENT OF OVERRIDING ROYALTY

For and in consideration of the sum of One Dollar and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the undersigned, Safari Exploration Co., hereinafter referred to as Assignor, who acquired all right, title and interest into this lease set forth below, does hereby transfer, sell, assign and convey unto Valhalla Exploration, LLC, hereinafter referred to as Assignee, .005 of 8/8ths Overriding Royalty of all oil, gas, casinghead gas, condensate, and other hydrocarbons produced, saved and marketed from the lands described in and by virtue of the oil and gas leases and any ratifications or extension set forth in:

LESSOR:

Maurice L. Dohrman and Elizabeth L. Dohrman, his wife

LEASE DATE:

April 1, 2012

LESSEE:

Safari Exploration Co., Inc.

DESCRIPTION:

S/2 SW/4 & W/2 SE/4 Section 27 - 18S - 10W

Rice County, Kansas

RECORDED:

Book: O&G 153 Page: 24

The overriding royalty interests hereby assigned shall be free and clear of all development and operating expenses of whatever nature, but shall be subject to and shall bear its proportionate part of all severance, production or any other taxes which are now or that may hereafter be and become applicable thereto.

If said leases cover a lesser interest than the entire and undivided estate in and to the oil and gas or other hydrocarbons in, under and that may be produced, saved and sold upon and from the land covered thereby, then and in that event, said overriding royalty interests hereby assigned shall be payable only in the proportion which the interest covered by said leases bear to the entire undivided fee simple estate in said minerals.

The terms and provisions hereof shall extend to and be binding upon the parties hereto, their respective heirs, representatives, successors and assigns.

This assignment is made without warranty of title, either express or implied.

DATED and EXECUTED as of this 14th day of February , 2014.

Safari Exploration Co., Inc.

Adam T. Kennedy, Vice President

STATE OF Kansos SS. ACKNOWLEDGMENT FOR CORPORATION COUNTY OF Scaguale SS. ACKNOWLEDGMENT FOR CORPORATION The foregoing instrument was acknowledged before me this day of Falson , 20 14 by Adam T. Kennedy, Vice President of Safari Exploration Co., Inc. a Kansas corporation on behalf of
the corporation.
My commission expires My Appt. Expires // -13 - (7) Notary Public - State of Kanses My Appt. Expires // -13 - (7) Notary Public
Document #: 201400500
STATE OF KANSAS

COUNTY OF RICE

This Instrument was filed on: 2/26/2014 At: 8:00:00 AM and duly recorded in

Book Oil & Gas 158 Page: 843

Fees: \$8 🤛

Rice Co., Register of Deeds



County/State: Rice County,

Legal Description: W/2 & SE Sec 34-18S-10W or N/2 NE Sec 34-

18S-10W

Acres: 80

Lease Name: Wesseler

Asset Type: Operated Lease

Gross Working Interest: 100%

Net Revenue Interest: 81%

API: 15-159-22812

Lease #: 147534

Operator: Edison Operating Company, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

From: Edison Operating Company, LLC
Office Copy
NP Royalty = Non-Participating Royalty

For Checks Dated 04/18/2022 and For Billing Dated 04/18/2022

04/18/2022 06:05 pm Page 749

	Property: (WESSELER) W	ESSELER BROS #1-34 34-18S-10W	County: RICE, KS
--	------------------------	-------------------------------	------------------

Reference Description Svc Date Deck/AFE Invoice Amt Total	Expenses:	Property: (WESSELER)	WESSELER BROS #1-34 Acct	4 34-18S-10W	County: RICE, KS	
Departing Costs Insurance Insurance	_	ence Description		Invoice Amt	Takal	
INSURNCE	Operating C	Costs	CTO Date Decitor (1 E	IIIVOICE AIIIL	lotai	
NSURNCE	Insuranc	e	9010			
Summary by Owner: Owner Name	INSUR	NCE Annual insurance		224.04	004.04	
Numary by Owner: Owner Name			00/01/22	234.94		
Owner# Owner Name Wrk Int Expenses ACEHIGH ACE HIGH, LLC 0.02000000 4.70 BRAGGRES Bragg Resources, LLC 0.10000000 23.49 CHASANEAL CHASA NEAL & COMP 0.12500000 29.37 CHEYENNECA Cheyenne Energy 0.02000000 4.70 DOYEL Razor Creek, LLC 0.05000000 4.70 HUGOTONMIN HUGOTON MINERALS, L 0.04000000 9.40 JROILGAS JR Oil & Gas 0.03000000 7.05 KSPETROLEU K3 PETROLEUM, LLC 0.01500000 7.05 KENNADAM Adam T Kennedy 0.0100000 3.52 LYONSROD Rodney K. Lyons 0.07000000 16.45 MURFDC Murin Drilling Company 0.25000000 16.45 PENNYINVES PENNY INVESTMENTS, 0.02000000 4.70 REDROCKSLL RED ROCKS, LLC 0.01000000 4.70 SHOROILG Shore Oil General Partner 0.05000000 4.70 SWANSONM MATHEWA, SWANSO 0.03000000	Summary by Ov	wner:		r		
ACEHIGH ACE HIGH, LLC 0.02000000			\\/rk Int			
BRAGGRES Bragg Resources, LLC 0.10000000 23.49 CHASANEAL CHAS A NEAL & COMP 0.12500000 29.37 CHEYENNECA Cheyenne Energy 0.02000000 4.70 DOYEL Razor Creek, LLC 0.05000000 11.75 HUGOTONMIN HUGOTON MINERALS, L 0.04000000 9.40 JROILGAS JR Oil & Gas 0.03000000 9.40 K3PETROLEU K3 PETROLEUM, LLC 0.01500000 3.52 KENNADAM Adam T Kennedy 0.01000000 3.52 LYONSROD Rodney K. Lyons 0.07000000 16.45 MURFDC Murfin Drilling Company 0.25000000 58.74 PENNYINVES PENNYI INVESTMENTS, 0.02000000 4.70 REDROCKSLL RED ROCKS, LLC 0.01000000 2.35 SHOROLLG Shore Oil General Partner 0.05000000 4.70 SWANSONM MATTHEWA, SWANSO 0.03000000 11.75 TATANKA TATANKA INVESTMENT 0.01000000 2.35 VEINDARDH TERRY UNRUH		ACE HIGH, LLC				
CHASANEAL CHASA NEAL & COMP 0.12500000 29.37 CHEYENNECA Cheyenne Energy 0.02000000 4.70 DOYEL Razor Creek, LLC 0.05000000 11.75 HUGOTONMIN HUGOTON MINERALS, L 0.04000000 9.40 JROILGAS JR Oil & Gas 0.033000000 7.05 K3PETROLEU K3 PETROLEUM, LLC 0.01500000 3.52 K5PETROLEU K3 PETROLEUM, LLC 0.01500000 2.35 LYONSROD Rodney K. Lyons 0.07000000 2.35 MURFDC Murfin Drilling Company 0.25000000 16.45 PENNYINVES PENNY INVESTMENTS, 0.02000000 58.74 PENNYINVES PENNY INVESTMENTS, 0.02000000 4.70 SAFARI SAFARI EXPLORATION 0.02000000 4.70 SHOROILG Shore Oil General Paritier 0.05000000 11.75 SWANSONM MATTHEWA, SWANSO 0.03000000 11.75 TATANKA TATANKA INVESTMENT 0.01000000 2.35 WEINZIGHT 0.010000000		Bragg Resources, LLC				
CHEYENNECA Cheyenne Energy 0.02000000 4.70 DOYEL Razor Creek, LLC 0.05000000 11.75 HUGOTONMIN HUGOTON MINERALS, L 0.04000000 9.40 JROILGAS JR Oil & Gas 0.03000000 7.05 K3PETROLEU K3 PETROLEUM, LLC 0.01500000 3.52 KENNADAM Adam T Kennedy 0.01000000 2.35 NUFFDC Murfin Drilling Company 0.25000000 16.45 MURFDC Murfin Drilling Company 0.25000000 58.74 PENNYINVES PENNY INVESTMENTS, 0.02000000 4.70 REDROCKSLL RED ROCKS, LLC 0.01000000 2.35 SAFARI SAFARI EXPLORATION 0.02000000 4.70 SHOROILG Shore Oil General Partner 0.05000000 11.75 TATANKA TATANKA INVESTMENT 0.01000000 2.35 WEINREISG Gene Weinreis 0.05000000 11.75 WEINREISG Gene Weinreis 0.05000000 11.75 WINDRIVER WINDERIME ENERGY 0.03500000 11.75 WINDRIVER WINDRIVESTME UNDRIVER WINDRIVESTME UNDRIVER WINDRIVESTME UNDRIVER WINDRIVESTME UNDRIVER WINDRIVESTME U.035000000 11.75 UNDRIVER WINDRIVESTME						
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TERRY UNRUH		TATANKA INVESTMENT				
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VINDRIVER WIND RIVER INVESTME 0.03500000 6.20 Total 8.22		JOHN S. WEIR REVOCA				
Total 8.22	WINDRIVER					·
		Total				

From: Edison Operating Company, LLC
Office Copy
NP Royalty = Non-Participating Royalty

For Checks Dated 09/16/2022 and For Billing Dated 09/16/2022

09/15/2022 04:19 pm Page 600

Property: (WESSELER) WESSELER BROS #1-34 34-18S-10W County: RICE, KS

	,		0-100-1044	County, Mich.
Expenses:	Acct			,
Reference Description	Svc Date	Deck/AFE	Invoice Amt	Total
Operating Costs				
Down Hole Mechanical Repairs		9007		
75056 Wapiti Services, LLC - Shoot F.L. for KCC TA -	09/09/22		225.00	225.00
Found fluid 1857' F.S. Total Operating Costs				225 00

Summary by Owr	ner:		Working Interest
Owner#	Owner Name	Wrk Int	Expenses
ACEHIGH	ACE HIGH, LLC	0.02000000	4.50
BRAGGRES	Bragg Resources, LLC	0.1000000	22.50
CHASANEAL	CHAS A NEAL & COMPA	0.12500000	28.13
CHEYENNECA	Cheyenne Energy	0.02000000	4.50
DOYEL	Razor Creek, LLC	0.05000000	11.25
HUGOTONMIN	HUGOTON MINERALS, L	0.0400000	9.00
JROILGAS	JR Oil & Gas	0.0300000	6.75
K3PETROLEU	K3 PETROLEUM, LLC	0.01500000	3.38
KENNADAM	Adam T Kennedy	0.01000000	2.25
LYONSROD	Rodney K. Lyons	0.0700000	15.75
MURFDC	Murfin Drilling Company	0.25000000	56.25
PENNYINVES	PENNY INVESTMENTS,	0.0200000	4.50
REDROCKSLL	RED ROCKS, LLC	0.0100000	2.25
SAFARI	SAFARI EXPLORATION	0.02000000	4.50
SHOROILG	Shore Oil General Partner	0,05000000	11.25
SWANSONM	MATTHEW A. SWANSO	0.0300000	6.75
TATANKA	TATANKA INVESTMENT	0.01000000	2.25
TFNUNRUH	TERRY UNRUH	0.01000000	2,25
WEINREISG	Gene Weinreis	0.0500000	11.25
WEIRJOHN	JOHN S. WEIR REVOCA	0.03500000	7.86
WINDRIVER	WIND RIVER INVESTME	0.03500000	7.88
	Total		225.00



Lease #: 147534

Lease and Production Information

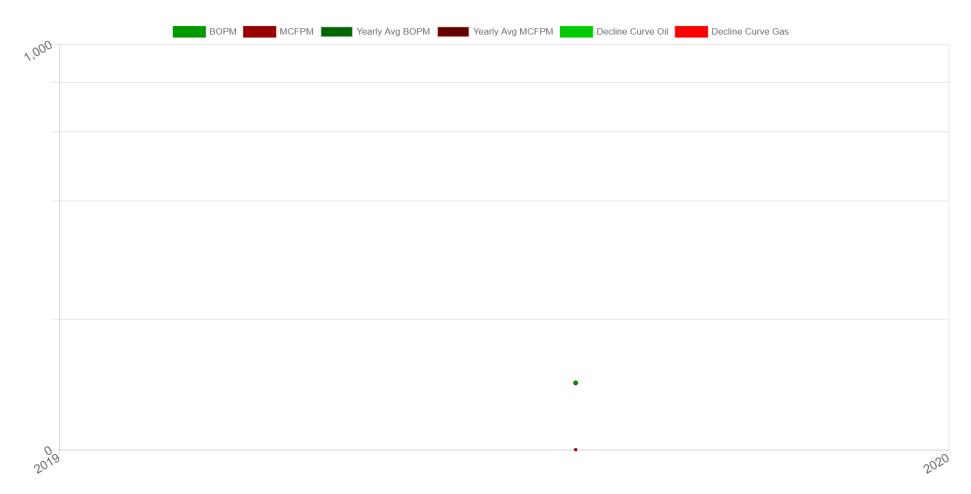
State	County	Operator				
KS	RICE	EDISON OPERATING COMPANY LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
34-18S-10W	6th (west -96.28)			No	1	
			Oil		Gas	
First Prod Date			2019-08-01			
Last Sale			2019-08-01			
Daily Rate			0			
MoM Change			0			
YoY Change			0			
Cumulative			138			

Production Snapshot

Annual Averages

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
08-2019	138		2019	138	
Average	138				







Associated Wells Total Well Count: 1

Well Name	1	API	Operator			Туре	Status	
WESSELER 1-34	•	15159228520000	EDISON C	EDISON OPERATING COMPANY LLC			Oil Inactive Well	
Location	Spo	ot	Foot-NS	Foot-NS Foot-EW Foot-ref		Zone		
34-18S-10W	W2 NE NE NE		-330	-604	NE	PRE-CAMBI	RIAN	
Spud	Completion		Completion	First Production				
2018-06-08		2	2018-07-05					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1745 KB		3260						

Production: Used 5.5", 17# @ 3258 w/ 175 sx AA-2 & w/ 5#/ sx gilsonite. Approved: 8/13/2018

Prod Csg DST, LOGS, & SAMPLES: DSTs: () Electric Logs Ran: () Samples to KGS: () Cores Taken: ()

Logs:

Surf Csg Surface: Used 8.625", 23# @ 392 w/ 200 sx 60/40 Poz & w/ 4% CC, 2% gel. Approved: 8/13/2018 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 316.337.7400

Phone 620.902.6450

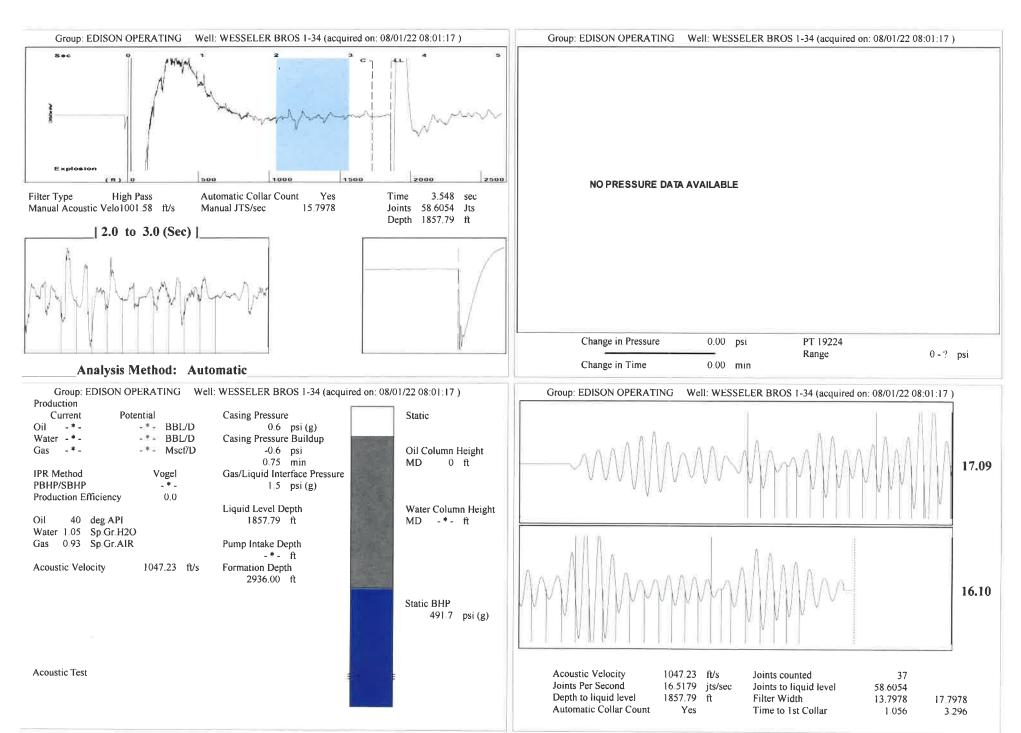
Phone 785.261.6250

OPERATOR: License#			API No. 1	5-					
DPERATOR: License#				API No. 15 Spot Description:					
Address 1:				•		S. R			
						N / S Line of Section			
Address 2:				GPS Location: Lat:					
City:			GF3 Luca						
Contact Person:			—— Datum: L	Datum: NAD27 NAD83 WGS84					
Phone:()				County: Elevation: GL KB Lease Name: Well #:					
Contact Person Email:									
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone	:()					siiiii #			
	Conductor	Surface	Production	Intermedia	te Liner	Tubing			
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Depth and Type:	I ALT. II Depth of	f: DV Tool:(depth)	w / sac Inch Set at:	cks of cement	Port Collar:w _ Feet	v / sack of cement			
Formation Name	Formation 3	Top Formation Base		Comp	letion Information				
I	At:	to Feet	Perforation Interva	al to	Feet or Open Hole Inter	rval toFeet			
2	At:	to Feet			Feet or Open Hole Inter				
INDED DENIALTY OF DED	IIIDV I HEBEBV ATTE		ed Electronica		IN CORRECT TO THE REC	T OF MY I/MOM/I EDGE			
Do NOT Write in This Space - KCC USE ONLY				Date Plugged: Date Repaired: Date Put Back in Service:					
Review Completed by:			_ Comments:						
TA Approved: Yes	Denied Date:								
		Mail to the Appro	opriate KCC Conse	rvation Office:					
Diges have been now take too and bank party tools	KCC Distri	ct Office #1 - 210 E. Front	view, Suite A, Dodge	City, KS 67801		Phone 620.682.7933			

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

October 12, 2022

BRIAN J MCCOY Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226-2319

Re: Temporary Abandonment API 15-159-22852-00-00 WESSELER 1-34 NE/4 Sec.34-18S-10W Rice County, Kansas

Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/12/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/12/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"

Document #: 201801004 STATE OF KANSAS

COUNTY OF RICE

This Instrument was filed on: 5/29/2018 At: 8:00:00 AM and duly recorded in

Book: Oil & Gas 163 Page: 637

Fees: \$38

Rice Co., Register of Deeds

OIL AND GAS LEASE

Agreement, Made and entered into the 9th day of May, 2018, by and between, The Delmar Louis Wesseler II Revocable Trust Under Agreement Dated August 22, 1995, whose mailing address is 2306 10th Road Lorraine, KS 67459 hereinafter called Lessor (whether one or more), and Edison Operating Company, LLC 8100 E. 22nd Street North, Suite 1900, Wichita, KS 67226 hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00+) in hand paid, receipt of which is here by acknowledged and the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Rice, State of Kansas, described as follows, to-wit:

TOWNSHIP 18 SOUTH, RANGE 10 WEST OF THE 6TH PRINCIPAL MERIDIAN Section 34: North Half of the Northeast Quarter (N/2 NE/4)

and containing 80.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of **Three (3)** years from agreement date above (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

- To deliver to the credit of lessor, free of cost, in the pipeline which lessee may connect wells on said land, equal to one-eighth (1/8) part of all oil produced and saved from the leased premises.
- To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well. (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee further agrees to pay any crop damages incurred as a result of Lessee's operations. Price is to be based on current copy yields and price at the time of such damages are incurred.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws. Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby granted the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

A one-time damage payment of \$2,000.00 per well site shall be paid by the lesser to the lessor in their proportionate share of surface ownership, or anyone designated by the lessor to receive payment, within 30 days of the commencement of drilling operations. All pipelines constructed on this lease shall be buried to a depth of at least 36 inches. Lessee shall pay an additional damage payment of \$20.00 per rod for any lead lines. Lessor and Lessee agree that these damage payments are intended as full compensation for any potential damages to said property's surface, including the costs of reseeding, manure, and any other operations necessary to restore the property's surface, associated with drilling operations and laying lead lines. Upon the completion of drilling operations and the laying of lead lines, lessee shall pay for all future damage to the property caused by lessee's operations.

To the extent that Lessee is able to use water from existing stock water wells for the drilling of oil and gas wells on the property, Lessee agrees to pay Lessor as consideration a minimum of \$2,000.00 for the drilling of each oil or gas well on the property. Lessee shall obtain the consent of Lessor each time before any water is used from stock water wells, as the permitted use by Lessee will depend upon the requirement of water for cattle at the time an oil and gas well is drilled and the capacity of the water well. If it is not viable to use water from a stock water well, Lessee may drill a separate water well for its drilling operations and use such water without cost. At the request of Lessor, Lessee may leave the water well intact upon completion and allow the Lessor to convert it to a stock water well.

In the event of drilling operations on the above described lands, Lessee or assigns agrees to back-fill all pits, level the location and restore the surface to its original condition and contour as nearly as practicable.

This lease is subject to letter agreement dated May 9th, 2018 by and between Lessor and Lessee.

This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the _____ | 97h day of May 2018.

DELMAR LOUIS WESSELER II REVOCABLE TRUST UNDER AGREEMENT DATED AUGUST 22, 1995

Delmar Louis Wesseler II, Trustee

ACKNOWLEDGMENT

Missour, STATE OF KANSAS) COUNTY OF Jackson) §

Before me, the undersigned, a Notary Public, in and for said county and State, on this 19th day of May, 2018, personally appeared Delmar Louis Wesseler II. to me known to be the identical person who executed the within foregoing instrument as Trustee of the Delmar Louis Wesseler II Revocable Trust. Under Agreement Dated August 22, 1995 and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunts set my official signature and affixed my official seal the day and year first above written.

My commission expires

JEFF A. ROBERTSON
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County
My Commission Expires Feb. 25, 2019
Commission # 15632477

Document #: 201801003 STATE OF KANSAS COUNTY OF RICE

This Instrument was filed on: 5/29/2018 At: 8:00:00 AM and duly recorded in

Book: Oil & Gas 163 Page: 635

Fees: \$38

Rice Co., Register of Deeds

OIL AND GAS LEASE

Agreement, Made and entered into the 9th day of May, 2018, by and between, The David L. Wesseler Revocable Trust Under Agreement Dated August 22, 1995, whose mailing address is 2306 10th Road Lorraine, KS 67459 hereinafter called Lessor (whether one or more), and Edison Operating Company, LLC 8100 E. 22nd Street North. Suite 1900, Wichita, KS 67226 hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00+) in hand paid, receipt of which is here by acknowledged and the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Rice, State of Kansas, described as follows, to-wit:

TOWNSHIP 18 SOUTH, RANGE 10 WEST OF THE 6TH PRINCIPAL MERIDIAN Section 34: North Half of the Northeast Quarter (N/2 NE/4)

and containing 80.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from agreement date above (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

- 1st. To deliver to the credit of lessor, free of cost, in the pipeline which lessee may connect wells on said land, equal to one-eighth (1/8) part of all oil produced and saved from the leased premises.
- To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee further agrees to pay any crop damages incurred as a result of Lessee's operations. Price is to be based on current copy yields and price at the time of such damages are incurred.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law. Order, Rule or Regulation.

000635

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby granted the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

A one-time damage payment of \$2,000.00 per well site shall be paid by the lessee to the lessor in their proportionate share of surface ownership, or anyone designated by the lessor to receive payment, within 30 days of the commencement of drilling operations. All pipelines constructed on this lease shall be buried to a depth of at least 36 inches. Lessee shall pay an additional damage payment of \$20.00 per rod for any lead lines. Lessor and Lessee agree that these damage payments are intended as full compensation for any potential damages to said property's surface, including the costs of reseeding, manure, and any other operations necessary to restore the property's surface, associated with drilling operations and laying lead lines. Upon the completion of drilling operations and the laying of lead lines, lessee shall pay for all future damage to the property caused by lessee's operations.

To the extent that Lessee is able to use water from existing stock water wells for the drilling of oil and gas wells on the property, Lessee agrees to pay Lessor as consideration a minimum of \$2,000.00 for the drilling of each oil or gas well on the property. Lessee shall obtain the consent of Lessor each time before any water is used from stock water wells, as the permitted use by Lessee will depend upon the requirement of water for cattle at the time an oil and gas well is drilled and the capacity of the water well. If it is not viable to use water from a stock water well. Lessee may drill a separate water well for its drilling operations and use such water without cost. At the request of Lessor, Lessee may leave the water well intact upon completion and allow the Lessor to convert it to a stock water well.

In the event of drilling operations on the above described lands, Lessee or assigns agrees to back-fill all pits, level the location and restore the surface to its original condition and contour as nearly as practicable.

This lease is subject to letter agreement dated May 9th, 2018 by and between Lessor and Lessee.

This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee

IN WITNESS WHEREOF, the undersigned execute this instrument as of the

DAVID L. WESSELER REVOCABLE TRUST UNDER AGREEMENT DATED AUGUST 22, 1995

David L. Wesseler, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS COUNTY OF Elswer

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

SUSAN THORNTON Notary Public - State of Kansasctury Public
My Appt. Expires 7.22.2021

My commission expires

-11.18



May 9, 2018

David L. Wesseler Revocable Trust 2306 10th Road Lorraine, KS 67459

Delmar Louis Wesseler II Revocable Trust

Re:

Overriding Royalty Agreement Letter

N/2 NE/4 of Section 34, Township 18 South, Range 10 West, Rice County, KS

Dear David and Del,

Edison Operating Company, LLC (EOC) and David L. Wesseler Revocable Trust Under Agreement Dated August 22, 1995 and Delmar Louis Wesseler II Revocable Trust Under Agreement Dated August 22, 1995 (Wesselers) have entered into an Oil and Gas Leases dated May 9th, 2018 on the North Half of the Northeast Quarter (N/2 NE/4) Section 34, Township 18 South, Range 10 West, Rice County, Kansas. This letter will serve as an agreement between EOC and Wesselers for the purpose of assigning an overriding royalty interest in wells drilled under said leases. It is agreed that upon the completion of the first well drilled in association of the leases, EOC will assign to Wesselers an overriding royalty interest in the amount equal to 1.50% interest (David 0.75% / Del 0.75%). Provided however, this amount shall be proportionately reduced if Wesselers owns less than full mineral estate.

Respectfully,

Edison Operating Company, LLC

Kyle Griffin

Land Manager

By signing in the space provided below you concur with this override agreement.

David L. Wesseler, Trustee

David L. Wesseler Revocable Trust

Under Agreement Dated 8.22.1995

Delmar Louis Wesseler II, Trustee

Delmar Louis Wesseler II Revocable Trust

Under Agreement Dated 8.22.1995



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS §

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF RICE §

§

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE ("Assignment") executed and delivered by Assignor on the date of its acknowledgement, but effective January 1, 2023, (the "Effective Date").

WHEREAS, Edison Operating Company, LLC is the operator of the Oil and Gas Leases described below:

AND WHEREAS, the following listed names, The Undersign, are the owners of the below described Oil and Gas Leases;

Bragg Resources, LLC	Razor Creek, LLC
Murfin Drilling Company	Safari Exploration Company, Inc.
Sandoil, LLC	Shore Oil General Partnership
Thomason Petroleum Company	4-JW LTD
Bent Arrow, LLC	Cheyenne Energy, LLC
Hugoton Minerals, LLC	Edison Operating Company, LLC
JR Oil & Gas	Tiana Kennedy
Resource Strategies, LLC	Donald L. Burnett Revocable Trust dtd 12/22/16
Valhalla Exploration, LLC	

NOW, THEREFORE, *THE UNDERSIGNED*, hereinafter called Assignor for valuable consideration the receipt and sufficiency of which is hereby acknowledged, do hereby sell, assign, transfer and convey unto _____, hereinafter called Assignee, all of Assignor's right, title, and interest in and to the Oil and Gas Leases and wells described below, together with all equipment and rights incident thereto or used or obtained in connection with the development and operation thereof;

KK 1-22 SWD

Salt water Disposal Agreement dated November 20, 2014, between David A. Weihe Revocable Trust dated June 16, 1998, ("Lessor") and Valhalla Exploration, LLC, ("Lessee"), covering the South Half of the Southeast Quarter (S/2 SE/4) of Section 22, Township 18 South, Range 10 West, Rice County, Kansas as recorded in Book 160 at Page 492 in the records of Rice County, Kansas.

Amendment and Ratification of Salt water Disposal Agreement dated February 17, 2016, between David A. Weihe Revocable Trust dated June 16, 1998, ("Lessor") and Edison Operating Company, LLC, ("Lessee"), covering the South Half of the Southeast Quarter (S/2 SE/4) of Section 22, Township 18 South, Range 10 West, Rice County, Kansas as recorded in Book 161 at Page 813 in the records of Rice County, Kansas.

KK #1-22 SWD WELL API (#15-159-22812) located in the SE SE SE of Sec. 22-T18S-R10W

Oil and gas Lease dated May 12, 2011 between Carl Hoelscher as Trustee of the Carl H. Hoelscher Trust dated August 14, as Lessor and Safari Exploration Co., Inc., as Lessee and covering the North-Half of the Southwest Quarter (N/2 SW/4) in Section 27, Township 18 South, Range 10 West, Rice County, Kansas and recorded in the records thereof in book 150 at page 483.

HOELSCHER #2-27 WELL API (#15-159-22738) located in the E2 SW NE SW of Sec. 27-T18S-R10W KK #1-27 WELL API (#15-159-22779) located in the E2 SE NW SW of Sec. 27-T18S-R10W

Oil and gas Lease dated April 1, 2012 between Maurice L. Dohrman and Elizabeth L. Dohrman, his wife, as Lessor and Safari Exploration Co., Inc., as Lessee and covering the South-Half of the Southwest Quarter (S/2 SW/4) and the West-Half of the Southeast Quarter (W/2 SE/4) in Section 27, Township 18 South, Range 10 West, Rice County, Kansas and recorded in the records thereof in book 153 at page 24.

DORHMAN #1-27 WELL API (#15-159-22760) located in the SE NE SW SW of Sec. 27-T18S-R10W

WESSELER #1-34 WELL API (#15-159-22852) located in the W2 NE NE NE of Sec. 34-T18S-R10W

To have and to hold unto Assignee, its successors and assigns, forever. This assignment is made without covenants of warranty of title, either express or implied, but is made with full substitution and subrogation of Assignee in and to all covenants and warranties by others heretofore given or made in respect of the interests assigned hereunder. Assignee accepts the Oil and Gas Leases and all wells, equipment, and other property in their present "as is, where is" condition and Assignor disclaims all warranties, express or implied, including warranties of fitness and merchantability.

The leasehold interests covered hereby are assigned by the Assignors and accepted by the Assignee subject to the royalties and/or other burdens of record, and subject to the terms any agreements under which it may have been acquired by Assignor, and the Assignee hereby assume and agree to pay its proportionate part of each of said burdens to the extent that they are part or remain a burden on the lease acreage herein assigned and to comply with the terms of any agreements under which the lease acreage may have been acquired.

And it is understood that Assignee will be responsible for the payment of any and all production, ad valorem or sales taxes due or payable for the period from and after the Effective Date hereof attributable to the interest conveyed herein.

Assignor's share of all petroleum hydrocarbons held in the tanks as of the Effective Date shall remain the property of the Assignor. Assignee shall pay Assignor for the value of such hydrocarbons based on the average price received for such hydrocarbons for the month preceding the Effective Date. The prevailing party on any action brought to enforce this provision shall be entitled to recover legal fees and costs.

And Assignee assumes all obligations and responsibilities under the aforementioned oil and gas leases and all legal and regulatory obligations and responsibilities with respect to operations, including the plugging of wells, and will cause the transfer of operations to Assignee on the records of the KCC. Assignee agrees to record this Assignment of Oil and Gas Lease and Bill of Sale in the records of Rice County, Kansas.

This Assignment of Oil and Gas Lease and Bill of Sale may be executed by the parties hereto in copies or counterparts, each of which shall be deemed to be an original and all of which shall constitute one assignment, being this Assignment of Oil and Gas Lease and Bill of Sale.

EDISON OPERATING COMPANY, LLC David G. Withrow, Managing Partner

STATE OF KANSAS) Acknowledgment) §		
COUNTY OF SEDGWICK	(3)		
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		Notary Public	
Bragg Resources, LLO	C		
COUNTY OF) §	t	
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		Notary Public	

	OF SALE BY AND BETWEEN EDISON OPERATING COMPAN AS ASSIGNEE	NY,
Murfin Drilling Company		
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202, by	as of Murfin Drilling Comp	any.
Razor Creek, LLC	Notary Public	_
David Doyle		
STATE OF) § COUNTY OF)	cknowledgment	
This instrument was acknowledged before me	on this day of 202, by D	David
Doyle, as of Razor	Creek, LLC.	
	Notary Public	_

***	ALE BY AND BETWEEN EDISON OPERATING COMPANY, AS ASSIGNEE
Safari Exploration Company, Inc.	
Adam T. Kennedy, Vice President	
STATE OF KANSAS) Acknowledge () \$ COUNTY OF SEDGWICK)	wledgment
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Valhalla Exploration, LLC	
Adam T. Kennedy, Vice President	
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Sandoil, LLC	
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as	of Sandoil, LLC.
	Notary Public

ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE BY LLC, ETAL. AS ASSIGNORS AND		
Shore Oil General Partnership		
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This instrument was acknowledged before me on this	day of	202, by
as	of Shore Oil G	eneral Partnership.
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Thomason Petroleum Company		
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as	of Thomas Petr	roleum Company.
	Notary Public	

ASSIGNMENT OF OIL AND GAS LEASE AN LLC, ETAL. AS ASSIGNORS AND				ANY,
4-JW LTD				
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Cheyenne Energy, LLC				
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		Notary Public		

David G. Withrow, Manager STATE OF KANSAS	ASSIGNMENT OF OIL AND GAS LEASE AND BILL LLC, ETAL. AS ASSIGNORS AND			
STATE OF KANSAS)	Hugoton Minerals, LLC			
STATE OF KANSAS)	David G. Withrow, Manager			
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Notary Public	Tiana Kennedy.			
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	100101101101110	AS ASSIGNEE
Resource Strategies, I	LC	
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	strument was acknowledged before me on	on this day of
	as	
Donald L. Burnett Re	vocable Trust #1 dated 12/22/2016	
) &	rment .
STATE OF COUNTY OF This instrument) §	gment day of 202, by