## MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 84 Data Packet

Glencoe 1-32

Overriding Royalty Interest in Pawnee County, OK

In this Document:

Lot Summary
Income and Expenses
Production
Maps



County/State: Pawnee County,

Legal Description: NW Sec 32-21N-4E

Lease Name: Glencoe 1-32

Asset Type: Overriding Royalty Interest

Decimal Interest: 0.01500

Monthly Income (17 mo): \$118.76

API: 35-117-23305

Lease #: 121518

Purchaser: Blackrock Midstream, LLC

Operator: Aruba Petroleum, Inc.

Winning bidder will have the option to double, triple or quadruple this lot (84.1, 84.2 & 84.3).

### WRIGHT & ASSOCIATES, P.C.

1800 Canyon Park Circle, Suite 201 Edmond, Oklahoma 73013 Ph: (405) 844-7000 Fx: (405) 216-9666

ALVIN R. WRIGHT arw@arwright.com (admitted in OK, KS & TX) JOHN E. LEE, III, of Counsel jlee@arwright.com (admitted in OK and CO)

November 14, 2017

JP Operating, LLC 555 Republic Drive Suite 200 Plano, TX 75074

Attn: James L. Poston

Jim Lovett

RE:

Glencoe #1-32 Well located in the N/2 NW/4 §32-T21N-R4E,

Pawnee County, Oklahoma (Our File No. 107.002)

Oil and Gas Lease No. 1 covers all of the N/2 NW/4 §32-T21N-R4E. This Oil and Gas Lease is dated January 3, 2006, filed January 13, 2006, recorded at Book 610, Page 674. At the time, Kenneth Dale Stokes was the owner of all of the surface and oil, gas and other minerals underlying said N/2 NW/4 §32-T21N-R4E.

On January 31, 2008, filed February 7, 2008, recorded at Book 638, Page 373, Kenneth D. Stokes and Sandra Leah Stokes executed a Warranty Deed in favor of Peggy Grimm. The Warranty Deed conveyed a 1.3 acre tract that is described as Mineral Tract No. 2 in the September 26, 2017 Division Order Title Opinion.

Since this Well was drilled on a lease basis and the Oil and Gas Lease was executed before the conveyance to Peggy Grimm, that tract shares in production from the Well. Therefore, the Division Order Title Opinion is correct with respect to this split of ownership. The paydeck should be revised to coincide with the Division Order Title Opinion.

Likewise, the record ownership of the working interest owners, based upon the paydeck may not be correct. Based upon a comparison between this Well and the Glencoe #2-30 and the Glencoe #2-31 Wells, there may be an Assignment that it either misplaced or not recorded which might affect this Well. See the Stipulation of Interest at Book 744, Page 513.

Lastly, the paydeck differs from the Division Order Title Opinion on the Overriding Royalty Interest splits. At Book 710, Page 850, Mitch Lyon assigned a 1% of 8/8ths Overriding Royalty Interest to Patbar, LLC. This left Mitch Lyon with 4.5% of 8/8ths Overriding Royalty JP Operating, LLC November 14, 2017 Page 2

Interest which matches the Division Order Title Opinion and the paydeck. That left 1.75% of 8/8ths Overriding Royalty Interest to be divided, per the Assignments, to be split 3/4th to Patbar, LLC and 1/4th to GPI Resources, Inc. The Division Order Title will be revised to match the paydeck.

Notice that we have shown Robin Cox as a working interest owner. She <u>did not</u> execute an Assignment of her interest of record. Provide documents reflecting that she is no longer a working interest owner.

Very truly yours,

Colon R. Wright

ARW/lgf

#### WRIGHT & ASSOCIATES, P.C.

JP Operating, LLC September 26, 2017 Page -4-

### **OVERRIDING ROYALTY INTEREST**

OWNER:	EQUAT	101	1:		UNIT FACTOR:	DECIMAL:	LEASE:
GPI Resources, Inc.	0.43750%	x	8/8	x	78.7/80	0.00430390	1
Jeremiah R. Pfannenstiel	0.25000%	X	8/8	x	78.7/80	0.00245938	1
Mitch T. Lyon	4.50000%	X	8/8	X	78.7/80	0.04426875	1
Pat Bar, LLC	2.31250%	X	8/8	x	78.7/80	0.02274922 0.07378125	1

#### WRIGHT & ASSOCIATES, P.C.

JP Operating, LLC September 26, 2017 Page -5-

## **WORKING INTEREST**

OWNER:	PERCENT:		<u>N.R.L.</u> :		UNIT FACTOR:	DECIMAL:	LEASE:
GPI Resources, Inc.	24.75000%	x	80.000%	x	78.7/80	0.19478250	1
Pat Bar, LLC	74.25000%	x	80.000%	X	78.7/80	0.58434750	1
Robin Cox	1.00000%	x	80.000%	x	78.7/80	0.00787000	1
TOTAL:	100.00000%					0.78700000	

JP Operating, LLC September 26, 2017 Page -7-

## **OVERRIDING ROYALTY INTEREST**

OWNER:	EQUATI	ON	#		UNIT FACTOR:	DECIMAL:	LEASE:
GPI Resources, Inc.	0.43750%	X	8/8	X	1.3/80	0.00007110	1
Jeremiah R. Pfannenstiel	0.25000%	x	8/8	x	1.3/80	0.00004062	1
Mitch T. Lyon	4.50000%	x	8/8	x	1.3/80	0.00073125	1
Pat Bar, LLC TOTAL:	2.31250%	x	8/8	x	1.3/80	0.00037578 0.00121875	1

### WRIGHT & ASSOCIATES, P.C.

JP Operating, LLC September 26, 2017 Page -8-

### **WORKING INTEREST**

OWNER:	PERCENT:		N.R.I.:		UNIT FACTOR:	DECIMAL:	LEASE:
GPI Resources, Inc.	24.75000%	x	80.000%	x	1.3/80	0.00321750	1
Pat Bar, LLC	74.25000%	X	80.000%	x	1.3/80	0.00965250	1
Robin Cox	1.00000%	X	80.000%	X	1.3/80	0.00013000	1
TOTAL:	100,00000%					0.01300000	

JP Operating, LLC September 26, 2017 Page -10-

### UNIT OVERRIDING ROYALTY INTEREST SUMMARY

OWNER:	TRACT:	DECIMAL:	LEASE:
GPI Resources, Inc.	1	0.00430390	1
+	2	0.00007110	1
Total:		0.00437500	
Jeremiah R. Pfannenstiel	1	0.00245938	1
+	2	0.00004062	1
Total:		<u>0.00250000</u>	
Mitch T. Lyon	1	0.04426875	1
+	2	0.00073125	1
Total:		<u>0.04500000</u>	
Pat Bar, LLC	1	0.02274922	1
+	2	<u>0.00037578</u>	1
Total:		<u>0.02312500</u>	
TOTAL:		<u>0.07500000</u>	

JP Operating, LLC September 26, 2017 Page -11-

### **UNIT WORKING INTEREST SUMMARY**

OWNER:		TRACT:	DECIMAL:	<u>LEASE:</u>
GPI Resources, Inc		1	0.19478250	1
	+	2	0.00321750	1
	Total:		0.19800000	
Pat Bar, LLC		1	0.58434750	1
	÷	2	0.00965250	1
	Total:		0.59400000	
Robin Cox		1	0.00787000	1
	+	2	0.00013000	1
	Total:		0.00800000	
TOTAL:			0.80000000	

### **RECAPITULATION**

Royalty Interest:		Overriding Royalty Interest:		Working Interes	st:	Total:
0.12500000	+	0.07500000	+	0.80000000	=	1.00000000



# Summary

Net Income: \$2,018.98

Production Months: 17

Net Income Per Month: \$118.76

Net Income (Lots 84, 84.1, 84.2 and 84.3 combined)

1101 111001110	(======================================
Mo-Year	Revenue
03-2019	\$603.65
04-2019	\$631.50
05-2019	\$341.96
06-2019	\$354.00
07-2019	\$460.37
08-2019	\$238.77
09-2019	\$467.44
10-2019	\$448.21
11-2019	\$875.04
11-2019	\$462.00
12-2019	\$879.46
02-2020	\$869.83
03-2020	\$450.48
04-2020	\$ 83.32
05-2020	\$ 81.99
06-2020	\$509.68
07-2020	\$318.22

# BLACKROCK MIDSTREAM LLC OWNER NAME

OWNER NAME	DSTREAM E			]		96	068296
6003							
WELL   PROD MONTH  PROD	GR. VOLUME INTEREST	GR. VALUE OWNER VALUE	STATE TAXES AMOUNT	GR. OTH. DED. OWNER OTH. DED	UNIT PRICE NET AMOUNT	BTU ADJUSTMENTS	AMOUNT PAID
See Revenue Si	ummary Stat	ement					
	4		Check Date	: 05/26/20	Amour	nt: *****\$1	45.11
		1-137					

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES

WHEN WRITING REFER TO WELL AND YOUR OWNER NUMBER

Owner Code: 6003

Date: 05/26/20

To:

From: BLACKROCK MIDSTREAM LLC % THE RESOURCE GROUP 5100 E SKELLY DRIVE #405 TULSA,OK 74135

rod Prod	Unit	Decimal	Gross Vol	Gross Val	venue This Statement State Taxes		GrsOthDeds	BTU Factor	Netted &	Balance
ode Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You
** Well: 1	1712151	8 GLENCOE 1-3	2, PAWNEE Cour	nty, OK ***						
0 04/20	\$15.24	0.0600000000	103.78	\$1,582.05	OK GP & EXC	\$112.25				
			6.23	\$94.92	(Net)	\$6.74				
					OK MW	\$0.36				
					(Net)	\$0.02				
					OK OERB	\$1.58				
					(Net)	\$0.09				
					OK INC TAX	\$79.10	\$0.00			
					(Net)	\$4.75	\$0.00	\$83.32	\$0.00	\$83.3
** Woll: 1	192044	28 GLENCOE 4-1	PAYNE Counts	v.∩K ***						
0 04/20	\$15 24	0.0600000000	76 96	\$1.173.20	OK GP & EXC	\$83.24				
IL	913.24	OI	4 62	570 39	(Net)	\$4.99				
111		01	1.02	470.33	OK MW	\$0.27				
						\$0.02				
					OK OERB					
						\$0.07				
					OK INC TAX		\$0.00		\$0.00	
						\$3.52	\$0.00	\$61.79	\$0.00	\$61.7
	- m-b-1									
lew Revenue	e Total	8/8	180.74	\$2,755.25	OK GP & EXC	\$195.49				
		NET	10.85	\$165.31	(Net)	\$11.73				
		1167	20.00		OK INC TAX	\$137.76				
						\$8.27				
					OK MW	\$0.63				
					(Net)	\$0.04				
					OK OERB				\$0.00	
					(Net)	\$2.75	\$0.00			\$145.1

OIL 8/8 180.74 NET 10.85 BLACKROCK MIDSTREAM LLC

OWNER NAME			And the second				067887
6003 WELL PROD MONTH PROD	GR. VOLUME INTEREST	GR. VALUE OWNER VALUE	STATE TAXES AMOUNT	GR. OTH. DED. OWNER OTH. DED	UNIT PRICE NET AMOUNT	BTU ADJUSTMENTS	AMOUNT PAID
See Revenue Su	ımmary Stat	ement	Charle Date	04/24/20	Amour	t: *****	1022 02
			Check Date	e: 04/24/20	Amour	TC: *****	823.03

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES

WHEN WRITING REFER AND YOUR OWNER

Owner Code: 6003

#### Date: 04/24/20

To:

Prod Prod. Unit		Unit	Decimal	Gross Vol.		rom Prior Sta State T			BTU Factor	Netted &	Balance
	Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue		Owed You
***	Well: 1	11722360	9 GLENCOE 2-32	2, PAWNEE Cour	ty, OK ***						
0	01/20	\$56.28	0.0600000000				-\$645.91				
OIL			OI	-9.71	-\$546.23	(Net)	-\$38.75				
						OK MW	-\$0.57				
						(Net)	-\$0.03				
						OK OERB	-\$9.10				
						(Net)	-\$0.55				
							-\$455.19		-\$479.59	\$0.00	C470 E
0	02/20	640 01	0.0600000000	_12 21	-\$652.34	(Net)	-\$27.31 -\$46.28	\$0.00	-\$4/9.59	\$0.00	-\$479.5
OIL	02/20	349.01	OI		-\$39.14		-\$2.78				
JID			01	-0.00	-422.14	OK MW	-\$0.05				
						(Net)	\$0.00				
						OK OERB	-\$0.65				
						(Net)	-\$0.04				
						OK INC TAX	-\$32.62	\$0.00		\$0.00	
						(Net)	-\$1.96	\$0.00	-\$34.36	\$0.00	-\$34.3
0	01/20	\$56.28	0.0600000000	161.77	\$9,103.77	GP & EXC	\$463.84				
OIL			OI	9.71	\$546.23	(Net)	\$27.83				
						OK MW	\$0.57				
						(Net)	\$0.03				
						OK OERB	\$9.10				
						(Net)	\$0.55				
							\$455.19	\$0.00	\$490.51	\$0.00	2100 "
	00/00			10.01	0.050 04	(Net)	\$27.31	\$0.00	\$490.51	\$0.00	\$490.5
			0.0600000000	13.31			\$33.24				
OIL			OI	0.80	\$39.14	OK MW	\$1.99 \$0.05				
						(Net)	\$0.00				
						OK OERB	\$0.65				
						(Net)	\$0.04				
								\$0.00		\$0.00	
						(Net)	\$1.96	\$0.00	\$35.15	\$0.00	\$35.15
GLEN	COE 2-	32	2-4-1	Totals:							
			8/8	0.00	\$0.00	GP & EXC	-\$195.11				
			NET	0.00	\$0.00	(Net)	-\$11.71				
						OK INC TAX	\$0.00				
						(Net)	\$0.00				
						OK MW	\$0.00				
						(Net)	\$0.00				
						OK OERB	\$0.00			\$0.00	611 7
						(Net)	\$0.00	\$0.00	\$11.71	\$0.00	\$11.7
D!	5-	- m ·	-1			( - page 100 kg		Control of the Contro			NAME OF THE OWNER OWNER OF THE OWNER OWNE
Prio	r Keve	nue Tot	als: 8/8	0.00	\$0.00	GP & EXC	-\$195.11				
			0/0 NET	0.00		(Net)	-\$11.71				
			1451	0.00	40.00	OK INC TAX	\$0.00				
						(Net)	\$0.00				
						OK MW	\$0.00				
						(Net)	60.00				
						OK OERB	\$0.00	\$0.00		\$0.00	
						(Net)	\$0.00	\$0.00	\$11.71	\$0.00	\$11.7



Owner Code: 6003 (Continued) Date:04/24/20

To:

From: BLACKROCK MIDSTREAM LLC % THE RESOURCE GROUP 5100 E SKELLY DRIVE #405 TULSA,OK 74135

Prod	Prod.	Unit	Decimal	Gross Vol.	Gross Val.	State T	axes	GrsOthDeds	BTU Factor	Netted &	Balance
Code	Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You
		000044		S. WODER O	01/ +++						
				35, NOBLE Count 19.95		OK GP & EXC	\$40.38				
			OI	1.20	\$34.15	(Net)	\$2.42				
				107,4,536			\$0.07				
						(Net)	\$0.00				
						OK OEKB	\$0.00 \$0.57				
						(Net)	\$0.03	10101 1010			
						OK INC TAX	\$28.46	\$0.00	200 00	\$0.00 \$0.00	222 2
						(Net)	\$1.71	\$0.00	\$29.99	\$0.00	\$29.9
				31, PAWNEE Coun							
0	03/20	\$28.53	0.0600000000	97.61	\$2,784.64	OK GP & EXC	\$197.57				
OIL			OI	5.86	\$167.08	(Net)	\$11.85				
						OK MW (Net)	\$0.34 \$0.02				
						(Net)	\$2.02				
						(Net.)	\$0.17				
						OK INC TAX	\$139.23	\$0.00		\$0.00	
						(Net)	\$8.35	\$0.00	\$146.69	\$0.00 \$0.00	\$146.6
***	Well:	171215	18 GLENCOE 1-	32, PAWNEE Cour	tv.OK ***						
0	03/20	\$28.53	0.0600000000	299.77	\$8,551.96	OK GP & EXC	\$606.76				
OIL		,	OI	17.99	\$513.12	(Net)	\$36.41				
						OK MW	\$1.05				
						(Net)	\$0.06				
						OK OERB	\$8.55 \$0.51				
						(Net)	\$0.51				
						OK INC TAX	\$427.60	\$0.00 \$0.00	0.450 40	\$0.00	\$450.4
						(Net)	\$23.00	\$0.00	\$430.40	\$0.00	P.00.P
				1, PAYNE County			6170 63				
				84.30	\$2,404.93	(Net)	\$170.63				
OIL			OI	5.06	\$144.30	OK MW	\$0.30				
						(Net)	\$0.02				
						OK OERB	\$2.40				
						(Net)	\$0.14				
						OK OERB (Net) OK INC TAX	\$120.25	\$0.00		\$0.00	
						(Net)	\$7.21	\$0.00 \$0.00	\$126.69	\$0.00	\$126.6
***	Well:	1192125	17 GLENCOE 2-	1, PAYNE County	V. OK ***						
				38.24		OK GP & EXC	\$77.40				
	03/20					(Net)	\$77.40 \$4.64				
						(Net)	\$0.01				
						OK OERB	\$1.09				
						OK OERB (Net) OK INC TAX	\$0.07	\$0.00		\$0.00	
						(Net)	\$3.27	\$0.00	\$57.47	\$0.00 \$0.00	\$57.4
Merri	Darre	o Metri									
Mem	Revenu	e Total		539.87	\$15,401.59	OK GP & EXC	\$1,092.74				
				32.40	\$924.11	(Net)	\$65.56				
						(Net) OK INC TAX	\$770.09				
						(Net)	\$46.20				
						OK MW	91.05				
						(Net)	\$0.11	00.00		00 00	
						OK OERB	\$15.39	\$0.00	0011 22	\$0.00	\$211 3
						(Net)	\$0.92	\$0.00	\$811.32	\$0.00	SOTT * 2

OIL 8/8 NET 539.87 32.40

Owner Code: 6003 (Continued) Date:04/24/20

To:

Prod Prod.	Unit	Decimal	Gross Vol.	Gross Val.	State	Taxes	GrsOthDeds	BTU Factor	Netted &	Balance
Code Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You
	200									
overall Rev	enue Tot		500.07	015 401 50	CD & EVC	-\$195.11				
		8/8	539.87							
		NET	32.40	\$924.11		-\$11.71				
					OK GP & EXC					
					(Net)	\$65.56				
					OK INC TAX	\$770.09				
					(Net)	\$46.20				
					OK MW	\$1.89				
					(Net)	\$0.11				
					OK OERB	\$15.39	\$0.00		\$0.00	
					(Net)	\$0.92	\$0.00	\$823.03	\$0.00	\$823.0



BLACKROCK MIDSTREAM LLC

OWNER NAME				1			067331
6003							
WELL	GR. VOLUME	GR. VALUE	STATE TAXES	GR. OTH. DED.	UNIT PRICE	BTU	AMOUNT
PROD MONTH PROD	INTEREST	OWNER VALUE	AMOUNT	OWNER OTH, DED.	NET AMOUNT	ADJUSTMENTS	PAID
See Revenue Su	ummary Stat	ement					
			Check Dat	e: 03/25/20	Amour	t: ****\$1,	406.18
						page 1 8 80	

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES

WHEN WRITING REFER TO WELL AND YOUR OWNER NUMBER

Owner Code: 6003

Date:03/25/20

To:

From: BLACKROCK MIDSTREAM LLC % THE RESOURCE GROUP 5100 E SKELLY DRIVE #405 TULSA, OK 74135

								GrsOthDeds			Balance
.oae	Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds		Check-Pymt	
	N-11. 1	0320445	O CLENCOE 1	E NOBLE Court	04 ***						
				35, NOBLE Count		OK GP & EXC	\$227 77				
IL			OI	3 93	\$192.62	(Net)	\$13.67				
TTI			OI	3.33	4152.02	OK MW	\$0.23				
						(Net)	\$0.01				
						OK OERB	\$3.21				
						(Net)	\$0.19				
						OK INC TAX		\$0.00		\$0.00	
						(Net)	\$9.63	\$0.00	\$169.12	\$0.00	\$169.1
* *	Well: 1	1712151	8 GLENCOE 1-3	32, PAWNEE Coun	tv OK ***						
						OK GP & EXC	\$1.171.53				
			OI		\$990.72		\$70.29				
-					72201.12	OK MW	\$1.18				
						(Net)	\$0.07				
						OK OERB	\$16.51				
						(Net)	\$0.99				
						OK INC TAX	\$825.60	\$0.00		\$0.00	
						(Net)	\$49.54	\$0.00	\$869.83	\$0.00	\$869.8
* *	Well: 1	1722360	9 GLENCOE 2-3	32, PAWNEE Cour	tv.OK ***						
						OK GP & EXC	\$46.28				
IL			OI	0.80	\$39.14	OK GP & EXC (Net)	\$2.78				
						OK MW	\$0.05				
						(Net)	\$0.00				
						OK OERB	\$0.65				
						(Net)	\$0.04				
						OK INC TAX	\$32.62	\$0.00	004.06	\$0.00	624
						(Net)	\$1.96	\$0.00	\$34.36	\$0.00	\$34.3
				1, PAYNE County							
0	02/20	\$49.01	0.0600000000	79.37	\$3,890.05	OK GP & EXC	\$276.00	-			
IL			OI	4.76	\$233.40	(Net)					
						OK MW	\$0.28				
						(Net)	\$0.02				
						OK OERB	\$3.89				
						(Net)	\$0.23 \$194.50	60 00		\$0.00	
								\$0.00	\$204.92	\$0.00	\$204.9
						(Net)	\$11.67	\$0.00	\$204.JZ	90.00	4504.5
***	Well:	1192125	17 GLENCOE 2-	1, PAYNE Count	y,OK ***	THE PERSON WE STANDARD					
0	02/20	\$49.01	0.0600000000	49.56	\$2,429.01	OK GP & EXC	\$172.34				
OIL			OI	2.97	\$145.74	(Net)	\$10.34				
						OK MW	\$0.17				
						(Net)	\$0.01				
						OK OERB	\$0.15				
						OK INC TAX	\$121.45	\$0.00		\$0.00	
						(Net)	\$7.29	\$0.00	\$127.95	\$0.00	\$127.9
Pri	or Reve	nue Tot	als: 8/8	544.64	\$26,693.67	OK GP & EXC	\$1,893.92				
			NET				\$113.64				
			1411			OK INC TAX	\$1,334.68				
						(Net)	\$80.09				
						OK MW	\$1.91				
						(Net)	\$0.11			\$0.00	
						OK OERB	\$26.69				\$1,406.
							\$1.60				

OIL 8/8 544.64 NET 32.67 BLACKROCK MIDSTREAM LLC
OWNER NAME

OWNER NAME	DSTREAM L	LC		]		•	066126
6003							
WELL 1	GR. VOLUME	GR. VALUE	STATE TAXES	GR. OTH. DED.	UNIT PRICE	BTU	AMOUNT
PROD MONTH PROD	INTEREST	OWNER VALUE	AMOUNT	OWNER OTH. DED	NET AMOUNT	ADJUSTMENTS	PAID
See Revenue S	ummary Stat	ement					
			Check Date	: 01/29/20	Amou	ht: ***\$1,	613.24
						a set fig.	
		Extracting a finite		The state of the s			

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES

WHEN WRITING REFER TO WELL AND YOUR OWNER NUMBER

Owner Code: 6003

Date:01/29/20

To:

Code	Prod. Month	Unit	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	Description	Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
			0 GLENCOE 5-3				979707 270				
			0.0105209000				\$82.82				
) I L			OI	0.21		OK MW	\$0.87				
						(Net)	\$0.00				
						OK OERB	\$1.17				
						(Net)	\$0.01				
						OK INC TAX	\$58.37	\$0.00		\$0.00	
						(Net)	\$0.61	\$0.00	\$10.79	\$0.00	\$10.7
			37 GLENCOE 4-3								
			0.0600000000								
OIL			OI	4.13	\$239.22	(Net)					
						OK MW	\$0.24				
						(Net) OK OERB	\$0.01 \$3.99				
						(Net)	\$0.24				
						OK INC TAX		\$0.00		\$0.00	
						(Net)	\$11.96			\$0.00	\$210.0
**	Well: 1	1712151	8 GLENCOE 1-3	2 PAWNEE Cour	tv OK ***						
			0.0600000000			OK GP & EXC	\$1,184.47				
OIL			OI	17.29	\$1,001.67	(Net)	\$71.07				
						OK MW	\$1.01				
						(Net)	\$0.06				
						OK OERB	\$16.69				
						(Net)	\$1.00	40.00		20.00	
						OK INC TAX (Net)	\$50.08	\$0.00	\$879.46	\$0.00	\$879.4
		171040	0 01 PNCOR 2 2	O DAMMER CAME	+ OV +++						
			0.0559519000			OK GP & EXC	\$55.20				
OIL			OI	0.75		(Net)	\$3.09				
						OK MW	\$0.05				
						(Net)	\$0.00				
						OK OERB	\$0.78				
						(Net)	\$0.04			** **	
						OK INC TAX		\$0.00	\$38.22	\$0.00	¢20.1
						(Net)	\$2.18	\$0.00	\$38.22	\$0.00	\$38.2
			28 GLENCOE 4-1				0070 00				
			0.0600000000		\$5,219.16 \$313.15		\$370.30				
TI			OI	3.41	9313.13	OK MW	\$0.32				
						(Net)	\$0.02				
						OK OERB	\$5.22				
						(Net)	\$0.31				
						OK INC TAX				\$0.00	
						(Net)	\$15.65	\$0.00	\$274.95	\$0.00	\$274.9
			17 GLENCOE 2-1	, PAYNE County	7, OK *** .						
0			0.0600000000	65.46	\$3,792.27	OK GP & EXC	\$269.06				
OIL			OI	3.93	\$227.54		\$16.14				
						OK MW	\$0.23				
						(Net)	\$0.01 \$3.79				
						OK OERB (Net)	\$0.23				
						OK INC TAX	\$189.61	\$0.00		\$0.00	
						(Net)	\$11.38	\$0.00			\$199.
	Revenue	e Total	5:								
New											

魕

Owner Code: 6003 (Continued) Date:01/29/20

To:

o \*

From: BLACKROCK MIDSTREAM LLC % THE RESOURCE GROUP 5100 E SKELLY DRIVE #405 TULSA,OK 74135

Prod Prod.	Unit	Decimal	Gross Vol.	Gross Val.	State	Taxes	GrsCthDeds	BTU Factor	Netted &	Balance
Code Month	Price	Interest	Net Vol.	Net Value	Description	Amount	NetOthDeds	NetRevenue	Check-Pymt	Owed You
					OK INC TAX	\$1,581.91				
					(Net)	\$91.86				
					OK MW	\$1.92				
					(Net)	\$0.10				
					OK OERB	\$31.64	\$0.00		\$0.00	
					(Net)	\$1.83	\$0.00	\$1,613.24	\$0.00	\$1,613.2

. 8/8 546.12 NET 31.72 OIL 8/8

### BLACKROCK MIDSTREAM LLC

OWNER NAME			]			064985
6003						
WELL GR. VOLUME ROD MONTH PROD INTEREST	GR. VALUE OWNER VALUE	STATE TAXES AMOUNT	GR. OTH. DED. OWNER OTH. DED.	UNIT PRICE NET AMOUNT	BTU ADJUSTMENTS	AMOUNT PAID
See Revenue Summary Stat	ement				170	1 14 1 1
		Check Date	: 11/25/19	Amout	t: ****\$1,	086.05

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES

WHEN WRITING REFER TO WELL AND YOUR OWNER NUMBER

Owner Code: 6003

Date:12/26/19

To:

	Month Price	Decimal Interest	Net Vol.	Net Value	Dosorint	Taxes	GrsOthDeds	BTU Factor	National Contract of the Contr	
						Amount	NetOthDeds	NetRevenue	Netted & Check-Pymt	Balance Owed You
OIL	11/19 933.25	0.0600000000 OI	51.67	\$2.854 71	OK CD : muc					
3.5.M		01	3.10	\$171.28	ON GP & EXC					
				,	OK MW	\$12.15				
					(Net)	\$0.18				
					OK OERB	\$0.01				
					(Net)	\$2.85				
					OK INC TAX	\$0.17				
					(Net)	\$142.74 \$8.56	\$0.00		\$0.00	
*** We	11: 11711712	0 GLENCOE 5-31	Datas			28.56	\$0.00	\$150.39		\$150.3
0 1	1/19 \$55.25	0.0105209000 OI	, PAWNEE Coun	ty,OK ***					40.00	\$150.3
OIL		01	12.62	\$4,012.18	OK GP & EXC	\$284.66				
			0.76	\$42.21	(Net)	\$2.99				
					OK MW	\$0.25				
					(Net)	\$0.00				
					OK OERB	\$4.01				
					(Net)	\$0.04				
0 1.					OK INC TAX	\$200.61	\$0.00			
O 11	1/19 \$55.25 (	0.0105209000	530.08	\$29,286.39	(Net)	\$2.11	\$0.00	\$37.07	\$0.00	
1111		OI	5.58	\$308.12	OK GP & EXC	\$2,077.87		437.07	\$0.00	\$37.0
						\$21.86				
					OK MW	\$1.86				
					(Net)	\$0.02				
					OK OERB (Net)	\$29.29				
						\$0.31				
0 11	/10 000 00 0					\$1,464.32	\$0.00		\$0.00	
II.	/19 \$55.25 0	.0105209000	-530.08	-529.286 30	OF CD C DIE	\$15.41	\$0.00	\$270.52	\$0.00	0070 50
		OI	-5.58	-\$308.12	(Net)	-\$2,077.87			40.00	\$270.52
				(	OK MW	-\$21.86 -\$1.86				
					(Net)	-\$0.02				
				- (	OK OERB -	-\$20 20				
					(Net)	-50 31				
					OK INC TAX	-\$1.464 32	00.00			
11/	/19 \$55.25 0.	010520000	1992 1993				\$0.00	1000000 0000 E	\$0.00	
L	(	OI	41.66	\$2,301.67	K GP & EXC	\$163.30	\$0.00	-\$270.52	\$0.00	-\$270.52
			0.44	224.22 (	Net)	\$1.72				
					K MW	\$0.15				
					Net)	\$0.00				
					K OERB	\$2.30				
					Net)	\$0.02				
						\$115.08	\$0.00		\$0.00	
ENCOE	5-31	Tot	als:		Net)	\$1.21	\$0.00	\$21.27	\$0.00	001 07
		8/8	114.78	56 313 85 A	V CD c mice	\$1.21				\$21.27
		NET	1.20	\$66.43 /	Not)	\$447.96				
				~~0.45 (	Net) K INC TAX	\$4.71				
				(1	Net)	\$315.69				
					K MW	\$0.40				
					Net)	\$0.00				
					K OERB	\$6.31	\$0.00		62792 00000	
						\$0.06	\$0.00	\$58.34	\$0.00	
									\$0.00	\$58.34

Owner Code: 6003 (Continued) Date:12/26/19

To:

				Revenue This State Description	Taxes	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pvm+	Balance
*** Well: 117120 0 11/19 \$55.2	0937 GLENCOE 4-	31, PAWNEE COL	ntv OK *++		NONE CONTRACTOR OF THE PARTY OF				
0 11/19 \$55.2 OIL	25 0.0600000000	46.06	\$2.544	77 OF OR					
0.500 PM	01	2.76	\$152.6	S9 (Net)					
			, , , , , ,	OK MW					
				(Net)	\$0.16				
				OK OERB	\$0.01 \$2.54				
				(Net)	\$0.15				
0 11/11				OK INC TAX	\$127.24	\$0.00			
O 11/19 \$55.2 OIL	5 0.0600000000	27.45	\$1 516 5	(Net)	\$7.63	\$0.00		\$0.00	
OIL	OI	1.65	\$91 0	9 OK GP & EXC 0 (Net)		+0.00	\$134.07	\$0.00	\$134.0
			471.0	OK MW	S 200 705				
				(Net)	\$0.10				
				OK OERB	\$0.01				
				(Net)	\$1.52 \$0.09				
				OK INC TAX	\$75.83	00.00			
GLENCOE 4-31	1	Cotals:	NAMES OF THE OWNER OWNER OF THE OWNER	(Net)	\$4.55	\$0.00	222	\$0.00	
	8/8	73.51	\$4.061.30	(Net)			\$79.89 	\$0.00	\$79.89
	NET	4.41	\$243.69	OK GP & EXC (Net)	\$288.15				
				OK INC TAX	\$17.29				
				(Net)					
				OK MW	\$12.18 \$0.26				
				(Net)	\$0.02				
				OK OERB	\$4.06	\$0.00			
	_			(Net)	\$0.24		\$213.96	\$0.00	
** Woll. 1171015							7413.96	\$0.00	\$213.96
							the day not not the one has not the feet for the		, - 20.00
0 11/19 \$55 25	18 GLENCOE 1-32	, PAWNEE Count	y, OK ***						
O 11/19 \$55.25	18 GLENCOE 1-32 0.0600000000	300.65	\$16,610 61	OK GP & EXC	\$1 170 52				, - 20.00
0 11/19 \$55.25 IL	18 GLENCOE 1-32 0.0600000000 OI	300.65	\$16,610.61 \$996.64	(Net)	\$1,178.52				, - 20.00
0 11/19 \$55.25 IL	18 GLENCOE 1-32 0.0600000000 OI	300.65	\$16,610.61 \$996.64	OK MW	\$70.71				, - 20.00
0 11/19 \$55.25 IL	18 GLENCOE 1-32 0.0600000000 OI	300.65	\$16,610.61 \$996.64	OK MW - (Net)	\$70.71 \$1.05				, - 20.00
0 11/19 \$55.25	18 GLENCOE 1-32 0.0600000000 OI	300.65	\$16,610.61 \$996.64	OK MW (Net) OK OERB	\$70.71				, - 20.00
0 11/19 \$55.25	18 GLENCOE 1-32 0.0600000000 OI	300.65	\$16,610.61 \$996.64	OK MW (Net) OK OERB (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00				, - 20.00
IL	OI	300.65	\$16,610.61 \$996.64	(Net) OK MW (Net) OK OERB (Net) OK INC TAX	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53	\$0.00			, - 20.00
11/19 \$55.25	0.0600000000	300.65 18.04	\$16,610.61 \$996.64	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83	\$0.00 \$0.00		\$0.00	
11/19 \$55.25	0.0600000000	300.65 18.04	\$16,610.61 \$996.64	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25	\$0.00 \$0.00			
11/19 \$55.25	0.0600000000	300.65 18.04	\$16,610.61 \$996.64 \$8,770.23 \$526.21	(Net) OK OERB (Net) OK INC TAX (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34	\$0.00 \$0.00		\$0.00	
11/19 \$55.25	0.0600000000	300.65 18.04	\$16,610.61 \$996.64 \$8,770.23 \$526.21	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56	\$0.00 \$0.00		\$0.00	
11/19 \$55.25	0.0600000000	300.65 18.04	\$16,610.61 \$996.64 \$8,770.23 \$526.21	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OK	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34	\$0.00 \$0.00		\$0.00	
11/19 \$55.25	0.0600000000	300.65 18.04	\$16,610.61 \$996.64 \$8,770.23 \$526.21	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OERB (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53	\$0.00 \$0.00		\$0.00	
11/19 \$55.25 L	0.0600000000	300.65 18.04	\$16,610.61 \$996.64 \$8,770.23 \$526.21	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OERB (Net) OK OERB	\$70.71 \$1.00 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53 \$438.51	\$0.00 \$0.00	\$875.04	\$0.00 \$0.00	
11/19 \$55.25 L	0.0600000000 OI	158.74 9.52	\$16,610.61 \$996.64 \$8,770.23 \$526.21	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OERB (Net) OK OERB (Net) OK INC TAX (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53 \$438.51 \$26.31	\$0.00	\$875.04	\$0.00 \$0.00	\$875.04
11/19 \$55.25 L	0.0600000000 OI	158.74 9.52	\$16,610.61 \$996.64 \$8,770.23 \$526.21	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OERB (Net) OK OERB (Net) OK INC TAX (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53 \$438.51 \$26.31	\$0.00 \$0.00	\$875.04	\$0.00 \$0.00	
11/19 \$55.25 L	0.0600000000 OI	158.74 9.52	\$16,610.61 \$996.64 \$8,770.23 \$526.21	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OERB (Net) OK OERB (Net) OK INC TAX (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53 \$438.51 \$26.31	\$0.00 \$0.00	\$875.04	\$0.00 \$0.00	\$875.04
11/19 \$55.25 L	0.0600000000 OI	158.74 9.52	\$16,610.61 \$996.64 \$8,770.23 \$526.21 \$25,380.84 \$1,522.85	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK OERB (Net) OK INC TAX (Net)	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53 \$438.51 \$26.31	\$0.00 \$0.00	\$875.04	\$0.00 \$0.00	\$875.04
11/19 \$55.25 L	0.0600000000 OI	158.74 9.52	\$16,610.61 \$996.64 \$8,770.23 \$526.21 \$25,380.84 \$1,522.85	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53 \$438.51 \$26.31	\$0.00 \$0.00	\$875.04	\$0.00 \$0.00	\$875.04
11/19 \$55.25 L	0.0600000000 OI	158.74 9.52	\$16,610.61 \$996.64 \$8,770.23 \$526.21 \$25,380.84 \$1,522.85	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OERB (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK INC TAX (Net) OK GP & EXC	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53 \$438.51 \$26.31 \$1,800.77 \$108.05 \$1,269.04 \$76.14 \$1.61	\$0.00 \$0.00	\$875.04	\$0.00 \$0.00	\$875.04
) 11/19 \$55.25	0.0600000000 OI	158.74 9.52	\$16,610.61 \$996.64 \$8,770.23 \$526.21 \$25,380.84 \$1,522.85	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK OERB (Net) OK OERB (Net) OK OERB (Net) OK INC TAX (Net) OK INC TAX (Net) OK GP & EXC (Net) OK GP & EXC	\$70.71 \$1.00 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53 \$438.51 \$26.31 \$1,800.77 \$108.05 \$1,269.04 \$76.14 \$1.61 \$0.09	\$0.00 \$0.00	\$875.04	\$0.00 \$0.00	\$875.04
) 11/19 \$55.25 L	0.0600000000 OI	158.74 9.52	\$16,610.61 \$996.64 \$8,770.23 \$526.21 \$25,380.84 \$1,522.85	(Net) OK MW (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK MW (Net) OK OERB (Net) OK OERB (Net) OK INC TAX (Net) OK GP & EXC (Net) OK INC TAX (Net) OK GP & EXC	\$70.71 \$1.05 \$0.06 \$16.61 \$1.00 \$830.53 \$49.83 \$622.25 \$37.34 \$0.56 \$0.03 \$8.77 \$0.53 \$438.51 \$26.31 \$1,800.77 \$108.05 \$1,269.04 \$76.14 \$1.61	\$0.00 \$0.00	\$875.04	\$0.00 \$0.00	\$875.04

Owner Code: 6003 (Continued) Date:12/26/19

To:

Code Month Price	· · · · · · · · · · · · · · · · · · ·	Gross Vol. G Net Vol. No	Gross Val	0+	There				
				Description	Amount	NetOthDede	Mother	Netted &	Balance
*** Well: 117124350 C	DMCOD O C.								
	59519000	54.16	1CY, OK ***	10 011 ==					
OIL		3.03	\$167.4	9 OK GP & EXC					
			4107.9	OK MW	\$11.88				
				(Net)	\$0.19				
				OK OERB	\$0.01				
				(Net)	\$2.99 \$0.17				
				OK INC TAX	\$149.61	\$0.00			
				(Net)	\$8.37	\$0.00		\$0.00	
*** Well: 119204428 GL 0 11/19 \$55.25 0 06	ENCOE 4-1,	PAYNE County	OK ***			40.00	\$146.99	\$0.00	\$146.
O 11/19 \$55.25 0.06 OIL OI	0000000	64.29	\$3.551 0	6 OV CD + DUG					
OIL		3.86	\$213.1	ON GP & EXC					
				OK MW	\$15.12				
				(Net)	\$0.23				
				OK OERB	\$0.01 \$3.55				
				(Net)	\$0.21				
				OK INC TAX	\$177.60	\$0.00			
				(Net)	\$10.66	\$0.00	\$187.12	\$0.00	
*** Well: 119212517 GLE	NCOE 2-1,P	AYNE County	OK ***			+0.00	2107.12	\$0.00	\$187.1
+95.25 0.060	0000000	64.87	\$3.584.00	OK GP & EXC					
OIT	10	3.89	\$215.04	(Not)	\$254.28				
			4210.04	OK MW	\$15.26				
				(Net)	\$0.23 \$0.01				
				OK OERB	\$3.58				
				(Net)	\$0.21				
				OK INC TAX	\$179.20	\$0.00		979	
0 11/19 \$55.25 0.060	000000	39.32	60 170 00	(Net)	\$10.75	\$0.00	\$188.81	\$0.00	
IL			\$130.34	OK GP & EXC	\$154.13	10 500	4100.01	\$0.00	\$188.8
			9130.34	OK MW	\$9.25				
				(Net)	\$0.14				
				OK OERB	\$0.01 \$2.17				
				(Net)	\$0.13				
				OK INC TAX	\$108.62	\$0.00			
JENCOE 2-1	m	2.1		(Net)	\$6.52	\$0.00	\$114.43	\$0.00	
	8/8	als: 104.19					9114.43	\$0.00	\$114.43
	NET	6.25	45,756.39	OK GP & EXC	\$408.41				
		0.23	\$345.38		\$24.51				
				OK INC TAX (Net)	\$287.82				
				OK MW	\$17.27				
				(Net)	\$0.37 \$0.02				
				OK OERB	\$5.75	\$0.00			
				(Net)	\$0.34	\$0.00	\$303.24	\$0.00	570000000000000000000000000000000000000
							→ → → → → → → → → → → → → → → → → → →	\$0.00	\$303.24
w Revenue Totals:									
	8/8	921 40	\$50.011.41	OZ 00 .					
	NET	49.41	\$2,730.17	OK GP & EXC					v.n.c.+4400164517-004031417-176145-17-17
	District.	12.11			\$193.71				
				OK INC TAX (Net)	\$2,545.57				
				OK MW	\$136.50 \$3.24				
				(Net)	\$0.16				
				OK OERB	\$50.89	\$0.00		00 00	
				(Net)	\$2.72	\$0.00	\$2,397.08	\$0.00 \$0.00	\$2 307 00
									\$2,397.08
0	L 8/8	921.49							

Owner Code: 6003

Date:11/25/19

To:

From: BLACKROCK MIDSTREAM LLC % THE RESOURCE GROUP 5100 E SKELLY DRIVE #405 TULSA, OK 74135

Prod Prod.	Unit	Decimal	Gross Vol	Gross Val	from Prior S	tatements				
			Nec vol.	Net Value	Description	Taxes Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1	03204450	CIENCOD 1 5	a recognization							
0 10/19	\$52.45 0	.0600000000	5, NOBLE Count 68.25	\$3 590 01	OV CD					
DIL		IC	4.10	\$214.80	OK GP & EXC					
				Y214.00	OK MW	\$15.24				
					(Net)	\$0.24				
					OK OERB	\$0.01				
					(Net)	\$3.58				
					OK INC TAX	\$0.21				
					(Net)	\$179.00	\$0.00		\$0.00	
** Woll. 1	17101				(146.0)	\$10.74	\$0.00	\$188.60	\$0.00	\$188.6
0 10/10	1/121518	GLENCOE 1-32	2, PAWNEE Count	y, OK ***						7100.6
OTT.	952.45 0.	0600000000	162.20	\$8,508.09	OK GP & EYC	5602 65				
	C	Ι	9.73	\$510.49	(Net)	\$603.65 \$36.22				
					OK MW	\$0.22				
					(Net)	\$0.03				
					OK OERB	\$8.51				
					(Net)	\$0.51				
					OK INC TAX	\$425.40	60.00			
					(Net)	\$25.52	\$0.00	\$448.21	\$0.00	
** Well: 11	9204428	GLENCOF 4-1	PAYNE County,	2000 90000			40.00	\$448.21	\$0.00	\$448.2
0 10/19 \$	52.45 0	0600000000	103.34	OK ***						
IL	0	T	103.34	\$5,420.63	OK GP & EXC	\$384.59				
			6.20	\$325.24	(Net)	\$23.08				
					OK MW	\$0.36				
					(Net)	\$0.02				
					OK OERB	\$5.42				
					(Net)	\$0.33				
					OK INC TAX (Net)	\$271.03	\$0.00		\$0.00	
200 000 0000 HS 000					(Net)	\$16.26	\$0.00	\$285.55	\$0.00	\$285.55
'* Well: 11	9212517 0	SLENCOE 2-1,	PAYNE County,	OK ***						4200.00
) 10/19 \$	52.45 0.0	600000000	59.24	\$3,107.39	OK GP t FVC	\$220.47				
L	OI		3.55	\$186.44	(Net)	\$13.23				
					OK MW	\$0.21				
					(Net)	\$0.21				
					OK OERB	\$3.11				
					(Net)	\$0.19				
						\$155.37	\$0.00			
					(Net)	\$9.32	\$0.00	\$163.69	\$0.00	
ior Revenue	Totale:				•	73.32	40.00	\$163.69	\$0.00	\$163.69
Kevenue	: TOCATS:		200 05							
		8/8 NET	393.03	\$20,616.12 0	K GP & EXC	\$1,462.71				
		NET	23.58	\$1,236.97 (	Net)	\$87.77				
				0	K INC TAX	\$1,030.80				
				(	Net)	\$61.84				
					K MW	\$1.38				
					Net)	\$0.07				
					K OERB Net)	\$20.62			\$0.00	
						\$1.24	\$0.00	\$1,086.05	\$0.00	\$1,086.05

OIL 8/8 393.03 NET 23.58





### GLENCOE 1-32

### Lease #: 11712151800000

#### Lease and Production Information

State County			Operator				
OK	Pawnee		ARUBA PETROLEUM INC				
Location Meridan		Quarter Call	Quarter Call Formation		<b>Production Months</b>		
32-21N-04E	Indian	NW	CLEVELAND SANDSTONE	No	156		
			Oil	Gas			
First Prod Date			2008-03-01	2007-0	6-01		
Last Sale			2020-05-01	2012-04	4-01		
Daily Rate			2.99	0			
MoM Change			-28	0			
YoY Change			302	0			
Cumulative			14837	26258			

### **Production Snapshot**

Month	BOPM	MCFPM
06-2019	127	
07-2019	158	
08-2019	86	
09-2019	162	
10-2019	162	
11-2019	459	
12-2019	288	
01-2020		
02-2020	337	
03-2020	300	
04-2020	104	
05-2020	76	
Average	205	

### **Annual Averages**

Year	Avg BOPM	Avg MCFPM
2016	21	
2017	16	
2018	135	
2019	188	
2020	163	

# PetroBase

### GLENCOE 1-32 - Production Plot





PetroBase Explorer

**Total Well Count: 1** 

Vell Name API			Operator			Туре	Status	
GLENCOE 1-32		35-117-23305		ARUBA PETROLEUM INC		Oil	Active	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
32-21N-04E	CSW4 NW	/4 NW4	1650	330	SW	CLEVE	LAND SANDSTONE	
Spud		Com	pletion	First Production				
2006-10-03		2007	7-06-07	2007-06-17				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
	3780							

#### Well Test

Date	BOPD	MCFPD	BWPD
2007-06-08	29	100	120





