# MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



**Data Packet** 

# **Doyle 1-11**

Operated Lease in Stafford County, KS

# In this Document:

Summary
Production
Maps
Misc.
Outgoing Conveyance



County/State: Stafford County, KS

Legal Description: SW Sec 11-25S-15W

Acres: 160

Lease Name: Doyle 1-11

Asset Type: Operated Lease

Gross Working Interest: 100%

Net Revenue Interest: 80%

API: 15-185-23790

Lease #: 144194

Operator: Royal Energy, Inc.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



# DOYLE 1-11 144194

Lease #: 144194

#### Lease and Production Information

State	County	(	Operator		
KS	STAFFORD	F	ROYAL ENERGY, INC.		
Location	Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
11-25S-15W	6th (west -96.28)			No	103
			Oil		Gas
First Prod Date			2013-07-01		
Last Sale			2022-01-01		
Daily Rate			0.48		
MoM Change			164		
YoY Change			155		
Cumulative			4826		

# **Production Snapshot**

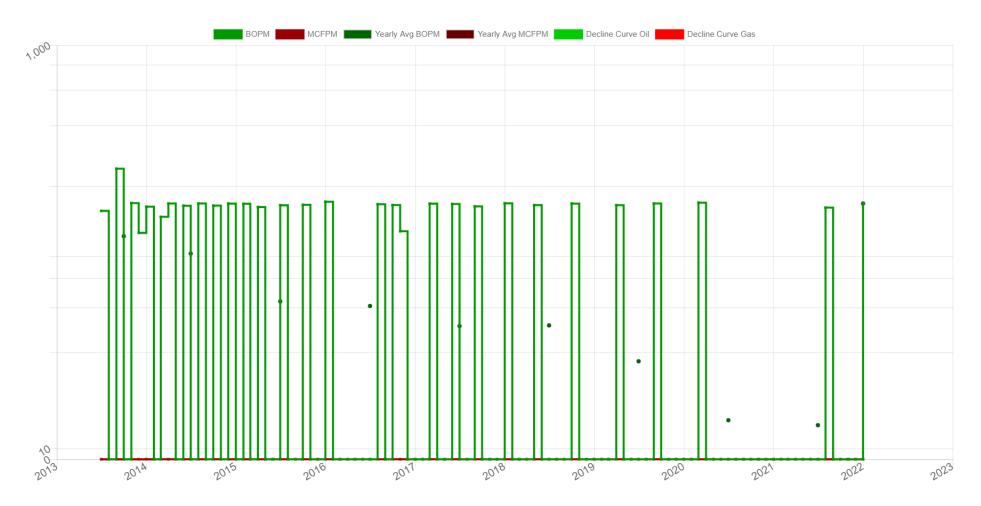
Month	ВОРМ	МСГРМ
02-2021		
03-2021		
04-2021		
05-2021		
06-2021		
07-2021		
08-2021	156	
09-2021		
10-2021		
11-2021		
12-2021		
01-2022	164	
Average	160	

# **Annual Averages**

Year	Avg BOPM	Avg MCFPM	
2018	41		
2019	27		
2020	14		
2021	13		
2022	164		

# PetroBase

# DOYLE 1-11 144194 - Production Plot





# **Associated Wells** Total Well Count: 1

Well Name	A	<b>\PI</b>		Operator		Туре	Status
DOYLE 1-11	1	5185237900000		ROYAL ENERGY, INC.		Oil	Producing
Location	8	Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
11-25S-15W	N	IE NE SW	2310	2310	SW	MISSISSIP	PIAN
Spud		(	Completion		First Production		
2013-02-07		2	013-04-20				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2020 KB		4468					

Production: New 4.5", 10.5# @ 4467 w/ 225 sx AA-2 & w/ . Approved: 5/15/2013

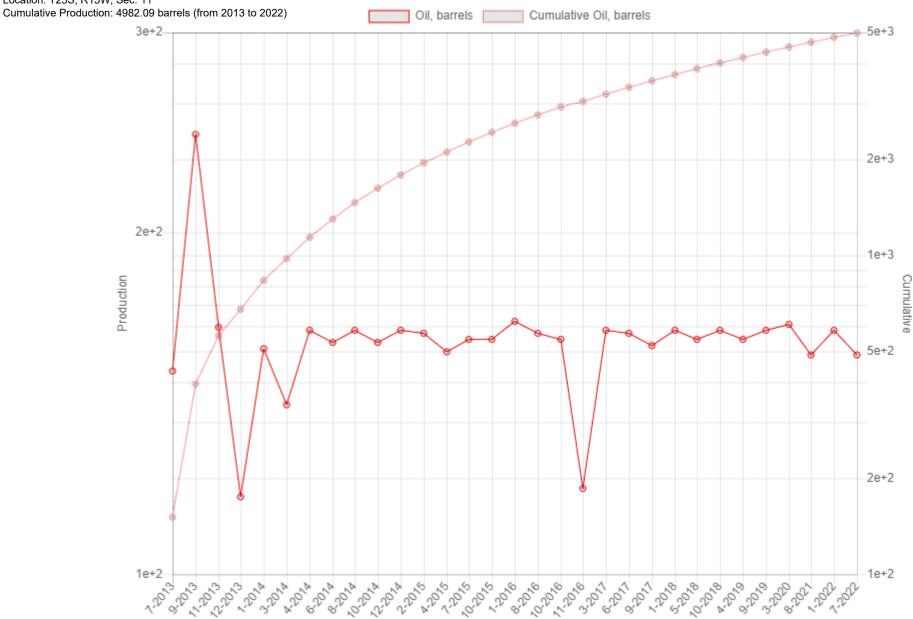
Prod Csg DST, LOGS, & SAMPLES: DSTs: (Yes) Electric Logs Ran: (Yes) Samples to KGS: (Yes) Cores Taken: (No)

Logs: See ACO-1 attachment

Surf Csg Surface: New 8.625", 24# @ 365 w/ 365 sx Class A & w/ . Approved: 5/15/2013



#### KGS--Oil and Gas Leases--Doyle 1-11 Lease



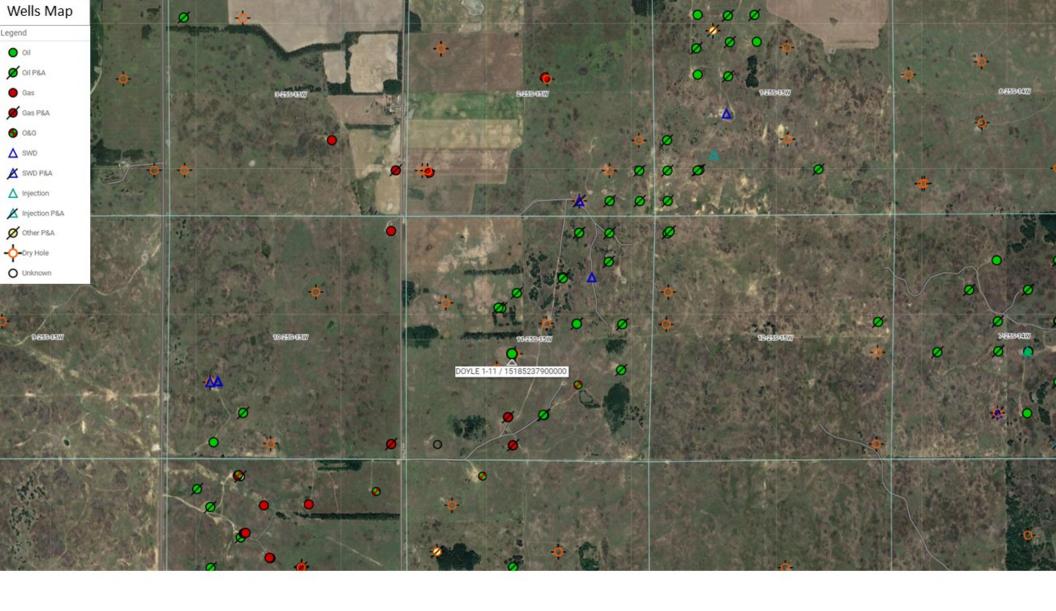
Initial production monthly rate (Qi): 27 bbls in 2019 Present production monthly rate (Qt): 13 bbls in 2021

Decline rate (De): 26% per year Exponential K: .03058205

Kansas Geological Survey Comments to webadmin@kgs.ku.edu URL=http://www.kgs.ku.edu/Magellan/Field/lease.html



Lease Maa	ар			<b>Q</b> (3)	(a)	- 6	Macks	ville (50)		7	90	200		9	(R)		100
	10	•			•										3	•	
Legend	<b>Q</b> 45-1 <b>●</b>	245-16V	23-01-16W	24-01-16W	19-24S-15W	20-06-15W	21-24S-15W	2364S-15W	23-249 5W	2.4-24S-15W	19- <b>●</b> •₩	20-24S-14W	21-24S-14W	22- <b>1</b> -14W	23 <b>9</b> -14W	24- <b>6</b> -14W	1
Oil	•	•		•	•	•		•					•	•			
Gas			•	•		•	•	•	•		•			•	gw/		
⊕ 0 & G	-24S-16W	67-245-16W	26-24S-16W	25-245-16W	30-24S-15W	29-245-15W	28- <b>6</b> -15W	27-05-15W	26-24S-15W	25-05-15W	30-0-14W	29-05-14W	28-24S-14W	27- <b>0</b> -14W	26-24S-14W	25-0-149	•
	•		• • •					•					•		3	•	•
32- <b>1</b> -16W	33-24S-16W	34-16W	35- <b>0</b> 3-16W	36-24S-16W	31-24S-15W	32- <b>0</b> 8-15W	33-24S-15W	34 <b>2</b> -15W	35-2 15W	26-845-18W -	31-24S-14W	32-24S-14W	33- <b>6</b> -14W	34-245-14W	35- <b>6</b> 3-14W	24.0.1400	•
32 1011	33-243-1011	340-1011	0.00		31-243-1311	32	33/243/15/1		Praeger	4R 356 5 6	31-243-1411	35,549,14M	33 W 14W	34-245-14W		3001411	•
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	•		•	•						00					••		
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		•	•	•			De	oyle 1-11			-	2		•	•		
8-26-16W	9-25S-16W	10-2 <b>6</b> 16W	11-25S-16W	12-25S-16W	7-25S-15W	8-25S-15W	9-25S-15W	10-25S-15W	10-15/	12- <b>0</b> -15W	7-5-44	8-25S-14W	9-25S-14W	10-25S-14W	11-25S-14W	12- <b>6</b> -14W	
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					•		•								•	•	
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4	3-9	5,01			-	11		2	0								
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7	4,2	1.67				(0		2	3	4-11	3.34				10		
8	4~4	3.34	·			6		2	4	<i>L-2</i>	3.34				8		
9	4~5	467	·			જ		2.	5	<u>5-2</u>	112			1.5	10		
10	4~ <u>(</u> _	1.67				6		2	6	5-3	1.107				8		
11	7.7	1,67				6	Shut ofs	2	7	5. <u>4</u>	1.67				6		
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	4-8					3	and down	2	9	<u>5-</u>	1.67				5		1.2,2,1,0019100
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15								3	<b>P</b> CHOR								
16																	
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	DATE		TICKET #		TANK		OPEN GAUGE			OR PIP		1	RUN FT.	& IN		BBLS. OIL SOLI	
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l		1.67				S			31	6-8 1-3	0						
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D	ATE	1	TICKET #		TANK	#	OPEN GAUGE		CLOS	E GAUGE	% BS8	W NET	RUN FT.	& IN.		BBLS. OIL SOLD	
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3								1	9						-1	
4								2	20							3,0,000,000,000
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6	6-8	0				0	Stert uni	\	ļ		3.34				16	
7	6-10	3.34				18		2	3	ユーバー	1.67				13	
8	7-1	5.01				16		2	4	<u>8-0</u>	1.67				10	
9.	7-3	3.34				15		2	5	<u>₹-\</u>	7 -ال		***************************************		8	
10	7-12	1.67				10		2	.6	8-2	1.67				6	
11	7:5	רטון				8		2	7	<u>8-3</u>	1.67				6	22 propose
12	ا <i>ما</i> -1	1.67				6		2	8:	8-4	1.67				5	
13	7-7	1.67				6	5h4 Prop.	2	9	8-4	0				0	Unit down
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15	1-8	0				5		3	Time I							
16	7-8				- ^	0	woit down					10.000	LIGED FO	8.140		
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LEA	SE-	كصدرا	ę			G	AUGER: Brent	5:50	رلار	~ <b>&amp;</b>	DAYS-	-7-	. (		TO- 7-	- 31	YR <b>2</b> 7
TAT	√K #′s <u>\</u>	3614 3614	13	<u>~~</u>	TAN		700	ORIFICE F		\							-
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	DATE	1	TICKET #		TAN	****	OPEN GAUGE	-		AUGE	% BS&	W NET	RUN FT.	& IN.		BBLS. OI	IL SOLD
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	9	SIRO	KY (		MA	NAC	GEMENT			(	OFFI	CIAL	GAU	IGE RI	PORTS	
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DATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REMARKS	DATE	DAILY	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REMARKS	
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	SIRO	KY (	OIL /	MA	NAC	<u> </u>	<del></del>			OFFIC	CIAL	GAU	GE RI	EPORTS
LEASE-	مصر	<b></b>			G.	AUGER: Brent	sic	١٤٧	DAYS-	9			TO- <b>S</b>	7-30 YR 22
	1361 <u>त</u>		615	— Tan				ATE SIZE-					A CANADA A A A A A A A A A A A A A A A A A	
DAILY OIL GAUG FT IN	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REMARKS	DATE	DAILY OIL GAUGE FT IN.	DAILY OIL PROD. BBLS.	LINE PRESS.	DIFFER- ENTIAL	MCF	SW BBLS.	REMARKS
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2							18	3-6	1.67				3	
3								3-7					3	
4							20						5	
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	3.34				10		23						5	
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9 2-1	11.67				8		25	3-11	262				3	
10 3-6					<u></u>		26						5	
113-1	اررما				6	Manufactural plant (FAMA A.A.)	27	4-0	7.67				5	
12 5-7	1.6¥				5	3 hut of prope	<b>2</b> 8	4-1	اردسر				5	
13 3-3	, 1,67				5		29						3	
14					5		30	1-3	1.67				5	Shut unit down
15 3-4	125				3		31							
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Lu Ann Brister. Register of Deeds Stafford County, KS

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Recept #, 299**5** Pages Recorded: 17 Total Fees: \$293.00

Date Recorded: 11/3/2020 9:19:35 AM

## ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

THIS ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE is dated and effective as of September 1, 2020.

WHEREAS, Edison Operating Company, LLC is the operator of the Oil and Gas Leases described below:

AND WHEREAS, the following listed names, The Undersign, are the owners of the below described Oil and Gas Leases:

John S. Weir Revocable Trust	Wind River Investments, Inc.	
Eugene H. Carothers	Kenneth R. Carothers	
Debbie Schmitt, LLC	Chas. A. Neal & Company	
RPX Energy Company	Ace High, LLC	
Terry Unruh	Magnum Oil & Gas, Inc.	
Dick Hess Family Trust No. 2 dated 2/14/1984	Jett Rink, LLC	
Amold S. Hess & Patricia L. Hess Family Trust dated 1/23/1989	Bryan K. Hess Family Trust dated 7/1/1998	
Turtle Production, LLC	Gregory J. Gleason	
Bach Oil Production Inc.	Lonny & Laura Bruce Family Trust dated 3/21/2002	
Bruceville LLC	LPB LLC	
BruceFarm, LLC	Levi L. Koehn & Kylie J. Koehn as JTWROS	
Rodney K. Lyons	WH & AB Shepherd Family Trust	
Hugoton Minerals, LLC	Penny Investments, LLC	

NOW, THEREFORE, *THE UNDERSIGNED*, hereinafter called Assignor for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, do hereby sell, assign, transfer and convey unto *ROYAL ENERGY, INC.* a Kansas corporation, hereinafter called Assignee, all of Assignor's right, title, and interest in and to the Oil and Gas Leases and wells described below, together with all equipment and rights incident thereto or used or obtained in connection with the development and operation thereof:

### R D Waters Lease

Oil and gas lease dated February 10, 1979 between Richard D. Waters and Patricia J. Waters, husband and wife, lessor and Dennis Tajchman, lessee, covering the West Half (W/2) in Section 01. Township 25 South, Range 15 West, Stafford County, Kansas and recorded in Book 24 at Page 226 in the records of Stafford county.

R.D. WATERS 'E' 2 SWD WELL API (#15-185-21783) located in the NW NE SW of Sec. 01-T25S-R15W R.D. WATERS 'D' 2 WELL API (#15-185-21825) located in the SE SW NW of Sec. 01-T25S-R15W R.D. WATERS 'C' 2 WELL API (#15-185-21784) located in the NE SE NW of Sec. 01-T25S-R15W R.D. WATERS 'D' 1 WELL API (#15-185-21704) located in the SE NW NW of Sec. 01-T25S-R15W

#### Getty #1-1 Lease

Oil and gas lease dated April 01, 2011 between Diane L. Getty and Leonard O. Getty, wife and husband, Lessor and Edison Operating Company. LLC. Lessee, covering The Northeast Quarter (NE/4) of Section 01, Township 25 South, Range 15 West, Stafford County, Kansas recorded in Book 223 at Page 199 of the records of Stafford County.



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#### GETTY #1-1 WELL API (#15-185-23735) located in the N2 NW NE of Sec. 01-T25S-R15W

#### Dovle #1-11 Lease

Oil and gas lease dated February 20, 2012 between Doyle Wilson and Peggy J. Wilson as Trustees of the Doyle Wilson Trust w/i/d May 19, 1993 and the Peggy J. Wilson Trust w/i/d May 19, 1993; Doyle Wilson as Attorney-In-Fact for Ethelmae Page, Trustee of the Ethelmae Page Trust u/i/d May 3, 1994; Doyle Wilson and Peggy J. Wilson, husband and wife; Doyle Wilson as Attorney-In-Fact for Ethelmae Page. V ("Lessors") and Edison Operating Company, LLC. ("Lessee"), covering The Southwest Quarter (SW/4) of Section 11. Township 25 South, Range 15 West, Stafford County, Kansas evidenced by Recordation Notice and Memorandum of Oil and Gas Lease recorded in Book 228 at Page 680 in the records of Stafford County.

#### DOYLE #1-11 WELL API (#15-185-23790) located in the NE NE SW of Sec. 11-T25S-R15W

To have and to hold unto Assignee, its successors and assigns, forever. This assignment is made without covenants of warranty of title, either express or implied, but is made with full substitution and subrogation of Assignee in and to all covenants and warranties by others heretofore given or made in respect of the interests assigned hereunder. Assignee accepts the Oil and Gas Leases and all wells, equipment, and other property in their present "as is, where is" condition and Assignor disclaims all warranties, express or implied, including warranties of fitness and merchantability.

The leasehold interests covered hereby are assigned by the Assignors and accepted by the Assignee subject to the royalties and/or other burdens of record, and subject to the terms any agreements under which it may have been acquired by Assignor, and the Assignee hereby assume and agree to pay its proportionate part of each of said burdens to the extent that they are part or remain a burden on the lease acreage herein assigned and to comply with the terms of any agreements under which the lease acreage may have been acquired.

And it is understood that Assignee will be responsible for the payment of any and all production, ad valorem or sales taxes due or payable for the period from and after the Effective Date hereof attributable to the interest conveyed herein.

And Assignee assumes all obligations and responsibilities under the aforementioned oil and gas leases and all legal and regulatory obligations and responsibilities with respect to operations, including the plugging of wells, and will cause the transfer of operations to Assignee on the records of the KCC. Assignee agrees to record this Assignment of Oil and Gas Lease and Bill of Sale in the records of Stafford County, Kansas.

This Assignment of Oil and Gas Lease and Bill of Sale may be executed by the parties hereto in copies or counterparts, each of which shall be deemed to be an original and all of which shall constitute one assignment, being this Assignment of Oil and Gas Lease and Bill of Sale.

EDISON OPERATING COMPANY, LLC

David G. Withrow, Managing Partner

STATE OF KANSAS

Acknowledgment

COUNTY OF SEDGWICK )

This instrument was acknowledged before me on this <u>26th</u> day of <u>August</u> 2020, by David G. Withrow, as Managing Partner of Edison Operating, LLC.

DEREK W. PATTERSON
My Appointment Expires
October 6, 2020

Notary Public



# Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

#### ASSIGNMENT OF WORKING INTEREST

Royal 1	Energy, Inc. ("Grantor")			
	Grants and Conveys to			
("Gra	ntee")			
located	All Grantor's undivided in Stafford County, Kansa	working interest in the following des:	escribed oil and gas leases	
Doyle #	#1-11 Lease			
(2)	Lessors:  Lessee: Date: Recorded: Legal Description:	Doyle Wilson and Peggy J. Wilson, Trustees of the Doyle Wilson Trust u/i/d May 19, 1993 and the Peggy J. Wilson Trust u/i/d May 19, 1993 et al. Edison Operating Company, LLC February 20, 2012 Book 228, Page 680 SW/4 of 11-25S-15W Stafford County, Kansas		
no wari	This Assignment is made ranty shall be implied.	and executed and delivered without	warranty of any kind and	
	For the sum of: \$10.00 and	d other good and valuable considerate	ion.	
	Executed thisday of	, 2022, but effective as	of January 1, 2023.	
by:	Energy, Inc.			
Dai				
STATE	E OF, CO	UNTY OF		
Little,	Acknowledged before m President of Royal Energ	e this day of y, Inc.	, 2022, by <b>Dane L.</b>	
Appointment Expires		Notar	Notary Public	