## MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



**Data Packet** 

# Aubley, Clarke, Vanderwork

Partial Working Interests in Barber County, KS

In this Document:

Lot Summary
Income and Expenses
Production
Outgoing Conveyance



Legal Description: SW NE SW NE Sec 7-32S-12W

Lease Name: Aubley 1-7

AssetType: Partial Working Interest

GrossWorkingInterest: 0.1250000

Net Revenue Interest: 0.1025391

API: 15-007-22150

Lease #: 214163

Operator: Elevate Energy

Purchaser: West Wichita Gas Gathering, LLC



Legal Description: NE NE Sec 7-32S-12W

Lease Name: Aubley 2-7

Asset Type: Partial Working Interest

Gross Working Interest: 0.1250000

Net Revenue Interest: 0.1025391

API: 15-007-22851

Lease #: 225447

Operator: Elevate Energy

Purchaser: West Wichita Gas Gathering, LLC



Legal Description: NE SW SW Sec 6-32S-12W

Lease Name: Clarke 1-6

Asset Type: Partial Working Interest

Gross Working Interest: 0.1250000

Net Revenue Interest: 0.1025391

API: 15-007-22133

Lease #: 213881

Operator: Elevate Energy

Purchaser: West Wichita Gas Gathering, LLC



Legal Description: S/2 NW SE Sec 6-32W-12W

Lease Name: Clarke 2-6

Asset Type: Partial Working Interest

Gross Working Interest: 0.1250000

Net Revenue Interest: 0.1025391

API: 15-007-22143

Lease #: 213882

Operator: Elevate Energy

Purchaser: West Wichita Gas Gathering, LLC



Legal Description: S/2 SW SE Sec 6-32S-12W

Lease Name: Clarke 3-6

Asset Type: Partial Working Interest

Gross Working Interest: 0.1250000

Net Revenue Interest: 0.1025391

API: 15-007-23019

Lease #: 138291

Operator: Elevate Energy

Purchaser: West Wichita Gas Gathering, LLC



Legal Description: S/2 NW Sec 7-32S-12W

Lease Name: Vanderwork 1-7

Asset Type: Partial Working Interest

Gross Working Interest: 0.1250000

Net Revenue Interest: 0.1025391

API: 15-007-22053

Lease #: 124626

Operator: Elevate Energy

Purchaser: West Wichita Gas Gathering, LLC



Legal Description: S/2 NW Sec 7-32S-12W

Lease Name: Vanderwork 2-7

Asset Type: Partial Working Interest

Gross Working Interest: 0.1250000

Net Revenue Interest: 0.1025391

API: 15-007-22898

Lease #: 226293

Operator: Elevate Energy

Purchaser: West Wichita Gas Gathering, LLC



# Summary

8 months income info

Aubley 1-7, 2-7, Clarke 1-6, 2-6, 3-6, Vanderwork 1-7, 2-7

Net Income: \$1,851.00

Per Month: \$231.38

PROD T P	OWNER	UNIT		- 8/8 IN	FORMATION -			OWNE	R SHARE -	
DATE I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET
Property:	16730-011	AUB	SLEY 1-7			County: BAR	BER	State: KS		
	0.10253910	4.21	558	10.41	0.96	2,336.74	240.77	1.07	0.10	239.60
Property:	16730-012	AUB	BLEY 2-7			County: BARI	BER	State: KS		
0422 WG	0.10253910	4.68	219	4.49	0.42	1,019.87	105.08	0.46	0.04	104.58
Property:	16730-021	CLA	RKE 1-6			County: BAR	BER	State: KS		
0422 WG	0.10253910	4.21	671	134.83	1.16	2,688.62	289.64	13.83	0.12	275.69
Property:	16730-022	CLA	RKE 2-6			County: BAR	BER	State: KS		
0422 WG	0.10253910	4.21	614	11.44	1.06	2,569.26	264.73	1.17	0.11	263.45
Property:	16730-031	VAN	IDERWORK 1-7			County: BAR	BER	State: KS	1	
0422 WG	0.10253910	4.21	691	138.72	1.19	2,766.33	298.01	14.23	0.12	283.66
Property:	16730-032	VAN	DERWORK 2-7			County: BAR	BER	State: KS		
0422 WG	0.10253910	4.45	435	8.92	0.79	1,925.97	198.49	0.92	0.08	197.49

Prod Code: O=Oil, G=Gas, C=Cond, P=PInt, K=Oth OWNER 0079009

Other charges may include: Compressn, Dehydratn, Transportn, Ks Res Fd, Gathering CHECK NO 41603 CHECK DATE 07/14/22 CHECK AMOUNT: 1,364.47

### NORSTAR PETROLEUM INC.

PROD T P	OWNER	UNIT		- 8/8 IN	FORMATION -	-		OWNE	R SHARE	
DATE I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET
Property:	16730-011	AUBI	LEY 1-7			County: BARE	BER	State: KS		
0322 WG	0.10253910	3.85	590	10.93	0.93	2,258.99	232.86	1.12	0.09	231.65
Property:	16730-012	AUBI	LEY 2-7			County: BARE	BER	State: KS		
0322 WG	0.10253910	4.28	248	5.09	0.44	1,058.47	109.10	0.52	0.05	108.53
Property:	16730-021	CLAF	RKE 1-6			County: BARE	BER	State: KS		
0322 WG	0.10253910	3.85	734	136.06	1.16	2,690.80	289.98	13.96	0.12	275.90
Property:	16730-022	CLAF	RKE 2-6			County: BARE	BER	State: KS		
0322 WG	0.10253910	3.85	646	11.98	1.02	2,475.18	255.14	1.23	0.10	253.81
Property:	16730-031	VANE	DERWORK 1-7			County: BARE	BER	State: KS		
0322 WG	0.10253910	3.85	744	137.94	1.18	2,727.89	293.98	14.14	0.12	279.72
Property:	16730-032	VANE	DERWORK 2-7			County: BARE	BER	State: KS		
0322 WG	0.10253910	4.07	481	9.86	0.80	1,947.15	200.76	1.01	0.08	199.67

Prod Code: O=Oil, G=Gas, C=Cond, P=PInt, K=Oth OWNER 0079009

Other charges may include: Compressn, Dehydratn, Transportn, Ks Res Fd, Gathering CHECK NO 41304 CHECK DATE 05/04/22 CHECK AMOUNT: 1,349.28

PROD T P		UNIT	Minter College College	8/8 IN	FORMATION -		OWNER SHARE			
DATE I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET
Property:	16730-011	AUB	BLEY 1-7			County: BAR	BER	State: KS		
0222 WG	0.10253910	6.06	608	170.69	1.51	3,507.69	377.33	17.51	0.15	359.67
Property:	16730-012	AUB	BLEY 2-7			County: BAR	BER	State: KS		
0222 WG	0.10253910	6.74	195	3.99	0.54	1,307.54	134.54	0.41	0.06	134.07
Property:	16730-021	CLA	RKE 1-6			County: BARI	BER	State: KS		
0222 WG	0.10253910	6.06	635	178.49	1.58	3,667.91	394.56	18.30	0.16	376.10
Property:	16730-022	CLA	RKE 2-6			County: BAR	BER	State: KS		
0222 WG	0.10253910	6.06	582	163.62	1.45	3,362.36	361.69	16.78	0.15	344.76
Property:	16730-031	VAN	IDERWORK 1-7			County: BAR	BER	State: KS		
0222 WG	0.10253910	6.06	701	196.81	1.74	4,044.44	435.07	20.18	0.18	414.71
Property:	16730-032	VAN	IDERWORK 2-7			County: BAR	BER	State: KS		
0222 WG	0.10253910	6.40	395	117.68	1.04	2,411.89	259.49	12.07	0.11	247.31

Prod Code: O=Oil, G=Gas, C=Cond, P=PInt, K=Oth OWNER 0079009

Other charges may include: Compressn, Dehydratn, Transportn, Ks Res Fd, Gathering CHECK NO 41241 CHECK DATE 04/07/22 CHECK AMOUNT: 1,876.62

PROD T P					- 8/8 INFORMATION			OWNER SHARE			
DATE I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET	
Property:	16730-011	AUB	LEY 1-7			County: BARE	BER	State: KS			
0422 WG	0.10253910	4.21	558	10.41	0.96	2,336.74	240.77	1.07	0.10	239.60	
Property:	16730-012	AUB	LEY 2-7			County: BARE	BER	State: KS			
0422 WG	0.10253910	4.68	219	4.49	0.42	1,019.87	105.08	0.46	0.04	104.58	
Property:	16730-021	CLA	RKE 1-6			County: BARE	BER	State: KS			
0422 WG	0.10253910	4.21	671	134.83	1.16	2,688.62	289.64	13.83	0.12	275.69	
Property:	16730-022	CLA	RKE 2-6			County: BARE	BER	State: KS			
0422 WG	0.10253910	4.21	614	11.44	1.06	2,569.26	264.73	1.17	0.11	263.45	
Property:	16730-031	VANI	DERWORK 1-7			County: BARE	BER	State: KS			
0422 WG	0.10253910	4.21	691	138.72	1.19	2,766.33	298.01	14.23	0.12	283.66	
Property:	16730-032	VANI	DERWORK 2-7			County: BARE	BER	State: KS			
0422 WG	0.10253910	4.45	435	8.92	0.79	1,925.97	198.49	0.92	0.08	197.49	

Prod Code: O=Oil, G=Gas, C=Cond, P=PInt, K=Oth OWNER 0079009

Other charges may include: Compressn, Dehydratn, Transportn, Ks Res Fd, Gathering CHECK NO 41489 CHECK DATE 06/03/22 CHECK AMOUNT: 1,364.47



PROD T P	ROD T P OWNER UNIT			- 8/8 IN	FORMATION -		OWNER SHARE			
DATE I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET
Property:	16730-011	AUB	LEY 1-7			County: BAR	BER	State: KS		
0122 WG	0.10253910	5.33	1,009	251.22	2.20	5,122.69	551.26	25.76	0.23	525.27
Property:	16730-012	AUB	LEY 2-7			County: BAR	BER	State: KS		
0122 WG	0.10253910	5.92	216	4.42	0.52	1,272.44	130.98	0.45	0.05	130.48
Property:	16730-021	CLA	RKE 1-6			County: BARI	BER	State: KS		
0122 WG	0.10253910	5.33	699	174.05	1.53	3,549.21	381.93	17.85	0.15	363.93
Property:	16730-022	CLA	RKE 2-6			County: BAR	BER	State: KS		
0122 WG	0.10253910	5.33	679	168.93	1.48	3,444.93	370.71	17.32	0.15	353.24
Property:	16730-031	VAN	DERWORK 1-7			County: BAR	BER	State: KS		
0122 WG	0.10253910	5.33	826	205.47	1.80	4,189.97	450.89	21.07	0.19	429.63
Property:	16730-032	VAN	DERWORK 2-7			County: BAR	BER	State: KS		
0122 WG	0.10253910	5.63	493	130.36	1.14	2,645.61	284.76	13.37	0.12	271.27



PROD T P	OWNER	UNIT		- 8/8 IN	FORMATION -	-		OWNE	R SHARE -	
DATE I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET
Property:	16730-011	AUB	LEY 1-7			County: BAR	BER	State: KS		
1221 WG	0.10253910	5.02	254	4.47	0.52	1,272.89	131.03	0.46	0.05	130.52
Property:	16730-012	AUB	LEY 2-7			County: BAR	BER	State: KS		
1221 WG	0.10253910	5.59	239	4.91	0.55	1,332.22	137.17	0.51	0.05	136.61
Property:	16730-021	CLA	RKE 1-6			County: BARI	BER	State: KS		
1221 WG	0.10253910	5.02	706	166.00	1.45	3,379.93	363.75	17.02	0.15	346.58
Property:	16730-022	CLA	RKE 2-6			County: BAR	BER	State: KS		
1221 WG	0.10253910	5.02	739	173.59	1.52	3,534.68	380.40	17.80	0.16	362.44
Property:	16730-031	VAN	DERWORK 1-7			County: BAR	BER	State: KS		
1221 WG	0.10253910	5.02	947	222.51	1.95	4,530.49	487.57	22.82	0.20	464.55
Property:	16730-032	VAN	DERWORK 2-7			County: BAR	BER	State: KS		
1221 WG	0.10253910	5.31	469	9.62	1.02	2,481.09	255.50	0.99	0.10	254.41

Prod Code: O=Oil, G=Gas, C=Cond, P=PInt, K=Oth OWNER 0079009

Other charges may include: Compressn, Dehydratn, Transportn, Ks Res Fd, Gathering CHECK NO 40873 CHECK DATE 02/04/22 CHECK AMOUNT: 1,695.11



PROD T P	OWNER	UNIT		- 8/8 IN	FORMATION -	-	-	OWNE	R SHARE	
DATE I C	INTEREST	PRICE	VOLUME	TAXES	OTH CHGS	NET	GROSS	TAXES	OTH CHGS	NET
Property:	16730-011	AUB	LEY 1-7			County: BAR	BER	State: KS		
1121 WG	0.10253910	5.38	356	6.09	0.78	1,907.16	196.26	0.63	0.08	195.55
Property:	16730-012	AUB	LEY 2-7			County: BAR	BER	State: KS		
1121 WG	0.10253910	5.99	253	5.18	0.62	1,508.30	155.25	0.53	0.06	154.66
Property:	16730-021	CLA	RKE 1-6			County: BARI	BER	State: KS		
1121 WG	0.10253910	5.38	708	177.12	1.56	3,631.86	390.73	18.16	0.16	372.41
Property:	16730-022	CLA	RKE 2-6			County: BAR	BER	State: KS		
1121 WG	0.10253910	5.38	813	203.44	1.80	4,171.56	448.79	20.86	0.19	427.74
Property:	16730-031	VAN	DERWORK 1-7			County: BAR	BER	State: KS		
1121 WG	0.10253910	5.38	1,026	256.66	2.26	5,263.09	566.22	26.32	0.23	539.67
Property:	16730-032	VAN	IDERWORK 2-7			County: BAR	BER	State: KS	3	
1121 WG	0.10253910	5.69	515	137.53	1.20	2,793.64	300.68	14.09	0.13	286.46

Prod Code: O=Oil, G=Gas, C=Cond, P=PInt, K=Oth OWNER 0079009

Other charges may include: Compressn, Dehydratn, Transportn, Ks Res Fd, Gathering CHECK NO 40800 CHECK DATE 01/07/22 CHECK AMOUNT: 1,976.49

LEASE	NAME			LOCATION			OPERATO	R		
BBL/ MCF	PRICE	GROSS VALUE	LEASE TAXES	NET VALUE	DECIMAL OF	INT TYPE	OWNER GROSS VALUE	TAX TYPE	OWNER TAX	OWNER NET VALUE
Fox	#1-30			Stafford C	OUNTY, KS		Elevate E	nergy L	td	*
163.3	5 97.51	15927.99	23.52	15896.51	.1230472	WI	1959.89	KCC	2.89	1956.02
			7.96					KOGRF	0.98	
Aub	ley 1-7			Barber COU	NTY, KS		Norstar P	etroleur	n, Inc.	
144.3	6 97.51	14076.30	20.79	13438.97	.1025391	WI	1443.37	KCC	2.13	1378.02
			7.04					KOGRF	0.72	
			609.50					SEV	62.50	
Sell	be			STAFFORD C	OUNTY, KS		GRADY BOL	DING CO	RPORATION	
164.2	9 97.56	16027.86	23.66	16004.20	.0068359	ORRI	109.56	KCC	0.16	109.40
Pani	ning			RICE COUNT	Y, KS		Patterson	Energy	LLC	
160.7	7 97.66	15700.53	23.15	14989.70	.2050782	WI	3219.84	KCC	4.75	3074.06
			7.85					KOGRF	1.61	
			679.83					SEV	139.42	
	BBL/ MCF Fox 163.3. Aub. 144.3 Sell 164.2 Pann	STERRICE CO.	BBL/ GROSS VALUE  Fox #1-30 163.35 97.51 15927.99  Aubley 1-7 144.36 97.51 14076.30  Selbe 164.29 97.56 16027.86 Panning	BBL/ PRICE GROSS LEASE TAXES  Fox #1-30 163.35 97.51 15927.99 23.52 7.96 Aubley 1-7 144.36 97.51 14076.30 20.79 7.04 609.50 Selbe 164.29 97.56 16027.86 23.66 Panning 160.77 97.66 15700.53 23.15 7.85	BBL/ PRICE VALUE TAXES NET VALUE  Fox #1-30 163.35 97.51 15927.99 23.52 15896.51 7.96 Aubley 1-7 144.36 97.51 14076.30 20.79 13438.97 7.04 609.50 Selbe 164.29 97.56 16027.86 23.66 16004.20 Panning RICE COUNT	BBL/MCF         PRICE         GROSS VALUE         LEASE TAXES         NET VALUE         DECIMAL OF INTEREST           Fox #1-30         \$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	BBL/ PRICE	BBL/ PRICE GROSS LEASE NET DECIMAL OF INT GROSS VALUE  Fox #1-30 163.35 97.51 15927.99 23.52 15896.51 .1230472 WI 1959.89 7.96 Aubley 1-7 144.36 97.51 14076.30 20.79 13438.97 .1025391 WI 1443.37 7.04 609.50 Selbe STAFFORD COUNTY, KS GRADY BOL 164.29 97.56 16027.86 23.66 16004.20 .0068359 ORRI 109.56 Panning 160.77 97.66 15700.53 23.15 14989.70 .2050782 WI 3219.84	BBL/ MCF	BBL/ MCF

Totals: \$6,732.66

\$6,517.50

CHS McPherson Refinery Inc.

ATTENTION CRUDE OIL ACCOUNTING 2000 S MAIN

YTD Owner Grs Val: \$20,682.63 YTD Owner Tax: \$588.54

McPHERSON, KANSAS 67460 REFER TO LEASE NO. AND OWNER NO. WHEN WRITING OR CALLING. FOR QUESTIONS OR YTD Owner Net Val: \$20,094.09

INFORMATION PLEASE CALL 1-620-241-9183

Visit our website at www.crudeoilsupply.com

ADVICE #109921 DATED 05/18/2022 Owner # 79085

Owner	Bank Transit	Bank Account	Advice	Deposit Date	Amount
79085	****5661	****983	109921	05/18/2022	\$6,517.50

Deposited For:

## Settlement Statement

Account: SIEVERLING

Date: 07/13/2022

Account:	-	Statement of Account:		
Date	Reference	Description	Charges	Credits
06/01/2022		Balance Forward	2,084.50	
06/14/2022	88	Payment-Thank You! Ck# 11100		(791.87)
07/12/2022	92	Payment-Thank You! Ck# 11115		(1,292.63)
		New Balance Forward	0.00	

### **Summary by Property:**

			Net		You	
Property#	Description		Income	Expenses	Owe	
AUBLEY_1-7	Aubley 1-7	The state of the s	The second	110.56	110.56	
AUBLEY_2-7	Aubley 2-7			110.56	110.56	A TO A TOTAL
CLARKE_1-6	Clarke 1-6			152.13	152.13	
CLARKE_2-6	Clarke 2-6			110.56	110.56	
FOX1	Fox 1-30			_ 263.54	263.54	
FOX3	Fox 3-30			156.14	156.14	
FOX4	Fox 4-30		_	156.14	156.14	
VANDERW1-7	Vanderwork 1-7			110.56	110.56	-1040
VANDERW2-7	Vanderwork 2-7	Language Committee Committ	The second second	110.56	110.56	
		Totals:	0.00	1,280.75	1,280.75	

PLEASE PAY THIS AMOUNT -----^

### JOINT OWNER STATEMENT

STMT NO JIB220531 STMT DATE 05/31/2022 OWNER 0079009

					PAGE 1	
REFERENCE	DESCRIPTION		DATE	DEBIT	CREDIT	BALANCE
	BALANCE FORWARD					995.76
	JIB PMT # 11101		06/08/22		995.76	
		*** BALANCE AFTER F	PAYMENTS ****			0.00
**** CURRENT INVO	ICES ****					
220516730011-77	AUBLEY 1-7			-40.51		
220516730012-77	AUBLEY 2-7			25.31		
220516730021-77	CLARKE 1-6			19.37		
220516730022-77	CLARKE 2-6			1.56		
220516730031-77	VANDERWORK 1-7			1.56		
220516730032-77	VANDERWORK 2-7			1.56		
		*** TOTAL CURRENT I	NVOICES ****			8.85
			**** TOTAL E	DUE ****		8.85
	CURREN	IT 30 DAYS	60 DAYS	- 90 DAYS -	— 120 DAYS —	
	8.8	0.00	0.00	0.00	0.00	

### JOINT OWNER STATEMENT

STMT NO JIB220430 STMT DATE 04/30/2022 OWNER 0079009

			7			PAGE 1	
REFERENCE	DESCRIPTION			DATE	DEBIT	CREDIT	BALANCE
	BALANCE FORWARD						948.50
	JIB PMT #10899			05/07/22		948.50	
		**** BAL	ANCE AFTER P	AYMENTS ****			0.00
*** CURRENT INVOI	ICES ****						
220416730011-75	AUBLEY 1-7				329.20		
220416730012-75	AUBLEY 2-7				130.11		
220416730021-75	CLARKE 1-6				146.07		
220416730022-75	CLARKE 2-6				130.13		
220416730031-75	VANDERWORK 1-7				130.13		
220416730032-75	VANDERWORK 2-7				130.12		
		**** TO	TAL CURRENT II	NVOICES ****			995.76
				**** TOTAL D	DUE ****		995.76
	CURR	RENT -	— 30 DAYS —	- 60 DAYS -	90 DAYS	— 120 DAYS —	
	99	5.76	0.00	0.00	0.00	0.00	

### JOINT OWNER STATEMENT

STMT NO JIB220331 STMT DATE 03/31/2022 OWNER 0079009

						PAGE 1	
REFERENCE	DESCRIPTION			DATE	DEBIT	CREDIT	BALANCE
	BALANCE FORWARD						1,214.69
	JIB PMT # 108	889		04/04/22		1,214.69	
		**** BA	LANCE AFTER P	AYMENTS ****			0.00
**** CURRENT INVO	ICES ****						
220316730011-74	AUBLEY 1-7				157.15		
220316730012-74	AUBLEY 2-7				159.16		
220316730021-74	CLARKE 1-6				163.89		
220316730022-74	CLARKE 2-6				147.95		
220316730023-74	CLARKE 3-6				24.36		
220316730031-74	VANDERWORK 1-7				148.00		
220316730032-74	VANDERWORK 2-7				147.99		
		**** TO	TAL CURRENT I	NVOICES ****			948.50
				**** TOTAL I	DUE ****		948.50
		CURRENT -	- 30 DAYS -	- 60 DAYS -	- 90 DAYS -	120 DAYS	
		948.50	0.00	0.00	0.00	0.00	

#### JOINT OWNER STATEMENT

STMT NO JIB220228 STMT DATE 02/28/2022 OWNER 0079009

PAGE

						PAGE 1	
REFERENCE	DESCRIPTI	ON		DATE	DEBIT	CREDIT	BALANCE
	BALANCE FORWARD						1,201.20
	JIB PMT #	10871		03/02/22		1,201.20	
		**** BA	LANCE AFTER P	AYMENTS ****			0.00
**** CURRENT INVO	ICES ****						
220216730011-73	AUBLEY 1-7				128.97		
220216730012-73	AUBLEY 2-7				252.47		
220216730021-73	CLARKE 1-6				203.58		
220216730022-73	CLARKE 2-6				130.49		
220216730031-73	<b>VANDERWORK 1-7</b>				367.89		
220216730032-73	VANDERWORK 2-7				131.29		
		**** TO	TAL CURRENT I	NVOICES ****			1,214.69
				**** TOTAL I	DUE ****		1,214.69
		- CURRENT -	30 DAYS	60 DAYS	90 DAYS	— 120 DAYS —	
		1,214.69	0.00	0.00	0.00	0.00	

#### JOINT OWNER STATEMENT

STMT NO JIB220131 STMT DATE 01/31/2022 OWNER 0079009

PAGE 1 REFERENCE DESCRIPTION DATE DEBIT CREDIT BALANCE **BALANCE FORWARD** 598.35 JIB PMT # 10863 02/10/22 598.35 \*\*\*\* BALANCE AFTER PAYMENTS \*\*\*\* 0.00 \*\*\*\* CURRENT INVOICES \*\*\*\* 436.43 220116730011-72 **AUBLEY 1-7** 220116730012-72 **AUBLEY 2-7** 263.10 128.46 220116730021-72 CLARKE 1-6 112.52 220116730022-72 CLARKE 2-6 220116730031-72 **VANDERWORK 1-7** 112.51 **VANDERWORK 2-7** 148.18 220116730032-72 \*\*\*\* TOTAL CURRENT INVOICES \*\*\*\* 1,201.20 \*\*\*\* TOTAL DUE \*\*\*\* 1,201.20 60 DAYS -- 90 DAYS -- 120 DAYS -CURRENT -- 30 DAYS -0.00 0.00 0.00 1,201.20 0.00

### JOINT OWNER STATEMENT

STMT NO JIB211231 STMT DATE 12/31/2021 OWNER 0079009

						PAGE 1	
REFERENCE	DESCRIPTION			DATE	DEBIT	CREDIT	BALANCE
	BALANCE FORWARD						7,714.06
	JIB PMT # 108	59		01/04/22		7,714.06	
		**** BA	LANCE AFTER P	AYMENTS ****			0.00
**** CURRENT INVO	ICES ****						
211216730011-71	AUBLEY 1-7				7.83		
211216730012-71	AUBLEY 2-7				114.91		
211216730021-71	CLARKE 1-6				130.86		
211216730022-71	CLARKE 2-6				114.93		
211216730031-71	VANDERWORK 1-7				114.91		
211216730032-71	VANDERWORK 2-7				114.91		
		**** TO	TAL CURRENT I	NVOICES ****			598.35
				**** TOTAL	DUE ****		598.35
		CURRENT -	30 DAYS	- 60 DAYS -	90 DAYS	— 120 DAYS —	
		598.35	0.00	0.00	0.00	0.00	

## Settlement Statement

Account:

Date: 08/15/2022

Account:	_	Statement of Account:		
Date	Reference	Description	Charges	Credits
07/01/2022		Balance Forward	2,573.38	
07/12/2022	92	Payment-Thank You! Ck# 11115		(1,292.63)
08/11/2022	96	Payment-Thank You! Ck# 11119		(1,280.75)
		New Balance Forward	0.00	

Summary by Pi	roperty:				Ck# 2573
SP Mark Town		Net		You	Written
Property#	Description	Income	Expenses	Owe	to YOU for
AUBLEY 1-7	Aubley 1-7	738.79	115.06		623.73
AUBLEY 2-7	Aubley 2-7	358.56	115.06		243.50
CLARKE 1-6	Clarke 1-6	1,013.87	115.06		898.81
CLARKE 2-6	Clarke 2-6	829.99	132.88		697.11
FOX1	Fox 1-30	realment of the Volume	235.06	235.06	
FOX3	Fox 3-30		195.03	195.03	
FOX4	Fox 4-30		130.56	130.56	
VANDERW1-7	Vanderwork 1-7	890.94	115.06		775.88
VANDERW2-7	Vanderwork 2-7	656.21	115.06	4711E	541.15
	Deduct to pay what you owe		The state of the s	(560.65)	(560.65)
-16.17	Totals:	4,488.36	1,268.83	0.00	3,219.53

Owner#:	Check#/Date	Gross Revenue:	Working	Royalty	Deductions	Withholding	Pmt Amount
SIEVERLING	2573	Check Totals:	5,584.09		2,364.56		3,219.53
	08/15/2022	2022 Totals:	5,584.09		2,364.56		3,219.53

Account:

Page 2

## Property: (AUBLEY\_1-7) Aubley 1-7 County: BARBER, KS

_						
$\mathbf{r}$					ıe	
ĸ	0	w	21	71	10	

Prd Date	The state of the s	Price Per	Volume/Share	Description	Dronaut A. A.	
05/2022		\$/MCF:7.31	556.22 /57.03	Gas Sales:	Property Amt	Your Share
	Wrk NRI:	0.10253910			4,064.31	416.75
				Gas Production Tax:	158.06-	16.21-
				Gas Marketing Charge:	686.91-	70.43-
				Net Income:	3,219.34	330.11
06/2022	2022 GAS \$/MCF:9.34 528.05 / Wrk NRI: 0.10253910	528.05 /54.15	Gas Sales: Gas Production Tax:	4,931.67 192.29-	505.69	
				Gas Marketing Charge:	A STATE OF THE PARTY OF THE PAR	19.72-
					753.76-	77.29-
				Net Income:	3,985.62	408.68

### **Total Revenue for Property**

738.79

Expenses:				130.13
Reference Description Operating Costs	Svc Date Deck/AFE	Invoice Amt	Total	Your Share
				Tour Onaie
Pumper / Gauger				
JULY 22 PU July 22 pumping  Administrative Overhead	07/31/22	300.00	300.00	37.50
RBO00524 Administrative Overhead Repair & Maintenance	07/31/22	558.89	558.89	69.86
15232 Service compressor Salt Water Disposal	07/20/22	36.18	36.18	4.52
SWD-181303 May 22 SWD facility fee	05/31/22	12.91		
SWD-181303 June 22 SWD facility fee	07/15/22	12.50	25.44	
Total Operating Costs		12.00	25.41	3.18
			920.48	115.06

<b>Property Summary</b>
AUBLEY_1-7

Net Rev Int 0.10253910 0.12500000

WI Revenue 738.79

Expenses 115.06

**Net Cash** 623.73

## Property: (AUBLEY\_2-7) Aubley 2-7 County: BARBER, KS

### Revenue:

Prd Date		Price Per	Volume/Share	Description	Property Amt	
05/2022		\$/MCF:8.15	219.25 /22.48	Gas Sales:		Your Share
	Wrk NRI:	0.10253910		Gas Production Tax:	1,786.24	183.16
				Cas Marketin Ol	5.10-	0.52-
			The second secon	Gas Marketing Charge:	301.69-	30.94-
				Net Income:	1,479.45	151.70
06/2022 GAS \$/MCF:10.41 Wrk NRI: 0.10253910	229.27 /23.51	Gas Sales: Gas Production Tax: Gas Marketing Charge:	2,387.51 5.53-	244.81 0.56-		
				Cas Marketing Charge:	364.58-	37.39-
				Net Income:	2,017.40	206.86

## **Total Revenue for Property**

otal Revenue for P	roperty			358.56
ription	Svc Date Deck/AFF	Invoice Amt	Takal	
		IIIVOICE AIIIL	lotal	Your Share
22 pumping erhead	07/31/22	300.00	300.00	37.50
nistrative Overhead	07/31/22	558.89	558.89	69.86
ce compressor	07/20/22	36.18	36.18	4.52
2 SWD facility fee	05/31/22	12.91		
22 SWD facility fee	07/15/22	12.50	25.41	3.18
perating Costs			920.48	115.06
	ription 22 pumping arhead nistrative Overhead nce ce compressor	22 pumping 07/31/22  arhead  inistrative Overhead 07/31/22  ace  ce compressor 07/20/22  J  2 SWD facility fee 05/31/22  22 SWD facility fee 07/15/22	ription Svc Date Deck/AFE Invoice Amt  22 pumping 07/31/22 300.00  arhead onstrative Overhead 07/31/22 558.89  are compressor 07/20/22 36.18  22 SWD facility fee 05/31/22 12.91  22 SWD facility fee 07/15/22 13.50	ription Svc Date Deck/AFE Invoice Amt Total  22 pumping 07/31/22 300.00 300.00  23 pumping 07/31/22 558.89 558.89  25 pumping 07/31/22 558.89 558.89  26 compressor 07/20/22 36.18 36.18  27 SWD facility fee 05/31/22 12.91  28 SWD facility fee 07/15/22 12.50 25.41

From: Elevate Energy Ltd. To:

For Checks Dated 08/15/2022 and For Billing Dated 07/31/2022

Account:

Page 3

## Property: (AUBLEY\_2-7) Aubley 2-7 (Continued)

Property Summary AUBLEY_2-7	Net Rev Int Wrk Int 0.10253910 0.12500000	WI Revenue 358.56	Expenses 115.06	Net (
		The state of the s		<u>1</u>

## Property: (CLARKE\_1-6) Clarke 1-6 County: BARBER, KS

#### Revenue:

Prd Date 05/2022		Price Per \$/MCF:7.31	Volume/Share	Description	Property Amt	Your Share
	Wrk NRI:	The state of the s	738.72 /75.75	Gas Sales:	5,397.82	553.49
	WIK INKI.	0.10253910		Gas Production Tax:	209.92-	21.53-
				Gas Marketing Charge:	912.28-	93.54-
		Net Income:	4,275.62	438.42		
06/2022	GAS Wrk NRI:	\$/MCF:9.34 0.10253910	743.52 /76.24	Gas Sales: Gas Production Tax:	6,944.05 270.76-	712.04 27.77-
	ALC: NO PORT OF THE PARTY OF TH	Gas Marketing Charge:	1,061.33-	108.82-		
				Net Income:	5,611.96	575.45

### **Total Revenue for Property**

1.013.87

Expenses:						1,010.07
Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Total	V- 01
<b>Operating Costs</b>				IIIVOICE AIII	Total	Your Share
Pumper / Gai	uger					
JULY 22 PU Administrativ	July 22 pumping e Overhead	07/31/22		300.00	300.00	37.50
RBO00526 Repair & Mai	Administrative Overhead ntenance	07/31/22		558.89	558.89	69.86
15232 Salt Water Di	Service compressor sposal	07/20/22		36.18	36.18	4.52
SWD-181303	May 22 SWD facility fee June 22 SWD facility fee	05/31/22 07/15/22		12.92 12.50	25.42	2.40
	Total Operating Costs			.2.00	920.49	3.18 <b>115.06</b>

Property Summary CLARKE\_1-6

Net Rev Int 0.10253910 0.12500000

1,013.87

Expenses 115.06

Net Cash 898.81

## Property: (CLARKE\_2-6) Clarke 2-6 County: BARBER, KS

#### Revenue:

Prd Date Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
05/2022 GAS	\$/MCF:7.31	622.13 /63.79	Gas Sales:	4,545.90	466.13
Wrk NRI:	0.10253910		Gas Production Tax:	176.79-	18.13
		e-resident	Gas Marketing Charge:	768.30-	78.78-
			Net Income:	3,600.81	369.22
06/2022 GAS Wrk NRI	/2022 GAS \$/MCF:9.34 Wrk NRI: 0.10253910	595.35 /61.05	Gas Sales:	5,560.23	570.14
Wiki Wiki.	0.10233310		Gas Production Tax:	216.80-	22.23-
		Gas Marketing Charge:	849.82-	87.14-	
			Net Income:	4,493.61	460.77

**Total Revenue for Property** 

829.99

From: Elevate Energy Ltd. To:

For Checks Dated 08/15/2022 and For Billing Dated 07/31/2022

Account:

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, (	Property: (CLARKE_2-6)	Clarke 2-6	(Continued)
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Expenses.							
	Description	Svc Date	Deck/AFF	Invoice A	mt	Total	V 01
Operating Costs				IIIVOICE A	THE .	Total	Your Share
Pumper / Gau	uger						
JULY 22 PU <b>Administrativ</b>	July 22 pumping re Overhead	07/31/22		300.0	0	300.00	37.50
RBO00527 <b>Repair &amp; Mai</b> i	Administrative Overhead ntenance	07/31/22		558.8	9	558.89	69.86
15232 Salt Water Dis	Service compressor	07/20/22		36.1	9	36.19	4.53
239535	The state of Bott to OVID	05/31/22 07/14/22		12.9 142.5			
SWD-181303	June 22 SWD facility fee	07/15/22		12.5	0	167.92	20.99
10.531	otal Operating Costs					1,063.00	132.88
Property Summary CLARKE_2-6	Net Rev Int 0.10253910 0.12500		<u>WI F</u>	Revenue 829.99	Expenses 132.88		Net Cash 697.11

## Property: (FOX1) Fox 1-30 County: STAFFORD, KS

AP	l:	1	5-1	85-	21	832

Expenses:						
Reference Descrip	otion	Svc Date Dec	k/AFE I	nvoice Amt	Total	V 01
Operating Costs				TVOICE AITH	Total	Your Share
Pumper / Gauger						
JULY 22 PU July 22  Administrative Over	pumping <b>head</b>	07/31/22		200.00	200.00	30.00
RBO00533 Adminis Salt Water Disposal	strative Overhead	07/31/22	1,196.19	457.27	457.27	68.59
33062 Haul 38 <b>Chemicals</b>	4 BSW to SWD	06/30/22		743.57	743.57	111.54
912780035 Truck tr	eat, 6/15, 6/29 perating Costs	06/15/22	BUSTIL	166.21	166.21	24.93
Total Of	relating Costs				1,567.05	235.06
Property Summary FOX1	<u>Wrk</u> 0.15000			Exper 23	1ses 35.06	You Owe 235.06

## Property: (FOX3) Fox 3-30 County: STAFFORD, KS

### API: 15-185-22008

EVI	non	COC	
	Jei	ses	

Reference	Description	Svc Date	Deck/AFE	Invoice Amt	Takal	V 61
Operating Costs		Grobato	DOOM/ II L	IIIVOICE AITIL	Total	Your Share
Pumper / Gau	iger					
JULY 22 PU Administrativ	July 22 pumping re Overhead	07/31/22		200.00	200.00	30.00
RBO00534 Materials & S	Administrative Overhead upplies	07/31/22		457.27	457.27	68.59
	Temp switch, drive ring, clutch plates	06/27/22		429.79	429.79	64.47
Salt Water Dis	sposal					
33062 Chemicals	Haul 88 BSW to SWD	06/30/22		171.59	171.59	25.74
	Truck treat	06/15/22		41.55	41.55	6.23
	otal Operating Costs				1,300.20	195.03
Property Summary	Wrk			Exper	ises	You Owe

You Owe 195.03

From: Elevate Energy Ltd. To:

For Checks Dated 08/15/2022 and For Billing Dated 07/31/2022

Account:

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### Property: (FOX4) Fox 4-30 County: STAFFORD, KS

API:	15-1	85-22176

Expenses:					
Reference	Description	Svc Date Deck/AFE	Invoice Amt	Total	Your Share
Operating Costs			WWO.CO / WINC	Total	Tour Share
Pumper / Gat	uger				
JULY 22 PU Administrativ	July 22 pumping e Overhead	07/31/22	200.00	200.00	30.00
RBO00535 Salt Water Di	Administrative Overhead sposal	07/31/22	457.27	457.27	68.59
	Haul 88 BSW to SWD	06/30/22	171.59	171.59	25.74
912780035		06/15/22	41.55	41.55	6.23
15000	Total Operating Costs		tales of the same of the same of	870.41	130.56
Property Summary FOX4	<u>Wrk</u> 0.15000		Expens 130	ses 0.56	You Owe 130.56

## Property: (VANDERW1-7) Vanderwork 1-7 County: BARBER, KS

### Revenue:

Prd Date	A CONTRACTOR OF THE PARTY OF TH	Price Per	Volume/Share	Description	Property Amt	Your Share
05/2022		\$/MCF:7.31	671.99 /68.91	Gas Sales:	4,910.19	503.49
	Wrk NRI:	0.10253910		Gas Production Tax:	190.96-	19.58-
				Gas Marketing Charge:	829.87-	85.10-
				Net Income:	3,889.36	398.81
06/2022		\$/MCF:9.34	635.87 /65.20	Gas Sales:	5,938.66	608.94
	Wrk NRI:	IRI: 0.10253910		Gas Production Tax:	231.55-	23.74-
				Gas Marketing Charge:	907.67-	93.07-
				Net Income:	4,799.44	492.13

Total Revenue for F	roperty				890.94
Expenses:					000.04
Reference Description	Svc Date	Deck/AFE	Invoice Amt	Total	Your Share
Operating Costs			myoloo 7 ant	Total	Tour Share
Pumper / Gauger					
JULY 22 PU July 22 pumping Administrative Overhead	07/31/22		300.00	300.00	37.50
RBO00555 Administrative Overhead Repair & Maintenance	07/31/22		558.89	558.89	69.86
15232 Service compressor Salt Water Disposal	07/20/22		36.18	36.18	4.52
SWD-181303 May 22 SWD facility fee	05/31/22		12.92		
SWD-181303 June 22 SWD facility fee	07/15/22		12.50	25.42	3.18
Total Operating Costs				020.40	445.00

	ar operating costs		920.49	115.06
Property Summary	Net Rev Int Wrk Int 0.10253910 0.12500000	WI Revenue	Expenses	Net Cash
VANDERW1-7		890.94	115.06	775.88

To:

From: Elevate Energy Ltd.

For Checks Dated 08/15/2022 and For Billing Dated 07/31/2022

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## Property: (VANDERW2-7) Vanderwork 2-7 County: BARBER, KS

#### Revenue:

Prd Date Prod	Price Per	Volume/Share	Description	Property Amt	V 01
05/2022 GAS	\$/MCF:7.75	472.18 /48.42	Gas Sales:		Your Share
Wrk NRI:	0.10253910		Gas Production Tax:	3,657.10	375.00
			Gas Marketing Charge:	142.53-	14.62
				617.81-	63.35-
			Net Income:	2,896.76	297.03
06/2022 GAS	\$/MCF:9.90	437.83 /44.89	- Selection - Sele		
Wrk NRI:	0.10253910	407.00744.09	Gas Sales:	4,334.42	444.45
	01.0200010		Gas Production Tax:	169.50-	17.38-
			Gas Marketing Charge:	662.06-	67.89-
			Net Income:	3,502.86	359.18
	Total Povenue for				000.10
xpenses:	Total Revenue for	Property		Many Mark I	656.21
Reference	Description	Svc Date Deck	VAFE Invoice Amt		
<b>Operating Costs</b>		OVE Date Deci	VAFE Invoice Amt	Total	Your Share
Pumper / Gai					
JULY 22 PU	July 22 pumping	07/31/22			
Administrativ	/e Overhead	01/31/22	300.00	300.00	37.50
	Administrative Overhead	07/04/00			
Repair & Mai	ntenance	07/31/22	558.89	558.89	69.86
	Service compressor	07/00/00			
Salt Water Di	sposal	07/20/22	36.18	36.18	4.52
					1.02
	May 22 SWD facility fee	05/31/22	12.92		
SWD-181303	June 22 SWD facility fee	07/15/22	12.50	25.42	3.18
Service 1	Total Operating Costs			920.49	115.06
roperty Summary	Not Day but 1911			5-51.15	113.00
ANDERW2-7	Net Rev Int Wrk 0.10253910 0.12500		WI Revenue Expens	es	Net Cash
	0.10255910 0.12500	0000	656.21 115		541.15

## Settlement Statement

Account:

Date: 04/17/2022

Account:	- 9	Statement of Account:		
Date	Reference	Description	Charges	Credits
03/01/2022		Balance Forward	4,410.99	
03/30/2022	74	Payment-Thank You! Ck# 10880		(2,740.37)
04/12/2022	77	Payment-Thank You! Ck# 10888		(1,670.62)
		New Balance Forward	0.00	

Summary by Property:

			Net		You
Property#	Description		Income	Expenses	Owe
FOX1	Fox 1-30			525.32	525,32
FOX3	Fox 3-30			439.52	439.52
FOX4	Fox 4-30			625.01	625.01
		Totals:	0.00	1.589.85	1.589.85

PLEASE PAY THIS AMOUNT -----

## Settlement Statement

Account:

Date: 06/14/2022

Account:	- )	Statement of Account:		
Date	Reference	Description	Charges	Credits
05/01/2022		Balance Forward	791.87	
06/14/2022	88	Payment-Thank You! Ck# 11100		(791.87)
		New Balance Forward	0.00	

### Summary by Property:

			Net		You
Property#	Description		Income	Expenses	Owe
AUBLEY_1-7	Aubley 1-7	chrs		119.48	119.48
AUBLEY_2-7	Aubley 2-7			119.49	119.49
CLARKE_1-6	Clarke 1-6		78019556	119.49	119.49
CLARKE_2-6	Clarke 2-6			119.49	119.49
CLARKE_3-6	Clarke 3-6			7.42	7.42
FOX1	Fox 1-30			237.73	237.73
FOX3	Fox 3-30			142.59	142.59
FOX4	Fox 4-30			142.59	142.59
VANDERW1-7	Vanderwork 1-7			164.87	164.87
VANDERW2-7	Vanderwork 2-7			119.48	119.48
		Totals:	0.00	1,292.63	1,292.63

PLEASE PAY THIS AMOUNT -----

## Settlement Statement

Account:

Date: 05/13/2022

Account:	-	Statement of Account:		
Date	Reference	Description	Charges	Credits
04/01/2022	- late	Balance Forward	3,260.47	
04/12/2022	77	Payment-Thank You! Ck# 10888		(1,670.62)
04/29/2022 78	78	Payment-Thank You! Ck# 10898		(1,589.85)
		New Balance Forward	0.00	

### Summary by Property:

			Net		You
Property#	Description		Income	Expenses	Owe
FOX1	Fox 1-30	And a linear State	San	321.15	321.15
FOX3	Fox 3-30			235.36	235.36
FOX4	Fox 4-30			235.36	235.36
en or -	0.000	Totals:	0.00	791.87	791.87

PLEASE PAY THIS AMOUNT -----

## Settlement Statement

Account:

Date: 03/17/2022

Account:		- Statement of Account:		
Date	Reference	Description	Charges	Credits
02/01/2022		Balance Forward	3,318.40	
02/11/2022	67	Payment-Thank You! Ck# 10869		(578.03)
		New Balance Forward	2.740.37	

### Summary by Property:

		Net	You	
Property#	Description	Income Expenses	Owe	0 . 1
	Unpaid Previous Balance		-2,740.37	- Received
FOX1	Fox 1-30	547.59	547.59	Check
FOX3	Fox 3-30	460.20	460.20	44.7 74.000
FOX4	Fox 4-30	662.83	662.83	
	Totals	0.00 1.670.62	4.440.00	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAME

PLEASE PAY THIS AMOUNT

# Settlement Statement

Account:

Date: 02/14/2022

Account:	- Statement of Account:			
Date	Reference	Description	Charges	Credits
01/01/2022		Balance Forward	2,729.67	Credits
02/11/2022	67	Payment-Thank You! Ck# 10869	2,720.07	(578.03)
		New Balance Forward	2.151.64	

### Summary by Property:

Property#	Depariation		Net		You
r toperty#	Description		Income	Expenses	Owe
F0)/4	Unpaid Previous Balance				2,151.64
FOX1	Fox 1-30			224.68	224.68
FOX3	Fox 3-30			163.80	
FOX4	Fox 4-30				163.80
				200.25	200.25
		Totals:	V THIS AMOUNT	588.73	2,740.37 X Corsect

balance due





### Lease #: 214163

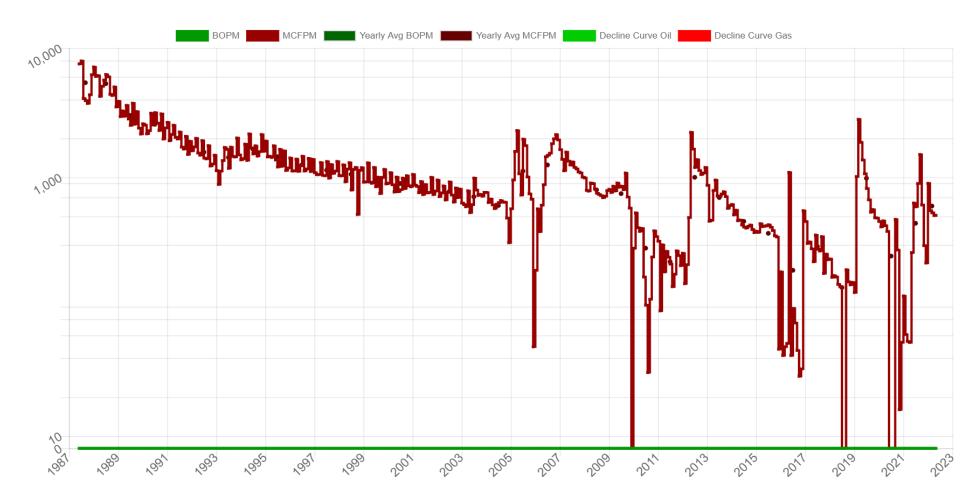
#### Lease and Production Information

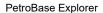
State	County		Operator		
KS	BARBER		ELEVATE ENERGY LTD		
Location	Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
7-32S-12W	6th (west -96.28)		MISSISSIPPIAN SYSTEM	No	420
			Oil	Gas	
First Prod Date				1987-06-01	
Last Sale				2022-05-01	
Daily Rate				16.97	
MoM Change				1	
YoY Change				6388	
Cumulative				494568	

# **Production Snapshot**

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
06-2021		633	2018		141
07-2021		593	2019		986
08-2021		896	2020		246
09-2021		1503	2021		442
10-2021		613	2022		601
11-2021		297			
12-2021		218			
01-2022		899			
02-2022		554			
03-2022		533			
04-2022		508			
05-2022		509			
Average		646			

### AUBLEY 1-7 214163 - Production Plot



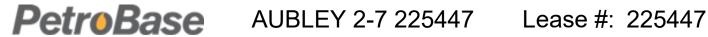




# **Associated Wells**

Total Well Count: 1

Well Name	A	PI		Operator			Туре	Status
AUBLEY 1-7	15	5007221500000		ELEVATE ENERGY I	LTD		Gas	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
7-32S-12W	SW NE S	SW NE	3366	-1891	SE	MISSI	SSIPPIAN SYSTEM	
Spud		•	Completion		First Pro	duction		
1987-02-18		•	1987-03-13					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
1520 KB		4380						



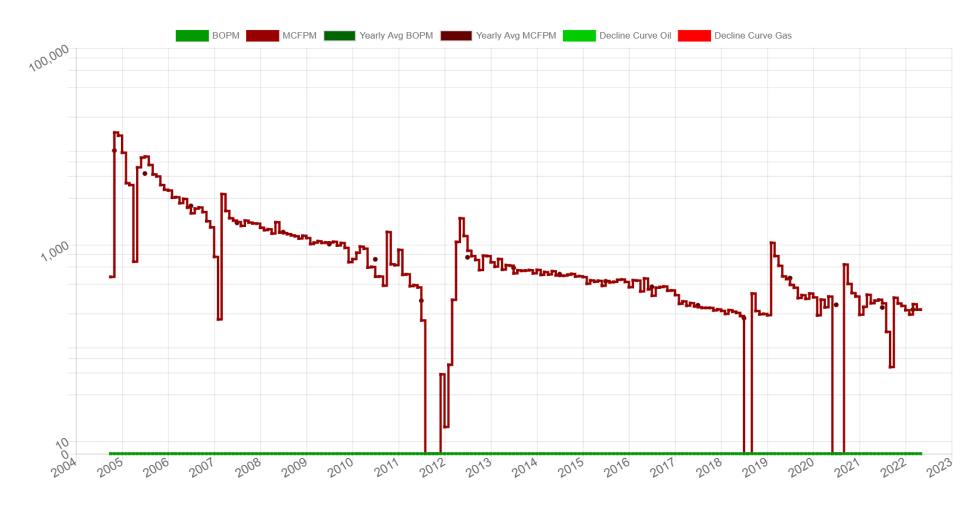
#### Lease and Production Information

State	County	Operator	•		
KS	BARBER	ELEVATE	ENERGY LTD		
Location	Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
7-32S-12W	6th (west -96.28)			No	212
			Oil	Gas	
First Prod Date				2004-10-01	
Last Sale				2022-05-01	
Daily Rate				7.3	
MoM Change				0	
YoY Change				-316	
Cumulative				229586	

### **Production Snapshot**

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
06-2021		276	2018		179
07-2021		254	2019		458
08-2021		130	2020		245
09-2021		57	2021		230
10-2021		289	2022		219
11-2021		253			
12-2021		239			
01-2022		216			
02-2022		195			
03-2022		248			
04-2022		219			
05-2022		219			
Average		216			

# AUBLEY 2-7 225447 - Production Plot





# BLEY 2-7 225447 Associated Wells

Total Well Count: 1

Well Name	Α	PI		Operator		Туре	Status
AUBLEY 2-7	15	5007228510000		ELEVATE ENERGY LTD		Gas	Producing
Location	:	Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
7-32S-12W		NE NE	4605	-655	SE	MISSISS	IPPI
Spud			Completion	F	irst Production		
2004-09-20			2004-09-26				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1490 GL		4340					



Lease #: 213881

#### Lease and Production Information

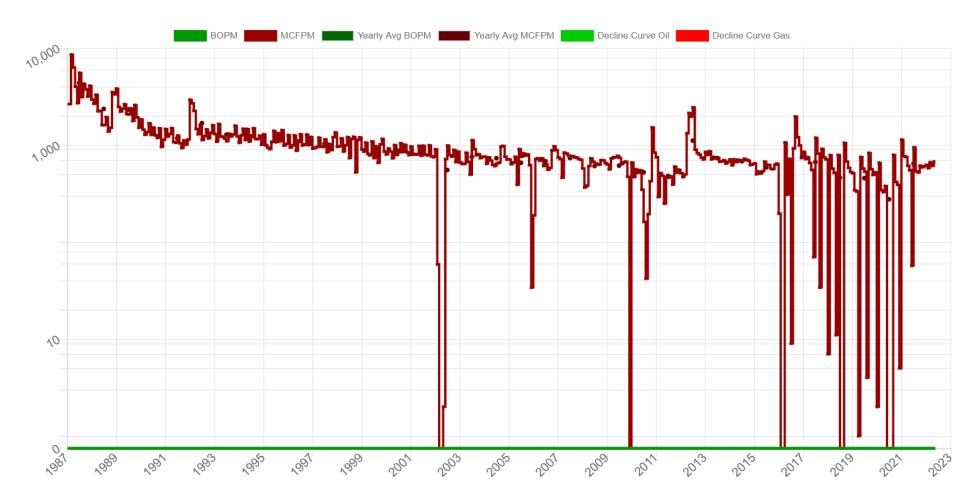
State	County		Operator		
KS	BARBER		ELEVATE ENERGY LTD		
Location	Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
6-32S-12W	6th (west -96.28)		MISSISSIPPIAN SYSTEM	No	424
			Oil	Gas	
First Prod Date				1987-02-01	
Last Sale				2022-05-01	
Daily Rate				22.53	
MoM Change				65	
YoY Change				1594	
Cumulative				423056	

# **Production Snapshot**

Month	ВОРМ	MCFPM
06-2021		57
07-2021		946
08-2021		538
09-2021		523
10-2021		612
11-2021		591
12-2021		605
01-2022		623
02-2022		579
03-2022		664
04-2022		611
05-2022		676
Average		585

Year	Avg BOPM	Avg MCFPM	
2018		461	
2019		456	
2020		276	
2021		642	
2022		631	

#### CLARK 1-6 213881 - Production Plot





#### **Associated Wells** Total Well Count: 1

Well Name	Α	PI		Operator		Туре	Status
CLARKE 1-6	15	5007221330000		ELEVATE ENERGY L	TD	Gas	Producing
Location		Spot		Foot-NS	Foot-EW	Foot-ref	Zone
6-32S-12W		NE SW SW		667	-4496	SE	
Spud		(	Completion		First Production		
1986-04-15		•	986-05-21				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1546 KB		4400					



### Lease #: 213882

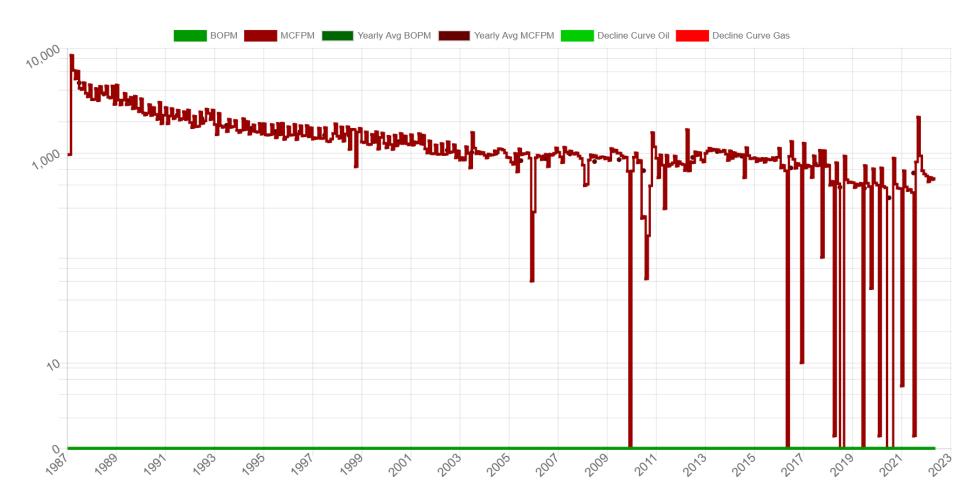
#### Lease and Production Information

State	County		Operator		
KS	BARBER		ELEVATE ENERGY LTD		
Location	Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
6-32S-12W	6th (west -96.28)		MISSISSIPPIAN SYSTEM	No	424
			Oil	Gas	
First Prod Date				1987-02-01	
Last Sale				2022-05-01	
Daily Rate				18.97	
MoM Change				11	
YoY Change				4176	
Cumulative				575152	

### **Production Snapshot**

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
06-2021		421	2018		472
07-2021		2	2019		461
08-2021		819	2020		374
09-2021		2199	2021		645
10-2021		941	2022		569
11-2021		679			
12-2021		632			
01-2022		605			
02-2022		531			
03-2022		584			
04-2022		558			
05-2022		569			
Average		712			

#### CLARK 2-6 213882 - Production Plot





#### **Associated Wells** Total Well Count: 1

Well Name	Al	PI		Operator		Туре	Status
CLARKE 2-6	15	5007221430000		ELEVATE ENERGY LTD		Gas	Producing
Location	Spo	t	Foot-NS	Foot-EW	Foot-ref	Zone	
6-32S-12W	S2 N	NW SE	1639	-1979	SE	MISSISSIPP	IAN
Spud		c	Completion		First Production		
1986-11-01		1	986-12-08				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1512 KB		4368					



Lease #: 138291

#### Lease and Production Information

State	County	Operator				
KS	BARBER	NORSTAR PETRO	LEUM, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Mo	onths
6-32S-12W	6th (west -96.28)			No	104	
			Oil			Gas
First Prod Date			2007-04-01			
Last Sale			2015-11-01			
Daily Rate			0			
MoM Change			0			
YoY Change			0			
Cumulative			344			

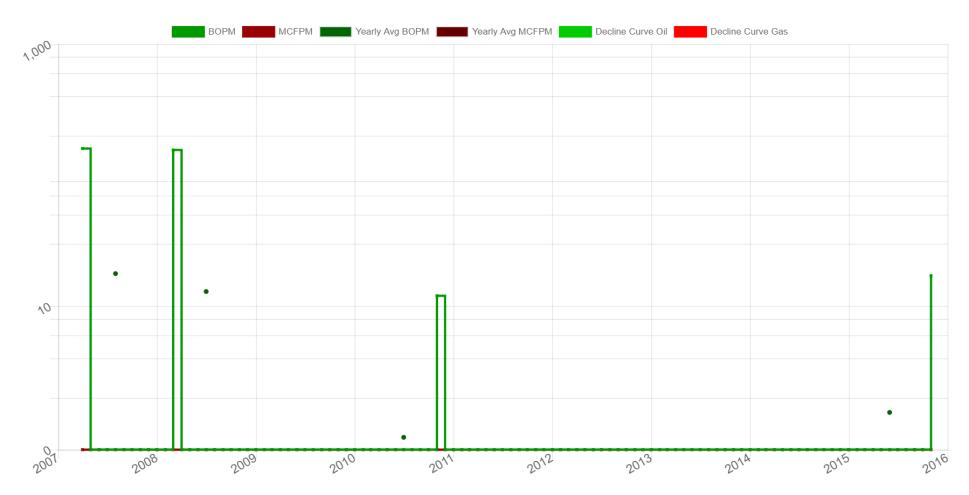
### **Production Snapshot**

Month	ВОРМ	МСГРМ
12-2014		
01-2015		
02-2015		
03-2015		
04-2015		
05-2015		
06-2015		
07-2015		
08-2015		
09-2015		
10-2015		
11-2015	17	
Average	17	

Year	Avg BOPM	Avg MCFPM	
2007	18		
2008	13		
2010	1		
2015	2		



# CLARK 3-6 138291 - Production Plot





#### **Associated Wells Total Well Count: 1**

Well Name	AP	I	Оре	erator		Туре	Status
CLARKE 3-6	150	007230190000	ELE	VATE ENERGY LTD		Gas	Inactive Well
Location	Sp	oot	Foot-NS	Foot-EW	Foot-ref	Zor	ne
6-32S-12W	S2	SW SE	322	-1969	SE	MIS	SSISSIPPI
Spud		(	Completion	F	irst Production		
2006-06-02		2	2006-06-27				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1510 KB		4340					



# **PetroBase** VANDERWORK (1-7 124626 Lease #: 124626

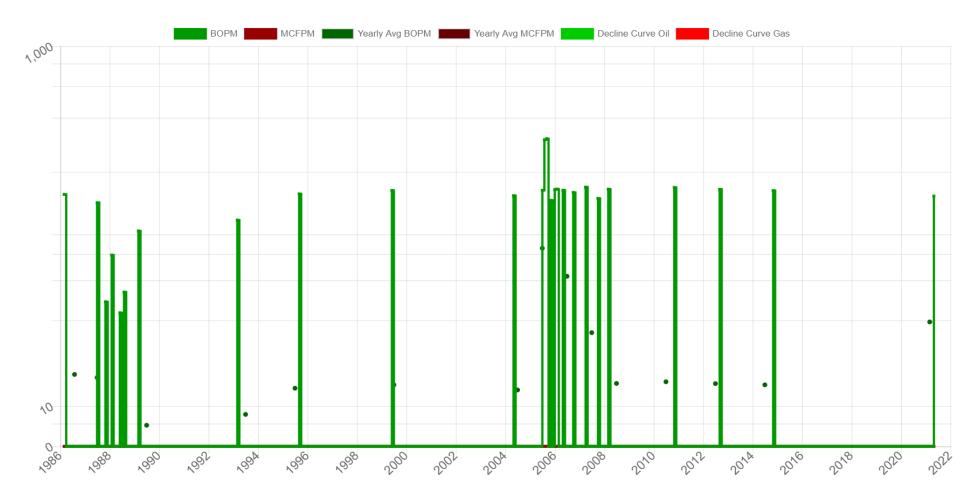
#### Lease and Production Information

State	County	Operator				
KS	BARBER	ELEVATE	ENERGY LTD			
Location	Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>	
7-32S-12W	6th (west -96.28)			No	423	
			Oil		Gas	
First Prod Date			1986-03-01			
Last Sale			2021-05-01			
Daily Rate			0.1			
MoM Change			147			
YoY Change			147			
Cumulative			3759			

# **Production Snapshot**

Month	ВОРМ	MCFPM	Year	Avg BOPM	Avg MCFPM
06-2020			2008	13	
07-2020			2010	14	
08-2020			2012	13	
09-2020			2014	13	
10-2020			2021	29	
11-2020					
12-2020					
01-2021					
02-2021					
03-2021					
04-2021					
05-2021	147				
Average	147				

# PetroBase VANDERWORK (1-7 124626 - Production Plot





# Total Well Count: 1

Well Name		API		Operator		Туре	Status
VANDERWORK 1-7		1500	7220530000	ELEVATE ENER	GY LTD	O&G	Producing
Location	Sp	oot	Foot-NS	Foot-EW	Foot-ref	Zone	
7-32S-12W	NE	NW	4617	-3215	SE	MISSISSIPPIAN	
Spud			Completion		First Production		
1985-06-17			1985-07-25				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1532 KB		4650					



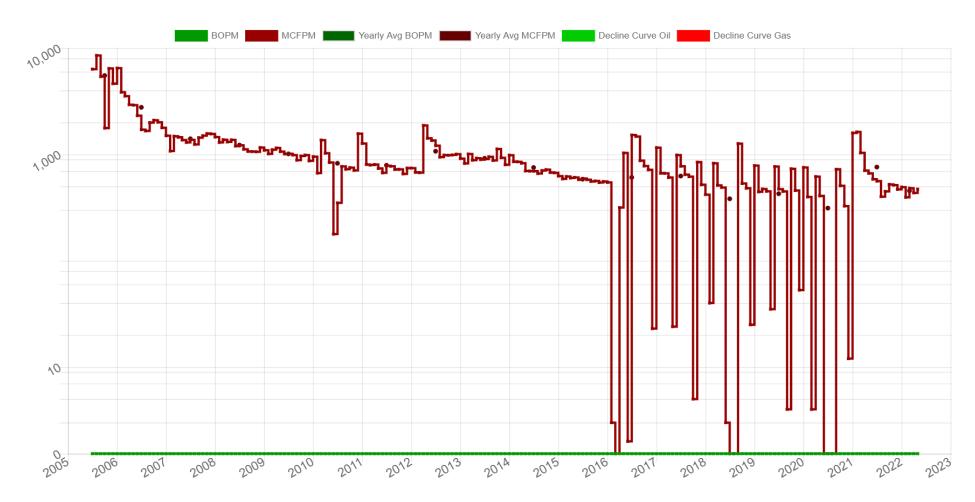
#### Lease and Production Information

State	County	Operator			
KS	BARBER	ELEVATE	ENERGY LTD		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
7-32S-12W	6th (west -96.28)			No	203
			Oil	Gas	
First Prod Date				2005-07-01	
Last Sale				2022-05-01	
Daily Rate				15.73	
MoM Change				37	
YoY Change				-1417	
Cumulative				209102	

### **Production Snapshot**

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
06-2021		585	2018		383
07-2021		561	2019		427
08-2021		401	2020		313
09-2021		449	2021		761
10-2021		522	2022		455
11-2021		515			
12-2021		469			
01-2022		493			
02-2022		395			
03-2022		481			
04-2022		435			
05-2022		472			
Average		482			

### VANDERWORK 2-7 226293 - Production Plot





#### **Associated Wells** Total Well Count: 1

Well Name		API		Operator		Туре	Status
VANDERWORK 2-7		15007228980000		ELEVATE ENERGY LTD		O&G	Producing
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
7-32S-12W		S2 NW	3312	-4028	SE	MISSISSII	PPI
Spud			Completion	First Production			
2005-06-03		2005-07-01					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1545 KB		4394					



# Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

#### ASSIGNMENT OF WORKING INTEREST

("Grantor")

Grants and Conveys to

\_\_\_\_\_\_

#### ("Grantee")

All Grantor's undivided 0.1250000 working interest in the following described oil and gas leases located in Barber County, Kansas:

#### **Aubley 1-7 & 2-7 Lease**

Lessors: Ralph W. Aubley and Ruby P. Aubley et al.

Lessee: Rine Exploration Company

Date: March 12, 1985 Recorded: Book 221, Page 515A

Legal Description: NE/4 of 7-32S-12W Barber County, Kansas

#### Clark 1-6 Lease

Lessors: Clarke Corporation

Lessee: Rine Exploration Company

Date: February 22, 1985 Recorded: Book 221, Page 433

Legal Description: SE/4 NW/4, E/2 SW/4, SW/4 SW/4 & SE/4 of 6-32S-12W

Barber County, Kansas

#### Vanderwork 1-7 & 2-7 Lease

Lessors: G.C. Vanderwork & Peggy Vanderwork, his wife

Lessee: Rine Exploration Company

Date: February 22, 1985 Recorded: Book 220, Page 577

Legal Description: NW/4 of 7-32S-12W Barber County, Kansas

#### Clark 2-6 & 3-6 Lease

Lessors: G.C. Vanderwork & Peggy Vanderwork, his wife

Lessee: Rine Exploration Company

Date: February 22, 1985 Recorded: Book 220, Page 585

Legal Description: E/2 SE/4 of 1-32S-13W and SW/4 NW/4 & NW/4 SW/4 of

6-32S-12W Barber County, Kansas

Lessors: Lessee: Date: Recorded: Legal Description:	Roger L. Simpson and Sharon K. Simpson, his wife Rine Exploration Company October 3, 1986 Book 231, Page 499 S/2 NE/4 & NE/4 NE/4 of 6-32S-12W Barber County, Kansas								
This Assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.									
For the sum of: \$10.00 and other good and valuable consideration.									
Executed thisday of	, 2022, but effective as of January 1, 2023.								
by:									
STATE OF, COUNTY OF									
Acknowledged before me t	his day of, 2022, by								
Appointment Expires	Notary Public								