

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Gray Hickey Gas Unit

Royalty Interest in
Harrison County, TX

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Outgoing Conveyance](#)



Lot Summary

County/State: Harrison County, TX

Legal Description: Bert Fields, Jr. - Gray Hickey Gas Unit, being 553.51 acres, more or less, more specifically described in that certain Unit Declaration, dated May 5, 1977, recorded in Volume 818, Page 708 of the Deed Records of Harrison County, Texas, together with any amendments and revisions thereto.

Lease Name: **Gray Hickey Gas Unit**

Asset Type: Royalty Interest

Decimal Interest: See next page

Monthly Income (2 mo): \$138.90

API: See next page

Operator: Comstock O&G / Shelby Operating Co.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Property/Well Name	Operator	API Number	Owner Interest	Conveyed 1/10
GRAY-HICKEY #1	Shelby Operating Company	42-203-30189	0.00030368	0.000030368
STEPHENSON #1	Shelby Operating Company	42-203-31771	0.00030368	0.000030368
STEPHENSON #5	Shelby Operating Company	42-203-32645	0.00030368	0.000030368
GEORGE DGH D 4H	Comstock Oil & Gas, LLC	42-203-35510	0.00013016	0.000013016
STEPHENSON #8	Shelby Operating Company	42-203-33406	0.00030368	0.000030368
GEORGE DGH A 1H	Comstock Oil & Gas, LLC	42-203-35374	0.00017462	0.000017462
GEORGE DGH C 3H	Comstock Oil & Gas, LLC	42-203-35509	0.00012603	0.000012603
GEORGE DGH B 2H	Comstock Oil & Gas, LLC	42-203-35375	0.00016549	0.000016549

Property/Well Name	Well Number	API Number	Owner Interest	Conveyed 1/10
GRAY-HICKEY	1	42-203-30189	0.00030368	0.000030368
STEPHENSON	1	42-203-31771	0.00030368	0.000030368
STEPHENSON	5	42-203-32645	0.00030368	0.000030368
GEORGE DGH D	4H	42-203-35510	0.00013016	0.000013016
STEPHENSON	8	42-203-33406	0.00030368	0.000030368
GEORGE DGH 'H'	1H	42-203-35374	0.00017462	0.000017462
GEORGE DGH C	3H	42-203-35509	0.00012603	0.000012603
GEORGE DGH 'H'	2H	42-203-35375	0.00016549	0.000016549



Income and Expenses

Summary

2 months income info

Net Income: \$277.80

Per Month: \$138.90

Revenue Accounting Month		
Property/Well Name	Sep 22	Oct 22
George DGH A 1H	31.63	34.33
George DGH B 2H	25.07	27.32
George DGH C 3H	24.22	29.43
George DGH D 4H	47.18	58.62
Total	128.1	149.7
	2 Month Average	
	138.9	
Does not include income from Shelby Operating*		

Revenue ACH Remittance Statement

COMSTOCK OIL & GAS, LLC
5300 TOWN & COUNTRY BLVD
SUITE 500
FRISCO TX 75034
(972) 668-8800

Owner Code: 101916
Check Number: 1000151192
Check Date: 10/27/2022

COMSTOCK OIL & GAS, LLC

5300 TOWN & COUNTRY BLVD
SUITE 500
FRISCO TX 75034

Check Number:

Prod Date	Product	UOM/ PB	Gross Quantity/ Price	Gross MMBTU/ Price	Gross Value	Gross Deductions	Gross Taxes	Gross Net	Interest Type	Distr Dec/ Deck Dec	Owner Value	Owner Deductions	Owner Taxes	Owner Net
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Check Number: 1000151192

			OTH											
			TXREGFEE											
			TXSEV											
Property : TX-116-1001 - GEORGE DGH A 1H					TX Harrison		Survey: STEEL W M A-665		Block:	Lot:	Sec:			
02/2022	GAS	MCF	0.00	0.00	0.00	379.73	0.00	(379.73)	R1	0.00349245	0.00	1.33	0.00	(1.33)
		14.6500	0.00	0.00						0.00349245				
					Deduct		Description							
					OTH	379.73	OTHER DEDUCTIONS					1.33		
03/2022	GAS	MCF	0.00	0.00	0.00	251.15	0.00	(251.15)	R1	0.00349245	0.00	0.88	0.00	(0.88)
		14.6500	0.00	0.00						0.00349245				
					Deduct		Description							
					OTH	251.15	OTHER DEDUCTIONS					0.88		
03/2022	GAS	MCF	0.00	0.00	0.00	(3,457.34)	0.00	3,457.34	R1	0.00349245	0.00	(12.07)	0.00	12.07
		14.6500	0.00	0.00						0.00349245				
					Deduct		Description							
					OTH	(3,457.34)	OTHER DEDUCTIONS					(12.07)		
08/2022	GAS	MCF	244,608.00	249,406.00	2,090,059.26	71,390.25	52,327.37	1,966,341.64	R3	0.00067618	1,413.26	48.27	35.38	1,329.61
		14.6500	8.54	8.38						0.00067618				
					Deduct		Description							
					OTH	71,390.25	OTHER DEDUCTIONS					48.27		
					TXREGFEE	165.08	Texas Oil Field Clean-up Reg Fee					0.11		
					TXSEV	52,162.29	Texas Severance Tax					35.27		
08/2022	GAS	MCF	244,608.00	249,406.00	2,090,059.26	71,390.25	52,327.37	1,966,341.64	R1	0.00349245	7,299.43	249.33	182.75	6,867.35
		14.6500	8.54	8.38						0.00349245				

COMSTOCK OIL & GAS, LLC

5300 TOWN & COUNTRY BLVD
SUITE 500
FRISCO TX 75034

Check Number: 1000151192

Prod Date	Product	UOM/ PB	Gross Quantity/ Price	Gross MMBTU/ Price	Gross Value	Gross Deductions	Gross Taxes	Gross Net	Interest Type	Distr Dec/ Deck Dec	Owner Value	Owner Deductions	Owner Taxes	Owner Net						
08/2022	GAS	MCF 14.6500	244,608.00 8.54	249,406.00 8.38	2,090,059.26	71,390.25	52,327.37	1,966,341.64	Description											
									Deduct			OTH			71,390.25					
									TXREGFEE			165.08			OTHER DEDUCTIONS			249.33		
									TXSEV			52,162.29			Texas Oil Field Clean-up Reg Fee			0.58		
															Texas Severance Tax			182.17		
															R2 0.00405141			8,467.69		
															289.23			212.00		
															7,966.46					
Property : TX-116-1002 - GEORGE DGH B 2H																				
TX Harrison																				
Survey: STEEL W M A-665																				
Block: Lot: Sec:																				
02/2022	GAS	MCF 14.6500	0.00 0.00	0.00 0.00	0.00	426.71	0.00	(426.71)	R1	0.00330986 0.00330986	0.00	1.41	0.00	(1.41)						
03/2022	GAS	MCF 14.6500	0.00 0.00	0.00 0.00	0.00	282.71	0.00	(282.71)	Description											
									Deduct			OTH			426.71					
									TXREGFEE			165.08			OTHER DEDUCTIONS			1.41		
									TXSEV			52,162.29			Texas Oil Field Clean-up Reg Fee			0.67		
03/2022	GAS	MCF 14.6500	0.00 0.00	0.00 0.00	0.00	(3,911.29)	0.00	3,911.29	Description											
									Deduct			OTH			282.71					
									TXREGFEE			165.08			OTHER DEDUCTIONS			0.94		
									TXSEV			52,162.29			Texas Oil Field Clean-up Reg Fee			0.67		
08/2022	GAS	MCF 14.6500	208,798.00 8.38	203,606.00 8.59	1,749,754.37	59,430.98	38,991.61	1,651,331.78	Description											
									Deduct			OTH			(3,911.29)					
									TXREGFEE			138.13			OTHER DEDUCTIONS			(12.95)		
									TXSEV			38,853.48			Texas Oil Field Clean-up Reg Fee			0.09		
08/2022	GAS	MCF 14.6500	208,798.00 8.38	203,606.00 8.59	1,749,754.37	59,430.98	38,991.61	1,651,331.78	Description											
									Deduct			OTH			59,430.98					
									TXREGFEE			138.13			OTHER DEDUCTIONS			38.09		
									TXSEV			38,853.48			Texas Oil Field Clean-up Reg Fee			0.09		
08/2022	GAS	MCF 14.6500	208,798.00 8.38	203,606.00 8.59	1,749,754.37	59,430.98	38,991.61	1,651,331.78	Description											
									Deduct			OTH			59,430.98					
									TXREGFEE			138.13			OTHER DEDUCTIONS			196.71		
									TXSEV			38,853.48			Texas Oil Field Clean-up Reg Fee			0.46		
08/2022	GAS	MCF 14.6500	208,798.00 8.38	203,606.00 8.59	1,749,754.37	59,430.98	38,991.61	1,651,331.78	Description											
									Deduct			OTH			59,430.98					
									TXREGFEE			138.13			OTHER DEDUCTIONS			228.19		
									TXSEV			38,853.48			Texas Oil Field Clean-up Reg Fee			0.53		
Property : TX-116-1003 - MASSINGALE HINSON A 1H																				

COMSTOCK OIL & GAS, LLC

5300 TOWN & COUNTRY BLVD
SUITE 500
FRISCO TX 75034

Check Number: 1000151192

Prod Date	Product	UOM/ PB	Gross Quantity/ Price	Gross MMBTU/ Price	Gross Value	Gross Deductions	Gross Taxes	Gross Net	Interest Type	Distr Dec/ Deck Dec	Owner Value	Owner Deductions	Owner Taxes	Owner Net
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										OTH							OTHER DEDUCTIONS					
										TXSEV		38,609.99							Texas Severance Tax		0.60	
Property : TX-116-1039 - GEORGE DGH C 3H										TX Harrison		Survey: STEEL W M A-665		Block:	Lot:	Sec:						
08/2022	GAS	MCF	305,353.00	311,830.00	2,613,183.38	89,122.19	188,818.31	2,335,242.88	R3	0.00048802	1,275.29	43.49	92.15	1,139.65								
			14.6500	8.56	8.38																	
										Deduct		Description										
										OTH		89,122.19		OTHER DEDUCTIONS					43.49			
										TXREGFEE		206.57		Texas Oil Field Clean-up Reg					0.10			
										TXSEV		188,611.74		Fee								
														Texas Severance Tax					92.05			
08/2022	GAS	MCF	305,353.00	311,830.00	2,613,183.38	89,122.19	188,818.31	2,335,242.88	R1	0.00252064	6,586.89	224.64	475.94	5,886.31								
			14.6500	8.56	8.38											0.00252064						

Check Number: 1000151192

Property : TX-116-1041 - ABERCROMBIE VINCENT H 3H

Revenue ACH Remittance Statement

COMSTOCK OIL & GAS, LLC
5300 TOWN & COUNTRY BLVD
SUITE 500
FRISCO TX 75034
(972) 668-8800

Owner Code: 101916
Check Number: 1000138838
Check Date: 09/28/2022

COMSTOCK OIL & GAS, LLC

5300 TOWN & COUNTRY BLVD
SUITE 500
FRISCO TX 75034

Check Number:

Prod Date	Product	UOM/ PB	Gross Quantity/ Price	Gross MMBTU/ Price	Gross Value	Gross Deductions	Gross Taxes	Gross Net	Interest Type	Distr Dec/ Deck Dec	Owner Value	Owner Deductions	Owner Taxes	Owner Net
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COMSTOCK OIL & GAS, LLC

5300 TOWN & COUNTRY BLVD
SUITE 500
FRISCO TX 75034

Check Number: 1000138838

Prod Date	Product	UOM/ PB	Gross Quantity/ Price	Gross MMBTU/ Price	Gross Value	Gross Deductions	Gross Taxes	Gross Net	Interest Type	Distr Dec/ Deck Dec	Owner Value	Owner Deductions	Owner Taxes	Owner Net
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Property : LA-307-1633 - PETTY HEIRS 24 HZ 1LA De Soto

OTH									OTHER DEDUCTIONS					
TXREGFEE									Texas Oil Field Clean-up Reg Fee					
TXSEV				32,913.88					Texas Severance Tax				9.36	
Property : TX-116-1001 - GEORGE DGH A 1H					TX Harrison		Survey: STEEL W M A-665		Block:	Lot:	Sec:			
04/2022	GAS	MCF	965.00	965.00	5,404.00	0.00	0.00	5,404.00	R2	0.00405141	21.89	0.00	0.00	21.89
			14.6500	5.60	5.60				0.00405141					
04/2022	GAS	MCF	965.00	965.00	5,404.00	0.00	0.00	5,404.00	R3	0.00067618	3.65	0.00	0.00	3.65
			14.6500	5.60	5.60				0.00067618					
04/2022	GAS	MCF	233,837.00	237,475.00	1,314,243.90	79,287.27	32,234.41	1,202,722.22	R2	0.00405141	5,324.54	321.23	130.60	4,872.71
			14.6500	5.62	5.53				0.00405141					
Deduct									Description					
					OTH		79,287.27		OTHER DEDUCTIONS			321.23		
					TXREGFEE		160.03		Texas Oil Field Clean-up Reg Fee			0.65		
					TXSEV		32,074.38		Texas Severance Tax			129.95		
04/2022	GAS	MCF	233,837.00	237,475.00	1,314,243.90	79,287.27	32,234.41	1,202,722.22	R3	0.00067618	888.67	53.61	21.80	813.26
			14.6500	5.62	5.53				0.00067618					

COMSTOCK OIL & GAS, LLC

5300 TOWN & COUNTRY BLVD
SUITE 500
FRISCO TX 75034

Check Number: 1000138838

Prod Date	Product	UOM/ PB	Gross Quantity/ Price	Gross MMBTU/ Price	Gross Value	Gross Deductions	Gross Taxes	Gross Net	Interest Type	Distr Dec/ Deck Dec	Owner Value	Owner Deductions	Owner Taxes	Owner Net
OTH														
TXSEV														
Property : TX-116-1039 - GEORGE DGH C 3H					TX Harrison			Survey: STEEL W M A-665			Block:	Lot:	Sec:	
06/2022	GAS	MCF	151,148.00	153,271.00	1,188,800.84	50,084.72	85,631.05	1,053,085.07	R1	0.00252064	2,996.54	126.25	215.85	2,654.44
		14.6500	7.87	7.76						0.00252064				
Deduct					Description									
OTH					50,084.72	OTHER DEDUCTIONS					126.25			
TXREGFEE					102.91	Texas Oil Field Clean-up Reg					0.26			
TXSEV					85,528.14	Fee						215.59		
06/2022	GAS	MCF	151,148.00	153,271.00	1,188,800.84	50,084.72	85,631.05	1,053,085.07	R2	0.00292408	3,476.15	146.45	250.39	3,079.31
		14.6500	7.87	7.76						0.00292408				
Deduct					Description									
OTH					50,084.72	OTHER DEDUCTIONS					146.45			
TXREGFEE					102.91	Texas Oil Field Clean-up Reg					0.30			
TXSEV					85,528.14	Fee						250.09		
06/2022	GAS	MCF	151,148.00	153,271.00	1,188,800.84	50,084.72	85,631.05	1,053,085.07	R3	0.00048802	580.16	24.44	41.79	513.93
		14.6500	7.87	7.76						0.00048802				
Deduct					Description									
OTH					50,084.72	OTHER DEDUCTIONS					24.44			
TXREGFEE					102.91	Texas Oil Field Clean-up Reg					0.05			
TXSEV					85,528.14	Fee						41.74		
07/2022	GAS	MCF	329,199.00	334,018.00	2,177,878.37	101,437.41	154,538.93	1,921,902.03	R2	0.00292408	6,368.29	296.61	451.88	5,619.80
		14.6500	6.62	6.52						0.00292408				
Deduct					Description									
OTH					101,437.41	OTHER DEDUCTIONS					296.61			
TXREGFEE					222.72	Texas Oil Field Clean-up Reg					0.65			
TXSEV					154,316.21	Fee						451.23		
07/2022	GAS	MCF	329,199.00	334,018.00	2,177,878.37	101,437.41	154,538.93	1,921,902.03	R1	0.00252064	5,489.65	255.69	389.54	4,844.42
		14.6500	6.62	6.52						0.00252064				
Deduct					Description									
OTH					101,437.41	OTHER DEDUCTIONS					255.69			
TXREGFEE					222.72	Texas Oil Field Clean-up Reg					0.56			
TXSEV					154,316.21	Fee						388.98		
07/2022	GAS	MCF	329,199.00	334,018.00	2,177,878.37	101,437.41	154,538.93	1,921,902.03	R3	0.00048802	1,062.85	49.50	75.42	937.93
		14.6500	6.62	6.52						0.00048802				
Deduct					Description									
OTH					101,437.41	OTHER DEDUCTIONS					49.50			
TXREGFEE					222.72	Texas Oil Field Clean-up Reg					0.11			
TXSEV					154,316.21	Fee						75.31		
Property : TX-116-1040 - GEORGE DGH D 4H					TX Harrison			Survey: STEEL W M A-665			Block:	Lot:	Sec:	
06/2022	GAS	MCF	246,745.00	249,233.00	1,933,103.74	81,761.58	139,210.65	1,712,131.51	R1	0.00260330	5,032.45	212.85	362.41	4,457.19
		14.6500	7.83	7.76						0.00260330				
Deduct					Description									
OTH					81,761.58	OTHER DEDUCTIONS					212.85			
TXREGFEE					167.99	Texas Oil Field Clean-up Reg					0.44			
TXSEV					139,042.66	Fee						361.97		
06/2022	GAS	MCF	246,745.00	249,233.00	1,933,103.74	81,761.58	139,210.65	1,712,131.51	R2	0.00301996	5,837.90	246.92	420.41	5,170.57
		14.6500	7.83	7.76						0.00301996				

COMSTOCK OIL & GAS, LLC

5300 TOWN & COUNTRY BLVD
SUITE 500
FRISCO TX 75034

Check Number: 1000138838

Prod Date	Product	UOM/ PB	Gross Quantity/ Price	Gross MMBTU/ Price	Gross Value	Gross Deductions	Gross Taxes	Gross Net	Interest Type	Distr Dec/ Deck Dec	Owner Value	Owner Deductions	Owner Taxes	Owner Net
06/2022	GAS	MCF 14.6500	246,745.00 7.83	249,233.00 7.76	Deduct				Description					
					OTH	81,761.58	OTHER DEDUCTIONS				246.92			
					TXREGFEE	167.99	Texas Oil Field Clean-up Reg Fee				0.51			
					TXSEV	139,042.66	Texas Severance Tax				419.90			
					R3	0.00050402 0.00050402	974.32	41.21	70.16	862.95				
07/2022	GAS	MCF 14.6500	623,523.00 6.59	630,179.00 6.52	Deduct				Description					
					OTH	81,761.58	OTHER DEDUCTIONS				41.21			
					TXREGFEE	167.99	Texas Oil Field Clean-up Reg Fee				0.08			
					TXSEV	139,042.66	Texas Severance Tax				70.08			
					R3	0.00050402 0.00050402	2,070.98	96.84	146.91	1,827.23				
07/2022	GAS	MCF 14.6500	623,523.00 6.59	630,179.00 6.52	Deduct				Description					
					OTH	192,128.62	OTHER DEDUCTIONS				96.84			
					TXREGFEE	421.84	Texas Oil Field Clean-up Reg Fee				0.21			
					TXSEV	291,058.00	Texas Severance Tax				146.70			
					R1	0.00260330 0.00260330	10,696.76	500.17	758.81	9,437.78				
07/2022	GAS	MCF 14.6500	623,523.00 6.59	630,179.00 6.52	Deduct				Description					
					OTH	192,128.62	OTHER DEDUCTIONS				500.17			
					TXREGFEE	421.84	Texas Oil Field Clean-up Reg Fee				1.10			
					TXSEV	291,058.00	Texas Severance Tax				757.71			
					R2	0.00301996 0.00301996	12,408.78	580.22	880.25	10,948.31				
					Deduct				Description					
					OTH	192,128.62	OTHER DEDUCTIONS				580.22			
					TXREGFEE	421.84	Texas Oil Field Clean-up Reg Fee				1.27			
					TXSEV	291,058.00	Texas Severance Tax				878.98			

Property : TX-116-1041 - ABERCROMBIE VINCENT H 3H

143056

R4124 CADD0 MINERALS, LP

See Revenue Summary Statement

Check Date: 09/30/22 Amount: *****\$683.21

SHELBY OPERATING COMPANY
REVENUE ACCOUNT
DALLAS, TEXAS 72505

TO REORDER CALL: DATA BUSINESS FORMS (214) 748-0055

PRINTED IN U.S.A.

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER

SHELBY OPERATING COMPANY
REVENUE ACCOUNT
5217 MCKINNEY AVE., SUITE 500
DALLAS, TEXAS 72505
(214) 739-5384

PROSPERITY BANK

88-2265/1131

143056

CHECK NO.
143056

Pay *****683 Dollars and 21 Cents

DATE

AMOUNT

09/30/22

*****\$683.21

VOID AFTER 180 DAYS

TO THE
ORDER OF:

CADD0 MINERALS, LP
2714 BEE CAVE RD., STE. 202
AUSTIN, TX 78746



[Handwritten Signature]

Security Features Included Details on back.

REVENUE SUMMARY STATEMENT

Owner Code:R4124

Date:09/30/22

From: SHELBY OPERATING COMPANY

5217 MCKINNEY AVE.

SUITE 500

DALLAS, TX 75205

-----Revenue from Prior Statements-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description	Amount	Grs0thDeds Net0thDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well:		545007	ABERCROMBIE #3, HARRISON County, TX ***								
G	07/22	\$6.50	0.0007230250	1,405.00	\$9,138.34	GAS SEV	\$669.00	\$0.00		\$0.00	
GAS			RI	1.02	\$6.61 (Net)		\$0.48	\$0.00	\$6.13	\$0.00	\$6.13
*** Well:		545013	EDGAR, H F #1, PANOLA County, TX ***								
G	07/22	\$6.96	0.0009297500	17.00	\$118.29	GAS SEV	\$0.01	\$0.00		\$0.00	
GAS			RI	0.02	\$0.11 (Net)		\$0.00	\$0.00	\$0.11	\$0.00	\$0.11
*** Well:		545016	GRAY-HICKEY, HARRISON County, TX ***								
G	07/22	\$6.81	0.0126870858	2,828.00	\$19,271.79	GAS SEV	\$1,429.96	\$0.00		\$0.00	
GAS			RI	35.88	\$244.50 (Net)		\$18.25	\$0.00	\$226.25	\$0.00	\$226.25
*** Well:		545020	MASSINGALE #1-T, HARRISON County, TX ***								
G	07/22	\$6.74	0.0000451500	884.00	\$5,956.61	GAS SEV	\$430.02	\$0.00		\$0.00	
GAS			RI	0.04	\$0.27 (Net)		\$0.02	\$0.00	\$0.25	\$0.00	\$0.25
*** Well:		545021	MASSINGALE #2, HARRISON County, TX ***								
G	07/22	\$6.84	0.0000451500	2,221.00	\$15,198.85	GAS SEV	\$1,124.08	\$0.00		\$0.00	
GAS			RI	0.10	\$0.69 (Net)		\$0.05	\$0.00	\$0.64	\$0.00	\$0.64
*** Well:		545025	O'BANION #3, HARRISON County, TX ***								
G	07/22	\$6.27	0.0000365750	276.00	\$1,730.01	GAS SEV	\$112.62	\$0.00		\$0.00	
GAS			RI	0.01	\$0.06 (Net)		\$0.00	\$0.00	\$0.06	\$0.00	\$0.06
*** Well:		545027	O'BANION #7, HARRISON County, TX ***								
G	07/22	\$6.77	0.0000365750	142.00	\$960.99	GAS SEV	\$54.85	\$0.00		\$0.00	
GAS			RI	0.01	\$0.04 (Net)		\$0.00	\$0.00	\$0.04	\$0.00	\$0.04
*** Well:		545029	STEPHENSON #1, HARRISON County, TX ***								
G	07/22	\$5.56	0.0126870858	206.00	\$1,144.88	GAS SEV	\$68.69	\$0.00		\$0.00	
GAS			RI	2.61	\$14.53 (Net)		\$0.88	\$0.00	\$13.65	\$0.00	\$13.65
*** Well:		545037	VINCENT UNIT #2 WELL #7, HARRISON County, TX ***								
G	07/22	\$7.03	0.0069599024	1,848.00	\$12,990.31	GAS SEV	\$958.19	\$0.00		\$0.00	
GAS			OI	12.86	\$90.41 (Net)		\$6.67	\$0.00	\$83.74	\$0.00	\$83.74
*** Well:		545043	EDGAR #3, PANOLA County, TX ***								
G	07/22	\$5.37	0.0018518501	130.00	\$698.06	GAS SEV	\$35.13	\$0.00		\$0.00	
GAS			RI	0.24	\$1.29 (Net)		\$0.07	\$0.00	\$1.22	\$0.00	\$1.22
*** Well:		545046	EDGAR #4, PANOLA County, TX ***								
G	07/22	\$6.16	0.0018518501	939.00	\$5,785.47	GAS SEV	\$417.23	\$0.00		\$0.00	
GAS			RI	1.74	\$10.71 (Net)		\$0.77	\$0.00	\$9.94	\$0.00	\$9.94
*** Well:		545052	O'BANION #9, HARRISON County, TX ***								
G	07/22	\$6.91	0.0000365750	10,255.00	\$70,887.90	GAS SEV	\$5,306.12	\$0.00		\$0.00	
GAS			RI	0.38	\$2.59 (Net)		\$0.19	\$0.00	\$2.40	\$0.00	\$2.40
*** Well:		545060	YEAGER #1, HARRISON County, TX ***								
O	07/22	\$99.40	0.0028957075	167.42	\$16,641.77	OIL SEV	\$766.57	\$0.00		\$0.00	
OIL			RI	0.48	\$48.19 (Net)		\$2.22	\$0.00	\$45.97	\$0.00	\$45.97
*** Well:		545061	ABERCROMBIE #4, HARRISON County, TX ***								
CG	07/22	\$6.74	0.0015380925	554.00	\$3,734.90	OIL SEV	\$263.17	\$0.00		\$0.00	
CSGHD GA			RI	0.85	\$5.74 (Net)		\$0.40	\$0.00	\$5.34	\$0.00	\$5.34
*** Well:		545064	W. C. AGURS #1, PANOLA County, TX ***								
G	07/22	\$6.98	0.0012439000	2,065.00	\$14,423.24	GAS SEV	\$1,065.81	\$0.00		\$0.00	
GAS			RI	2.57	\$17.94 (Net)		\$1.33	\$0.00	\$16.61	\$0.00	\$16.61

REVENUE SUMMARY STATEMENT

Owner Code:R4124

(Continued)

Date:09/30/22

From: SHELBY OPERATING COMPANY

5217 MCKINNEY AVE.

SUITE 500

DALLAS, TX 75205

-----Revenue from Prior Statements-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description	Amount	Grs0thDeds Net0thDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well:		545069	JAMES MASSINGALE #6, HARRISON County, TX ***								
G	07/22	\$6.89	0.0000451500	548.00	\$3,774.41	GAS SEV	\$266.14	\$0.00		\$0.00	
GAS			RI	0.02	\$0.17	(Net)	\$0.01	\$0.00	\$0.16	\$0.00	\$0.16
*** Well:		545070	STEPHENSON #5, HARRISON County, TX ***								
G	07/22	\$5.95	0.0126870858	166.00	\$987.33	GAS SEV	\$56.85	\$0.00		\$0.00	
GAS			RI	2.11	\$12.53	(Net)	\$0.73	\$0.00	\$11.80	\$0.00	\$11.80
*** Well:		545078	EDGAR #2, PANOLA County, TX ***								
G	07/22	\$7.08	0.0018518501	1,612.00	\$11,406.16	GAS SEV	\$839.23	\$0.00		\$0.00	
GAS			RI	2.99	\$21.12	(Net)	\$1.55	\$0.00	\$19.57	\$0.00	\$19.57
*** Well:		545079	MASSINGALE #8, HARRISON County, TX ***								
C	07/22	\$99.60	0.0000451500	172.39	\$17,170.27	CGAS SEV	\$789.83	\$0.00		\$0.00	
CONDENSA			RI	0.01	\$0.78	(Net)	\$0.04	\$0.00	\$0.74	\$0.00	\$0.74
G	07/22	\$6.83	0.0000451500	2,747.00	\$18,759.11	GAS SEV	\$1,391.45	\$0.00		\$0.00	
GAS			RI	0.12	\$0.85	(Net)	\$0.06	\$0.00	\$0.79	\$0.00	\$0.79
MASSINGALE #8				Totals:-----							
			8/8	2,919.39	\$35,929.38	CGAS SEV	\$789.83				
			NET	0.13	\$1.63	(Net)	\$0.04				
						GAS SEV	\$1,391.45	\$0.00		\$0.00	
						(Net)	\$0.06	\$0.00	\$1.53	\$0.00	\$1.53
*** Well:		545082	STEPHENSON #8, HARRISON County, TX ***								
G	07/22	\$6.94	0.0126870858	2,512.00	\$17,440.58	GAS SEV	\$1,292.41	\$0.00		\$0.00	
GAS			RI	31.87	\$221.27	(Net)	\$16.50	\$0.00	\$204.77	\$0.00	\$204.77
*** Well:		545083	ABERCROMBIE #5, HARRISON County, TX ***								
G	07/22	\$6.97	0.0007230250	1,138.00	\$7,928.82	GAS SEV	\$578.11	\$0.00		\$0.00	
GAS			RI	0.82	\$5.73	(Net)	\$0.42	\$0.00	\$5.31	\$0.00	\$5.31
*** Well:		545096	ABERCROMBIE #6, HARRISON County, TX ***								
G	07/22	\$6.53	0.0007230250	930.00	\$6,068.57	GAS SEV	\$438.45	\$0.00		\$0.00	
GAS			RI	0.67	\$4.39	(Net)	\$0.32	\$0.00	\$4.07	\$0.00	\$4.07
*** Well:		545100	AGURS #2, PANOLA County, TX ***								
G	07/22	\$6.33	0.0012439000	1,734.00	\$10,972.25	GAS SEV	\$806.77	\$0.00		\$0.00	
GAS			RI	2.16	\$13.65	(Net)	\$1.00	\$0.00	\$12.65	\$0.00	\$12.65
*** Well:		545101	O'BANION #11 WELL, HARRISON County, TX ***								
G	07/22	\$3.53	0.0000365750	45.00	\$159.03	GAS SEV	\$0.03	\$0.00		\$0.00	
GAS			RI	0.00	\$0.01	(Net)	\$0.00	\$0.00	\$0.01	\$0.00	\$0.01
*** Well:		545102	MASSINGALE #5 WELL, HARRISON County, TX ***								
G	07/22	\$7.06	0.0000451500	3,150.00	\$22,223.27	GAS SEV	\$1,651.53	\$0.00		\$0.00	
GAS			RI	0.14	\$1.00	(Net)	\$0.07	\$0.00	\$0.93	\$0.00	\$0.93
*** Well:		545103	ABERCROMBIE A#8, HARRISON County, TX ***								
O	07/22	\$99.40	0.0006205500	166.76	\$16,576.16	OIL SEV	\$763.54	\$0.00		\$0.00	
OIL			RI	0.10	\$10.29	(Net)	\$0.47	\$0.00	\$9.82	\$0.00	\$9.82
*** Well:		545024-U	O'BANION #2-AU, HARRISON County, TX ***								
G	07/22	\$6.90	0.0000365750	1,036.00	\$7,146.37	GAS SEV	\$519.35	\$0.00		\$0.00	
GAS			RI	0.04	\$0.26	(Net)	\$0.02	\$0.00	\$0.24	\$0.00	\$0.24
Prior Revenue Totals:				-----							
			8/8	39,894.57	\$319,293.74	CGAS SEV	\$789.83				
			NET	99.86	\$735.73	(Net)	\$0.04				
						GAS SEV	\$19,512.03				
						(Net)	\$49.39				
						OIL SEV	\$1,793.28	\$0.00		\$0.00	
						(Net)	\$3.09	\$0.00	\$683.21	\$0.00	\$683.21

Owner Code: R4124 (Continued) Date: 09/30/22

Owner Code: R4124

(Continued)

Date: 09/30/22

5217 MCKINNEY AVE.

DALLAS, TX 75205

.....Revenue from Prior Statements.....

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OIL	8/8	334.18
	NET	0.58
GAS	8/8	39,388.00
	NET	99.27
OTH	8/8	172.39
	NET	0.01



Production





GRAY-HICKEY 1

Lease #: 4206070609

Lease and Production Information

State	County	Operator				
TX	Harrison	SHELBY OPERATING COMPANY				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-203-30189 { Survey: W. H. ADAMS · Abstract: 54 }	42		WASKOM (COTTON VALLEY)	No	355	
	Oil			Gas		
First Prod Date	1994-03-01			1993-02-01		
Last Sale	2022-08-01			2022-08-01		
Daily Rate	0.1			90.42		
MoM Change	2			-26		
YoY Change	-16			2393		
Cumulative	885			427258		

Production Snapshot

Month	BOPM	MCFCPM
09-2021	1	3164
10-2021		3215
11-2021	5	3034
12-2021	8	3068
01-2022		3015
02-2022	8	2678
03-2022		2869
04-2022	6	2786
05-2022	5	2858
06-2022	5	2768
07-2022	1	2829
08-2022	3	2803
Average	5	2924

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2018	3	1316
2019	7	2452
2020	6	1907
2021	5	3194
2022	4	2826



GRAY-HICKEY 1 - Production Plot





GRAY-HICKEY 1

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
GRAY-HICKEY 1	4220330189		SHELBY OPERATING COMPANY			GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: W. H. ADAMS · Abstract: 54			500	500	W N	WASKOM (COTTON VALLEY)	
Spud	Completion		First Production				
1989-05-04							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
315		9560					
Prod Csg	csg 1: 13 3/8" @ 40' toc @ SURF csg 1: 13 3/8" @ 40' csg 2: 8 5/8" 24.0# 400.0# @ 2625' w/ 1675 sx cmt toc @ SURF csg 2: 8 5/8" @ 2625' csg 3: 5 1/2" 17.0# 700.0# @ 9558' w/ 920 sx cmt toc @ 4180 csg 3: 5 1/2" @ 9558' tbg 1: 2 3/8" @ 8105' pkr @ 8106"						



STEPHENSON 1

Lease #: 4206131751

Lease and Production Information

State	County	Operator				
TX	Harrison	SHELBY OPERATING COMPANY				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-203-31771 { Survey: J. STEPHENSON · Abstract: 663 }	42		WASKOM (COTTON VALLEY)	No	356	
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2022-08-01			2022-08-01		
Daily Rate	0.05			7.13		
MoM Change	5			15		
YoY Change	12			801		
Cumulative	31511			2844055		

Production Snapshot

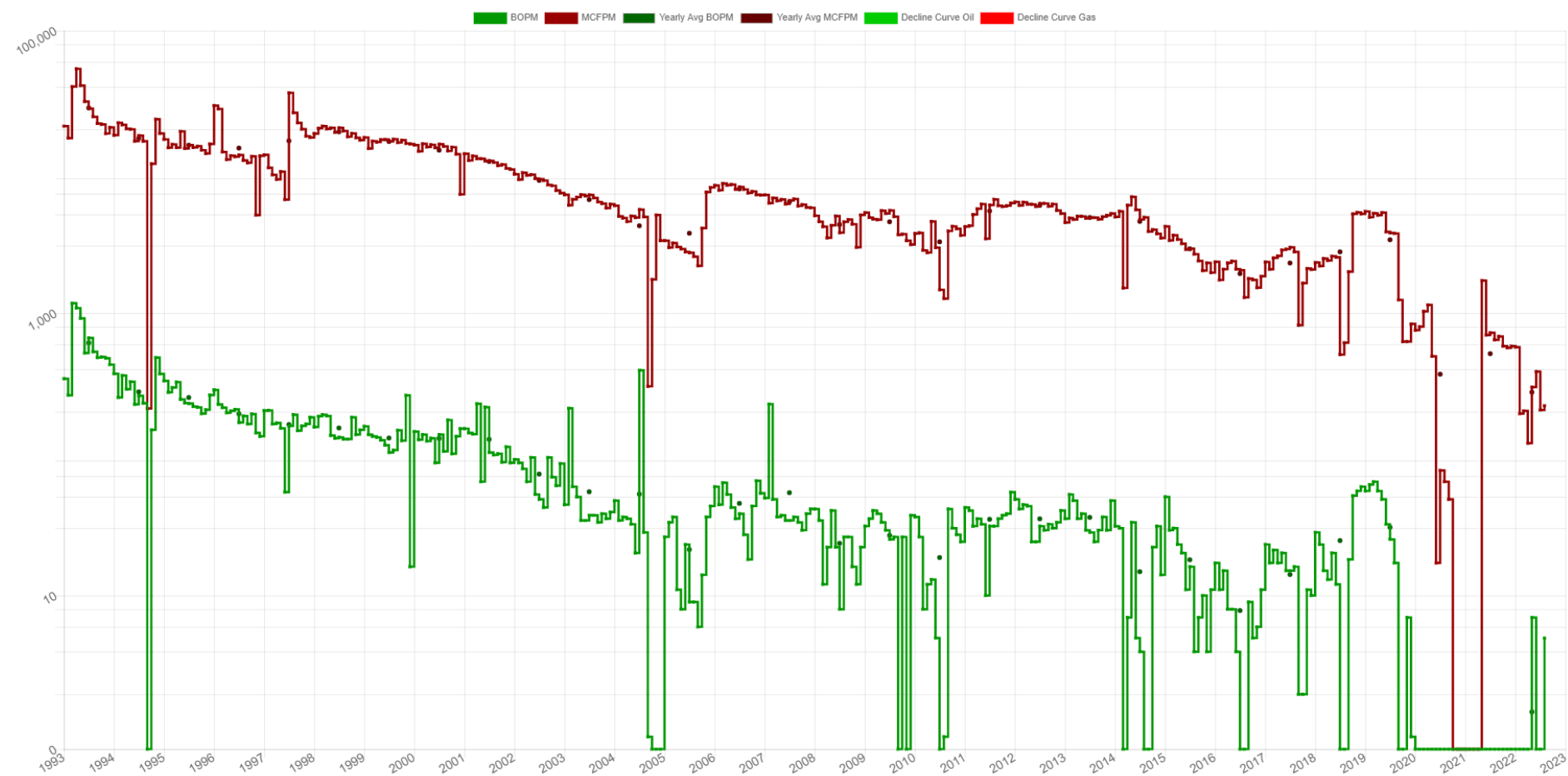
Month	BOPM	MCFCPM
09-2021		684
10-2021		583
11-2021		568
12-2021		584
01-2022		574
02-2022		194
03-2022		203
04-2022		120
05-2022	7	299
06-2022		385
07-2022		206
08-2022	5	221
Average	6	385

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2018	25	2715
2019	30	3306
2020		369
2021		516
2022	2	275



STEPHENSON 1 - Production Plot





STEPHENSON 1

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
STEPHENSON 1	4220331771	SHELBY OPERATING COMPANY				GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: J. STEPHENSON · Abstract: 663			660	860	E S	WASKOM (COTTON VALLEY)	
Spud	Completion		First Production				
1997-06-30							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
299		9600					
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# w/ 165 sx cmt toc @ SURF csg 1: 8 5/8" 24.0# 400.0# @ 300' w/ 165 sx cmt toc @ SURFACE csg 2: 4 1/2" 11.6# 160.0# @ 9600' w/ 2071 sx cmt toc @ 1750 csg 2: 4 1/2" 11.6# 160.0# w/ 2071 sx cmt toc @ 1750 tbg 1: 2 3/8" @ 7868' pkr @ 7868" tbg 1: 2 3/8" @ 9150' pkr @ 9150"						



STEPHENSON 5

Lease #: 4206246247

Lease and Production Information

State	County	Operator				
TX	Harrison	SHELBY OPERATING COMPANY				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-203-32645 { Survey: STEPHENSON, J · Abstract: 663 }	42		WASKOM (TRAVIS PEAK 6150)	No	162	
	Oil			Gas		
First Prod Date	2009-03-01			2009-03-01		
Last Sale	2021-05-01			2022-08-01		
Daily Rate	0.17			5.26		
MoM Change	-20			-3		
YoY Change	94			-1482		
Cumulative	2966			571407		

Production Snapshot

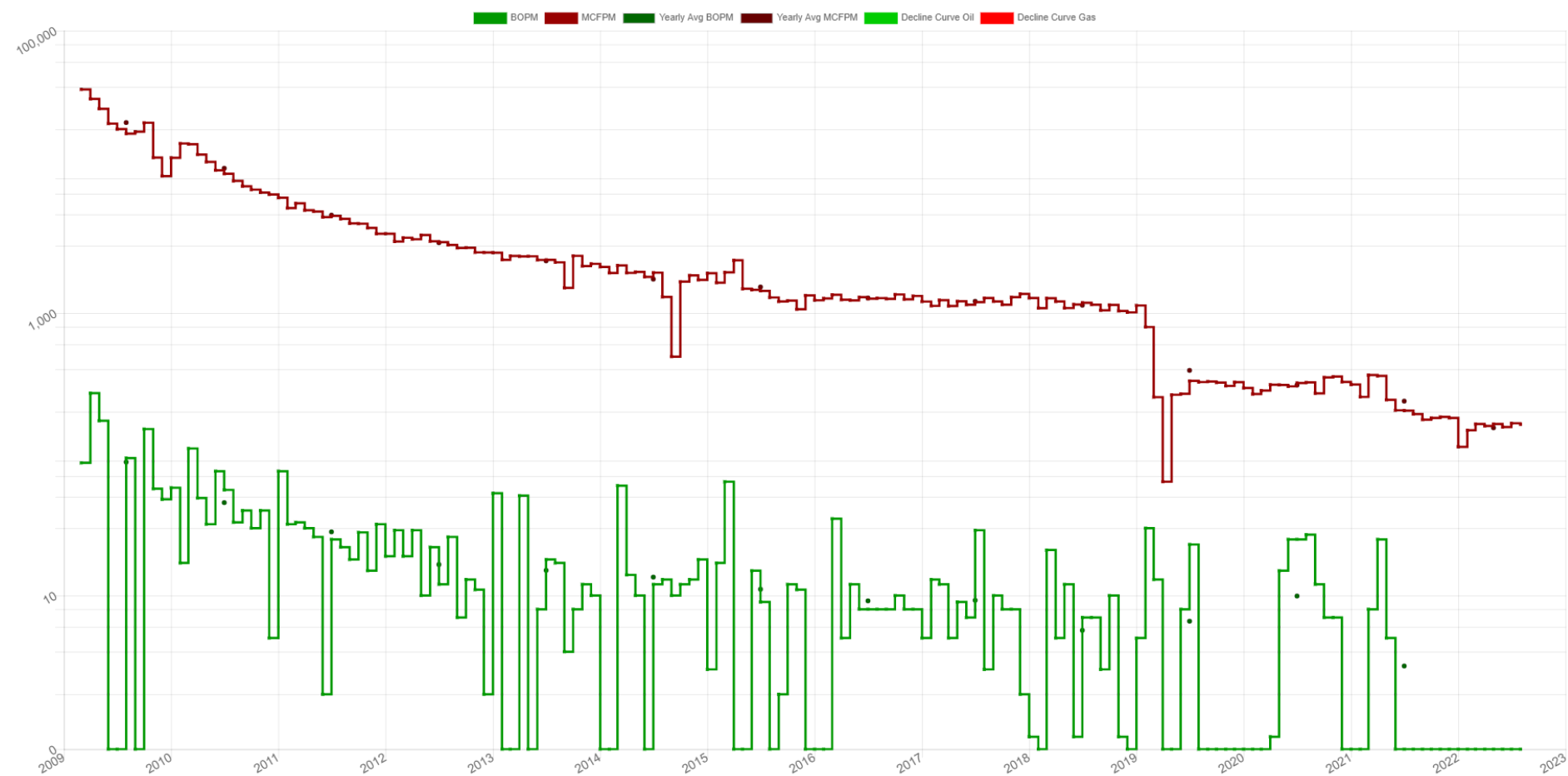
Month	BOPM	MCFCPM
09-2021		176
10-2021		181
11-2021		184
12-2021		181
01-2022		113
02-2022		148
03-2022		164
04-2022		159
05-2022		164
06-2022		156
07-2022		166
08-2022		163
Average		163

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2018	6	1138
2019	7	393
2020	10	310
2021	3	238
2022		154



STEPHENSON 5 - Production Plot





STEPHENSON 5

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
STEPHENSON 5		4220332645		SHELBY OPERATING COMPANY			GAS	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: STEPHENSON, J · Abstract: 663				1200	785	WEST SOUTH	WASKOM (TRAVIS PEAK 6150)	
Spud		Completion			First Production			
2009-02-12		2009-03-05						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
260		9600						
Prod Csg		csg 1: 8 5/8" 24.0# 400.0# @ 1000' w/ 280 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 9605' w/ 2440 sx cmt multi stage @ 6670' toc @ 5550 csg 2: 5 1/2" 17.0# 700.0# @ 9605' w/ 940 sx cmt toc @ 5550 csg 3: w/ 1500 sx cmt multi stage @ 6670' tbg 1: 2 3/8" @ 9018' pkr @ 9018" tbg 1: 2 7/8" @ 6076' pkr @ 6076"						

Lease and Production Information

State	County	Operator				
TX	Harrison	COMSTOCK OIL & GAS, LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-203-35510 { Sec: 35 · Survey: STEEL, W · Abstract: 665 }	42		CARTHAGE (HAYNESVILLE SHALE)	Yes	3	
		Oil	Gas			
First Prod Date			2022-06-01			
Last Sale			2022-08-01			
Daily Rate			19345.03			
MoM Change			-32743			
YoY Change			1483994			
Cumulative			1483994			

Production Snapshot

Month	BOPM	MCFPM
06-2022		251859
07-2022		632439
08-2022		599696
Average		494665

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022		494665



GEORGE DGH D 4H - Production Plot





GEORGE DGH D 4H

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
GEORGE DGH D 4H		4220335510		COMSTOCK OIL & GAS LLC			GAS	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Survey: STEEL, W · Abstract: 665			1137	2480	N E	CARTHAGE (HAYNESVILLE SHALE)		
Spud		Completion		First Production				
		2022-06-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
247		10773						
Prod Csg	csg 1: 20" @ 100' w/ 190 sx cmt toc @ 0 csg 2: 10 3/4" @ 1995' w/ 955 sx cmt toc @ 0 csg 3: 7 5/8" @ 10073' w/ 1055 sx cmt toc @ 4028 csg 4: 5 1/2" @ 10002' w/ 1240 sx cmt toc @ 6000 csg 5: 5" @ 19865' w/ 1240 sx cmt toc @ 6000							



STEPHENSON 8

Lease #: 4206220426

Lease and Production Information

State	County	Operator				
TX	Harrison	SHELBY OPERATING COMPANY				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-203-33406 { Survey: ADAMS, W H · Abstract: 54 }		42		WASKOM (TRAVIS PEAK 1)	No	198
		Oil		Gas		
First Prod Date		2006-03-01		2006-04-01		
Last Sale		2022-08-01		2022-08-01		
Daily Rate		0.2		85.74		
MoM Change		12		146		
YoY Change		-32		1945		
Cumulative		4065		506539		

Production Snapshot

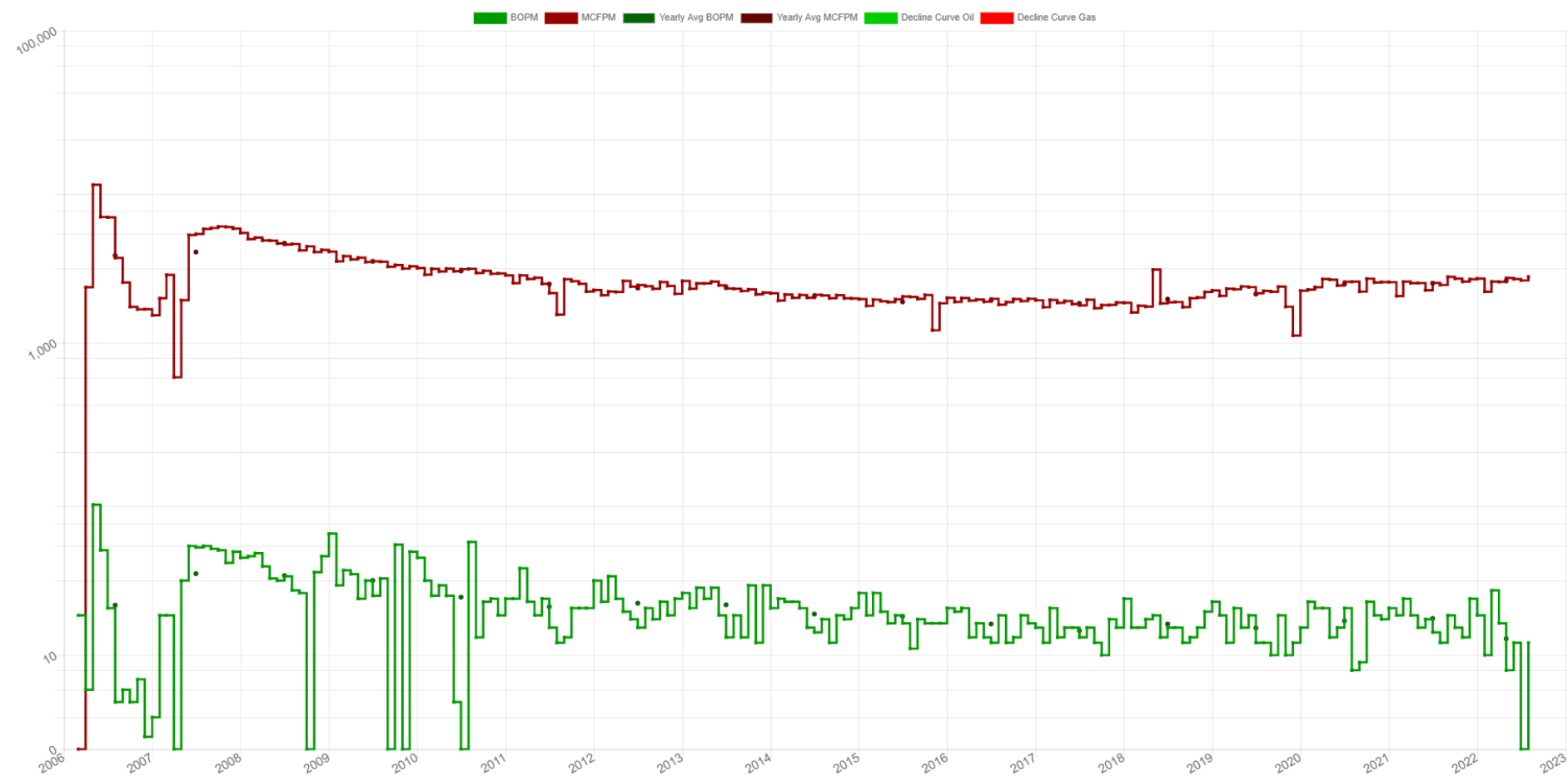
Month	BOPM	MCFCPM
09-2021	18	2647
10-2021	15	2580
11-2021	13	2466
12-2021	23	2558
01-2022	18	2579
02-2022	10	2128
03-2022	26	2472
04-2022	16	2463
05-2022	8	2603
06-2022	12	2562
07-2022		2512
08-2022	12	2658
Average	16	2519

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2018	16	1907
2019	15	2054
2020	17	2382
2021	17	2412
2022	13	2497



STEPHENSON 8 - Production Plot





STEPHENSON 8

Associated Wells

Total Well Count: 1

Well Name		API	Operator				Type	Status
STEPHENSON 8		4220333406	SHELBY OPERATING COMPANY				GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: ADAMS, W H · Abstract: 54				1030	1380	N W	WASKOM (TRAVIS PEAK 1)	
Spud		Completion			First Production			
2006-02-21		2006-04-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
300		6440						
Prod Csg		csg 1: 8 5/8" 24.0# 400.0# @ 386' w/ 148 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 6417' w/ 400 sx cmt toc @ 4400 csg 3: w/ 675 sx cmt multi stage @ 4106' toc @ 300 tbg 1: 2 3/8" @ 5840' pkr @ 5840"						



GEORGE DGH A 1H

Lease #: 4206289932

Lease and Production Information

State	County	Operator				
TX	Harrison	COMSTOCK OIL & GAS, LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-203-35374 { Sec: 35 · Survey: STEEL, W · Abstract: 665 }	42		CARTHAGE (HAYNESVILLE SHALE)	Yes	20	
		Oil	Gas			
First Prod Date			2021-01-01			
Last Sale			2022-08-01			
Daily Rate			8002.84			
MoM Change			-51419			
YoY Change			-1161209			
Cumulative			7888995			

Production Snapshot

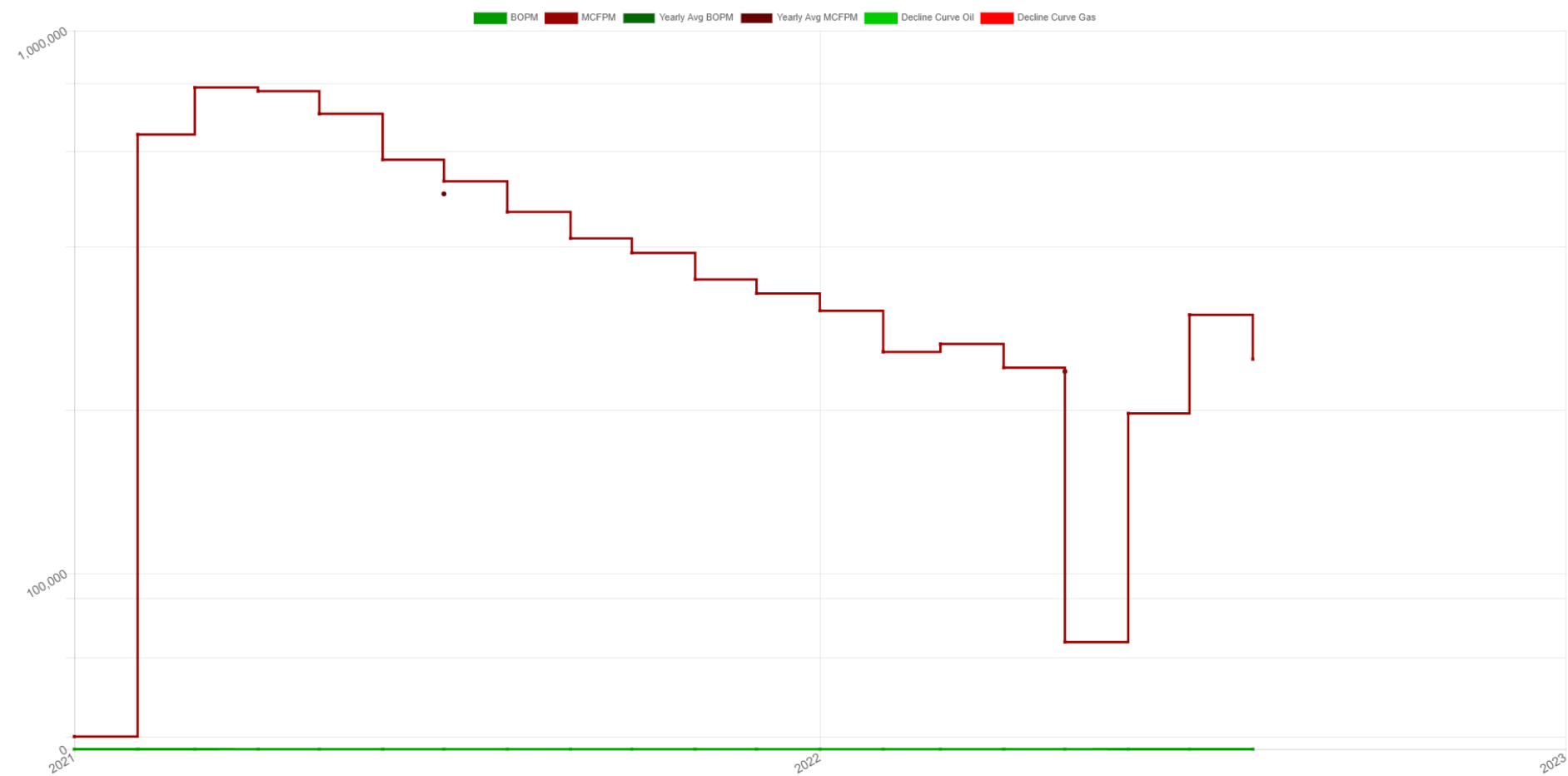
Month	BOPM	MCFCPM
09-2021		414272
10-2021		389463
11-2021		347965
12-2021		327993
01-2022		304761
02-2022		255942
03-2022		264721
04-2022		239272
05-2022		74725
06-2022		197184
07-2022		299507
08-2022		248088
Average		280324

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021		500400
2022		235525



GEORGE DGH A 1H - Production Plot





GEORGE DGH A 1H

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
GEORGE DGH A 1H		4220335374		COMSTOCK OIL & GAS LLC			GAS	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 35 · Survey: STEEL, W · Abstract: 665				1427	350	W N	CARTHAGE (HAYNESVILLE SHALE)	
Spud		Completion		First Production				
		2021-01-26						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
268		10566						
Prod Csg		csg 1: 10 3/4" @ 3027' w/ 1450 sx cmt toc @ 0 csg 2: 7 5/8" @ 10085' w/ 1025 sx cmt toc @ 4200 csg 3: 5 1/2" @ 10061' w/ 1457 sx cmt toc @ 8500 csg 4: 5" @ 22782' w/ 1457 sx cmt toc @ 8500						

Lease and Production Information

State	County	Operator				
TX	Harrison	COMSTOCK OIL & GAS, LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-203-35509 { Sec: 35 · Survey: STEEL, W · Abstract: 665 }	42		CARTHAGE (HAYNESVILLE SHALE)	Yes	3	
		Oil	Gas			
First Prod Date		2022-06-01				
Last Sale		2022-08-01				
Daily Rate		9990.23				
MoM Change		-24209				
YoY Change		797883				
Cumulative		797883				

Production Snapshot

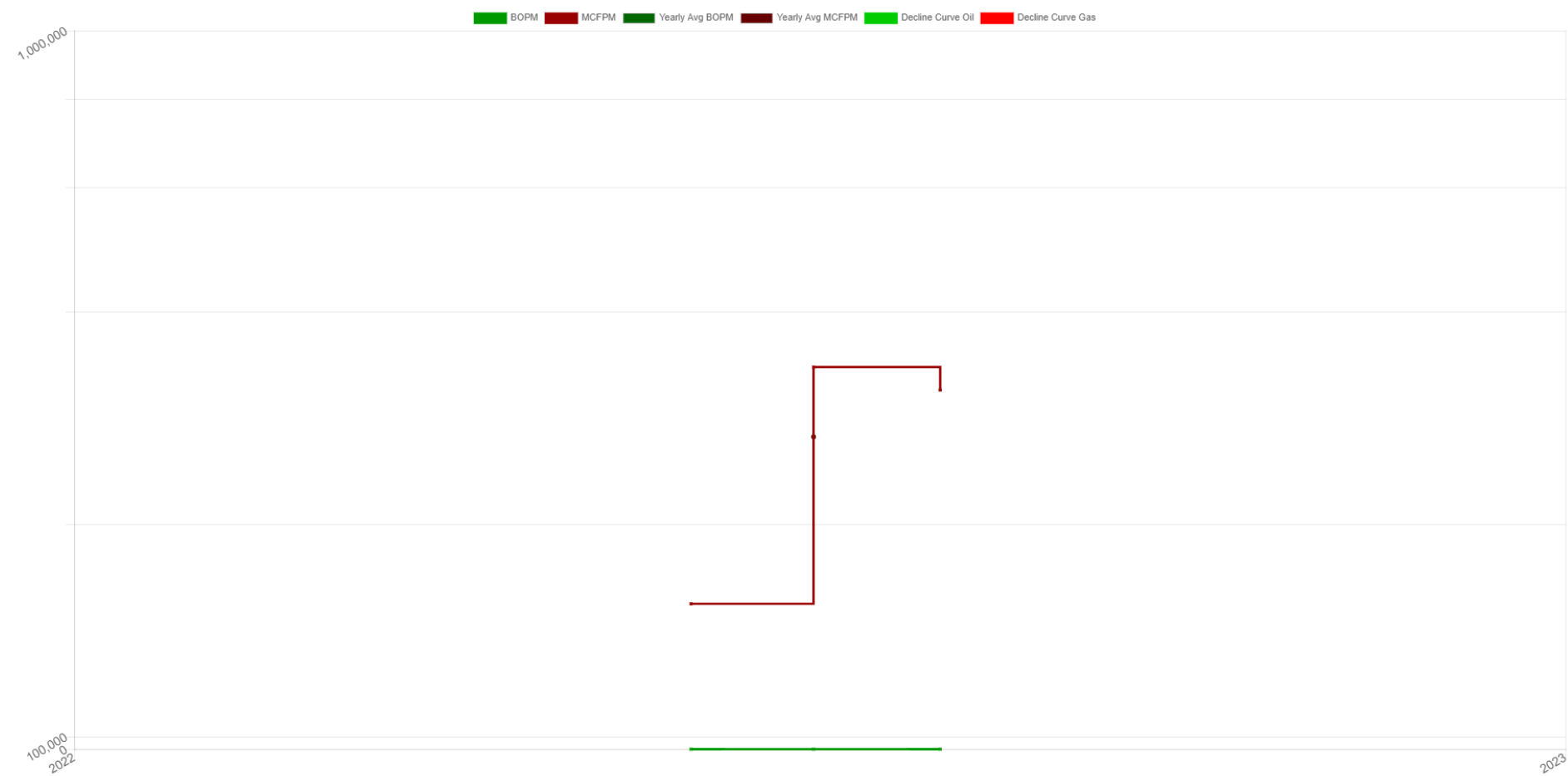
Month	BOPM	MCFPM
06-2022		154280
07-2022		333906
08-2022		309697
Average		265961

Annual Averages

Year	Avg BOPM	Avg MCFPM
2022		265961



GEORGE DGH C 3H - Production Plot





GEORGE DGH C 3H

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
GEORGE DGH C 3H		4220335509		COMSTOCK OIL & GAS LLC			GAS	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Survey: STEEL, W · Abstract: 665			1117	2480	N E	CARTHAGE (HAYNESVILLE SHALE)		
Spud		Completion		First Production				
		2022-06-13						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
247		10599						
Prod Csg	csg 1: 20" @ 100' w/ 190 sx cmt toc @ 0 csg 2: 10 3/4" @ 1995' w/ 955 sx cmt toc @ 0 csg 3: 7 5/8" @ 10110' w/ 1055 sx cmt toc @ 4028 csg 4: 5 1/2" @ 10001' w/ 1255 sx cmt toc @ 6000 csg 5: 5" @ 19911' w/ 1255 sx cmt toc @ 6000							



GEORGE DGH B 2H

Lease #: 4206289933

Lease and Production Information

State	County	Operator				
TX	Harrison	COMSTOCK OIL & GAS, LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-203-35375 { Sec: 35 · Survey: STEEL, W · Abstract: 665 }	42		CARTHAGE (HAYNESVILLE SHALE)	Yes	20	
		Oil	Gas			
First Prod Date			2021-01-01			
Last Sale			2022-08-01			
Daily Rate			6661.35			
MoM Change			-41761			
YoY Change			-1088960			
Cumulative			8306098			

Production Snapshot

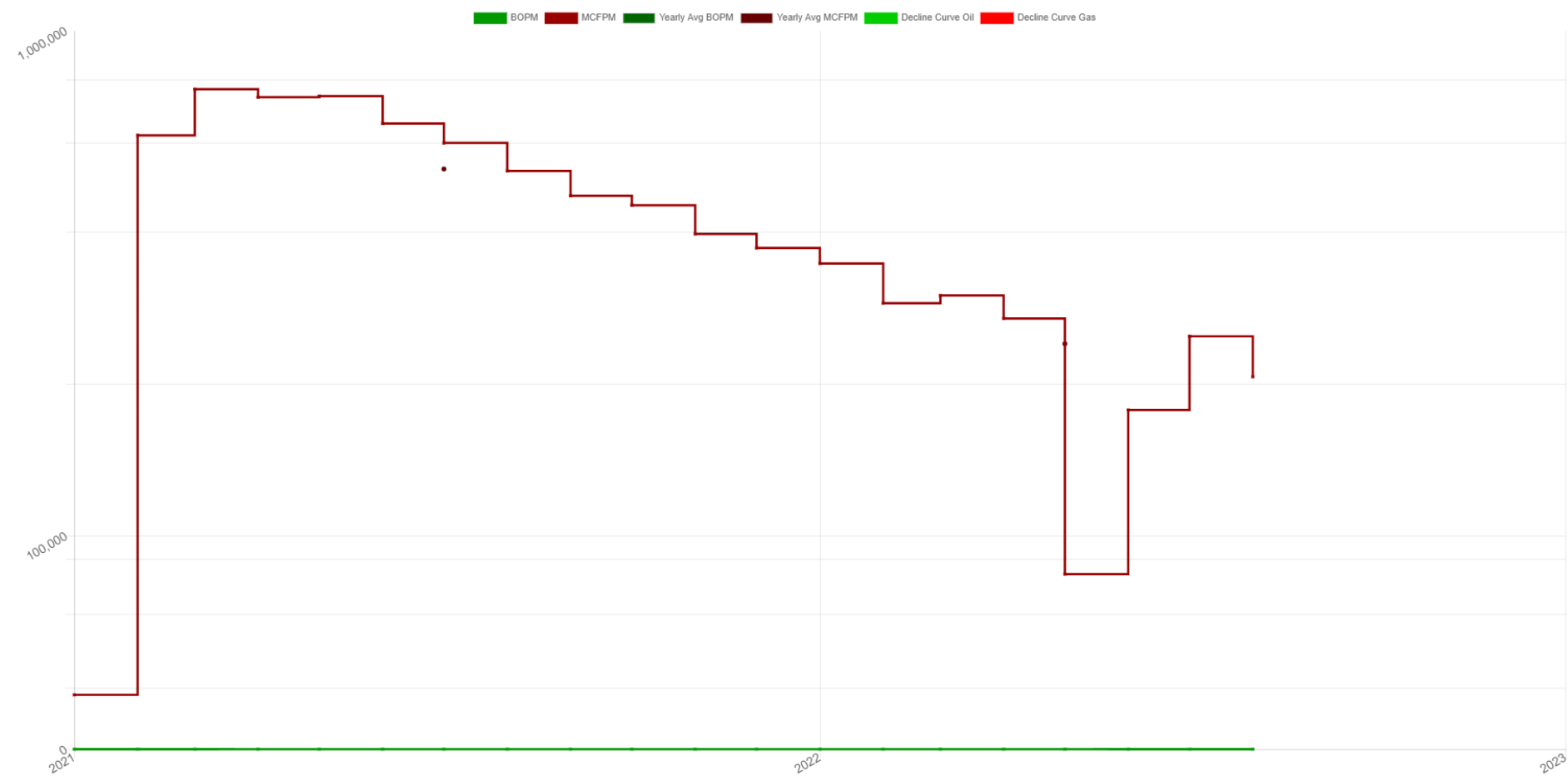
Month	BOPM	MCFCPM
09-2021		471007
10-2021		451143
11-2021		395823
12-2021		371289
01-2022		346009
02-2022		288734
03-2022		299162
04-2022		269264
05-2022		83936
06-2022		177437
07-2022		248263
08-2022		206502
Average		300714

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021		532233
2022		239913



GEORGE DGH B 2H - Production Plot





GEORGE DGH B 2H

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
GEORGE DGH B 2H		4220335375		COMSTOCK OIL & GAS LLC			GAS	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 35 · Survey: STEEL, W · Abstract: 665				367	1427		N W	CARTHAGE (HAYNESVILLE SHALE)
Spud		Completion		First Production				
		2021-01-26						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
268		10682						
Prod Csg		csg 1: 10 3/4" @ 3036' w/ 1305 sx cmt toc @ 0 csg 2: 7 5/8" @ 10026' w/ 1027 sx cmt toc @ 4300 csg 3: 5 1/2" @ 10002' w/ 1404 sx cmt toc @ 8500 csg 4: 5" @ 22423' w/ 1404 sx cmt toc @ 8500						



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MINERAL AND ROYALTY DEED

STATE OF TEXAS

§

§

KNOWN ALL MEN BY THESE PRESENTS:

COUNTY OF HARRISON

§

[REDACTED], whose address is [REDACTED] ("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto _____, whose address is _____, ("Grantee"), **one-tenth (1/10)** of Grantor's right, title, and interest in and to the oil, gas, and mineral interests, royalty interests and other interests in and to those certain lands ("Lands") described below and located in Harrison County, Texas:

Bert Fields, Jr. - Gray Hickey Gas Unit, being 553.51 acres, more or less, more specifically described in that certain Unit Declaration, dated May 5, 1977, recorded in Volume 818, Page 708 of the Deed Records of Harrison County, Texas, together with any amendments and revisions thereto;

Reference is made to said records for descriptive purposes only and shall not limit this conveyance to any particular depth or duration and shall include all rights as to all depths within the surface boundaries of the aforementioned unit(s).

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title, and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of

Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon the inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **January 1, 2023** (the "Effective Date") and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2022 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

Grantor: _____

DIRECT ACKNOWLEDGEMENT

STATE OF NEW MEXICO
COUNTY OF SANTA FE

This instrument was acknowledged before me on this the _____ of _____, 2022, by _____.

IN WITNESS HEREOF, I have hereunto set my hand and official seal on the day and year first above written.

SEAL

Signature of Notary

Name of Notary