

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 60 Data Packet **Mattingley 2-14**

Royalty Interest in
Martin County, TX

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Maps](#)



Lot Summary

County/State: Martin County, TX

Legal Description: Sec 14 & 26 - Blk 37 - 2N Survey T&P RR CO
/ Creek, L I - Abstract 874

Acres: 0.6 NMA

Lease Name: Mattingley 2-14

Asset Type: Royalty Interest

Decimal Interest: 0.00010665

Monthly Income (12 mo): \$641.67

Lease #: 421052399

Wells:	APIs:
7157.153.01	42-317-41640
7157.272.01	42-317-41641
7157.281.01	42-317-41642
7157.251.01	42-317-41643
7157.261.01	42-317-41644
7157.271.01	42-317-41645
7157.273.01	42-317-41646
7157.155.01	42-317-41647
7157.262.01	42-317-41648

Operator: Endeavour

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

The interests conveyed herein are conveyed without warranty, express or implied. The interests are conveyed "as is, where is" and in the present condition with all faults.

EXECUTED on the acknowledgment date below, but EFFECTIVE as of **May 1, 2020** (the "Effective Date"), and therefore Grantee is entitled to the proportionate share of the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2020 calendar year shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

State of Texas
County of Travis

This instrument was acknowledged before me on March 20, 2020 by
a Texas corporation, on behalf of said corporation.

X Personally Known

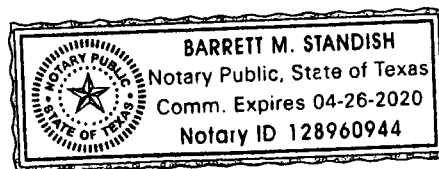
____ Produced Identification: ID Number and Type of ID _____


(Signature of Notary)

(Notary Seal)

~~Robert Blackburn~~ BARRETT M. STANDISH
(Name of Notary Typed, Stamped, or Printed)
Notary Public, State of Texas

My commission expires 4/26/2020.



AFTER RECORDING, RETURN TO:

ENERGYNET SERVICES LLC
7201 I-40 WEST, SUITE 319
AMARILLO TX 79106



Income and Expenses

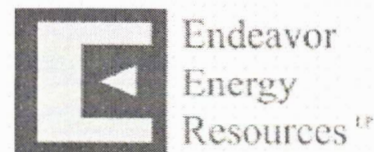
Summary

12 months income info

Net Income:	\$7,700.00
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Per Month:	\$641.67
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ENDEAVOR ENERGY RESOURCES, LP
110 N. MARIENFELD ST
SUITE 200
MIDLAND TX 79701



Endeavor Energy Resources, LP

110 N. Marienfeld St
Suite 200
Midland, TX 79701



>000007 7928273 0001 092574 10Z

Owner Code: 70630
Check Number: 0000057855
Check Date: 08/25/2020
Check Amount: \$343.34

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of gas, and the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located.

Additional information regarding this payment may be obtained and questions may be answered by contacting Endeavor Energy Resources, L.P. by (a) logging into Endeavor Energy Resources, L.P.'s Owners Portal at www.endeavorenergyp.com/owners (b) e-mail at OwnerRelations@eeronline.com, (c) phone at (432) 262-8998, or (d) mail at 110 N. Marienfeld Street, Suite 200, Midland, Texas 79701, Attn: Owner Relations.

Endeavor Energy Resources, LP
110 N. Marienfeld St
Suite 200
Midland, TX 79701

Endeavor Royalty

PNC Bank, N.A.
Pittsburg, PA

8-9
430

Check No	Check Date	Check Amount
0000057855	08/25/2020	\$**343.34

Three Hundred Forty-Three Dollars And Thirty-Four Cents

Void After 180 Days

PAY
TO
THE
ORDER
OF



AUTHORIZED SIGNATURE

DOCUMENT CONTAINS COLORED BACKGROUND ON WHITE PAPER, "VOID" FEATURE, SIMULATED WATERMARK (REVERSE SIDE,) MICRO-PRINT BORDER.

0000057855 043000096 1069933487

Endeavor Energy Resources, LP
110 N. Marienfeld St
Suite 200
Midland, TX 79701

Remittance Statement

Owner:
Owner Code: 70630
Check Number: 0000057855
Check Date: 08/25/2020
Check Amount: \$343.34

Prod Date	Product	Int Type	Price	Deck Dcml Dist Dcml	Gross Vol Owner Vol	Gross Value Owner Value	Gross Taxes Owner Taxes	Gross Ded. Owner Ded.	Gross Net Owner Net
Property: 7157.153 Mattingley 14-26 Unit 2 #153 TX Martin									
05/2020	GAS	R1	0.00		0.00	0.00	(20.75)	0.00	20.75
				0.00010665	0.00	0.00	0.00	0.00	0.00
06/2020	OIL	R1	37.18		11,944.49	444,102.12	20,503.35	0.00	423,598.77
				0.00010665	1.27	47.36	2.19	0.00	45.17
06/2020	NGL	R1	0.26		56,234.70	14,463.44	1,068.50	2,790.47	10,604.47
				0.00010665	6.00	1.54	0.11	0.29	1.14
06/2020	NGL	R1	0.30		10,890.80	3,287.83	245.31	218.47	2,824.05
				0.00010665	1.16	0.35	0.03	0.02	0.30
06/2020	GAS	R1	1.09		6,229.49	6,801.88	516.25	0.00	6,285.63
				0.00010665	0.66	0.73	0.05	0.00	0.68
06/2020	GAS	R1	1.12		274.12	306.54	23.47	0.00	283.07
				0.00010665	0.03	0.03	0.00	0.00	0.03
Gross Subtotals:						468,961.81	22,336.13	3,008.94	443,616.74
Owner Subtotals:						50.01	2.38	0.31	47.32
Property: 7157.155 Mattingley 14-26 Unit 2 #155 TX Martin									
06/2020	OIL	R1	37.18		3,023.06	112,398.88	5,189.24	0.00	107,209.64
				0.00010665	0.32	11.99	0.56	0.00	11.43
06/2020	NGL	R1	0.26		14,946.59	3,844.23	284.00	741.68	2,818.55
				0.00010665	1.59	0.41	0.03	0.08	0.30
06/2020	NGL	R1	0.30		2,894.66	873.87	65.20	58.07	750.60
				0.00010665	0.31	0.09	0.01	0.01	0.07
06/2020	GAS	R1	1.09		1,655.70	1,807.83	137.21	0.00	1,670.62
				0.00010665	0.18	0.19	0.01	0.00	0.18
06/2020	GAS	R1	1.12		72.86	81.47	6.24	0.00	75.23
				0.00010665	0.01	0.01	0.00	0.00	0.01
Gross Subtotals:						119,006.28	5,681.89	799.75	112,524.64
Owner Subtotals:						12.69	0.61	0.09	11.99
Property: 7157.251 Mattingley 14-26 Unit 2 #251 TX Martin									
05/2020	GAS	R1	0.00		0.00	0.00	(52.99)	0.00	52.99
				0.00010665	0.00	0.00	(0.01)	0.00	0.01
06/2020	OIL	R1	37.18		10,060.43	374,051.80	17,269.26	0.00	356,782.54
				0.00010665	1.07	39.89	1.85	0.00	38.04
06/2020	NGL	R1	0.26		173,367.20	44,589.64	3,294.11	8,602.79	32,692.74
				0.00010665	18.49	4.76	0.35	0.92	3.49
06/2020	NGL	R1	0.30		33,575.52	10,136.10	756.28	673.53	8,706.29
				0.00010665	3.58	1.08	0.08	0.08	0.92
06/2020	GAS	R1	1.12		845.11	945.06	72.35	0.00	872.71
				0.00010665	0.09	0.10	0.01	0.00	0.09
06/2020	GAS	R1	1.09		19,205.48	20,970.16	1,591.59	0.00	19,378.57
				0.00010665	2.05	2.24	0.17	0.00	2.07
Gross Subtotals:						450,692.76	22,930.60	9,276.32	418,485.84
Owner Subtotals:						48.07	2.45	1.00	44.62
Property: 7157.261 Mattingley 14-26 Unit 2 #261 TX Martin									
05/2020	GAS	R1	0.00		0.00	0.00	(171.36)	0.00	171.36
				0.00010665	0.00	0.00	(0.02)	0.00	0.02
06/2020	OIL	R1	37.18		10,662.28	396,428.90	18,302.37	0.00	378,126.53
				0.00010665	1.14	42.28	1.96	0.00	40.32

00007 7926273 000015 000029 0002/0003 K000007

Endeavor Energy Resources, LP

110 N. Marienfeld St
Suite 200
Midland, TX 79701

Remittance Statement

Owner:

Owner Code:

70630

Check Number:

0000057855

Check Date:

08/25/2020

Check Amount:

\$343.34



Prod Date	Product	Int Type	Price	Deck Dcml Dist Dcml	Gross Vol Owner Vol	Gross Value Owner Value	Gross Taxes Owner Taxes	Gross Ded. Owner Ded.	Gross Net Owner Net
06/2020	NGL	R1	0.26		110,908.59	28,525.44	2,107.35	5,503.48	20,914.61
				0.00010665	11.83	3.04	0.22	0.59	2.23
06/2020	GAS	R1	1.12		540.65	604.58	46.28	0.00	558.30
				0.00010665	0.06	0.06	0.00	0.00	0.06
06/2020	GAS	R1	1.09		12,286.44	13,415.36	1,018.20	0.00	12,397.16
				0.00010665	1.31	1.43	0.11	0.00	1.32
Gross Subtotals:						544,113.80	26,427.82	5,934.36	511,751.62
Owner Subtotals:						58.02	2.82	0.63	54.57

Property: 7157.273		Mattingley 14-26 Unit 2 #273			TX Martin				
05/2020	GAS	R1	0.00		0.00	0.00	(16.91)	0.00	16.91
				0.00010665	0.00	0.00	0.00	0.00	0.00
06/2020	OIL	R1	37.18		5,519.68	205,224.47	9,474.82	0.00	195,749.65
				0.00010665	0.59	21.89	1.01	0.00	20.88
06/2020	NGL	R1	0.26		17,011.33	4,375.27	323.23	844.14	3,207.90
				0.00010665	1.81	0.47	0.03	0.09	0.35
06/2020	NGL	R1	0.30		3,294.53	994.59	74.21	66.09	854.29
				0.00010665	0.35	0.11	0.01	0.01	0.09
06/2020	GAS	R1	1.09		1,884.71	2,057.88	156.19	0.00	1,901.69
				0.00010665	0.20	0.22	0.02	0.00	0.20
06/2020	GAS	R1	1.12		82.93	92.74	7.10	0.00	85.64
				0.00010665	0.01	0.01	0.00	0.00	0.01
Gross Subtotals:						212,744.95	10,018.64	910.23	201,816.08
Owner Subtotals:						22.70	1.07	0.10	21.53

Property: 7157.281		Mattingley 14-26 Unit 2 #281			TX Martin				
05/2020	GAS	R1	0.00		0.00	0.00	(67.68)	0.00	67.68
				0.00010665	0.00	0.00	(0.01)	0.00	0.01
06/2020	OIL	R1	37.18		13,841.22	514,623.48	23,759.18	0.00	490,864.30
				0.00010665	1.48	54.88	2.54	0.00	52.34
06/2020	NGL	R1	0.30		17,005.99	5,133.94	383.06	341.15	4,409.73
				0.00010665	1.81	0.55	0.04	0.03	0.48
06/2020	NGL	R1	0.26		87,810.49	22,584.66	1,668.47	4,357.31	16,558.88
				0.00010665	9.36	2.41	0.18	0.47	1.76
06/2020	GAS	R1	1.09		9,727.40	10,621.18	806.13	0.00	9,815.05
				0.00010665	1.04	1.13	0.08	0.00	1.05
06/2020	GAS	R1	1.12		428.04	478.66	36.65	0.00	442.01
				0.00010665	0.05	0.05	0.00	0.00	0.05
Gross Subtotals:						553,441.92	26,585.81	4,698.46	522,157.65
Owner Subtotals:						59.02	2.83	0.50	55.69
Gross Totals:						3,427,381.13	167,329.24	40,663.93	3,219,387.96
Owner Totals:						365.54	17.87	4.33	343.34

NOTE - Volume Units: Oil in BBL, NGL in gallons, Gas in MCF

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Production





MATTINGLEY 14-26 UNIT 2

Lease #: 421052399

Lease and Production Information

State	County	Operator				
TX	Martin	ENDEAVOR ENERGY RESOURCES L.P.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production	Months
API: 42-317-41640 { Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874 }						
API: 42-317-41641 { Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874 }						
API: 42-317-41642 { Sec: 14 · Blk: 37 · Survey: T&P RR CO / CREEK, L I · Abstract: 874 }						
API: 42-317-41643 { Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874 }						
API: 42-317-41644 { Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874 }	42		SPRABERRY (TREND AREA)	Yes	12	
API: 42-317-41645 { Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874 }						
API: 42-317-41646 { Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874 }						
API: 42-317-41647 { Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874 }						
API: 42-317-41648 { Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874 }						
		Oil	Gas			
First Prod Date		2019-05-01	2019-05-01			
Last Sale		2020-04-01	2020-04-01			
Daily Rate		1429.65	3135.9			
MoM Change		-54861	-86246			
YoY Change		1837909	2363604			
Cumulative		1837909	2363604			

Production Snapshot

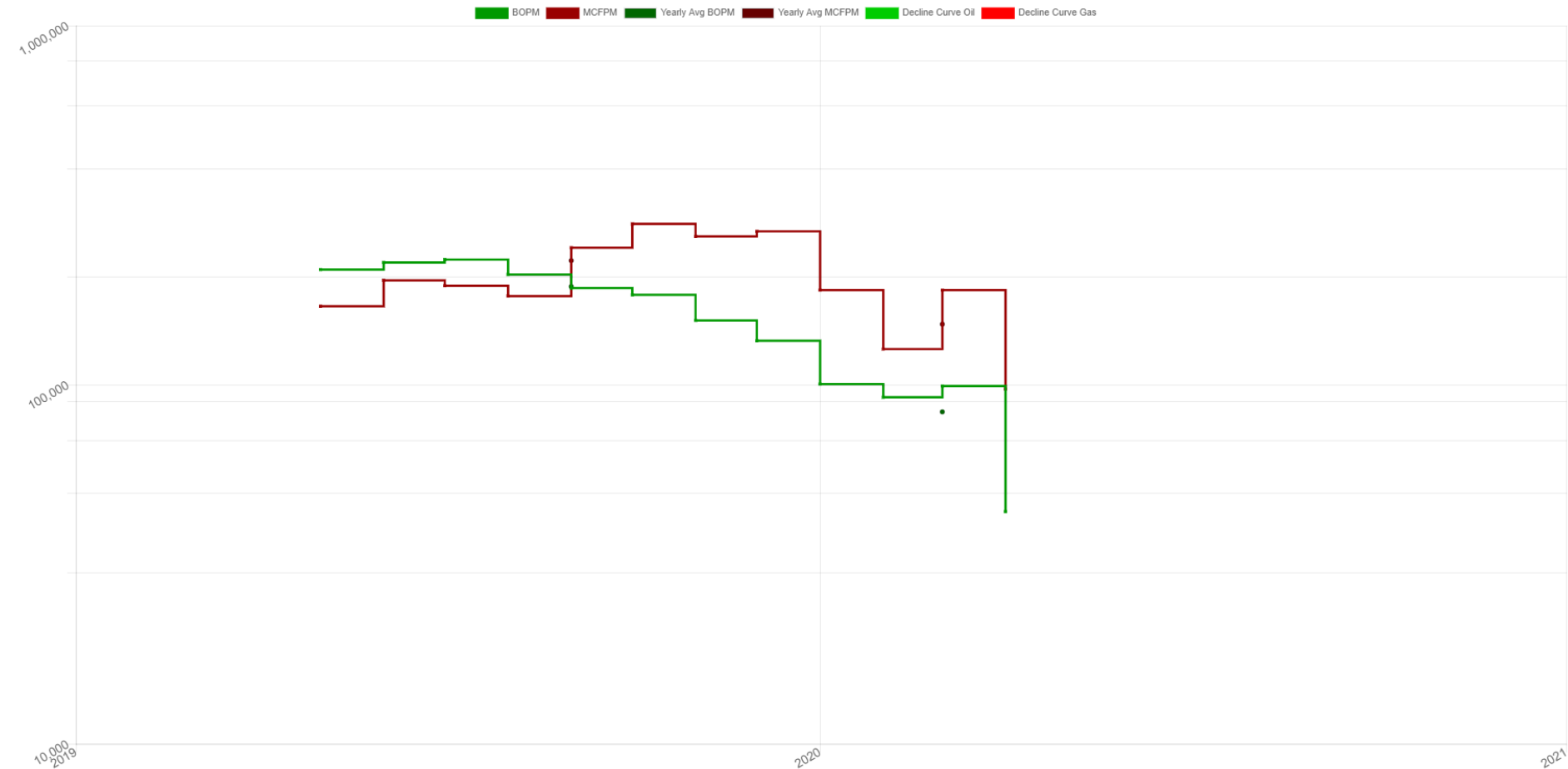
Month	BOPM	MCFPM
05-2019	209300	165442
06-2019	219087	195341
07-2019	223133	188686
08-2019	202689	176617
09-2019	185925	240797
10-2019	177951	280607
11-2019	151057	258783
12-2019	132550	267449
01-2020	100428	183473
02-2020	92290	125737
03-2020	99180	183459
04-2020	44319	97213
Average	153159	196967

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	187712	221715
2020	84054	147471



MATTINGLEY 14-26 UNIT 2 - Production Plot





MATTINGLEY 14-26 UNIT 2

Associated Wells

Total Well Count: 9

Well Name			API	Operator		Type	Status
MATTINGLEY 14-26 UNIT 2 153			4231741641	ENDEAVOR ENERGY RESOURCES L.P.		OIL	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874			350	2282	NORTH WEST		SPRABERRY (TREND AREA)
Spud		Completion		First Production			
2018-08-31		2019-05-01					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2835		8916					
Prod Csg	csg 1: 13 3/8" @ 1905' w/ 1655 sx cmt toc @ 0 csg 2: 9 5/8" @ 6558' w/ 1265 sx cmt toc @ 250 csg 3: 5 1/2" @ 21769' w/ 3390 sx cmt toc @ 4493 tbg 1: 2 7/8" @ 8447' pkr @ 8447"						

Well Name			API	Operator			Type	Status
MATTINGLEY 14-26 UNIT 2 155			4231741642	ENDEAVOR ENERGY RESOURCES L.P.			OIL	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 14 · Blk: 37 · Survey: T&P RR CO / CREEK, L I · Abstract: 874			350	2257	NORTH WEST		SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
2018-09-06		2019-05-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2835		8566						
Prod Csg	csg 1: 13 3/8" @ 1826' w/ 1655 sx cmt toc @ 0 csg 2: 9 5/8" @ 6556' w/ 1260 sx cmt toc @ 1704 csg 3: 5 1/2" @ 21441' w/ 3410 sx cmt toc @ 6420 tbg 1: 2 7/8" @ 8090' pkr @ 8090"							

Well Name			API	Operator			Type	Status
MATTINGLEY 14-26 UNIT 2 251			4231741640	ENDEAVOR ENERGY RESOURCES L.P.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874			350	2307	NORTH WEST		SPRABERRY (TREND AREA)	
Spud		Completion			First Production			
2018-08-19		2019-05-03						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2835		9601						
Prod Csg	csg 1: 13 3/8" @ 1905' w/ 1625 sx cmt toc @ 0 csg 2: 9 5/8" @ 8827' w/ 950 sx cmt toc @ 5260 csg 3: 9 5/8" @ 8827' w/ 1285 sx cmt multi stage @ 5260' toc @ 1704 csg 4: 5 1/2" @ 22423' w/ 3445 sx cmt toc @ 5702 tbg 1: 2 7/8" @ 9155' pkr @ 9155"							

Well Name			API	Operator			Type	Status
MATTINGLEY 14-26 UNIT 2 261			4231741643	ENDEAVOR ENERGY RESOURCES L.P.			OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874				350	2232	NORTH WEST		SPRABERRY (TREND AREA)
Spud		Completion			First Production			
2018-09-12		2019-05-03						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2834		9415						
Prod Csg	csg 1: 13 3/8" @ 1892' w/ 1655 sx cmt toc @ 0 csg 2: 9 5/8" @ 8728' w/ 945 sx cmt toc @ 5269 csg 3: 5 1/2" @ 22233' w/ 3415 sx cmt toc @ 3879 csg 4: 9 5/8" @ 8728' w/ 1290 sx cmt multi stage @ 5269' toc @ 1703 tbg 1: 2 7/8" @ 8980' pkr @ 8980"							

Well Name			API	Operator			Type	Status
MATTINGLEY 14-26 UNIT 2 262			4231741644	ENDEAVOR ENERGY RESOURCES L.P.			OIL	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874			350	2207	NORTH WEST		SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
2018-09-20		2019-05-02						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2834		9614						
Prod Csg	csg 1: 13 3/8" @ 1909' w/ 1535 sx cmt toc @ 0 csg 2: 9 5/8" @ 8913' w/ 955 sx cmt toc @ 5291 csg 3: 9 5/8" @ 8913' w/ 1290 sx cmt multi stage @ 5291' toc @ 1477 csg 4: 5 1/2" @ 22469' w/ 3410 sx cmt toc @ 6143 tbg 1: 2 7/8" @ 9158' pkr @ 9158"							

Well Name			API	Operator			Type	Status
MATTINGLEY 14-26 UNIT 2 271			4231741645	ENDEAVOR ENERGY RESOURCES L.P.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874			350	950	NORTH WEST		SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
2018-09-06		2019-05-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2833		9720						
Prod Csg	csg 1: 13 3/8" @ 1900' w/ 1510 sx cmt toc @ 0 csg 2: 9 5/8" @ 8951' w/ 936 sx cmt toc @ 5258 csg 3: 9 5/8" @ 8951' w/ 1224 sx cmt multi stage @ 5258' toc @ 1707 csg 4: 5 1/2" @ 22547' w/ 3499 sx cmt toc @ 925 tbg 1: 2 7/8" @ 9250' pkr @ 9250"							

Well Name			API	Operator		Type	Status
MATTINGLEY 14-26 UNIT 2 272			4231741646	ENDEAVOR ENERGY RESOURCES L.P.		OIL	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874			350	925	NORTH WEST	SPRABERRY (TREND AREA)	
Spud		Completion		First Production			
2018-08-29		2019-05-04					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2833		9404					
Prod Csg	csg 1: 13 3/8" @ 1905' w/ 1520 sx cmt toc @ 0 csg 2: 9 5/8" @ 8745' w/ 883 sx cmt toc @ 5302 csg 3: 9 5/8" @ 8745' w/ 1223 sx cmt multi stage @ 5302' toc @ 1838 csg 4: 5 1/2" @ 22242' w/ 3493 sx cmt toc @ 4512 tbg 1: 2 7/8" @ 9015' pkr @ 9015"						

Well Name			API	Operator		Type	Status
MATTINGLEY 14-26 UNIT 2 273			4231741647	ENDEAVOR ENERGY RESOURCES L.P.		OIL	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874			350	900	NORTH WEST	SPRABERRY (TREND AREA)	
Spud		Completion		First Production			
2018-09-14		2019-05-04					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2832		9620					
Prod Csg	csg 1: 13 3/8" @ 1912' w/ 1428 sx cmt toc @ 0 csg 2: 9 5/8" @ 8913' w/ 913 sx cmt toc @ 5247 csg 3: 9 5/8" @ 8913' w/ 1210 sx cmt multi stage @ 5247' toc @ 1707 csg 4: 5 1/2" @ 22539' w/ 3482 sx cmt toc @ 1313 tbg 1: 2 7/8" @ 9298' pkr @ 9298"						

Well Name			API	Operator			Type	Status
MATTINGLEY 14-26 UNIT 2 281			4231741648	ENDEAVOR ENERGY RESOURCES L.P.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 14 · Blk: 37 T2N · Survey: T&P RR CO / CREEK, L I · Abstract: 874			350	875	NORTH WEST		SPRABERRY (TREND AREA)	
Spud		Completion		First Production				
2018-08-21		2019-05-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2831		9424						
Prod Csg	csg 1: 13 3/8" @ 1894' w/ 1520 sx cmt toc @ 0 csg 2: 9 5/8" @ 8752' w/ 895 sx cmt toc @ 5252 csg 3: 9 5/8" @ 8752' w/ 1241 sx cmt multi stage @ 5252' toc @ 1707 csg 4: 5 1/2" @ 22280' w/ 3462 sx cmt toc @ 5840 tbg 1: 2 7/8" @ 9001' pkr @ 9001"							



Maps



Layers

Production

Legend

-  Oil
-  Gas
-  O & G

Google

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