

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Pintail/Pintail West

**23-Well Producing MI/RI & ORRI in
Midland County, TX**

**THIS IS A 1/2 INTEREST OF THE
PROPERTIES IN LOT 10026**

In this Document:

[Lot Summary](#)
[Income and Expenses](#)
[Production](#)
[Outgoing Conveyance](#)

Operator	County, State
Pioneer Natural Resources USA, Inc. 777 Hidden Ridge Irving, TX 75038 432-571-5010	MIDLAND, TX

Wells	API #	Decimal
PINTAIL L 31-30	42-329-44325	0.000001620625
PINTAIL L 31-30	42-329-44326	0.000001638125
PINTAIL M 31-30	42-329-44327	0.000001638125
PINTAIL M 31-30	42-329-44328	0.000001638750
PINTAIL O 31-30	42-329-44333	0.000001638750
PINTAIL O 31-30	42-329-44334	0.000001638750
PINTAIL N 31-30	42-329-44335	0.000001620625
PINTAIL O 31-30	42-329-44338	0.000001620625
PINTAIL H 31-30	42-329-44551	0.000001638750
PINTAIL I 31-30	42-329-44552	0.000001620625
PINTAIL I 31-30	42-329-44553	0.000001638125
PINTAIL I 31-30	42-329-44554	0.000001638125
PINTAIL J 31-30	42-329-44555	0.000001638125
PINTAIL WEST B 31-30	42-329-44556	0.000001620000
PINTAIL WEST B 31-30	42-329-44557	0.000001638125
PINTAIL WEST B 31-30	42-329-44558	0.000001638125
PINTAIL WEST D 31-30	42-329-44559	0.000001620000
PINTAIL WEST D 31-30	42-329-44560	0.000001638750
PINTAIL WEST D 31-30	42-329-44562	0.000001637500
PINTAIL WEST E 31-30	42-329-44563	0.000001620625
PINTAIL WEST G 31-30	42-329-44564	0.000001638125
PINTAIL WEST G 31-30	42-329-44568	0.000001638750
PINTAIL WEST G 31-30	42-329-44569	0.000001638125

Inventory Number
95299

Cash Flow
9-MONTH AVG \$51.19

MCEE Lot Number
10049

Reservoir Shale
PERMIAN BASIN

Package Detail - Notes
The check stub provided reflects the full interest owned. The cash flow table reflects the actual interest being conveyed. This is a 23 well producing MI/RI & ORRI package - all wells are horizontal

ROYALTY REVENUE ACCOUNTING MONTH									
PROPERTY DESCRIPTION	21-Sep	21-Oct	21-Nov	21-Dec	22-Jan	22-Feb	22-Mar	22-Apr	22-May
PINTAIL H 31 30 4208H	\$4.37	\$3.38	\$4.97	\$4.50	\$4.01	\$3.28	\$2.62	\$5.62	\$1.97
PINTAIL I 31 30 2809H	\$1.58	\$1.70	\$2.41	\$2.54	\$2.51	\$2.19	\$1.55	\$1.88	\$0.19
PINTAIL I 31 30 4309H	\$2.85	\$2.24	\$2.46	\$2.31	\$1.86	\$1.54	\$1.50	\$2.95	\$1.70
PINTAIL I 31 30 6209H	\$2.20	\$1.77	\$1.96	\$1.81	\$1.50	\$1.42	\$1.33	\$3.10	\$1.36
PINTAIL J 31 30 4210H	\$4.37	\$3.46	\$4.87	\$4.16	\$3.42	\$3.22	\$2.96	\$6.74	\$2.50
PINTAIL EAST L 31 30 2812H	\$1.82	\$1.48	\$1.91	\$1.85	\$1.58	\$1.73	\$1.53	\$3.07	\$1.37
PINTAIL EAST L 31 30 4312H	\$0.65	\$0.92	\$0.60	\$1.15	\$1.01	\$1.03	\$1.23	\$2.02	\$0.86
PINTAIL EAST M 31 30 2813H	\$1.77	\$1.49	\$1.72	\$1.65	\$1.65	\$1.54	\$1.45	\$4.01	\$1.75
PINTAIL EAST M 31 30 4213H	\$1.66	\$1.71	\$2.63	\$2.27	\$2.00	\$1.89	\$1.73	\$4.02	\$1.71
PINTAIL EAST N 31 30 4314H	\$0.32	\$0.35	\$0.11	\$0.94	\$0.69	\$0.85	\$1.12	\$2.64	\$1.25
PINTAIL EAST O 31 30 2815H	\$1.78	\$1.45	\$2.11	\$2.04	\$1.19	\$1.88	\$1.90	\$3.99	\$1.70
PINTAIL EAST O 31 30 4215H	\$1.57	\$1.66	\$2.86	\$2.79	\$1.51	\$2.53	\$2.34	\$5.25	\$2.06
PINTAIL EAST O 31 30 6215H	\$0.81	\$0.77	\$0.95	\$0.91	\$0.19	\$0.90	\$0.79	\$2.00	\$0.90
PINTAIL WEST B 31-30 2802H	\$0.90	\$1.19	\$0.76	\$1.58	\$1.70	\$1.68	\$1.49	\$1.88	\$1.68
PINTAIL WEST B 31 30 4202H	\$2.49	\$2.08	\$2.76	\$5.15	\$3.94	\$3.44	\$2.89	\$3.36	\$3.14
PINTAIL WEST B 31 30 4302H	\$1.85	\$1.94	\$2.21	\$2.24	\$1.81	\$1.51	\$1.39	\$1.78	\$1.61
PINTAIL WEST D 31 30 2804H	\$2.97	\$2.84	\$2.47	\$3.75	\$3.29	\$2.75	\$2.47	\$2.77	\$2.52
PINTAIL WEST D 31 30 4204H	\$4.37	\$3.46	\$4.56	\$4.77	\$3.39	\$2.80	\$2.47	\$2.63	\$1.86
PINTAIL WEST D 31 30 4304H	\$3.34	\$2.28	\$2.50	\$2.19	\$1.91	\$1.66	\$1.51	\$1.64	\$1.53
PINTAIL WEST E 31 30 6205H	\$2.27	\$1.79	\$1.88	\$1.69	\$1.38	\$1.28	\$1.20	\$1.26	\$1.25
PINTAIL WEST G 31 30 2807H	\$2.90	\$1.15	\$3.21	\$3.59	\$2.92	\$2.51	\$2.32	\$2.59	\$1.60
PINTAIL WEST G 31 30 4207H	\$4.55	\$3.16	\$5.30	\$4.85	\$3.40	\$2.75	\$2.39	\$2.38	\$1.67
PINTAIL WEST G 31 30 4307H	\$2.96	\$2.45	\$2.53	\$2.34	\$1.85	\$1.50	\$1.38	\$1.46	\$1.64
MONTHLY TOTALS	\$54.35	\$44.70	\$57.72	\$61.04	\$48.70	\$45.88	\$41.54	\$69.04	\$37.80

9 MONTH AVERAGE
\$51.19

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3280606 Check Amount 140,099.16 Check Date May 27, 2022 Check Type ACH

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601204 PINTAIL WEST B 31-30 2802H, State: TX, County: MIDLAND									
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Mar 22		307.59	34.84	10,716.59	0.00024731	0.00024731	0.08	2.65
GROSS PRODUCTION TAX	Mar 22				(803.74)	0.00024731	0.00024731		(0.20)
ROYALTY INTEREST	Mar 22		307.59	34.84	10,716.59	0.00027707	0.00027707	0.09	2.97
GROSS PRODUCTION TAX	Mar 22				(803.74)	0.00027707	0.00027707		(0.22)
ROYALTY INTEREST	Mar 22		2,100.08	38.18	80,181.70	0.00024731	0.00024731	0.52	19.83
GROSS PRODUCTION TAX	Mar 22				(6,013.63)	0.00024731	0.00024731		(1.49)
ROYALTY INTEREST	Mar 22		2,100.08	38.18	80,181.70	0.00027707	0.00027707	0.58	22.22
GROSS PRODUCTION TAX	Mar 22				(6,013.63)	0.00027707	0.00027707		(1.67)
Total NATURAL GAS LIQUIDS (BBLs)								1.27	44.09
OIL (BBLs)									
ROYALTY INTEREST	Apr 22		8,940.79	105.22	940,784.62	0.00024731	0.00024731	2.21	232.67
GROSS PRODUCTION TAX	Apr 22				(43,276.09)	0.00024731	0.00024731		(10.70)
ENVIRONMENTAL TAX	Apr 22				(55.88)	0.00024731	0.00024731		(0.01)
ROYALTY INTEREST	Apr 22		8,940.79	105.22	940,784.62	0.00027707	0.00027707	2.48	260.66
ENVIRONMENTAL TAX	Apr 22				(55.88)	0.00027707	0.00027707		(0.02)
GROSS PRODUCTION TAX	Apr 22				(43,276.09)	0.00027707	0.00027707		(11.99)
Total OIL (BBLs)								4.69	470.61
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	1,490.61	3.79	5,650.84	0.00024731	0.00024731	0.37	1.40

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner		Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 22				(390.43)	0.00024731	0.00024731		(0.10)
ENVIRONMENTAL TAX	Mar 22				(1.35)	0.00024731	0.00024731		0.00
ROYALTY INTEREST	Mar 22	1.0000	1,490.61	3.79	5,650.84	0.00027707	0.00027707	0.41	1.57
GROSS PRODUCTION TAX	Mar 22				(390.43)	0.00027707	0.00027707		(0.11)
ENVIRONMENTAL TAX	Mar 22				(1.35)	0.00027707	0.00027707		0.00
ROYALTY INTEREST	Mar 22	1.0000	10,862.14	3.79	41,147.52	0.00024731	0.00024731	2.69	10.18
GROSS PRODUCTION TAX	Mar 22				(2,834.62)	0.00024731	0.00024731		(0.70)
ENVIRONMENTAL TAX	Mar 22				(10.16)	0.00024731	0.00024731		0.00
ROYALTY INTEREST	Mar 22	1.0000	10,862.14	3.79	41,147.52	0.00027707	0.00027707	3.01	11.40
ENVIRONMENTAL TAX	Mar 22				(10.16)	0.00027707	0.00027707		0.00
GROSS PRODUCTION TAX	Mar 22				(2,834.62)	0.00027707	0.00027707		(0.79)
Total RESIDUE GAS (MCF)								6.48	22.85
Total Property									537.55

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3280606 Check Amount 140,099.16 Check Date May 27, 2022 Check Type ACH

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601205	PINTAIL WEST B 31 30 4202H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		896.28	34.84	31,227.37	0.00025100	0.00025100	0.22	7.84
	GROSS PRODUCTION TAX	Mar 22				(2,342.05)	0.00025100	0.00025100		(0.59)
	ROYALTY INTEREST	Mar 22		896.28	34.84	31,227.37	0.00027325	0.00027325	0.24	8.53
	GROSS PRODUCTION TAX	Mar 22				(2,342.05)	0.00027325	0.00027325		(0.64)
	ROYALTY INTEREST	Mar 22		6,119.47	38.18	233,643.59	0.00025100	0.00025100	1.54	58.64
	GROSS PRODUCTION TAX	Mar 22				(17,523.27)	0.00025100	0.00025100		(4.40)
	ROYALTY INTEREST	Mar 22		6,119.47	38.18	233,643.59	0.00027325	0.00027325	1.67	63.84
	GROSS PRODUCTION TAX	Mar 22				(17,523.27)	0.00027325	0.00027325		(4.79)
Total NATURAL GAS LIQUIDS (BBLs)									3.67	128.43
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		15,408.43	105.22	1,621,334.81	0.00025100	0.00025100	3.87	406.96
	GROSS PRODUCTION TAX	Apr 22				(74,581.40)	0.00025100	0.00025100		(18.72)
	ENVIRONMENTAL TAX	Apr 22				(96.30)	0.00025100	0.00025100		(0.02)
	ROYALTY INTEREST	Apr 22		15,408.43	105.22	1,621,334.81	0.00027325	0.00027325	4.21	443.03
	GROSS PRODUCTION TAX	Apr 22				(74,581.40)	0.00027325	0.00027325		(20.38)
	ENVIRONMENTAL TAX	Apr 22				(96.30)	0.00027325	0.00027325		(0.03)
Total OIL (BBLs)									8.08	810.84
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Mar 22	1.0000	4,343.52	3.79	16,466.12	0.00025100	0.00025100	1.09	4.13

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Check Number	3280606	Owner	Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Mar 22				(3.93)	0.00025100	0.00025100		0.00
GROSS PRODUCTION TAX	Mar 22				(1,137.68)	0.00025100	0.00025100		(0.29)
ROYALTY INTEREST	Mar 22	1.0000	4,343.52	3.79	16,466.12	0.00027325	0.00027325	1.19	4.50
GROSS PRODUCTION TAX	Mar 22				(1,137.68)	0.00027325	0.00027325		(0.31)
ENVIRONMENTAL TAX	Mar 22				(3.93)	0.00027325	0.00027325		0.00
ROYALTY INTEREST	Mar 22	1.0000	31,651.47	3.79	119,900.84	0.00025100	0.00025100	7.94	30.10
ENVIRONMENTAL TAX	Mar 22				(29.62)	0.00025100	0.00025100		(0.01)
GROSS PRODUCTION TAX	Mar 22				(8,259.88)	0.00025100	0.00025100		(2.07)
ROYALTY INTEREST	Mar 22	1.0000	31,651.47	3.79	119,900.84	0.00027325	0.00027325	8.65	32.76
ENVIRONMENTAL TAX	Mar 22				(29.62)	0.00027325	0.00027325		(0.01)
GROSS PRODUCTION TAX	Mar 22				(8,259.88)	0.00027325	0.00027325		(2.26)
Total RESIDUE GAS (MCF)								18.87	66.54
Total Property									1,005.81

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check Number 3280606
Check Amount 140,099.16
Check Date May 27, 2022
Check Type ACH

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601206	PINTAIL WEST B 31 30 4302H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		904.69	34.84	31,520.17	0.00025107	0.00025107	0.23	7.91
	GROSS PRODUCTION TAX	Mar 22				(2,364.01)	0.00025107	0.00025107		(0.59)
	ROYALTY INTEREST	Mar 22		904.69	34.84	31,520.17	0.00013588	0.00013588	0.12	4.28
	GROSS PRODUCTION TAX	Mar 22				(2,364.01)	0.00013588	0.00013588		(0.32)
	ROYALTY INTEREST	Mar 22		904.69	34.84	31,520.17	0.00013164	0.00013164	0.12	4.15
	GROSS PRODUCTION TAX	Mar 22				(2,364.01)	0.00013164	0.00013164		(0.31)
	ROYALTY INTEREST	Mar 22		6,176.85	38.18	235,834.34	0.00025107	0.00025107	1.55	59.21
	GROSS PRODUCTION TAX	Mar 22				(17,687.58)	0.00025107	0.00025107		(4.44)
	ROYALTY INTEREST	Mar 22		6,176.85	38.18	235,834.34	0.00013588	0.00013588	0.84	32.05
	GROSS PRODUCTION TAX	Mar 22				(17,687.58)	0.00013588	0.00013588		(2.40)
	ROYALTY INTEREST	Mar 22		6,176.85	38.18	235,834.34	0.00013164	0.00013164	0.81	31.05
	GROSS PRODUCTION TAX	Mar 22				(17,687.58)	0.00013164	0.00013164		(2.33)
Total NATURAL GAS LIQUIDS (BBLs)									3.67	128.26
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		6,135.77	105.22	645,629.53	0.00025107	0.00025107	1.54	162.10
	ENVIRONMENTAL TAX	Apr 22				(38.35)	0.00025107	0.00025107		(0.01)
	GROSS PRODUCTION TAX	Apr 22				(29,698.96)	0.00025107	0.00025107		(7.46)
	ROYALTY INTEREST	Apr 22		6,135.77	105.22	645,629.53	0.00013588	0.00013588	0.83	87.73
	ENVIRONMENTAL TAX	Apr 22				(38.35)	0.00013588	0.00013588		(0.01)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 22				(29,698.96)	0.00013588	0.00013588		(4.04)
ROYALTY INTEREST	Apr 22		6,135.77	105.22	645,629.53	0.00013164	0.00013164	0.81	84.99
ENVIRONMENTAL TAX	Apr 22				(38.35)	0.00013164	0.00013164		(0.01)
GROSS PRODUCTION TAX	Apr 22				(29,698.96)	0.00013164	0.00013164		(3.91)
Total OIL (BBLs)								3.18	319.38
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	4,384.25	3.79	16,620.52	0.00025107	0.00025107	1.10	4.17
ENVIRONMENTAL TAX	Mar 22				(3.97)	0.00025107	0.00025107		0.00
GROSS PRODUCTION TAX	Mar 22				(1,148.35)	0.00025107	0.00025107		(0.29)
ROYALTY INTEREST	Mar 22	1.0000	4,384.25	3.79	16,620.52	0.00013588	0.00013588	0.60	2.26
ENVIRONMENTAL TAX	Mar 22				(3.97)	0.00013588	0.00013588		0.00
GROSS PRODUCTION TAX	Mar 22				(1,148.35)	0.00013588	0.00013588		(0.16)
ROYALTY INTEREST	Mar 22	1.0000	4,384.25	3.79	16,620.52	0.00013164	0.00013164	0.58	2.19
ENVIRONMENTAL TAX	Mar 22				(3.97)	0.00013164	0.00013164		0.00
GROSS PRODUCTION TAX	Mar 22				(1,148.35)	0.00013164	0.00013164		(0.15)
ROYALTY INTEREST	Mar 22	1.0000	31,948.25	3.79	121,025.08	0.00025107	0.00025107	8.02	30.39
GROSS PRODUCTION TAX	Mar 22				(8,337.33)	0.00025107	0.00025107		(2.09)
ENVIRONMENTAL TAX	Mar 22				(29.90)	0.00025107	0.00025107		(0.01)
ROYALTY INTEREST	Mar 22	1.0000	31,948.25	3.79	121,025.08	0.00013588	0.00013588	4.34	16.44
ENVIRONMENTAL TAX	Mar 22				(29.90)	0.00013588	0.00013588		0.00
GROSS PRODUCTION TAX	Mar 22				(8,337.33)	0.00013588	0.00013588		(1.13)
ROYALTY INTEREST	Mar 22	1.0000	31,948.25	3.79	121,025.08	0.00013164	0.00013164	4.21	15.93
ENVIRONMENTAL TAX	Mar 22				(29.90)	0.00013164	0.00013164		0.00
GROSS PRODUCTION TAX	Mar 22				(8,337.33)	0.00013164	0.00013164		(1.10)
Total RESIDUE GAS (MCF)								18.85	66.45
Total Property									514.09

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number Check Amount Check Date Check Type 3280606 140,099.16 May 27, 2022 ACH

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		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950601207	PINTAIL WEST D 31 30 2804H, State: TX, County: MIDLAND									
NATURAL GAS LIQUIDS (BBLs)											
	ROYALTY INTEREST	Mar 22		735.01	34.84	25,608.49	0.00025575	0.00025575	0.19	6.55	
	GROSS PRODUCTION TAX	Mar 22				(1,920.64)	0.00025575	0.00025575		(0.49)	
	ROYALTY INTEREST	Mar 22		735.01	34.84	25,608.49	0.00026833	0.00026833	0.20	6.87	
	GROSS PRODUCTION TAX	Mar 22				(1,920.64)	0.00026833	0.00026833		(0.52)	
	ROYALTY INTEREST	Mar 22		5,018.37	38.18	191,603.08	0.00025575	0.00025575	1.28	49.00	
	GROSS PRODUCTION TAX	Mar 22				(14,370.23)	0.00025575	0.00025575		(3.68)	
	ROYALTY INTEREST	Mar 22		5,018.37	38.18	191,603.08	0.00026833	0.00026833	1.35	51.41	
	GROSS PRODUCTION TAX	Mar 22				(14,370.23)	0.00026833	0.00026833		(3.86)	
						Total NATURAL GAS LIQUIDS (BBLs)			3.02	105.28	
OIL (BBLs)											
	ROYALTY INTEREST	Apr 22		12,299.76	105.22	1,294,228.49	0.00025575	0.00025575	3.15	331.00	
	ENVIRONMENTAL TAX	Apr 22				(76.87)	0.00025575	0.00025575		(0.02)	
	GROSS PRODUCTION TAX	Apr 22				(59,534.51)	0.00025575	0.00025575		(15.23)	
	ROYALTY INTEREST	Apr 22		12,299.76	105.22	1,294,228.49	0.00026833	0.00026833	3.30	347.28	
	ENVIRONMENTAL TAX	Apr 22				(76.87)	0.00026833	0.00026833		(0.02)	
	GROSS PRODUCTION TAX	Apr 22				(59,534.51)	0.00026833	0.00026833		(15.97)	
							Total OIL (BBLs)			6.45	647.04
RESIDUE GAS (MCF)											
	ROYALTY INTEREST	Mar 22	1.0000	3,561.97	3.79	13,503.30	0.00025575	0.00025575	0.91	3.45	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner		Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 22				(932.97)	0.00025575	0.00025575		(0.24)
ENVIRONMENTAL TAX	Mar 22				(3.22)	0.00025575	0.00025575		0.00
ROYALTY INTEREST	Mar 22	1.0000	3,561.97	3.79	13,503.30	0.00026833	0.00026833	0.96	3.62
GROSS PRODUCTION TAX	Mar 22				(932.97)	0.00026833	0.00026833		(0.25)
ENVIRONMENTAL TAX	Mar 22				(3.22)	0.00026833	0.00026833		0.00
ROYALTY INTEREST	Mar 22	1.0000	25,956.28	3.79	98,326.56	0.00025575	0.00025575	6.64	25.15
ENVIRONMENTAL TAX	Mar 22				(24.29)	0.00025575	0.00025575		(0.01)
GROSS PRODUCTION TAX	Mar 22				(6,773.64)	0.00025575	0.00025575		(1.73)
ROYALTY INTEREST	Mar 22	1.0000	25,956.28	3.79	98,326.56	0.00026833	0.00026833	6.96	26.38
GROSS PRODUCTION TAX	Mar 22				(6,773.64)	0.00026833	0.00026833		(1.82)
ENVIRONMENTAL TAX	Mar 22				(24.29)	0.00026833	0.00026833		(0.01)
Total RESIDUE GAS (MCF)								15.47	54.54
Total Property									806.86

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3280606 Check Amount 140,099.16 Check Date May 27, 2022 Check Type ACH

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601208	PINTAIL WEST D 31 30 4204H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		789.59	34.84	27,509.93	0.00024663	0.00024663	0.19	6.78
	GROSS PRODUCTION TAX	Mar 22				(2,063.24)	0.00024663	0.00024663		(0.51)
	ROYALTY INTEREST	Mar 22		789.59	34.84	27,509.93	0.00027778	0.00027778	0.22	7.64
	GROSS PRODUCTION TAX	Mar 22				(2,063.24)	0.00027778	0.00027778		(0.57)
	ROYALTY INTEREST	Mar 22		5,390.98	38.18	205,829.59	0.00024663	0.00024663	1.33	50.76
	GROSS PRODUCTION TAX	Mar 22				(15,437.22)	0.00024663	0.00024663		(3.81)
	ROYALTY INTEREST	Mar 22		5,390.98	38.18	205,829.59	0.00027778	0.00027778	1.50	57.18
	GROSS PRODUCTION TAX	Mar 22				(15,437.22)	0.00027778	0.00027778		(4.29)
Total NATURAL GAS LIQUIDS (BBLs)									3.24	113.18
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		8,034.30	105.22	845,400.23	0.00024663	0.00024663	1.98	208.50
	GROSS PRODUCTION TAX	Apr 22				(38,888.41)	0.00024663	0.00024663		(9.59)
	ENVIRONMENTAL TAX	Apr 22				(50.21)	0.00024663	0.00024663		(0.01)
	ROYALTY INTEREST	Apr 22		8,034.30	105.22	845,400.23	0.00027778	0.00027778	2.23	234.84
	GROSS PRODUCTION TAX	Apr 22				(38,888.41)	0.00027778	0.00027778		(10.80)
	ENVIRONMENTAL TAX	Apr 22				(50.21)	0.00027778	0.00027778		(0.01)
Total OIL (BBLs)									4.21	422.93
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Mar 22	1.0000	3,826.45	3.79	14,505.92	0.00024663	0.00024663	0.94	3.58

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner		Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 22				(1,002.25)	0.00024663	0.00024663		(0.25)
ENVIRONMENTAL TAX	Mar 22				(3.46)	0.00024663	0.00024663		0.00
ROYALTY INTEREST	Mar 22	1.0000	3,826.45	3.79	14,505.92	0.00027778	0.00027778	1.06	4.03
GROSS PRODUCTION TAX	Mar 22				(1,002.25)	0.00027778	0.00027778		(0.28)
ENVIRONMENTAL TAX	Mar 22				(3.46)	0.00027778	0.00027778		0.00
ROYALTY INTEREST	Mar 22	1.0000	27,883.53	3.79	105,627.29	0.00024663	0.00024663	6.88	26.05
ENVIRONMENTAL TAX	Mar 22				(26.09)	0.00024663	0.00024663		(0.01)
GROSS PRODUCTION TAX	Mar 22				(7,276.58)	0.00024663	0.00024663		(1.79)
ROYALTY INTEREST	Mar 22	1.0000	27,883.53	3.79	105,627.29	0.00027778	0.00027778	7.75	29.34
ENVIRONMENTAL TAX	Mar 22				(26.09)	0.00027778	0.00027778		(0.01)
GROSS PRODUCTION TAX	Mar 22				(7,276.58)	0.00027778	0.00027778		(2.02)
						Total RESIDUE GAS (MCF)		16.63	58.64
						Total Property			594.75

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3280606 Check Amount 140,099.16 Check Date May 27, 2022 Check Type ACH

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601209	PINTAIL WEST D 31 30 4304H, State: TX, County: MIDLAND									
NATURAL GAS LIQUIDS (BBLs)											
	ROYALTY INTEREST	Mar 22		1,125.48	34.84	39,212.73	0.00025134	0.00025134	0.28	9.86	
	GROSS PRODUCTION TAX	Mar 22				(2,940.95)	0.00025134	0.00025134		(0.74)	
	ROYALTY INTEREST	Mar 22		1,125.48	34.84	39,212.73	0.00013592	0.00013592	0.15	5.33	
	GROSS PRODUCTION TAX	Mar 22				(2,940.95)	0.00013592	0.00013592		(0.40)	
	ROYALTY INTEREST	Mar 22		1,125.48	34.84	39,212.73	0.00013130	0.00013130	0.15	5.15	
	GROSS PRODUCTION TAX	Mar 22				(2,940.95)	0.00013130	0.00013130		(0.39)	
	ROYALTY INTEREST	Mar 22		7,684.32	38.18	293,390.07	0.00025134	0.00025134	1.93	73.74	
	GROSS PRODUCTION TAX	Mar 22				(22,004.26)	0.00025134	0.00025134		(5.53)	
	ROYALTY INTEREST	Mar 22		7,684.32	38.18	293,390.07	0.00013592	0.00013592	1.04	39.88	
	GROSS PRODUCTION TAX	Mar 22				(22,004.26)	0.00013592	0.00013592		(2.99)	
	ROYALTY INTEREST	Mar 22		7,684.32	38.18	293,390.07	0.00013130	0.00013130	1.01	38.52	
	GROSS PRODUCTION TAX	Mar 22				(22,004.26)	0.00013130	0.00013130		(2.89)	
Total NATURAL GAS LIQUIDS (BBLs)									4.56	159.54	
OIL (BBLs)											
	ROYALTY INTEREST	Apr 22		4,728.00	105.22	497,498.51	0.00025134	0.00025134	1.19	125.04	
	GROSS PRODUCTION TAX	Apr 22				(22,884.93)	0.00025134	0.00025134		(5.75)	
	ENVIRONMENTAL TAX	Apr 22				(29.55)	0.00025134	0.00025134		(0.01)	
	ROYALTY INTEREST	Apr 22		4,728.00	105.22	497,498.51	0.00013592	0.00013592	0.64	67.62	
	GROSS PRODUCTION TAX	Apr 22				(22,884.93)	0.00013592	0.00013592		(3.11)	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator PIONEER NATURAL RESOURCES USA INC						
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Apr 22				(29.55)	0.00013592	0.00013592		0.00
ROYALTY INTEREST	Apr 22		4,728.00	105.22	497,498.51	0.00013130	0.00013130	0.62	65.32
ENVIRONMENTAL TAX	Apr 22				(29.55)	0.00013130	0.00013130		0.00
GROSS PRODUCTION TAX	Apr 22				(22,884.93)	0.00013130	0.00013130		(3.00)
Total OIL (BBLs)								2.45	246.11
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	5,454.23	3.79	20,676.78	0.00025134	0.00025134	1.37	5.20
GROSS PRODUCTION TAX	Mar 22				(1,428.61)	0.00025134	0.00025134		(0.36)
ENVIRONMENTAL TAX	Mar 22				(4.94)	0.00025134	0.00025134		0.00
ROYALTY INTEREST	Mar 22	1.0000	5,454.23	3.79	20,676.78	0.00013592	0.00013592	0.74	2.81
GROSS PRODUCTION TAX	Mar 22				(1,428.61)	0.00013592	0.00013592		(0.19)
ENVIRONMENTAL TAX	Mar 22				(4.94)	0.00013592	0.00013592		0.00
ROYALTY INTEREST	Mar 22	1.0000	5,454.23	3.79	20,676.78	0.00013130	0.00013130	0.72	2.71
ENVIRONMENTAL TAX	Mar 22				(4.94)	0.00013130	0.00013130		0.00
GROSS PRODUCTION TAX	Mar 22				(1,428.61)	0.00013130	0.00013130		(0.19)
ROYALTY INTEREST	Mar 22	1.0000	39,745.27	3.79	150,561.44	0.00025134	0.00025134	9.99	37.84
GROSS PRODUCTION TAX	Mar 22				(10,372.07)	0.00025134	0.00025134		(2.61)
ENVIRONMENTAL TAX	Mar 22				(37.19)	0.00025134	0.00025134		(0.01)
ROYALTY INTEREST	Mar 22	1.0000	39,745.27	3.79	150,561.44	0.00013592	0.00013592	5.40	20.46
GROSS PRODUCTION TAX	Mar 22				(10,372.07)	0.00013592	0.00013592		(1.41)
ENVIRONMENTAL TAX	Mar 22				(37.19)	0.00013592	0.00013592		(0.01)
ROYALTY INTEREST	Mar 22	1.0000	39,745.27	3.79	150,561.44	0.00013130	0.00013130	5.22	19.77
GROSS PRODUCTION TAX	Mar 22				(10,372.07)	0.00013130	0.00013130		(1.36)
ENVIRONMENTAL TAX	Mar 22				(37.19)	0.00013130	0.00013130		0.00
Total RESIDUE GAS (MCF)								23.44	82.65
Total Property									488.30

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3280606 Check Amount 140,099.16 Check Date May 27, 2022 Check Type ACH

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601210	PINTAIL WEST E 31 30 6205H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		328.77	34.84	11,454.81	0.00025034	0.00025034	0.08	2.87
	GROSS PRODUCTION TAX	Mar 22				(859.11)	0.00025034	0.00025034		(0.22)
	ROYALTY INTEREST	Mar 22		328.77	34.84	11,454.81	0.00013631	0.00013631	0.04	1.56
	GROSS PRODUCTION TAX	Mar 22				(859.11)	0.00013631	0.00013631		(0.12)
	ROYALTY INTEREST	Mar 22		328.77	34.84	11,454.81	0.00013195	0.00013195	0.04	1.51
	GROSS PRODUCTION TAX	Mar 22				(859.11)	0.00013195	0.00013195		(0.11)
	ROYALTY INTEREST	Mar 22		2,244.74	38.18	85,705.03	0.00025034	0.00025034	0.56	21.46
	GROSS PRODUCTION TAX	Mar 22				(6,427.88)	0.00025034	0.00025034		(1.61)
	ROYALTY INTEREST	Mar 22		2,244.74	38.18	85,705.03	0.00013631	0.00013631	0.31	11.68
	GROSS PRODUCTION TAX	Mar 22				(6,427.88)	0.00013631	0.00013631		(0.88)
	ROYALTY INTEREST	Mar 22		2,244.74	38.18	85,705.03	0.00013195	0.00013195	0.30	11.31
	GROSS PRODUCTION TAX	Mar 22				(6,427.88)	0.00013195	0.00013195		(0.85)
Total NATURAL GAS LIQUIDS (BBLs)									1.33	46.60
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		6,351.06	105.22	668,283.18	0.00025034	0.00025034	1.59	167.30
	GROSS PRODUCTION TAX	Apr 22				(30,741.03)	0.00025034	0.00025034		(7.70)
	ENVIRONMENTAL TAX	Apr 22				(39.69)	0.00025034	0.00025034		(0.01)
	ROYALTY INTEREST	Apr 22		6,351.06	105.22	668,283.18	0.00013631	0.00013631	0.87	91.09
	GROSS PRODUCTION TAX	Apr 22				(30,741.03)	0.00013631	0.00013631		(4.19)

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Check Number	3280606	Owner	Operator PIONEER NATURAL RESOURCES USA INC						
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Apr 22				(39.69)	0.00013631	0.00013631		(0.01)
ROYALTY INTEREST	Apr 22		6,351.06	105.22	668,283.18	0.00013195	0.00013195	0.84	88.18
GROSS PRODUCTION TAX	Apr 22				(30,741.03)	0.00013195	0.00013195		(4.06)
ENVIRONMENTAL TAX	Apr 22				(39.69)	0.00013195	0.00013195		(0.01)
Total OIL (BBLs)								3.30	330.59
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	1,593.29	3.79	6,040.10	0.00025034	0.00025034	0.40	1.51
ENVIRONMENTAL TAX	Mar 22				(1.44)	0.00025034	0.00025034		0.00
GROSS PRODUCTION TAX	Mar 22				(417.32)	0.00025034	0.00025034		(0.10)
ROYALTY INTEREST	Mar 22	1.0000	1,593.29	3.79	6,040.10	0.00013631	0.00013631	0.22	0.82
ENVIRONMENTAL TAX	Mar 22				(1.44)	0.00013631	0.00013631		0.00
GROSS PRODUCTION TAX	Mar 22				(417.32)	0.00013631	0.00013631		(0.06)
ROYALTY INTEREST	Mar 22	1.0000	1,593.29	3.79	6,040.10	0.00013195	0.00013195	0.21	0.80
ENVIRONMENTAL TAX	Mar 22				(1.44)	0.00013195	0.00013195		0.00
GROSS PRODUCTION TAX	Mar 22				(417.32)	0.00013195	0.00013195		(0.06)
ROYALTY INTEREST	Mar 22	1.0000	11,610.38	3.79	43,981.97	0.00025034	0.00025034	2.91	11.01
GROSS PRODUCTION TAX	Mar 22				(3,029.89)	0.00025034	0.00025034		(0.76)
ENVIRONMENTAL TAX	Mar 22				(10.86)	0.00025034	0.00025034		0.00
ROYALTY INTEREST	Mar 22	1.0000	11,610.38	3.79	43,981.97	0.00013631	0.00013631	1.58	6.00
ENVIRONMENTAL TAX	Mar 22				(10.86)	0.00013631	0.00013631		0.00
GROSS PRODUCTION TAX	Mar 22				(3,029.89)	0.00013631	0.00013631		(0.41)
ROYALTY INTEREST	Mar 22	1.0000	11,610.38	3.79	43,981.97	0.00013195	0.00013195	1.53	5.80
ENVIRONMENTAL TAX	Mar 22				(10.86)	0.00013195	0.00013195		0.00
GROSS PRODUCTION TAX	Mar 22				(3,029.89)	0.00013195	0.00013195		(0.40)
Total RESIDUE GAS (MCF)								6.85	24.15
Total Property									401.34

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check Number 3280606
Check Amount 140,099.16
Check Date May 27, 2022
Check Type ACH

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601211	PINTAIL H 31 30 4208H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		786.05	34.84	27,386.78	0.00010888	0.00010888	0.09	2.98
	GROSS PRODUCTION TAX	Mar 22				(2,054.01)	0.00010888	0.00010888		(0.22)
	ROYALTY INTEREST	Mar 22		786.05	34.84	27,386.78	0.00013810	0.00013810	0.10	3.78
	GROSS PRODUCTION TAX	Mar 22				(2,054.01)	0.00013810	0.00013810		(0.29)
	ROYALTY INTEREST	Mar 22		786.05	34.84	27,386.78	0.00027741	0.00027741	0.22	7.60
	GROSS PRODUCTION TAX	Mar 22				(2,054.01)	0.00027741	0.00027741		(0.57)
	ROYALTY INTEREST	Mar 22		5,366.85	38.18	204,908.20	0.00010888	0.00010888	0.58	22.31
	GROSS PRODUCTION TAX	Mar 22				(15,368.12)	0.00010888	0.00010888		(1.67)
	ROYALTY INTEREST	Mar 22		5,366.85	38.18	204,908.20	0.00013810	0.00013810	0.75	28.29
	GROSS PRODUCTION TAX	Mar 22				(15,368.12)	0.00013810	0.00013810		(2.13)
	ROYALTY INTEREST	Mar 22		5,366.85	38.18	204,908.20	0.00027741	0.00027741	1.49	56.84
	GROSS PRODUCTION TAX	Mar 22				(15,368.12)	0.00027741	0.00027741		(4.26)
Total NATURAL GAS LIQUIDS (BBLs)									3.23	112.66
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		8,701.84	105.22	915,641.38	0.00010888	0.00010888	0.95	99.70
	GROSS PRODUCTION TAX	Apr 22				(42,119.50)	0.00010888	0.00010888		(4.59)
	ENVIRONMENTAL TAX	Apr 22				(54.39)	0.00010888	0.00010888		(0.01)
	ROYALTY INTEREST	Apr 22		8,701.84	105.22	915,641.38	0.00013810	0.00013810	1.21	126.44
	ENVIRONMENTAL TAX	Apr 22				(54.39)	0.00013810	0.00013810		(0.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner		Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 22				(42,119.50)	0.00013810	0.00013810		(5.82)
ROYALTY INTEREST	Apr 22		8,701.84	105.22	915,641.38	0.00027741	0.00027741	2.41	254.01
GROSS PRODUCTION TAX	Apr 22				(42,119.50)	0.00027741	0.00027741		(11.68)
ENVIRONMENTAL TAX	Apr 22				(54.39)	0.00027741	0.00027741		(0.02)
Total OIL (BBLs)								4.57	458.02
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	3,809.32	3.79	14,440.98	0.00010888	0.00010888	0.41	1.57
ENVIRONMENTAL TAX	Mar 22				(3.45)	0.00010888	0.00010888		0.00
GROSS PRODUCTION TAX	Mar 22				(997.76)	0.00010888	0.00010888		(0.11)
ROYALTY INTEREST	Mar 22	1.0000	3,809.32	3.79	14,440.98	0.00013810	0.00013810	0.52	1.99
ENVIRONMENTAL TAX	Mar 22				(3.45)	0.00013810	0.00013810		0.00
GROSS PRODUCTION TAX	Mar 22				(997.76)	0.00013810	0.00013810		(0.13)
ROYALTY INTEREST	Mar 22	1.0000	3,809.32	3.79	14,440.98	0.00027741	0.00027741	1.06	4.01
GROSS PRODUCTION TAX	Mar 22				(997.76)	0.00027741	0.00027741		(0.28)
ENVIRONMENTAL TAX	Mar 22				(3.45)	0.00027741	0.00027741		0.00
ROYALTY INTEREST	Mar 22	1.0000	27,758.71	3.79	105,154.45	0.00010888	0.00010888	3.02	11.45
ENVIRONMENTAL TAX	Mar 22				(25.98)	0.00010888	0.00010888		0.00
GROSS PRODUCTION TAX	Mar 22				(7,244.01)	0.00010888	0.00010888		(0.79)
ROYALTY INTEREST	Mar 22	1.0000	27,758.71	3.79	105,154.45	0.00013810	0.00013810	3.83	14.52
ENVIRONMENTAL TAX	Mar 22				(25.98)	0.00013810	0.00013810		0.00
GROSS PRODUCTION TAX	Mar 22				(7,244.01)	0.00013810	0.00013810		(1.00)
ROYALTY INTEREST	Mar 22	1.0000	27,758.71	3.79	105,154.45	0.00027741	0.00027741	7.70	29.17
ENVIRONMENTAL TAX	Mar 22				(25.98)	0.00027741	0.00027741		(0.01)
GROSS PRODUCTION TAX	Mar 22				(7,244.01)	0.00027741	0.00027741		(2.01)
Total RESIDUE GAS (MCF)								16.54	58.38
Total Property									629.06

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number Check Amount Check Date Check Type 3280606 140,099.16 May 27, 2022 ACH

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601212	PINTAIL WEST G 31 30 2807H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		600.53	34.84	20,923.03	0.00011001	0.00011001	0.07	2.30
	GROSS PRODUCTION TAX	Mar 22				(1,569.23)	0.00011001	0.00011001		(0.17)
	ROYALTY INTEREST	Mar 22		600.53	34.84	20,923.03	0.00013808	0.00013808	0.08	2.89
	GROSS PRODUCTION TAX	Mar 22				(1,569.23)	0.00013808	0.00013808		(0.22)
	ROYALTY INTEREST	Mar 22		600.53	34.84	20,923.03	0.00027626	0.00027626	0.17	5.78
	GROSS PRODUCTION TAX	Mar 22				(1,569.23)	0.00027626	0.00027626		(0.43)
	ROYALTY INTEREST	Mar 22		4,100.18	38.18	156,546.37	0.00011001	0.00011001	0.45	17.22
	GROSS PRODUCTION TAX	Mar 22				(11,740.98)	0.00011001	0.00011001		(1.29)
	ROYALTY INTEREST	Mar 22		4,100.18	38.18	156,546.37	0.00013808	0.00013808	0.57	21.62
	GROSS PRODUCTION TAX	Mar 22				(11,740.98)	0.00013808	0.00013808		(1.62)
	ROYALTY INTEREST	Mar 22		4,100.18	38.18	156,546.37	0.00027626	0.00027626	1.13	43.25
	GROSS PRODUCTION TAX	Mar 22				(11,740.98)	0.00027626	0.00027626		(3.24)
Total NATURAL GAS LIQUIDS (BBLs)									2.47	86.09
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		7,242.75	105.22	762,110.27	0.00011001	0.00011001	0.80	83.84
	GROSS PRODUCTION TAX	Apr 22				(35,057.07)	0.00011001	0.00011001		(3.86)
	ENVIRONMENTAL TAX	Apr 22				(45.27)	0.00011001	0.00011001		0.00
	ROYALTY INTEREST	Apr 22		7,242.75	105.22	762,110.27	0.00013808	0.00013808	1.00	105.23
	GROSS PRODUCTION TAX	Apr 22				(35,057.07)	0.00013808	0.00013808		(4.84)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner		Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Apr 22				(45.27)	0.00013808	0.00013808		(0.01)
ROYALTY INTEREST	Apr 22		7,242.75	105.22	762,110.27	0.00027626	0.00027626	2.00	210.54
GROSS PRODUCTION TAX	Apr 22				(35,057.07)	0.00027626	0.00027626		(9.68)
ENVIRONMENTAL TAX	Apr 22				(45.27)	0.00027626	0.00027626		(0.01)
Total OIL (BBLs)								3.80	381.21
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	2,910.26	3.79	11,032.67	0.00011001	0.00011001	0.32	1.21
GROSS PRODUCTION TAX	Mar 22				(762.27)	0.00011001	0.00011001		(0.08)
ENVIRONMENTAL TAX	Mar 22				(2.63)	0.00011001	0.00011001		0.00
ROYALTY INTEREST	Mar 22	1.0000	2,910.26	3.79	11,032.67	0.00013808	0.00013808	0.40	1.52
GROSS PRODUCTION TAX	Mar 22				(762.27)	0.00013808	0.00013808		(0.11)
ENVIRONMENTAL TAX	Mar 22				(2.63)	0.00013808	0.00013808		0.00
ROYALTY INTEREST	Mar 22	1.0000	2,910.26	3.79	11,032.67	0.00027626	0.00027626	0.80	3.05
ENVIRONMENTAL TAX	Mar 22				(2.63)	0.00027626	0.00027626		0.00
GROSS PRODUCTION TAX	Mar 22				(762.27)	0.00027626	0.00027626		(0.21)
ROYALTY INTEREST	Mar 22	1.0000	21,207.18	3.79	80,336.21	0.00011001	0.00011001	2.33	8.84
GROSS PRODUCTION TAX	Mar 22				(5,534.30)	0.00011001	0.00011001		(0.61)
ENVIRONMENTAL TAX	Mar 22				(19.84)	0.00011001	0.00011001		0.00
ROYALTY INTEREST	Mar 22	1.0000	21,207.18	3.79	80,336.21	0.00013808	0.00013808	2.93	11.09
ENVIRONMENTAL TAX	Mar 22				(19.84)	0.00013808	0.00013808		0.00
GROSS PRODUCTION TAX	Mar 22				(5,534.30)	0.00013808	0.00013808		(0.76)
ROYALTY INTEREST	Mar 22	1.0000	21,207.18	3.79	80,336.21	0.00027626	0.00027626	5.86	22.19
GROSS PRODUCTION TAX	Mar 22				(5,534.30)	0.00027626	0.00027626		(1.53)
ENVIRONMENTAL TAX	Mar 22				(19.84)	0.00027626	0.00027626		(0.01)
Total RESIDUE GAS (MCF)								12.64	44.59
Total Property									511.89

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3280606 Check Amount 140,099.16 Check Date May 27, 2022 Check Type ACH

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950601213	PINTAIL WEST G 31 30 4207H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		680.60	34.84	23,712.66	0.00024719	0.00024719	0.17	5.86
	GROSS PRODUCTION TAX	Mar 22				(1,778.45)	0.00024719	0.00024719		(0.44)
	ROYALTY INTEREST	Mar 22		680.60	34.84	23,712.66	0.00027720	0.00027720	0.19	6.57
	GROSS PRODUCTION TAX	Mar 22				(1,778.45)	0.00027720	0.00027720		(0.49)
	ROYALTY INTEREST	Mar 22		4,646.85	38.18	177,418.50	0.00024719	0.00024719	1.15	43.86
	GROSS PRODUCTION TAX	Mar 22				(13,306.39)	0.00024719	0.00024719		(3.29)
	ROYALTY INTEREST	Mar 22		4,646.85	38.18	177,418.50	0.00027720	0.00027720	1.29	49.18
	GROSS PRODUCTION TAX	Mar 22				(13,306.39)	0.00027720	0.00027720		(3.69)
Total NATURAL GAS LIQUIDS (BBLs)								2.80	97.56	
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		7,362.93	105.22	774,756.07	0.00024719	0.00024719	1.82	191.51
	ENVIRONMENTAL TAX	Apr 22				(46.02)	0.00024719	0.00024719		(0.01)
	GROSS PRODUCTION TAX	Apr 22				(35,638.78)	0.00024719	0.00024719		(8.81)
	ROYALTY INTEREST	Apr 22		7,362.93	105.22	774,756.07	0.00027720	0.00027720	2.04	214.76
	GROSS PRODUCTION TAX	Apr 22				(35,638.78)	0.00027720	0.00027720		(9.88)
	ENVIRONMENTAL TAX	Apr 22				(46.02)	0.00027720	0.00027720		(0.01)
Total OIL (BBLs)								3.86	387.56	
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Mar 22	1.0000	3,298.28	3.79	12,503.64	0.00024719	0.00024719	0.82	3.09

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Mar 22				(2.99)	0.00024719	0.00024719		0.00
GROSS PRODUCTION TAX	Mar 22				(863.90)	0.00024719	0.00024719		(0.21)
ROYALTY INTEREST	Mar 22	1.0000	3,298.28	3.79	12,503.64	0.00027720	0.00027720	0.91	3.47
ENVIRONMENTAL TAX	Mar 22				(2.99)	0.00027720	0.00027720		0.00
GROSS PRODUCTION TAX	Mar 22				(863.90)	0.00027720	0.00027720		(0.24)
ROYALTY INTEREST	Mar 22	1.0000	24,034.71	3.79	91,047.34	0.00024719	0.00024719	5.94	22.51
GROSS PRODUCTION TAX	Mar 22				(6,272.18)	0.00024719	0.00024719		(1.55)
ENVIRONMENTAL TAX	Mar 22				(22.49)	0.00024719	0.00024719		(0.01)
ROYALTY INTEREST	Mar 22	1.0000	24,034.71	3.79	91,047.34	0.00027720	0.00027720	6.66	25.24
ENVIRONMENTAL TAX	Mar 22				(22.49)	0.00027720	0.00027720		(0.01)
GROSS PRODUCTION TAX	Mar 22				(6,272.18)	0.00027720	0.00027720		(1.74)
						Total RESIDUE GAS (MCF)		14.33	50.55
						Total Property			535.67

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check Number 3280606
Check Amount 140,099.16
Check Date May 27, 2022
Check Type ACH

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601214	PINTAIL WEST G 31 30 4307H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		1,183.50	34.84	41,234.21	0.00025112	0.00025112	0.30	10.35
	GROSS PRODUCTION TAX	Mar 22				(3,092.57)	0.00025112	0.00025112		(0.78)
	ROYALTY INTEREST	Mar 22		1,183.50	34.84	41,234.21	0.00027312	0.00027312	0.32	11.26
	GROSS PRODUCTION TAX	Mar 22				(3,092.57)	0.00027312	0.00027312		(0.84)
	ROYALTY INTEREST	Mar 22		8,080.46	38.18	308,514.90	0.00025112	0.00025112	2.03	77.47
	GROSS PRODUCTION TAX	Mar 22				(23,138.62)	0.00025112	0.00025112		(5.81)
	ROYALTY INTEREST	Mar 22		8,080.46	38.18	308,514.90	0.00027312	0.00027312	2.21	84.26
	GROSS PRODUCTION TAX	Mar 22				(23,138.62)	0.00027312	0.00027312		(6.32)
				Total NATURAL GAS LIQUIDS (BBLs)					4.86	169.59
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		5,094.97	105.22	536,112.52	0.00025112	0.00025112	1.28	134.63
	GROSS PRODUCTION TAX	Apr 22				(24,661.18)	0.00025112	0.00025112		(6.19)
	ENVIRONMENTAL TAX	Apr 22				(31.84)	0.00025112	0.00025112		(0.01)
	ROYALTY INTEREST	Apr 22		5,094.97	105.22	536,112.52	0.00027312	0.00027312	1.39	146.42
	GROSS PRODUCTION TAX	Apr 22				(24,661.18)	0.00027312	0.00027312		(6.74)
	ENVIRONMENTAL TAX	Apr 22				(31.84)	0.00027312	0.00027312		(0.01)
				Total OIL (BBLs)					2.67	268.10
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Mar 22	1.0000	5,735.41	3.79	21,742.71	0.00025112	0.00025112	1.44	5.46

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner		Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Mar 22				(5.19)	0.00025112	0.00025112		0.00
GROSS PRODUCTION TAX	Mar 22				(1,502.25)	0.00025112	0.00025112		(0.38)
ROYALTY INTEREST	Mar 22	1.0000	5,735.41	3.79	21,742.71	0.00027312	0.00027312	1.57	5.94
ENVIRONMENTAL TAX	Mar 22				(5.19)	0.00027312	0.00027312		0.00
GROSS PRODUCTION TAX	Mar 22				(1,502.25)	0.00027312	0.00027312		(0.41)
ROYALTY INTEREST	Mar 22	1.0000	41,794.21	3.79	158,323.17	0.00025112	0.00025112	10.50	39.76
GROSS PRODUCTION TAX	Mar 22				(10,906.76)	0.00025112	0.00025112		(2.74)
ENVIRONMENTAL TAX	Mar 22				(39.11)	0.00025112	0.00025112		(0.01)
ROYALTY INTEREST	Mar 22	1.0000	41,794.21	3.79	158,323.17	0.00027312	0.00027312	11.41	43.24
GROSS PRODUCTION TAX	Mar 22				(10,906.76)	0.00027312	0.00027312		(2.98)
ENVIRONMENTAL TAX	Mar 22				(39.11)	0.00027312	0.00027312		(0.01)
Total RESIDUE GAS (MCF)								24.92	87.87
Total Property									525.56

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner

Operator

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PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check Number 3280606
Check Amount 140,099.16
Check Date May 27, 2022
Check Type ACH

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601215	PINTAIL I 31 30 2809H, State: TX, County: MIDLAND							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Mar 22		105.75	34.84	3,684.33	0.00025121	0.00025121	0.03	0.93
GROSS PRODUCTION TAX	Mar 22				(276.32)	0.00025121	0.00025121		(0.07)
ROYALTY INTEREST	Mar 22		105.75	34.84	3,684.33	0.00027303	0.00027303	0.03	1.01
GROSS PRODUCTION TAX	Mar 22				(276.32)	0.00027303	0.00027303		(0.08)
ROYALTY INTEREST	Mar 22		722.00	38.18	27,566.26	0.00025121	0.00025121	0.18	6.92
GROSS PRODUCTION TAX	Mar 22				(2,067.47)	0.00025121	0.00025121		(0.52)
ROYALTY INTEREST	Mar 22		722.00	38.18	27,566.26	0.00027303	0.00027303	0.20	7.53
GROSS PRODUCTION TAX	Mar 22				(2,067.47)	0.00027303	0.00027303		(0.56)
Total NATURAL GAS LIQUIDS (BBLs)								0.44	15.16
OIL (BBLs)									
ROYALTY INTEREST	Apr 22		724.72	105.22	76,257.85	0.00025121	0.00025121	0.18	19.16
ENVIRONMENTAL TAX	Apr 22				(4.53)	0.00025121	0.00025121		0.00
GROSS PRODUCTION TAX	Apr 22				(3,507.86)	0.00025121	0.00025121		(0.88)
ROYALTY INTEREST	Apr 22		724.72	105.22	76,257.85	0.00027303	0.00027303	0.20	20.82
ENVIRONMENTAL TAX	Apr 22				(4.53)	0.00027303	0.00027303		0.00
GROSS PRODUCTION TAX	Apr 22				(3,507.86)	0.00027303	0.00027303		(0.96)
Total OIL (BBLs)								0.38	38.14
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	512.47	3.79	1,942.74	0.00025121	0.00025121	0.13	0.49

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Mar 22				(134.23)	0.00025121	0.00025121		(0.03)
ENVIRONMENTAL TAX	Mar 22				(0.46)	0.00025121	0.00025121		0.00
ROYALTY INTEREST	Mar 22	1.0000	512.47	3.79	1,942.74	0.00027303	0.00027303	0.14	0.53
ENVIRONMENTAL TAX	Mar 22				(0.46)	0.00027303	0.00027303		0.00
GROSS PRODUCTION TAX	Mar 22				(134.23)	0.00027303	0.00027303		(0.04)
ROYALTY INTEREST	Mar 22	1.0000	3,734.37	3.79	14,146.41	0.00025121	0.00025121	0.94	3.55
GROSS PRODUCTION TAX	Mar 22				(974.54)	0.00025121	0.00025121		(0.24)
ENVIRONMENTAL TAX	Mar 22				(3.49)	0.00025121	0.00025121		0.00
ROYALTY INTEREST	Mar 22	1.0000	3,734.37	3.79	14,146.41	0.00027303	0.00027303	1.02	3.86
ENVIRONMENTAL TAX	Mar 22				(3.49)	0.00027303	0.00027303		0.00
GROSS PRODUCTION TAX	Mar 22				(974.54)	0.00027303	0.00027303		(0.27)
						Total RESIDUE GAS (MCF)		2.23	7.85
						Total Property			61.15

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner

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PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check Number 3280606
Check Amount 140,099.16
Check Date May 27, 2022
Check Type ACH

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601216	PINTAIL I 31 30 4309H, State: TX, County: MIDLAND							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Mar 22		1,147.02	34.84	39,963.13	0.00011474	0.00011474	0.13	4.59
GROSS PRODUCTION TAX	Mar 22				(2,997.23)	0.00011474	0.00011474		(0.34)
ROYALTY INTEREST	Mar 22		1,147.02	34.84	39,963.13	0.00013605	0.00013605	0.15	5.44
GROSS PRODUCTION TAX	Mar 22				(2,997.23)	0.00013605	0.00013605		(0.41)
ROYALTY INTEREST	Mar 22		1,147.02	34.84	39,963.13	0.00027346	0.00027346	0.31	10.93
GROSS PRODUCTION TAX	Mar 22				(2,997.23)	0.00027346	0.00027346		(0.82)
ROYALTY INTEREST	Mar 22		7,831.38	38.18	299,004.68	0.00011474	0.00011474	0.90	34.31
GROSS PRODUCTION TAX	Mar 22				(22,425.35)	0.00011474	0.00011474		(2.57)
ROYALTY INTEREST	Mar 22		7,831.38	38.18	299,004.68	0.00013605	0.00013605	1.06	40.68
GROSS PRODUCTION TAX	Mar 22				(22,425.35)	0.00013605	0.00013605		(3.05)
ROYALTY INTEREST	Mar 22		7,831.38	38.18	299,004.68	0.00027346	0.00027346	2.14	81.77
GROSS PRODUCTION TAX	Mar 22				(22,425.35)	0.00027346	0.00027346		(6.13)
Total NATURAL GAS LIQUIDS (BBLs)								4.69	164.40
OIL (BBLs)									
ROYALTY INTEREST	Apr 22		5,608.95	105.22	590,195.49	0.00011474	0.00011474	0.64	67.72
GROSS PRODUCTION TAX	Apr 22				(27,148.99)	0.00011474	0.00011474		(3.12)
ENVIRONMENTAL TAX	Apr 22				(35.06)	0.00011474	0.00011474		0.00
ROYALTY INTEREST	Apr 22		5,608.95	105.22	590,195.49	0.00013605	0.00013605	0.77	80.30
GROSS PRODUCTION TAX	Apr 22				(27,148.99)	0.00013605	0.00013605		(3.70)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Apr 22				(35.06)	0.00013605	0.00013605		0.00
ROYALTY INTEREST	Apr 22		5,608.95	105.22	590,195.49	0.00027346	0.00027346	1.53	161.39
GROSS PRODUCTION TAX	Apr 22				(27,148.99)	0.00027346	0.00027346		(7.42)
ENVIRONMENTAL TAX	Apr 22				(35.06)	0.00027346	0.00027346		(0.01)
Total OIL (BBLs)								2.94	295.16
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	5,558.61	3.79	21,072.47	0.00011474	0.00011474	0.64	2.42
GROSS PRODUCTION TAX	Mar 22				(1,455.95)	0.00011474	0.00011474		(0.17)
ENVIRONMENTAL TAX	Mar 22				(5.03)	0.00011474	0.00011474		0.00
ROYALTY INTEREST	Mar 22	1.0000	5,558.61	3.79	21,072.47	0.00013605	0.00013605	0.76	2.86
ENVIRONMENTAL TAX	Mar 22				(5.03)	0.00013605	0.00013605		0.00
GROSS PRODUCTION TAX	Mar 22				(1,455.95)	0.00013605	0.00013605		(0.19)
ROYALTY INTEREST	Mar 22	1.0000	5,558.61	3.79	21,072.47	0.00027346	0.00027346	1.52	5.76
ENVIRONMENTAL TAX	Mar 22				(5.03)	0.00027346	0.00027346		0.00
GROSS PRODUCTION TAX	Mar 22				(1,455.95)	0.00027346	0.00027346		(0.40)
ROYALTY INTEREST	Mar 22	1.0000	40,505.87	3.79	153,442.73	0.00011474	0.00011474	4.65	17.61
GROSS PRODUCTION TAX	Mar 22				(10,570.55)	0.00011474	0.00011474		(1.21)
ENVIRONMENTAL TAX	Mar 22				(37.90)	0.00011474	0.00011474		0.00
ROYALTY INTEREST	Mar 22	1.0000	40,505.87	3.79	153,442.73	0.00013605	0.00013605	5.51	20.87
ENVIRONMENTAL TAX	Mar 22				(37.90)	0.00013605	0.00013605		0.00
GROSS PRODUCTION TAX	Mar 22				(10,570.55)	0.00013605	0.00013605		(1.44)
ROYALTY INTEREST	Mar 22	1.0000	40,505.87	3.79	153,442.73	0.00027346	0.00027346	11.08	41.96
GROSS PRODUCTION TAX	Mar 22				(10,570.55)	0.00027346	0.00027346		(2.89)
ENVIRONMENTAL TAX	Mar 22				(37.90)	0.00027346	0.00027346		(0.01)
Total RESIDUE GAS (MCF)								24.16	85.17
Total Property									544.73

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check Number 3280606
Check Amount 140,099.16
Check Date May 27, 2022
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		Property Values				Owner Share			
Type	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 1950601217		PINTAIL I 31 30 6209H, State: TX, County: MIDLAND							
NATURAL GAS LIQUIDS (BBLs)									
ROYALTY INTEREST	Mar 22		359.52	34.84	12,525.93	0.00011420	0.00011420	0.03	1.43
GROSS PRODUCTION TAX	Mar 22				(939.44)	0.00011420	0.00011420		(0.10)
ROYALTY INTEREST	Mar 22		359.52	34.84	12,525.93	0.00013614	0.00013614	0.05	1.71
GROSS PRODUCTION TAX	Mar 22				(939.44)	0.00013614	0.00013614		(0.13)
ROYALTY INTEREST	Mar 22		359.52	34.84	12,525.93	0.00013605	0.00013605	0.05	1.71
GROSS PRODUCTION TAX	Mar 22				(939.44)	0.00013605	0.00013605		(0.12)
ROYALTY INTEREST	Mar 22		359.52	34.84	12,525.93	0.00013221	0.00013221	0.05	1.66
GROSS PRODUCTION TAX	Mar 22				(939.44)	0.00013221	0.00013221		(0.12)
ROYALTY INTEREST	Mar 22		2,454.65	38.18	93,719.20	0.00011420	0.00011420	0.28	10.71
GROSS PRODUCTION TAX	Mar 22				(7,028.94)	0.00011420	0.00011420		(0.81)
ROYALTY INTEREST	Mar 22		2,454.65	38.18	93,719.20	0.00013614	0.00013614	0.34	12.76
GROSS PRODUCTION TAX	Mar 22				(7,028.94)	0.00013614	0.00013614		(0.96)
ROYALTY INTEREST	Mar 22		2,454.65	38.18	93,719.20	0.00013605	0.00013605	0.34	12.74
GROSS PRODUCTION TAX	Mar 22				(7,028.94)	0.00013605	0.00013605		(0.96)
ROYALTY INTEREST	Mar 22		2,454.65	38.18	93,719.20	0.00013221	0.00013221	0.32	12.39
GROSS PRODUCTION TAX	Mar 22				(7,028.94)	0.00013221	0.00013221		(0.93)
Total NATURAL GAS LIQUIDS (BBLs)								1.46	50.98
OIL (BBLs)									
ROYALTY INTEREST	Apr 22		6,880.49	105.22	723,991.86	0.00011420	0.00011420	0.79	82.67

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner		Operator	PIONEER NATURAL RESOURCES USA INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GROSS PRODUCTION TAX	Apr 22				(33,303.63)	0.00011420	0.00011420		(3.81)
ENVIRONMENTAL TAX	Apr 22				(43.00)	0.00011420	0.00011420		0.00
ROYALTY INTEREST	Apr 22		6,880.49	105.22	723,991.86	0.00013614	0.00013614	0.94	98.56
GROSS PRODUCTION TAX	Apr 22				(33,303.63)	0.00013614	0.00013614		(4.53)
ENVIRONMENTAL TAX	Apr 22				(43.00)	0.00013614	0.00013614		0.00
ROYALTY INTEREST	Apr 22		6,880.49	105.22	723,991.86	0.00013605	0.00013605	0.94	98.50
GROSS PRODUCTION TAX	Apr 22				(33,303.63)	0.00013605	0.00013605		(4.54)
ENVIRONMENTAL TAX	Apr 22				(43.00)	0.00013605	0.00013605		(0.01)
ROYALTY INTEREST	Apr 22		6,880.49	105.22	723,991.86	0.00013221	0.00013221	0.91	95.72
GROSS PRODUCTION TAX	Apr 22				(33,303.63)	0.00013221	0.00013221		(4.40)
ENVIRONMENTAL TAX	Apr 22				(43.00)	0.00013221	0.00013221		(0.01)
Total OIL (BBLs)								3.58	358.15
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	1,742.27	3.79	6,604.90	0.00011420	0.00011420	0.19	0.75
GROSS PRODUCTION TAX	Mar 22				(456.35)	0.00011420	0.00011420		(0.05)
ENVIRONMENTAL TAX	Mar 22				(1.58)	0.00011420	0.00011420		0.00
ROYALTY INTEREST	Mar 22	1.0000	1,742.27	3.79	6,604.90	0.00013614	0.00013614	0.24	0.90
ENVIRONMENTAL TAX	Mar 22				(1.58)	0.00013614	0.00013614		0.00
GROSS PRODUCTION TAX	Mar 22				(456.35)	0.00013614	0.00013614		(0.07)
ROYALTY INTEREST	Mar 22	1.0000	1,742.27	3.79	6,604.90	0.00013605	0.00013605	0.23	0.90
ENVIRONMENTAL TAX	Mar 22				(1.58)	0.00013605	0.00013605		0.00
GROSS PRODUCTION TAX	Mar 22				(456.35)	0.00013605	0.00013605		(0.06)
ROYALTY INTEREST	Mar 22	1.0000	1,742.27	3.79	6,604.90	0.00013221	0.00013221	0.23	0.87
ENVIRONMENTAL TAX	Mar 22				(1.58)	0.00013221	0.00013221		0.00
GROSS PRODUCTION TAX	Mar 22				(456.35)	0.00013221	0.00013221		(0.06)
ROYALTY INTEREST	Mar 22	1.0000	12,696.05	3.79	48,094.67	0.00011420	0.00011420	1.45	5.49
ENVIRONMENTAL TAX	Mar 22				(11.88)	0.00011420	0.00011420		0.00
GROSS PRODUCTION TAX	Mar 22				(3,313.21)	0.00011420	0.00011420		(0.38)
ROYALTY INTEREST	Mar 22	1.0000	12,696.05	3.79	48,094.67	0.00013614	0.00013614	1.73	6.55
GROSS PRODUCTION TAX	Mar 22				(3,313.21)	0.00013614	0.00013614		(0.46)
ENVIRONMENTAL TAX	Mar 22				(11.88)	0.00013614	0.00013614		0.00
ROYALTY INTEREST	Mar 22	1.0000	12,696.05	3.79	48,094.67	0.00013605	0.00013605	1.73	6.54
ENVIRONMENTAL TAX	Mar 22				(11.88)	0.00013605	0.00013605		0.00
GROSS PRODUCTION TAX	Mar 22				(3,313.21)	0.00013605	0.00013605		(0.45)
ROYALTY INTEREST	Mar 22	1.0000	12,696.05	3.79	48,094.67	0.00013221	0.00013221	1.68	6.36
GROSS PRODUCTION TAX	Mar 22				(3,313.21)	0.00013221	0.00013221		(0.44)
ENVIRONMENTAL TAX	Mar 22				(11.88)	0.00013221	0.00013221		0.00
Total RESIDUE GAS (MCF)								7.48	26.39
Total Property									435.52

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check Number 3280606
Check Amount 140,099.16
Check Date May 27, 2022
Check Type ACH

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Type	Production Date	Property Values				Owner Share					
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
Property:	1950601218	PINTAIL J 31 30 4210H, State: TX, County: MIDLAND									
NATURAL GAS LIQUIDS (BBLs)											
ROYALTY INTEREST	Mar 22		841.56	34.84	29,320.60	0.00011468	0.00011468	0.10	3.36		
GROSS PRODUCTION TAX	Mar 22				(2,199.04)	0.00011468	0.00011468			(0.25)	
ROYALTY INTEREST	Mar 22		841.56	34.84	29,320.60	0.00013608	0.00013608	0.11	3.99		
GROSS PRODUCTION TAX	Mar 22				(2,199.04)	0.00013608	0.00013608			(0.31)	
ROYALTY INTEREST	Mar 22		841.56	34.84	29,320.60	0.00027350	0.00027350	0.23	8.02		
GROSS PRODUCTION TAX	Mar 22				(2,199.04)	0.00027350	0.00027350			(0.60)	
ROYALTY INTEREST	Mar 22		5,745.81	38.18	219,377.13	0.00011468	0.00011468	0.66	25.16		
GROSS PRODUCTION TAX	Mar 22				(16,453.28)	0.00011468	0.00011468			(1.89)	
ROYALTY INTEREST	Mar 22		5,745.81	38.18	219,377.13	0.00013608	0.00013608	0.79	29.86		
GROSS PRODUCTION TAX	Mar 22				(16,453.28)	0.00013608	0.00013608			(2.24)	
ROYALTY INTEREST	Mar 22		5,745.81	38.18	219,377.13	0.00027350	0.00027350	1.57	60.00		
GROSS PRODUCTION TAX	Mar 22				(16,453.28)	0.00027350	0.00027350			(4.50)	
Total NATURAL GAS LIQUIDS (BBLs)								3.46	120.60		
OIL (BBLs)											
ROYALTY INTEREST	Apr 22		11,693.19	105.22	1,230,403.89	0.00011468	0.00011468	1.34	141.10		
ENVIRONMENTAL TAX	Apr 22				(73.08)	0.00011468	0.00011468			(0.01)	
GROSS PRODUCTION TAX	Apr 22				(56,598.58)	0.00011468	0.00011468			(6.49)	
ROYALTY INTEREST	Apr 22		11,693.19	105.22	1,230,403.89	0.00013608	0.00013608	1.58	167.44		
GROSS PRODUCTION TAX	Apr 22				(56,598.58)	0.00013608	0.00013608			(7.70)	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator PIONEER NATURAL RESOURCES USA INC						
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENVIRONMENTAL TAX	Apr 22				(73.08)	0.00013608	0.00013608		(0.01)
ROYALTY INTEREST	Apr 22		11,693.19	105.22	1,230,403.89	0.00027350	0.00027350	3.20	336.52
GROSS PRODUCTION TAX	Apr 22				(56,598.58)	0.00027350	0.00027350		(15.48)
ENVIRONMENTAL TAX	Apr 22				(73.08)	0.00027350	0.00027350		(0.02)
Total OIL (BBLs)								6.12	615.35
RESIDUE GAS (MCF)									
ROYALTY INTEREST	Mar 22	1.0000	4,078.30	3.79	15,460.69	0.00011468	0.00011468	0.47	1.77
ENVIRONMENTAL TAX	Mar 22				(3.69)	0.00011468	0.00011468		0.00
GROSS PRODUCTION TAX	Mar 22				(1,068.21)	0.00011468	0.00011468		(0.12)
ROYALTY INTEREST	Mar 22	1.0000	4,078.30	3.79	15,460.69	0.00013608	0.00013608	0.55	2.10
GROSS PRODUCTION TAX	Mar 22				(1,068.21)	0.00013608	0.00013608		(0.14)
ENVIRONMENTAL TAX	Mar 22				(3.69)	0.00013608	0.00013608		0.00
ROYALTY INTEREST	Mar 22	1.0000	4,078.30	3.79	15,460.69	0.00027350	0.00027350	1.12	4.23
ENVIRONMENTAL TAX	Mar 22				(3.69)	0.00027350	0.00027350		0.00
GROSS PRODUCTION TAX	Mar 22				(1,068.21)	0.00027350	0.00027350		(0.29)
ROYALTY INTEREST	Mar 22	1.0000	29,718.80	3.79	112,579.60	0.00011468	0.00011468	3.41	12.91
ENVIRONMENTAL TAX	Mar 22				(27.81)	0.00011468	0.00011468		0.00
GROSS PRODUCTION TAX	Mar 22				(7,755.52)	0.00011468	0.00011468		(0.89)
ROYALTY INTEREST	Mar 22	1.0000	29,718.80	3.79	112,579.60	0.00013608	0.00013608	4.05	15.32
ENVIRONMENTAL TAX	Mar 22				(27.81)	0.00013608	0.00013608		0.00
GROSS PRODUCTION TAX	Mar 22				(7,755.52)	0.00013608	0.00013608		(1.05)
ROYALTY INTEREST	Mar 22	1.0000	29,718.80	3.79	112,579.60	0.00027350	0.00027350	8.13	30.79
ENVIRONMENTAL TAX	Mar 22				(27.81)	0.00027350	0.00027350		(0.01)
GROSS PRODUCTION TAX	Mar 22				(7,755.52)	0.00027350	0.00027350		(2.12)
Total RESIDUE GAS (MCF)								17.73	62.50
Total Property									798.45

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

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Check Date May 27, 2022
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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950601219	PINTAIL EAST L 31 30 2812H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		360.00	34.84	12,542.83	0.00052435	0.00052435	0.19	6.58
	GROSS PRODUCTION TAX	Mar 22				(940.71)	0.00052435	0.00052435		(0.49)
	ROYALTY INTEREST	Mar 22		2,457.96	38.18	93,845.62	0.00052435	0.00052435	1.29	49.21
	GROSS PRODUCTION TAX	Mar 22				(7,038.42)	0.00052435	0.00052435		(3.69)
						Total NATURAL GAS LIQUIDS (BBLs)			1.48	51.61
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		6,822.77	105.22	717,918.34	0.00052435	0.00052435	3.58	376.44
	ENVIRONMENTAL TAX	Apr 22				(42.64)	0.00052435	0.00052435		(0.02)
	GROSS PRODUCTION TAX	Apr 22				(33,024.24)	0.00052435	0.00052435		(17.32)
						Total OIL (BBLs)			3.58	359.10
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Mar 22	1.0000	1,744.62	3.79	6,613.81	0.00052435	0.00052435	0.91	3.47
	GROSS PRODUCTION TAX	Mar 22				(456.96)	0.00052435	0.00052435		(0.24)
	ENVIRONMENTAL TAX	Mar 22				(1.58)	0.00052435	0.00052435		0.00
	ROYALTY INTEREST	Mar 22	1.0000	12,713.17	3.79	48,159.54	0.00052435	0.00052435	6.67	25.25
	ENVIRONMENTAL TAX	Mar 22				(11.90)	0.00052435	0.00052435		(0.01)
	GROSS PRODUCTION TAX	Mar 22				(3,317.67)	0.00052435	0.00052435		(1.74)
						Total RESIDUE GAS (MCF)			7.58	26.73
						Total Property				437.44

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator PIONEER NATURAL RESOURCES USA INC							
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value			
Check Total		148,496.19	(1,099.98)	(7,297.05)		140,099.16			

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

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777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950601220	PINTAIL EAST L 31 30 4312H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
ROYALTY INTEREST	Mar 22		504.54	34.84	17,578.53	0.00051868	0.00051868	0.26	9.11	
GROSS PRODUCTION TAX	Mar 22				(1,318.39)	0.00051868	0.00051868		(0.68)	
ROYALTY INTEREST	Mar 22		3,444.78	38.18	131,522.78	0.00051868	0.00051868	1.79	68.21	
GROSS PRODUCTION TAX	Mar 22				(9,864.21)	0.00051868	0.00051868		(5.11)	
			Total NATURAL GAS LIQUIDS (BBLs)					2.05	71.53	
OIL (BBLs)										
ROYALTY INTEREST	Apr 22		3,167.37	105.22	333,282.96	0.00051868	0.00051868	1.66	172.87	
ENVIRONMENTAL TAX	Apr 22				(19.80)	0.00051868	0.00051868		(0.01)	
GROSS PRODUCTION TAX	Apr 22				(15,331.02)	0.00051868	0.00051868		(7.94)	
			Total OIL (BBLs)					1.66	164.92	
RESIDUE GAS (MCF)										
ROYALTY INTEREST	Mar 22	1.0000	2,445.06	3.79	9,269.12	0.00051868	0.00051868	1.28	4.81	
GROSS PRODUCTION TAX	Mar 22				(640.42)	0.00051868	0.00051868		(0.33)	
ENVIRONMENTAL TAX	Mar 22				(2.21)	0.00051868	0.00051868		0.00	
ROYALTY INTEREST	Mar 22	1.0000	17,817.26	3.79	67,494.65	0.00051868	0.00051868	9.24	35.01	
ENVIRONMENTAL TAX	Mar 22				(16.67)	0.00051868	0.00051868		(0.01)	
GROSS PRODUCTION TAX	Mar 22				(4,649.66)	0.00051868	0.00051868		(2.42)	
			Total RESIDUE GAS (MCF)					10.52	37.06	
			Total Property						273.51	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator, PIONEER NATURAL RESOURCES USA INC						
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value			
Check Total		148,496.19	(1,099.98)	(7,297.05)		140,099.16			

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

Revenue Statement

Owner

Operator

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PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950601221	PINTAIL EAST M 31 30 2813H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		328.05	34.84	11,429.61	0.00052445	0.00052445	0.17	5.99
	GROSS PRODUCTION TAX	Mar 22				(857.22)	0.00052445	0.00052445		(0.45)
	ROYALTY INTEREST	Mar 22		2,239.80	38.18	85,516.48	0.00052445	0.00052445	1.17	44.85
	GROSS PRODUCTION TAX	Mar 22				(6,413.74)	0.00052445	0.00052445		(3.36)
				Total NATURAL GAS LIQUIDS (BBLs)				1.34	47.03	
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		9,263.86	105.22	974,779.30	0.00052445	0.00052445	4.86	511.22
	GROSS PRODUCTION TAX	Apr 22				(44,839.85)	0.00052445	0.00052445		(23.52)
	ENVIRONMENTAL TAX	Apr 22				(57.90)	0.00052445	0.00052445		(0.03)
				Total OIL (BBLs)				4.86	487.67	
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Mar 22	1.0000	1,589.78	3.79	6,026.81	0.00052445	0.00052445	0.83	3.16
	ENVIRONMENTAL TAX	Mar 22				(1.44)	0.00052445	0.00052445		0.00
	GROSS PRODUCTION TAX	Mar 22				(416.41)	0.00052445	0.00052445		(0.22)
	ROYALTY INTEREST	Mar 22	1.0000	11,584.83	3.79	43,885.21	0.00052445	0.00052445	6.08	23.02
	GROSS PRODUCTION TAX	Mar 22				(3,023.22)	0.00052445	0.00052445		(1.59)
	ENVIRONMENTAL TAX	Mar 22				(10.84)	0.00052445	0.00052445		(0.01)
				Total RESIDUE GAS (MCF)				6.91	24.36	
				Total Property					559.06	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

		Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value			
Check Total		148,496.19	(1,099.98)	(7,297.05)		140,099.16			

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3280606 Check Amount 140,099.16 Check Date May 27, 2022 Check Type ACH

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950601222	PINTAIL EAST M 31 30 4213H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		552.16	34.84	19,237.85	0.00052430	0.00052430	0.29	10.09
	GROSS PRODUCTION TAX	Mar 22				(1,442.84)	0.00052430	0.00052430		(0.76)
	ROYALTY INTEREST	Mar 22		3,769.95	38.18	143,937.83	0.00052430	0.00052430	1.98	75.47
	GROSS PRODUCTION TAX	Mar 22				(10,795.34)	0.00052430	0.00052430		(5.66)
Total NATURAL GAS LIQUIDS (BBLs)								2.27	79.14	
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		8,124.89	105.22	854,932.46	0.00052430	0.00052430	4.26	448.24
	ENVIRONMENTAL TAX	Apr 22				(50.78)	0.00052430	0.00052430		(0.03)
	GROSS PRODUCTION TAX	Apr 22				(39,326.89)	0.00052430	0.00052430		(20.62)
Total OIL (BBLs)								4.26	427.59	
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Mar 22	1.0000	2,675.86	3.79	10,144.08	0.00052430	0.00052430	1.40	5.32
	ENVIRONMENTAL TAX	Mar 22				(2.42)	0.00052430	0.00052430		0.00
	GROSS PRODUCTION TAX	Mar 22				(700.88)	0.00052430	0.00052430		(0.37)
	ROYALTY INTEREST	Mar 22	1.0000	19,499.12	3.79	73,865.78	0.00052430	0.00052430	10.22	38.72
	GROSS PRODUCTION TAX	Mar 22				(5,088.56)	0.00052430	0.00052430		(2.67)
	ENVIRONMENTAL TAX	Mar 22				(18.25)	0.00052430	0.00052430		(0.01)
Total RESIDUE GAS (MCF)								11.62	40.99	
Total Property									547.72	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601223	PINTAIL EAST N 31 30 4314H, State: TX, County: MIDLAND									
NATURAL GAS LIQUIDS (BBLs)											
	ROYALTY INTEREST	Mar 22		1,015.09	34.84	35,366.62	0.00051879	0.00051879	0.53	18.34	
	GROSS PRODUCTION TAX	Mar 22				(2,652.50)	0.00051879	0.00051879		(1.39)	
	ROYALTY INTEREST	Mar 22		6,930.62	38.18	264,613.55	0.00051879	0.00051879	3.61	137.29	
	GROSS PRODUCTION TAX	Mar 22				(19,846.02)	0.00051879	0.00051879		(10.30)	
Total NATURAL GAS LIQUIDS (BBLs)									4.14	143.94	
OIL (BBLs)											
	ROYALTY INTEREST	Apr 22		3,475.90	105.22	365,747.69	0.00051879	0.00051879	1.80	189.75	
	GROSS PRODUCTION TAX	Apr 22				(16,824.39)	0.00051879	0.00051879		(8.72)	
	ENVIRONMENTAL TAX	Apr 22				(21.72)	0.00051879	0.00051879		(0.01)	
Total OIL (BBLs)									1.80	181.02	
RESIDUE GAS (MCF)											
	ROYALTY INTEREST	Mar 22	1.0000	4,919.26	3.79	18,648.74	0.00051879	0.00051879	2.55	9.67	
	GROSS PRODUCTION TAX	Mar 22				(1,288.48)	0.00051879	0.00051879		(0.66)	
	ENVIRONMENTAL TAX	Mar 22				(4.45)	0.00051879	0.00051879		0.00	
	ROYALTY INTEREST	Mar 22	1.0000	35,846.94	3.79	135,793.95	0.00051879	0.00051879	18.59	70.44	
	GROSS PRODUCTION TAX	Mar 22				(9,354.74)	0.00051879	0.00051879		(4.85)	
	ENVIRONMENTAL TAX	Mar 22				(33.54)	0.00051879	0.00051879		(0.02)	
Total RESIDUE GAS (MCF)									21.14	74.58	
Total Property										399.54	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator PIONEER NATURAL RESOURCES USA INC						
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

Revenue Statement

Owner

Operator

Check

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check Number 3280606
Check Amount 140,099.16
Check Date May 27, 2022
Check Type ACH

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	1950601224	PINTAIL EAST O 31 30 2815H, State: TX, County: MIDLAND								
NATURAL GAS LIQUIDS (BBLs)										
	ROYALTY INTEREST	Mar 22		482.16	34.84	16,798.84	0.00052453	0.00052453	0.25	8.81
	GROSS PRODUCTION TAX	Mar 22				(1,259.91)	0.00052453	0.00052453		(0.66)
	ROYALTY INTEREST	Mar 22		3,291.99	38.18	125,689.17	0.00052453	0.00052453	1.73	65.93
	GROSS PRODUCTION TAX	Mar 22				(9,426.69)	0.00052453	0.00052453		(4.94)
							Total NATURAL GAS LIQUIDS (BBLs)		1.98	69.14
OIL (BBLs)										
	ROYALTY INTEREST	Apr 22		8,308.57	105.22	874,261.04	0.00052453	0.00052453	4.36	458.58
	GROSS PRODUCTION TAX	Apr 22				(40,216.01)	0.00052453	0.00052453		(21.09)
	ENVIRONMENTAL TAX	Apr 22				(51.93)	0.00052453	0.00052453		(0.03)
							Total OIL (BBLs)		4.36	437.46
RESIDUE GAS (MCF)										
	ROYALTY INTEREST	Mar 22	1.0000	2,336.61	3.79	8,857.99	0.00052453	0.00052453	1.23	4.65
	GROSS PRODUCTION TAX	Mar 22				(612.02)	0.00052453	0.00052453		(0.32)
	ENVIRONMENTAL TAX	Mar 22				(2.12)	0.00052453	0.00052453		0.00
	ROYALTY INTEREST	Mar 22	1.0000	17,026.99	3.79	64,500.96	0.00052453	0.00052453	8.93	33.83
	GROSS PRODUCTION TAX	Mar 22				(4,443.42)	0.00052453	0.00052453		(2.33)
	ENVIRONMENTAL TAX	Mar 22				(15.93)	0.00052453	0.00052453		(0.01)
							Total RESIDUE GAS (MCF)		10.16	35.82
							Total Property			542.42

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator PIONEER NATURAL RESOURCES USA INC						
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

Generated on Wednesday, June 1, 2022 8:58 AM

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Revenue Statement

Owner	Operator	Check
	PIONEER NATURAL RESOURCES USA INC 777 HIDDEN RIDGE IRVING, TX 75038 432-571-5010 revenueowner.inquiry@pxd.com	Check Number 3280606 Check Amount 140,099.16 Check Date May 27, 2022 Check Type ACH

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		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950601225	PINTAIL EAST O 31 30 4215H, State: TX, County: MIDLAND									
NATURAL GAS LIQUIDS (BBLs)											
	ROYALTY INTEREST	Mar 22		650.69	34.84	22,670.54	0.00052446	0.00052446	0.34	11.89	
	GROSS PRODUCTION TAX	Mar 22				(1,700.29)	0.00052446	0.00052446		(0.89)	
	ROYALTY INTEREST	Mar 22		4,442.63	38.18	169,621.19	0.00052446	0.00052446	2.33	88.96	
	GROSS PRODUCTION TAX	Mar 22				(12,721.59)	0.00052446	0.00052446		(6.67)	
						Total NATURAL GAS LIQUIDS (BBLs)			2.67	93.29	
OIL (BBLs)											
	ROYALTY INTEREST	Apr 22		9,811.06	105.22	1,032,358.86	0.00052446	0.00052446	5.15	541.43	
	GROSS PRODUCTION TAX	Apr 22				(47,488.51)	0.00052446	0.00052446		(24.90)	
	ENVIRONMENTAL TAX	Apr 22				(61.32)	0.00052446	0.00052446		(0.03)	
								Total OIL (BBLs)		5.15	516.50
RESIDUE GAS (MCF)											
	ROYALTY INTEREST	Mar 22	1.0000	3,153.32	3.79	11,954.12	0.00052446	0.00052446	1.65	6.27	
	GROSS PRODUCTION TAX	Mar 22				(825.94)	0.00052446	0.00052446		(0.43)	
	ENVIRONMENTAL TAX	Mar 22				(2.85)	0.00052446	0.00052446		0.00	
	ROYALTY INTEREST	Mar 22	1.0000	22,978.42	3.79	87,045.93	0.00052446	0.00052446	12.05	45.65	
	GROSS PRODUCTION TAX	Mar 22				(5,996.53)	0.00052446	0.00052446		(3.14)	
	ENVIRONMENTAL TAX	Mar 22				(21.50)	0.00052446	0.00052446		(0.01)	
								Total RESIDUE GAS (MCF)		13.70	48.34
								Total Property			658.13

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator PIONEER NATURAL RESOURCES USA INC						
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Revenue Statement

Owner

Operator

Check

PIONEER NATURAL RESOURCES USA INC
777 HIDDEN RIDGE
IRVING, TX 75038
432-571-5010
revenueowner.inquiry@pxd.com

Check Number 3280606
Check Amount 140,099.16
Check Date May 27, 2022
Check Type ACH

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		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	1950601226	PINTAIL EAST O 31 30 6215H, State: TX, County: MIDLAND									
NATURAL GAS LIQUIDS (BBLs)											
	ROYALTY INTEREST	Mar 22		272.19	34.84	9,483.34	0.00051871	0.00051871	0.14	4.92	
	GROSS PRODUCTION TAX	Mar 22				(711.25)	0.00051871	0.00051871		(0.37)	
	ROYALTY INTEREST	Mar 22		1,858.40	38.18	70,954.46	0.00051871	0.00051871	0.96	36.81	
	GROSS PRODUCTION TAX	Mar 22				(5,321.58)	0.00051871	0.00051871		(2.76)	
						Total NATURAL GAS LIQUIDS (BBLs)			1.10	38.60	
OIL (BBLs)											
	ROYALTY INTEREST	Apr 22		4,376.36	105.22	460,497.59	0.00051871	0.00051871	2.27	238.87	
	GROSS PRODUCTION TAX	Apr 22				(21,182.89)	0.00051871	0.00051871		(10.99)	
	ENVIRONMENTAL TAX	Apr 22				(27.35)	0.00051871	0.00051871		(0.01)	
							Total OIL (BBLs)			2.27	227.87
RESIDUE GAS (MCF)											
	ROYALTY INTEREST	Mar 22	1.0000	1,319.07	3.79	5,000.54	0.00051871	0.00051871	0.68	2.59	
	ENVIRONMENTAL TAX	Mar 22				(1.19)	0.00051871	0.00051871		0.00	
	GROSS PRODUCTION TAX	Mar 22				(345.50)	0.00051871	0.00051871		(0.17)	
	ROYALTY INTEREST	Mar 22	1.0000	9,612.13	3.79	36,412.29	0.00051871	0.00051871	4.98	18.88	
	GROSS PRODUCTION TAX	Mar 22				(2,508.42)	0.00051871	0.00051871		(1.32)	
	ENVIRONMENTAL TAX	Mar 22				(8.99)	0.00051871	0.00051871		0.00	
							Total RESIDUE GAS (MCF)			5.66	19.98
							Total Property				286.45

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number	3280606	Owner	Operator PIONEER NATURAL RESOURCES USA INC							
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	148,496.19	(1,099.98)	(7,297.05)		140,099.16

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs



Production





PINTAIL L 31-30

Lease #: 421055118

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-44325 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 } API: 42-329-44326 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 }	42		SPRABERRY (TREND AREA)	Yes	18	
		Oil	Gas			
First Prod Date		2020-11-01	2020-11-01			
Last Sale		2022-04-01	2022-04-01			
Daily Rate		322.68	1885.23			
MoM Change		-489	9472			
YoY Change		-73864	120575			
Cumulative		454258	902319			

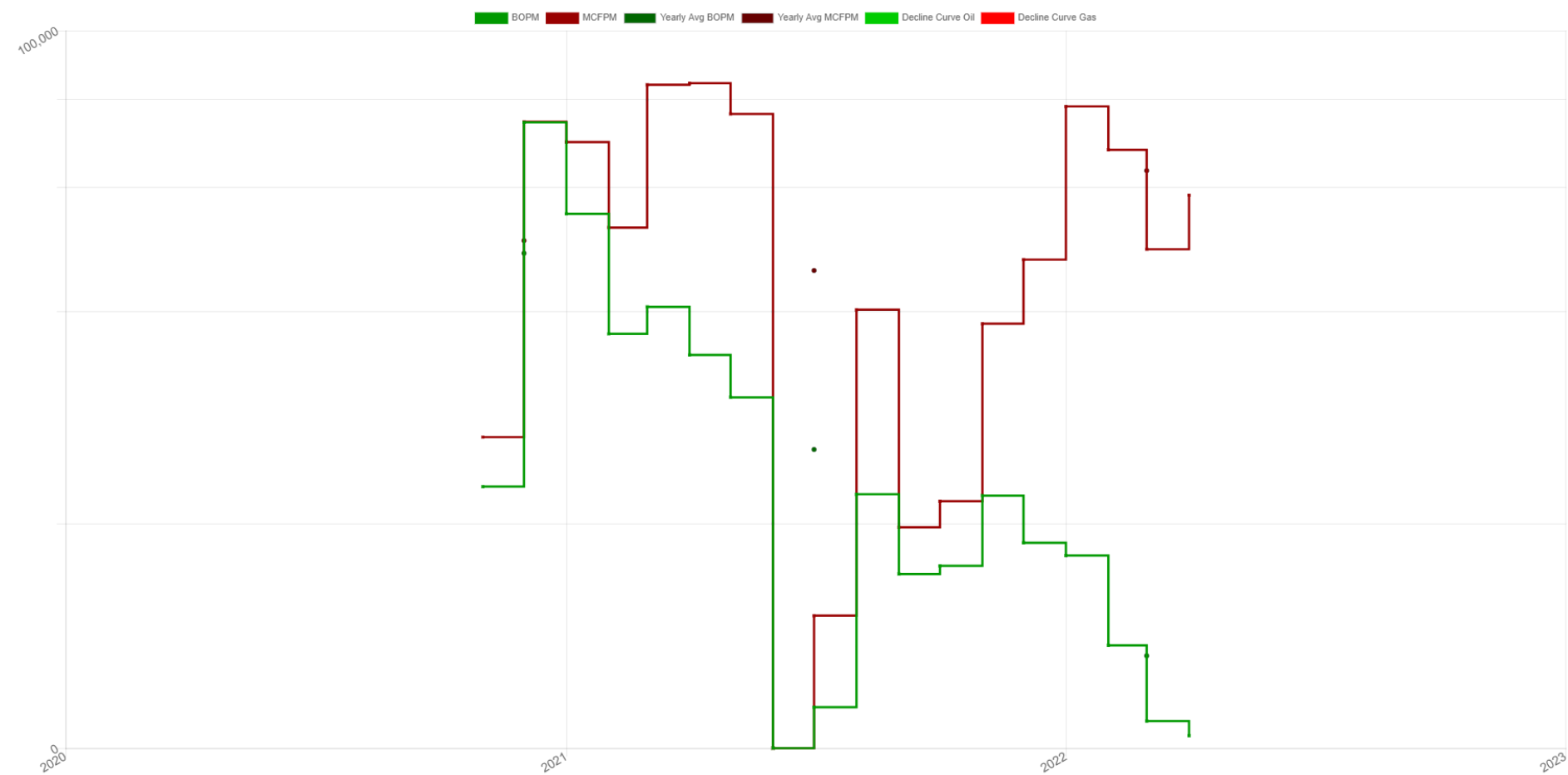
Production Snapshot

Annual Averages

Month	BOPM	MCFCPM	Year	Avg BOPM	Avg MCFCPM
05-2021	30195	76180	2020	48337	50382
06-2021			2021	25470	45693
07-2021	10980	14803	2022	12986	63311
08-2021	22009	40198			
09-2021	16958	19756			
10-2021	17422	21512			
11-2021	21910	38405			
12-2021	18778	47350			
01-2022	18012	78073			
02-2022	13438	67758			
03-2022	10492	48970			
04-2022	10003	58442			
Average	17291	46495			



PINTAIL L 31-30 - Production Plot





PINTAIL L 31-30

Associated Wells

Total Well Count: 2

Well Name	API	Operator				Type	Status	
PINTAIL L 31-30 2812H	4232944326	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87			476	1071		SOUTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production					
2020-11-17								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2667		8767						
Prod Csg	csg 1: 13 3/8" @ 1591' w/ 1350 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8044' w/ 595 sx cmt multi stage @ 4264' toc @ 315 csg 3: 9 5/8" @ 8044' w/ 670 sx cmt toc @ 4264 csg 4: 5 1/2" @ 19121' w/ 2370 sx cmt toc @ 3214 tbg 1: 2 7/8" @ 7550'							

Well Name	API	Operator				Type	Status	
PINTAIL L 31-30 4312H	4232944325	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87			476	1046		SOUTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production					
2020-11-17								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2667		9399						
Prod Csg	csg 1: 13 3/8" @ 1625' w/ 1350 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8748' w/ 595 sx cmt multi stage @ 4238' toc @ 289 csg 3: 9 5/8" @ 8478' w/ 765 sx cmt toc @ 4238 csg 3: 9 5/8" @ 8748' w/ 765 sx cmt toc @ 4238 csg 4: 5 1/2" @ 19730' w/ 2435 sx cmt toc @ 3116 tbg 1: 2 7/8" @ 9472'							



PINTAIL M 31-30

Lease #: 421055150

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-44327 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 } API: 42-329-44328 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }	42		SPRABERRY (TREND AREA)	Yes	18	
	Oil		Gas			
First Prod Date	2020-11-01		2020-11-01			
Last Sale	2022-04-01		2022-04-01			
Daily Rate	561.26		1349.48			
MoM Change	-3337		-7649			
YoY Change	-9169		111742			
Cumulative	553877		692740			

Production Snapshot

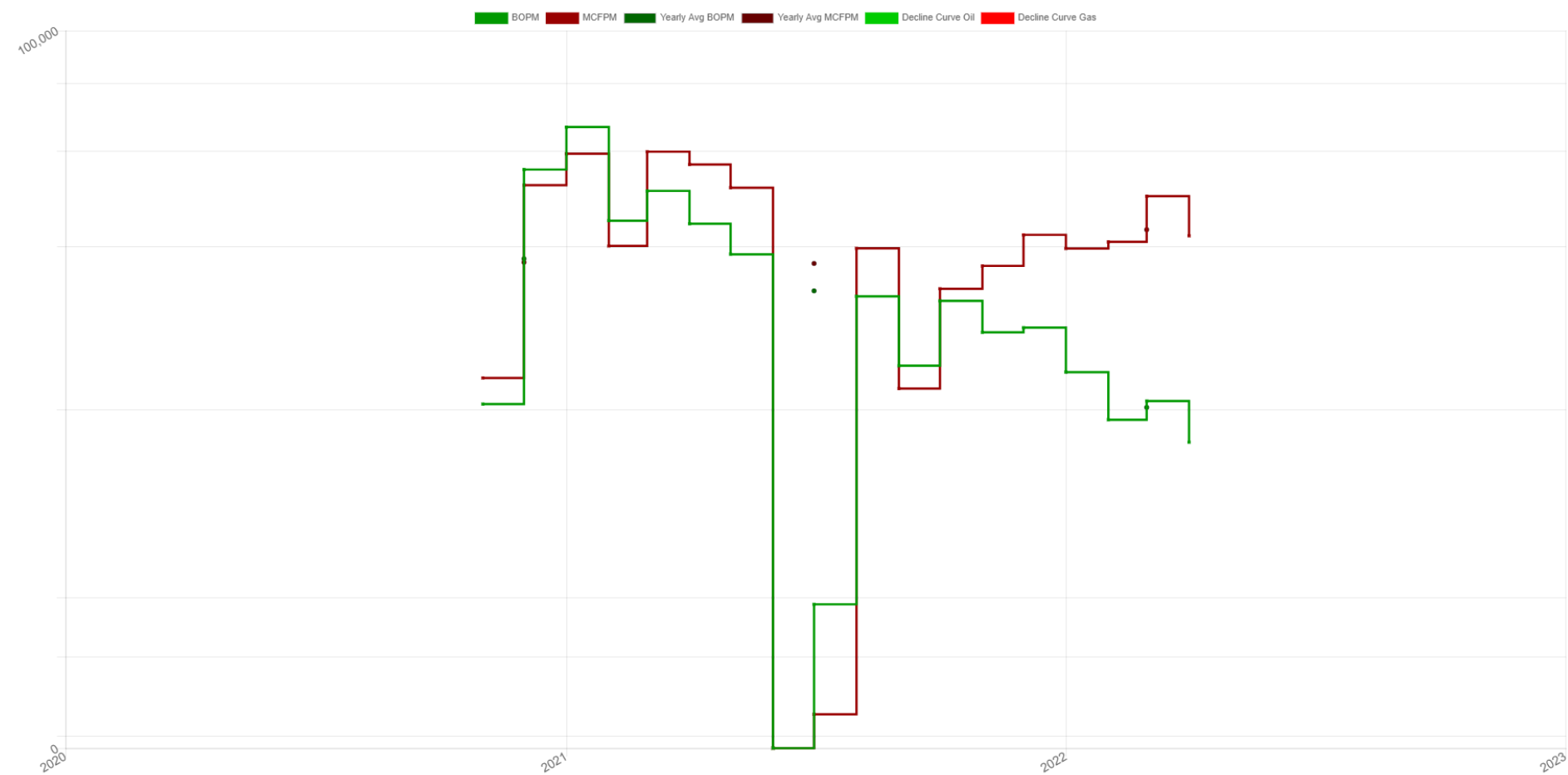
Month	BOPM	MCFPM
05-2021	38666	51311
06-2021		
07-2021	8741	5477
08-2021	32343	39659
09-2021	24084	21859
10-2021	31727	33404
11-2021	27762	36816
12-2021	28314	41998
01-2022	23442	39627
02-2022	19140	40773
03-2022	20736	49483
04-2022	17399	41834
Average	24759	36567

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	37944	37375
2021	33106	37190
2022	20179	42929



PINTAIL M 31-30 - Production Plot





PINTAIL M 31-30

Associated Wells

Total Well Count: 2

Well Name	API	Operator				Type	Status
PINTAIL M 31-30 2813H	4232944328	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87			476	996	SOUTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2020-11-17							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2667		8556					
Prod Csg	csg 1: 13 3/8" @ 1600' w/ 1350 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7873' w/ 595 sx cmt multi stage @ 4290' toc @ 339 csg 3: 9 5/8" @ 7873' w/ 765 sx cmt toc @ 4290 csg 4: 5 1/2" @ 18878' w/ 2355 sx cmt toc @ 3251 tbq 1: 2 7/8" @ 8062'						

Well Name	API	Operator	Type	Status			
PINTAIL M 31-30 4213H	4232944327	PIONEER NATURAL RES. USA INC.	O&G	PRODUCING			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87	476	1021	SOUTH EAST	SPRABERRY (TREND AREA)			
Spud	Completion	First Production					
2020-11-17							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2667		9101					
Prod Csg	csg 1: 13 3/8" @ 1634' w/ 1350 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8422' w/ 595 sx cmt multi stage @ 4266' toc @ 321 csg 3: 9 5/8" @ 8422' w/ 720 sx cmt toc @ 4266 csg 4: 5 1/2" @ 19501' w/ 2400 sx cmt toc @ 3223 tbq 1: 2 7/8" @ 9191'						



PINTAIL O 31-30

Lease #: 421055170

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-44333 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 }	42		SPRABERRY (TREND AREA)	Yes	18	
API: 42-329-44334 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 }						
API: 42-329-44338 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 }						
	Oil		Gas			
First Prod Date	2020-11-01		2020-11-01			
Last Sale	2022-04-01		2022-04-01			
Daily Rate	725.81		2115.84			
MoM Change	-5616		-13394			
YoY Change	-70809		128247			
Cumulative	755431		1113723			

Production Snapshot

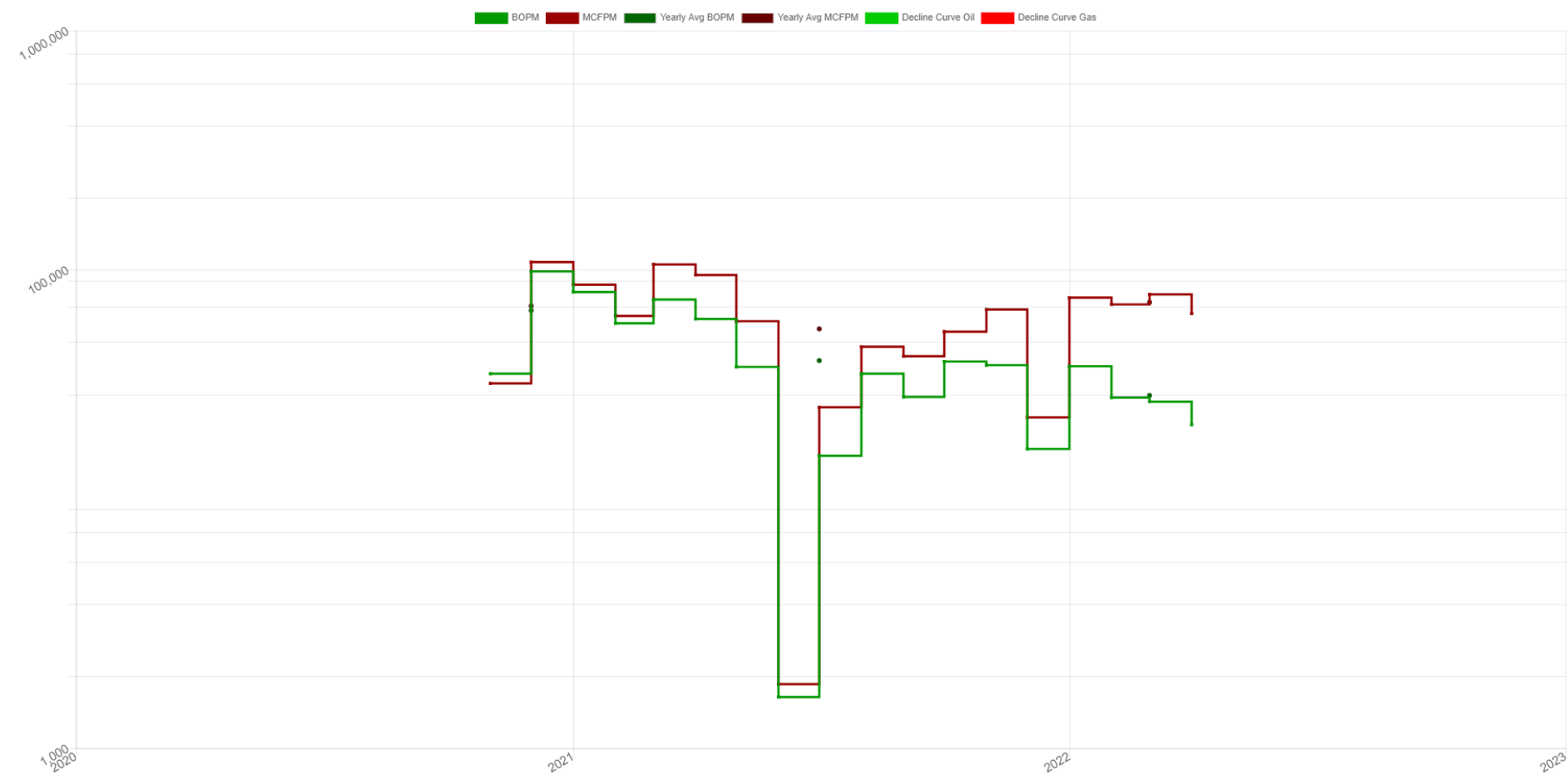
Month	BOPM	MCFPM
05-2021	39279	60968
06-2021	1637	1853
07-2021	16705	26615
08-2021	36796	47678
09-2021	29421	43506
10-2021	41368	55178
11-2021	39934	68296
12-2021	17822	24142
01-2022	39521	76503
02-2022	29212	71670
03-2022	28116	78985
04-2022	22500	65591
Average	28526	51749

Annual Averages

Year	Avg BOPM	Avg MCFPM
2020	67618	70657
2021	41737	56638
2022	29837	73187



PINTAIL O 31-30 - Production Plot





PINTAIL O 31-30

Associated Wells

Total Well Count: 3

Well Name	API		Operator		Type	Status	
PINTAIL O 31-30 2815H	4232944334		PIONEER NATURAL RES. USA INC.		O&G	SHUT IN	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87		517	300	SOUTH EAST	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2020-07-12	2020-11-17						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
		8678					
Prod Csg	csg 1: 9 5/8" @ 8005' w/ 595 sx cmt multi stage @ 4222' toc @ 295						
	csg 1: 13 3/8" @ 1657' w/ 1400 sx cmt toc @ 0						
	csg 2: 9 5/8" @ 8005' w/ 595 sx cmt multi stage @ 4222' toc @ 295						
	csg 2: 9 5/8" @ 8005' w/ 665 sx cmt toc @ 4222						
	csg 3: 5 1/2" @ 18987' w/ 2375 sx cmt toc @ 3031						
	csg 3: 9 5/8" @ 8005' w/ 665 sx cmt toc @ 4222						
	csg 4: 13 3/8" @ 1657' w/ 1400 sx cmt toc @ SURFACE						
	csg 4: 5 1/2" @ 18987' w/ 2375 sx cmt toc @ 3031						
	tbg 1: 2 7/8" @ 8145'						

Well Name	API	Operator	Type	Status			
PINTAIL O 31-30 4215H	4232944333	PIONEER NATURAL RES. USA INC.	O&G	PRODUCING			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87	492	300	SOUTH EAST	SPRABERRY (TREND AREA)			
Spud	Completion	First Production					
	2020-11-17						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1783		9071					
Prod Csg	csg 1: 13 3/8" @ 1636' w/ 1400 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8406' w/ 595 sx cmt multi stage @ 4267' toc @ 318 csg 3: 9 5/8" @ 8406' w/ 720 sx cmt toc @ 4267 csg 4: 5 1/2" @ 19404' w/ 2405 sx cmt toc @ 3102 tbg 1: 2 7/8" @ 8651'						

Well Name			API	Operator			Type	Status
PINTAIL O 31-30 6215H			4232944338	PIONEER NATURAL RES. USA INC.			O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87				300	467	EAST SOUTH	SPRABERRY (TREND AREA)	
Spud		Completion			First Production			
2020-07-16		2020-11-17						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1783		10243						
Prod Csg	csg 1: 9 5/8" @ 8994' w/ 595 sx cmt multi stage @ 4232' toc @ 305 csg 1: 13 3/8" @ 1636' w/ 1400 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8994' w/ 595 sx cmt multi stage @ 4232' toc @ 305 csg 2: 13 3/8" @ 1636' w/ 1400 sx cmt toc @ SURFACE csg 3: 9 5/8" @ 8994' w/ 805 sx cmt toc @ 4232 csg 4: 5 1/2" @ 20600' w/ 2580 sx cmt toc @ 8240							



PINTAIL N 31-30

Lease #: 421055159

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-44335 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 }	42		SPRABERRY (TREND AREA)	Yes	18	
	Oil		Gas			
First Prod Date	2020-11-01		2020-11-01			
Last Sale	2022-04-01		2022-04-01			
Daily Rate	112.13		1134.29			
MoM Change	-1364		-22644			
YoY Change	-57217		131074			
Cumulative	160393		439788			

Production Snapshot

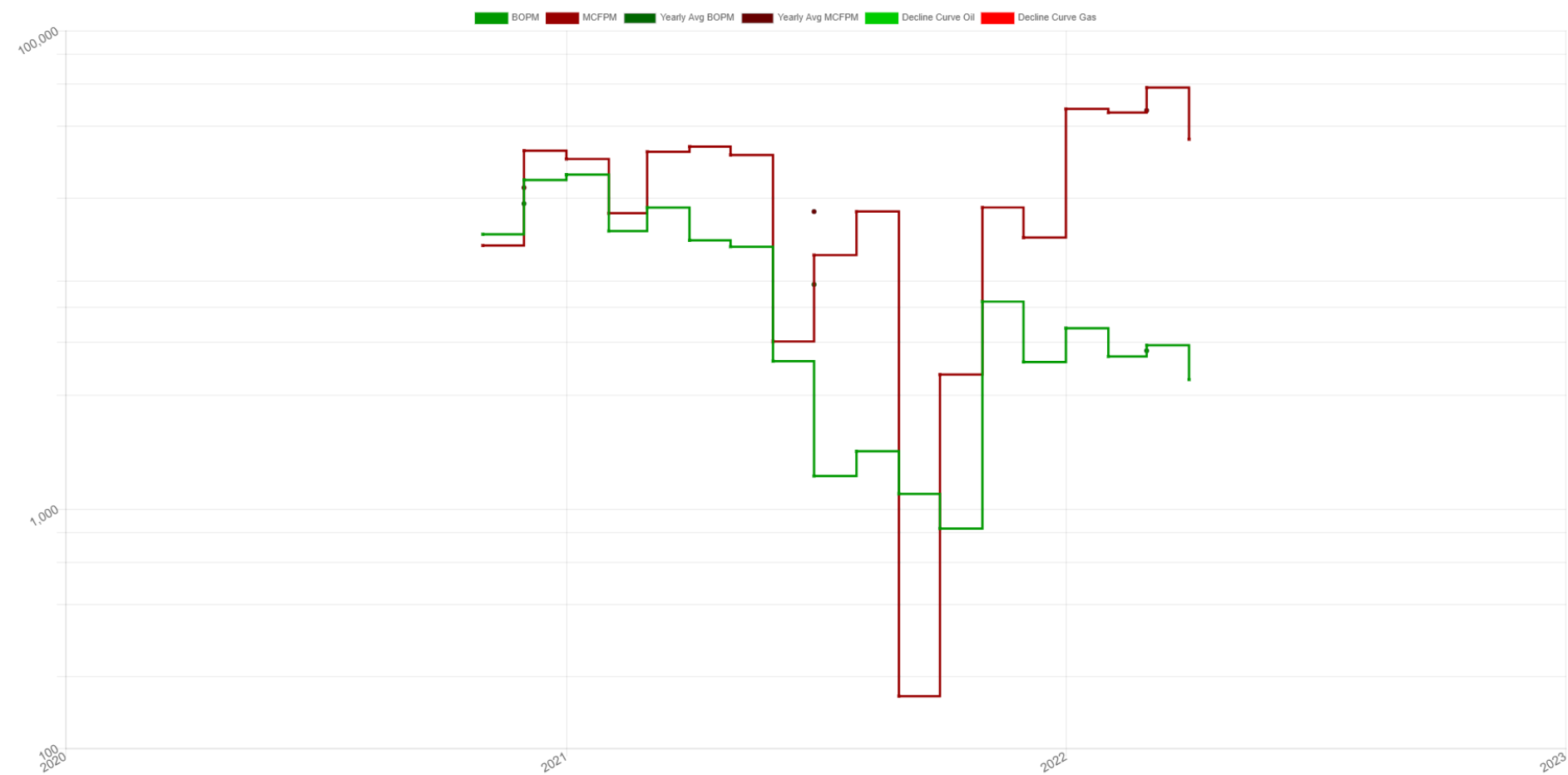
Month	BOPM	MCFCPM
05-2021	12491	30188
06-2021	4150	5018
07-2021	1374	11523
08-2021	1743	17532
09-2021	1157	165
10-2021	829	3652
11-2021	7365	18226
12-2021	4118	13638
01-2022	5699	47078
02-2022	4346	45441
03-2022	4840	57807
04-2022	3476	35163
Average	4299	23786

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2020	18912	22057
2021	8684	17516
2022	4590	46372



PINTAIL N 31-30 - Production Plot





PINTAIL N 31-30

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
PINTAIL N 31-30 4314H	4232944335	PIONEER NATURAL RES. USA INC.	O&G	PRODUCING			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87		542	300	SOUTH EAST	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2020-11-17							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1783		9356					
Prod Csg	csg 1: 13 3/8" @ 1645' w/ 1300 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8735' w/ 595 sx cmt multi stage @ 4245' toc @ 318 csg 3: 9 5/8" @ 8735' w/ 765 sx cmt toc @ 4245 csg 4: 5 1/2" @ 19700' w/ 2435 sx cmt toc @ 3044 tbg 1: 2 7/8" @ 9302'						



PINTAIL H 31-30

Lease #: 421055748

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-44551 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 }	42		SPRABERRY (TREND AREA)	Yes	10	
	Oil		Gas			
First Prod Date	2021-07-01		2021-07-01			
Last Sale	2022-04-01		2022-04-01			
Daily Rate	280.26		917.32			
MoM Change	-5355		-15752			
YoY Change	227906		366867			
Cumulative	227906		366867			

Production Snapshot

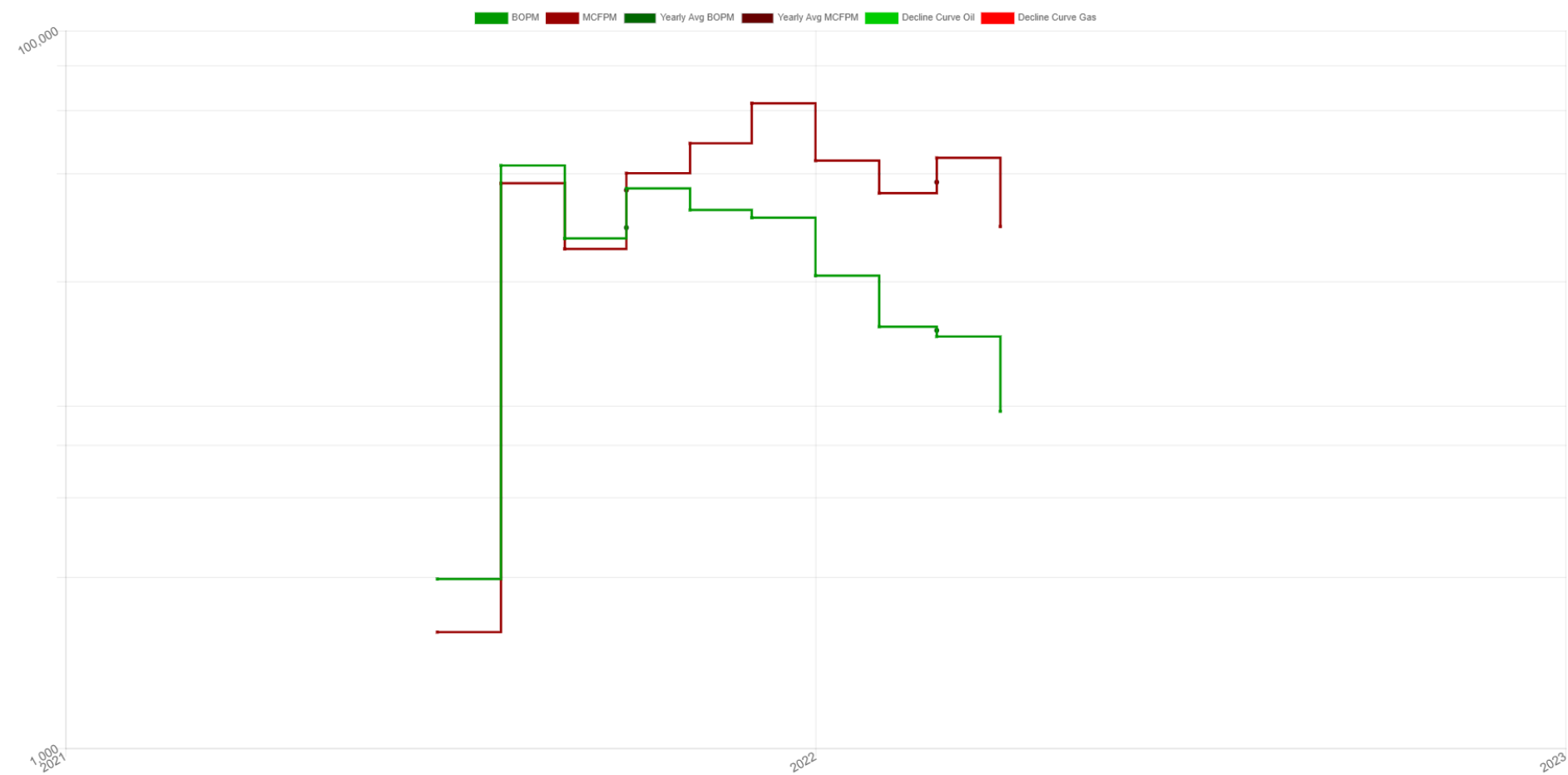
Month	BOPM	MCFCPM
07-2021	2961	2107
08-2021	42090	37548
09-2021	26347	24635
10-2021	36317	40048
11-2021	31649	48534
12-2021	30111	62735
01-2022	20751	43411
02-2022	14949	35223
03-2022	14043	44189
04-2022	8688	28437
Average	22791	36687

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	28246	35935
2022	14608	37815



PINTAIL H 31-30 - Production Plot





PINTAIL H 31-30

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
PINTAIL H 31-30 4208H	4232944551	PIONEER NATURAL RES. USA INC.	O&G	PRODUCING			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87		629	2406	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2021-07-29							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2709		9099					
Prod Csg	csg 1: 13 3/8" @ 1638' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8480' w/ 1565 sx cmt multi stage @ 5808' toc @ 119 csg 3: 9 5/8" @ 8480' w/ 510 sx cmt toc @ 5808 csg 4: 5 1/2" @ 19433' w/ 2060 sx cmt toc @ 3530 csg 4: 5 1/2" @ 19433' w/ 2060 sx cmt toc @ 4344 tbg 1: 2 7/8" @ 8542'						



PINTAIL I 31-30

Lease #: 421055759

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-44552 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }	42		SPRABERRY (TREND AREA)	Yes	10	
API: 42-329-44553 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }						
API: 42-329-44554 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 }						
	Oil		Gas			
First Prod Date	2021-07-01		2021-07-01			
Last Sale	2022-04-01		2022-04-01			
Daily Rate	426.13		2393.16			
MoM Change	-5733		-17544			
YoY Change	357105		766446			
Cumulative	357105		766446			

Production Snapshot

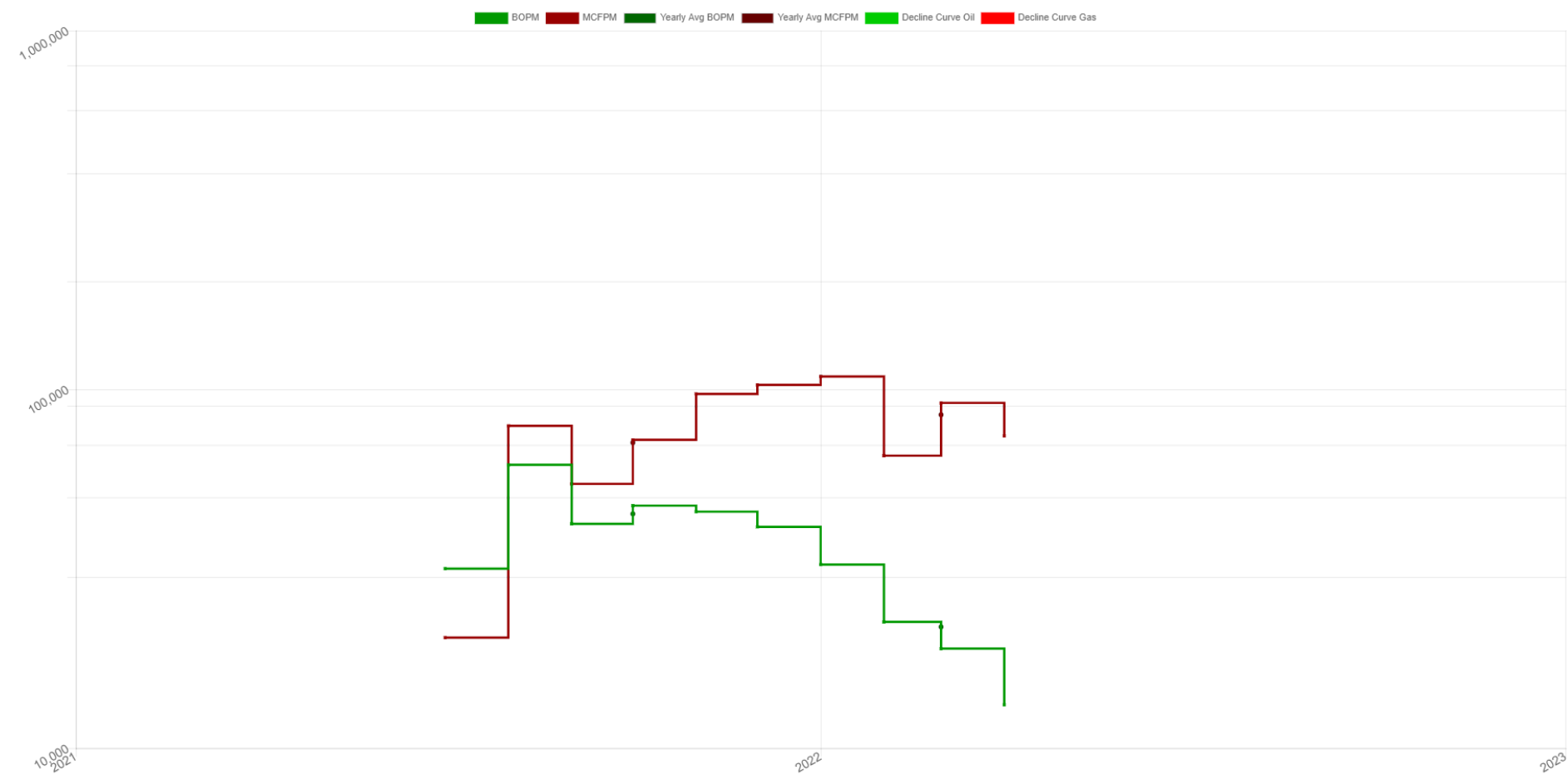
Month	BOPM	MCFCPM
07-2021	31662	20331
08-2021	61628	79167
09-2021	42219	54539
10-2021	47433	72331
11-2021	45633	97186
12-2021	41392	102945
01-2022	32499	108660
02-2022	22486	65367
03-2022	18943	91732
04-2022	13210	74188
Average	35711	76645

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	44995	71083
2022	21785	84987



PINTAIL I 31-30 - Production Plot





PINTAIL I 31-30

Associated Wells

Total Well Count: 3

Well Name	API	Operator				Type	Status	
PINTAIL I 31-30 2809H	4232944554	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87				580	2444	SOUTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production					
2021-07-16								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2708		8585						
Prod Csg	csg 1: 13 3/8" @ 1635' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 7951' w/ 1295 sx cmt multi stage @ 4083' toc @ 0 csg 3: 9 5/8" @ 7951' w/ 480 sx cmt toc @ 4083 csg 4: 5 1/2" @ 18909' w/ 2035 sx cmt toc @ 3153 csg 4: 5 1/2" @ 18909' w/ 2035 sx cmt toc @ 7150 tbg 1: 2 7/8" @ 8223'							

Well Name	API	Operator				Type	Status
PINTAIL I 31-30 4309H	4232944553	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		559	2456	SOUTH EAST	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-07-16							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2708		9423					
Prod Csg	csg 1: 13 3/8" @ 1635' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8791' w/ 1295 sx cmt multi stage @ 5541' toc @ 433 csg 3: 9 5/8" @ 8791' w/ 610 sx cmt toc @ 5541 csg 4: 5 1/2" @ 19789' w/ 2450 sx cmt toc @ 3054 csg 4: 5 1/2" @ 19789' w/ 2450 sx cmt toc @ 2150 tbg 1: 2 7/8" @ 9211'						

Well Name	API		Operator		Type	Status	
PINTAIL I 31-30 6209H	4232944552		PIONEER NATURAL RES. USA INC.		O&G	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		537	2469	SOUTH EAST	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-07-16							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2680		10302					
Prod Csg	csg 1: 13 3/8" @ 1635' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 9612' w/ 1295 sx cmt multi stage @ 5555' toc @ 4076 csg 2: 9 5/8" @ 9612' w/ 1295 sx cmt multi stage @ 5555' toc @ 464 csg 3: 9 5/8" @ 9612' w/ 740 sx cmt multi stage @ 4076' toc @ 464 csg 3: 9 5/8" @ 9612' w/ 740 sx cmt toc @ 5555 csg 4: 9 5/8" @ 9612' w/ 785 sx cmt toc @ 5555 csg 4: 5 1/2" @ 20594' w/ 2530 sx cmt toc @ 3036 csg 5: 5 1/2" @ 20594' w/ 2530 sx cmt toc @ 9400 tbg 1: 2 7/8" @ 9967'						



PINTAIL J 31-30

Lease #: 421055760

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-44555 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }	42		SPRABERRY (TREND AREA)	Yes	10	
	Oil		Gas			
First Prod Date	2021-07-01		2021-07-01			
Last Sale	2022-04-01		2022-04-01			
Daily Rate	376.74		1042.23			
MoM Change	-5257		-15000			
YoY Change	237473		359112			
Cumulative	237473		359112			

Production Snapshot

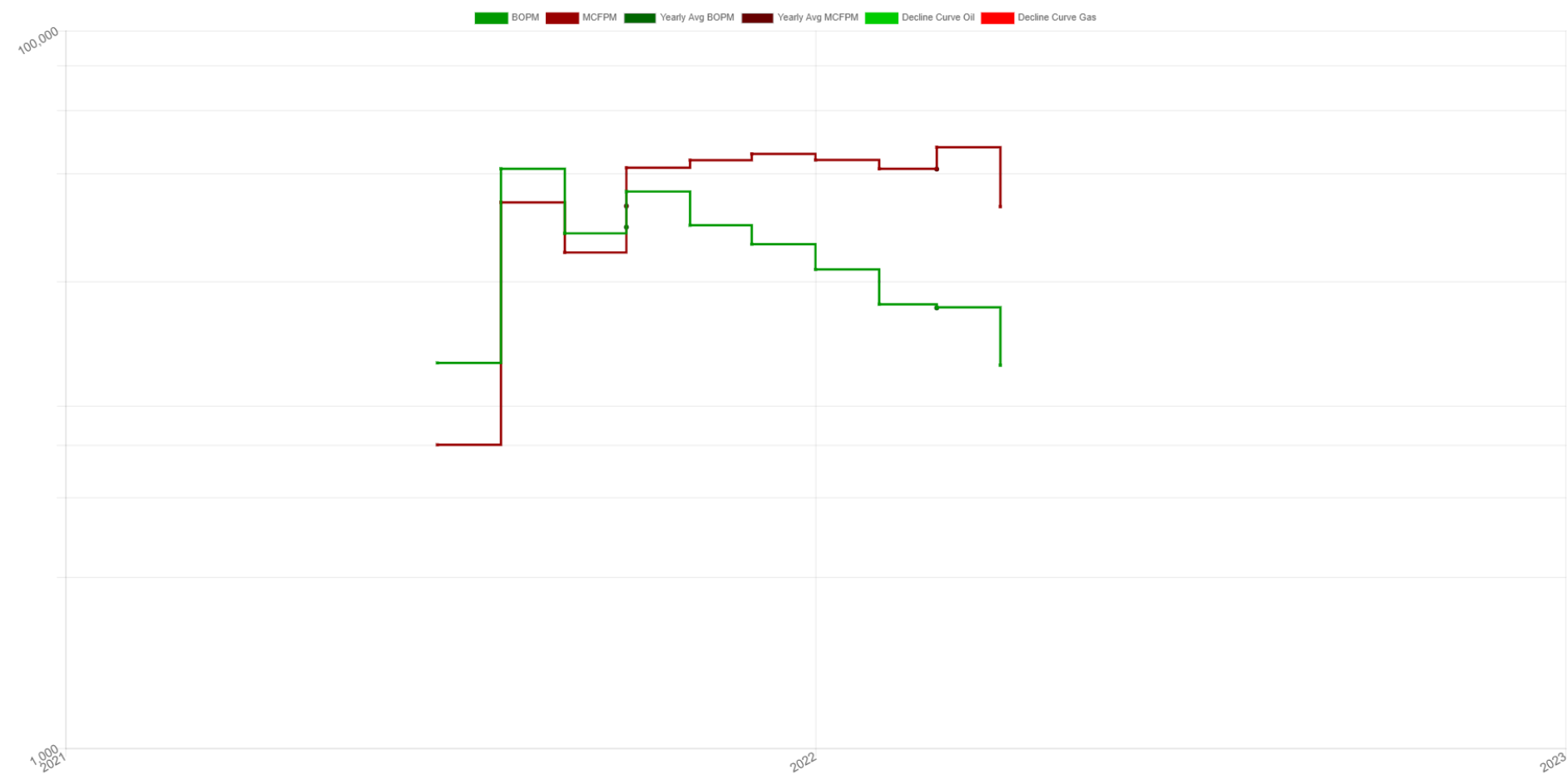
Month	BOPM	MCFCPM
07-2021	11855	7008
08-2021	41196	33199
09-2021	27233	24079
10-2021	35614	41493
11-2021	28681	43533
12-2021	25395	45345
01-2022	21612	43626
02-2022	17272	41211
03-2022	16936	47309
04-2022	11679	32309
Average	23747	35911

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	28329	32443
2022	16875	41114



PINTAIL J 31-30 - Production Plot





PINTAIL J 31-30

Associated Wells

Total Well Count: 1

Well Name	API	Operator	Type	Status			
PINTAIL J 31-30 4210H	4232944555	PIONEER NATURAL RES. USA INC.	O&G	PRODUCING			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		602	2432	SOUTH EAST	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2021-07-16							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2680		9103					
Prod Csg	csg 1: 13 3/8" @ 1635' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8502' w/ 1058 sx cmt multi stage @ 4078' toc @ 324 csg 3: 9 5/8" @ 8502' w/ 560 sx cmt toc @ 4078 csg 4: 5 1/2" @ 19462' w/ 2095 sx cmt toc @ 3900 csg 4: 5 1/2" @ 19462' w/ 2095 sx cmt toc @ 3252 tbg 1: 2 7/8" @ 8387'						



PINTAIL WEST B 31-30

Lease #: 421055764

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-44556 { Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87 }			42	SPRABERRY (TREND AREA)	Yes	9
API: 42-329-44557 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }						
API: 42-329-44558 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }						
			Oil	Gas		
First Prod Date	2021-08-01			2021-08-01		
Last Sale	2022-04-01			2022-04-01		
Daily Rate	984.61			4025.81		
MoM Change	-3735			5606		
YoY Change	389811			857209		
Cumulative	389811			857209		

Production Snapshot

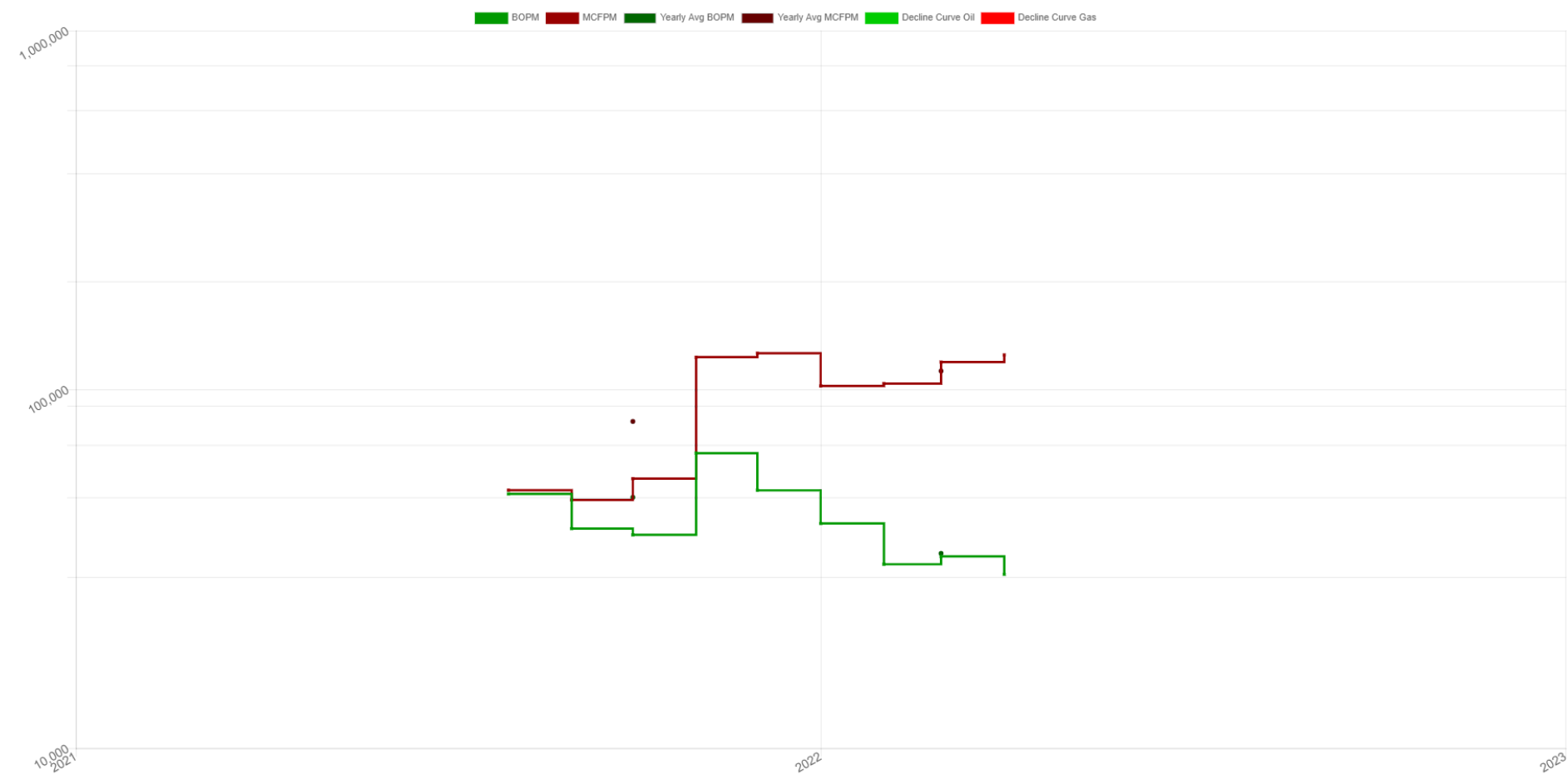
Month	BOPM	MCFCPM
08-2021	51126	52373
09-2021	40934	49196
10-2021	39339	56413
11-2021	66424	123001
12-2021	52333	126114
01-2022	42306	102254
02-2022	32568	103864
03-2022	34258	119194
04-2022	30523	124800
Average	43312	95245

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	50031	81419
2022	34914	112528



PINTAIL WEST B 31-30 - Production Plot





PINTAIL WEST B 31-30

Associated Wells

Total Well Count: 3

Well Name	API	Operator				Type	Status
PINTAIL WEST B 31-30 2802H	4232944558	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		699	1315	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2021-08-13							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2690		8753					
Prod Csg	csg 1: 13 3/8" @ 1655' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8123' w/ 1185 sx cmt multi stage @ 4078' toc @ 0 csg 3: 9 5/8" @ 8123' w/ 640 sx cmt toc @ 4078 csg 4: 5 1/2" @ 19053' w/ 2320 sx cmt toc @ 7750 csg 4: 5 1/2" @ 19053' w/ 2320 sx cmt toc @ 0 tbg 1: 2 7/8" @ 5393'						

Well Name	API	Operator				Type	Status
PINTAIL WEST B 31-30 4202H	4232944557	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		663	1280	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2021-08-11							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2690		9134					
Prod Csg	csg 1: 9 5/8" @ 8492' w/ 1185 sx cmt multi stage @ 4075' toc @ 579 csg 1: 13 3/8" @ 1620' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8492' w/ 885 sx cmt toc @ 4075 csg 2: 9 5/8" @ 8492' w/ 1185 sx cmt multi stage @ 4075' toc @ 579 csg 3: 9 5/8" @ 8492' w/ 885 sx cmt toc @ 4075 csg 3: 5 1/2" @ 19486' w/ 2390 sx cmt toc @ 3138 csg 4: 13 3/8" @ 1620' w/ 1260 sx cmt toc @ 0 csg 4: 5 1/2" @ 19486' w/ 2390 sx cmt toc @ 4450 tbq 1: 2 7/8" @ 8584'						

Well Name	API	Operator				Type	Status
PINTAIL WEST B 31-30 4302H	4232944556	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 31 · Blk: 38 T2S · Survey: T&P RR CO · Abstract: 87			681	1245	SOUTH WEST	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
	2021-08-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2690		9431					
Prod Csg	csg 1: 9 5/8" @ 8880' w/ 1185 sx cmt multi stage @ 5805' toc @ 0 csg 1: 13 3/8" @ 1649' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8880' w/ 1185 sx cmt multi stage @ 5805' toc @ 0 csg 2: 9 5/8" @ 8880' w/ 885 sx cmt toc @ 5805 csg 3: 9 5/8" @ 8880' w/ 885 sx cmt toc @ 5805 csg 3: 5 1/2" @ 19828' w/ 2450 sx cmt toc @ 3131 csg 4: 5 1/2" @ 19828' w/ 2450 sx cmt toc @ 2850 csg 4: 13 3/8" @ 1649' w/ 1260 sx cmt toc @ 0 tbg 1: 2 7/8" @ 9216'						



PINTAIL WEST D 31-30

Lease #: 421055761

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-329-44559 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }		42		SPRABERRY (TREND AREA)	Yes	10
API: 42-329-44560 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }						
API: 42-329-44562 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }						
		Oil	Gas			
First Prod Date		2021-07-01		2021-07-01		
Last Sale		2022-04-01		2022-04-01		
Daily Rate		808.61		3933.77		
MoM Change		-7072		-27855		
YoY Change		527414		1116598		
Cumulative		527414		1116598		

Production Snapshot

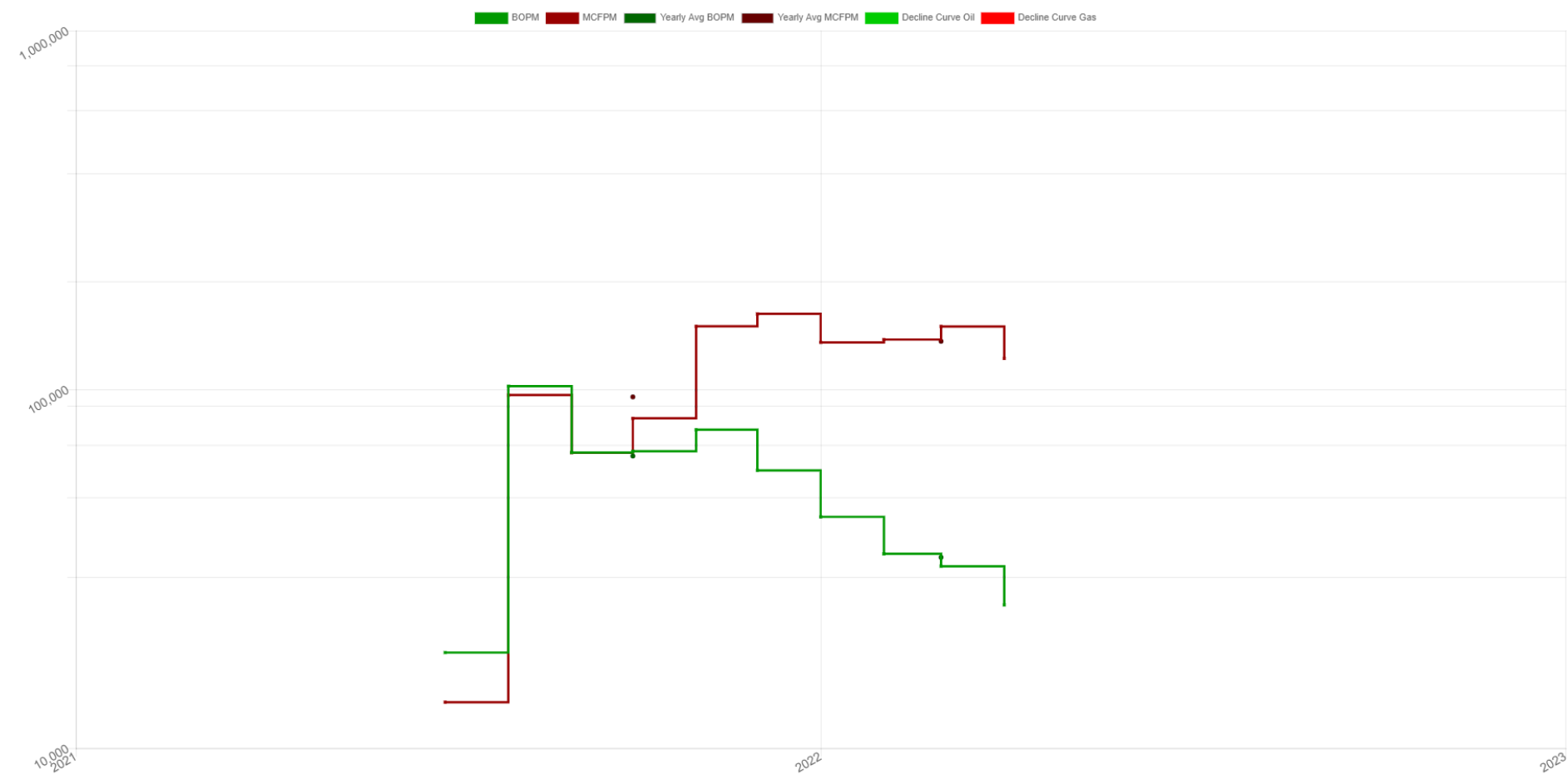
Month	BOPM	MCFPM
07-2021	18476	13435
08-2021	102102	96465
09-2021	66682	66635
10-2021	67284	83056
11-2021	77218	149909
12-2021	59494	162397
01-2022	44137	135224
02-2022	34815	137728
03-2022	32139	149802
04-2022	25067	121947
Average	52741	111660

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	65209	95316
2022	34040	136175



PINTAIL WEST D 31-30 - Production Plot





PINTAIL WEST D 31-30

Associated Wells

Total Well Count: 3

Well Name	API		Operator			Type	Status
PINTAIL WEST D 31-30 2804H	4232944562		PIONEER NATURAL RES. USA INC.			O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		508	1719	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-07-26							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2684		8735					
Prod Csg	csg 1: 13 3/8" @ 1645' w/ 1360 sx cmt toc @ 0 csg 2: 9 5/8" @ 8118' w/ 1565 sx cmt multi stage @ 4097' toc @ 212 csg 3: 9 5/8" @ 8118' w/ 450 sx cmt toc @ 4097 csg 4: 5 1/2" @ 19075' w/ 2060 sx cmt toc @ 3985 csg 4: 5 1/2" @ 19075' w/ 2060 sx cmt toc @ 6670 tbg 1: 2 7/8" @ 5456'						

Well Name	API		Operator			Type	Status
PINTAIL WEST D 31-30 4204H	4232944560		PIONEER NATURAL RES. USA INC.			O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		508	1744	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-07-26							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2685		9118					
Prod Csg	csg 1: 13 3/8" @ 1650' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8365' w/ 1565 sx cmt multi stage @ 5699' toc @ 149 csg 3: 9 5/8" @ 8365' w/ 510 sx cmt toc @ 5699 csg 4: 5 1/2" @ 19385' w/ 2050 sx cmt toc @ 4351 csg 4: 5 1/2" @ 19385' w/ 2050 sx cmt toc @ 6250 tbg 1: 2 7/8" @ 7741'						

Well Name	API	Operator				Type	Status
PINTAIL WEST D 31-30 4304H	4232944559	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		508	1769	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2021-07-25							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2684		9481					
Prod Csg	csg 1: 13 3/8" @ 1650' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8801' w/ 1565 sx cmt multi stage @ 5791' toc @ 211 csg 2: 9 5/8" @ 8801' w/ 1565 sx cmt multi stage @ 5761' toc @ 211 csg 3: 9 5/8" @ 8801' w/ 565 sx cmt toc @ 5761 csg 3: 9 5/8" @ 8801' w/ 565 sx cmt toc @ 5791 csg 4: 5 1/2" @ 19835' w/ 2455 sx cmt toc @ 2110 csg 4: 5 1/2" @ 19835' w/ 2455 sx cmt toc @ 3076 tbg 1: 2 7/8" @ 9389'						



PINTAIL WEST E 31-30

Lease #: 421055765

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-329-44563 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }	42		SPRABERRY (TREND AREA)	Yes	10	
	Oil		Gas			
First Prod Date	2021-07-01		2021-07-01			
Last Sale	2022-04-01		2022-04-01			
Daily Rate	205.13		511.9			
MoM Change	80		-2849			
YoY Change	101488		197291			
Cumulative	101488		197291			

Production Snapshot

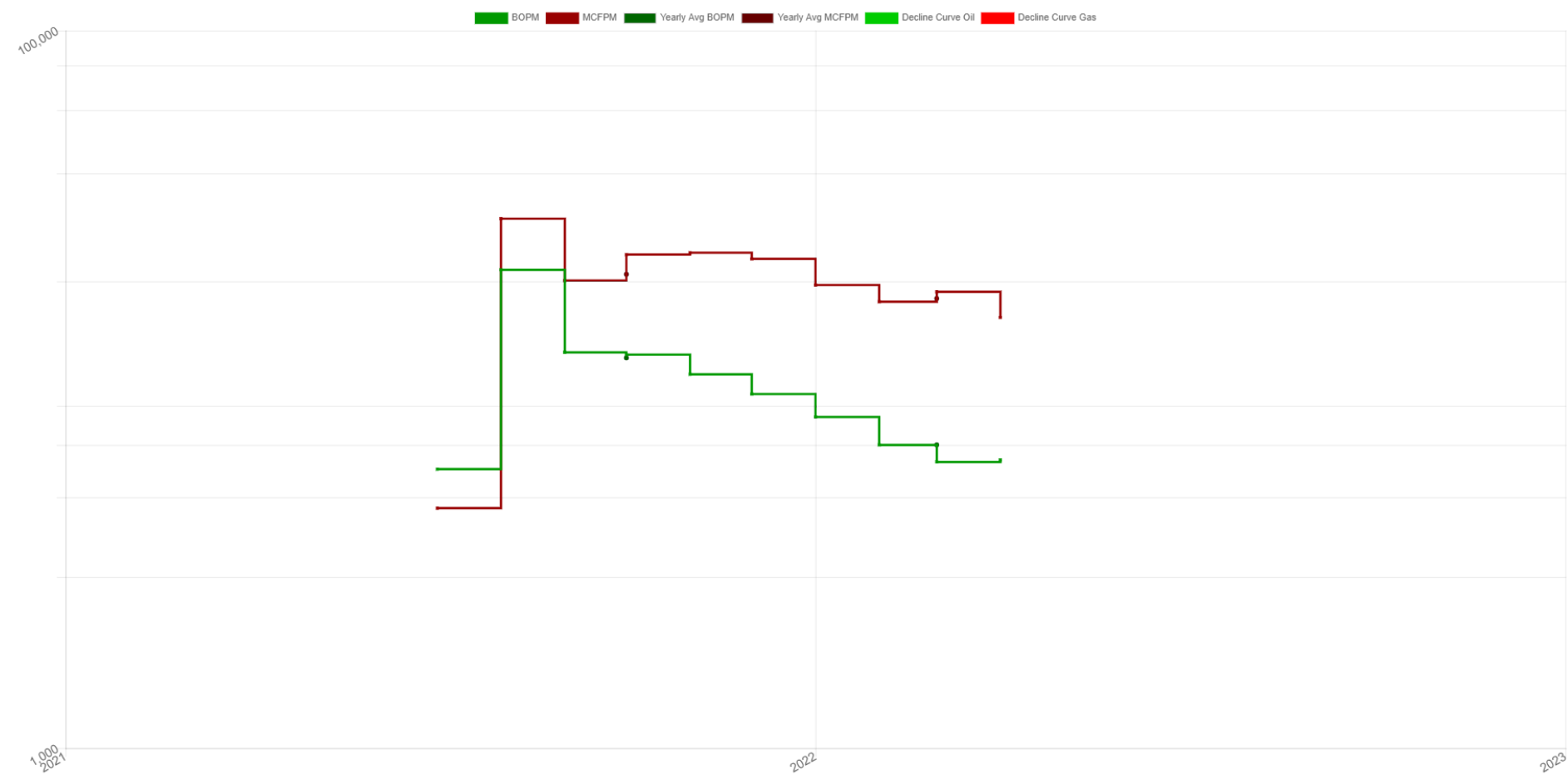
Month	BOPM	MCFCPM
07-2021	5994	4667
08-2021	21551	29920
09-2021	12688	20116
10-2021	12504	23763
11-2021	11021	24044
12-2021	9707	23104
01-2022	8381	19543
02-2022	7004	17547
03-2022	6279	18718
04-2022	6359	15869
Average	10149	19729

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	12244	20936
2022	7006	17919



PINTAIL WEST E 31-30 - Production Plot





PINTAIL WEST E 31-30

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
PINTAIL WEST E 31-30 6205H	4232944563	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		508	1794	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2021-07-25							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2684		10289					
Prod Csg	csg 1: 13 3/8" @ 1638' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 9300' w/ 1565 sx cmt multi stage @ 5815' toc @ 247 csg 2: 9 5/8" @ 9300' w/ 1565 sx cmt multi stage @ 5816' toc @ 247 csg 3: 9 5/8" @ 9300' w/ 645 sx cmt toc @ 5815 csg 3: 9 5/8" @ 9300' w/ 645 sx cmt toc @ 5816 csg 4: 5 1/2" @ 20550' w/ 2530 sx cmt toc @ 2992 csg 4: 5 1/2" @ 20550' w/ 2530 sx cmt toc @ 2430 tbg 1: 2 7/8" @ 10070'						



PINTAIL WEST G 31-30

Lease #: 421055766

Lease and Production Information

State	County	Operator				
TX	Midland	PIONEER NATURAL RES. USA, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-329-44564 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }		42		SPRABERRY (TREND AREA)	Yes	10
API: 42-329-44568 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }						
API: 42-329-44569 { Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87 }						
		Oil		Gas		
First Prod Date		2021-07-01		2021-07-01		
Last Sale		2022-04-01		2022-04-01		
Daily Rate		634.9		3034		
MoM Change		-10949		-45364		
YoY Change		496021		1005191		
Cumulative		496021		1005191		

Production Snapshot

Month	BOPM	MCFFPM
07-2021	11792	8536
08-2021	96219	95285
09-2021	49790	51752
10-2021	81152	97883
11-2021	75662	138650
12-2021	56768	146248
01-2022	41624	129402
02-2022	32701	103963
03-2022	30631	139418
04-2022	19682	94054
Average	49602	100519

Annual Averages

Year	Avg BOPM	Avg MCFFPM
2021	61897	89726
2022	31160	116709



PINTAIL WEST G 31-30 - Production Plot





PINTAIL WEST G 31-30

Associated Wells

Total Well Count: 3

Well Name	API		Operator			Type	Status
PINTAIL WEST G 31-30 2807H	4232944569		PIONEER NATURAL RES. USA INC.			O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		586	2382	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-07-27							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2684		8745					
Prod Csg	csg 1: 13 3/8" @ 1636' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8107' w/ 1565 sx cmt multi stage @ 5828' toc @ 250 csg 2: 9 5/8" @ 8107' w/ 1565 sx cmt multi stage @ 5800' toc @ 250 csg 3: 9 5/8" @ 8107' w/ 455 sx cmt toc @ 5828 csg 3: 9 5/8" @ 8107' w/ 455 sx cmt toc @ 5800 csg 4: 5 1/2" @ 19037' w/ 2065 sx cmt toc @ 5150 csg 4: 5 1/2" @ 19037' w/ 2065 sx cmt toc @ 3921 tbq 1: 2 7/8" @ 8010'						

Well Name	API	Operator				Type	Status
PINTAIL WEST G 31-30 4207H	4232944568	PIONEER NATURAL RES. USA INC.				O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		607	2394	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2021-07-29							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2684		9102					
Prod Csg	csg 1: 13 3/8" @ 1638' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8399' w/ 1565 sx cmt multi stage @ 5780' toc @ 230 csg 3: 9 5/8" @ 8399' w/ 510 sx cmt toc @ 5780 csg 4: 5 1/2" @ 19472' w/ 2065 sx cmt toc @ 4356 csg 4: 5 1/2" @ 19472' w/ 2065 sx cmt toc @ 2650 tbq 1: 2 7/8" @ 8649'						

Well Name	API	Operator				Type	Status
PINTAIL WEST G 31-30 4307H	4232944564	PIONEER NATURAL RES. USA INC.				O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 31 · Blk: 38 · Survey: T&P RR CO · Abstract: 87		564	2370	SOUTH WEST	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2021-07-27							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2684		9415					
Prod Csg	csg 1: 13 3/8" @ 1636' w/ 1260 sx cmt toc @ 0 csg 2: 9 5/8" @ 8765' w/ 1565 sx cmt multi stage @ 5777' toc @ 227 csg 3: 9 5/8" @ 8765' w/ 565 sx cmt toc @ 5777 csg 4: 5 1/2" @ 19755' w/ 2470 sx cmt toc @ 2913 csg 4: 5 1/2" @ 19755' w/ 2470 sx cmt toc @ 7370 tbq 1: 2 7/8" @ 8902'						



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

GRANTOR:

GRANTEE:

Midland, TX

THIS PAGE ADDED TO PROVIDE SUFFICIENT SPACE FOR THE RECORDING
CLERK'S STAMP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF MIDLAND}

_____ ("Assignor"),
for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto:

_____ ("Assignee"), an undivided 1/2 of 1/8th of Grantors Right, Title and Interest acquired in that certain Assignment of Overriding Royalty Interest recorded at Instrument Number _____, in and under those certain lands ("Lands") described below and located in Midland County, Texas:

West-half (W/2) of Section 31, Block 38, T-2-S, T&P Ry. Co. Survey, Midland County, Texas, containing 320 acres more or less;

LIMITED HOWEVER to such overriding royalty interests in the lands acquired by _____ by virtue of the hereby-referenced instrument only, to wit:

that certain Assignment of Overriding Royalty Interest dated effective June 1, 2022, from _____, as Assignor to _____, as Assignee, recorded at Instrument Number _____ of the Official Public Records of Midland County, Texas (the _____ Assignment);

The intent of this conveyance is to convey to Assignee one-eighth (1/8th) of Assignor's overriding royalty interest in and to the Lands acquired by the _____ Assignment. This grant shall run, and the rights, titles and privileges hereby granted shall extend to Assignee, and to Assignee's heirs, executors, administrators, successors and assigns, forever.

Grantor expressly **EXCEPTS AND RESERVES** from this conveyance all oil, gas, mineral and other royalty interests that Grantor acquired outside of the _____ Assignment. Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to any rights now existing to any lessee or assigns under any valid and subsisting oil and gas lease heretofore executed and now of legal record.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

The terms and conditions of this Assignment of Overriding Royalty Interest shall be binding upon and inure to the benefit of Assignor and Assignee and their respective successors and assigns.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **November 1, 2022** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2022 calendar year, outside of the ownership of _____, shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

My Commission expires:

The foregoing instrument was acknowledged before me this _____ day of _____, 20 22,
by _____.

My Commission expires:

Notary Public