

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Rosie the Elephant

Mineral/Royalty Interest in
Martin County, TX

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Mineral & Royalty Deed](#)

[Misc.](#)



Lot Summary

County/State: Martin County, TX

Legal Description: Sec 35 - Blk 36 - Survey T&P RR CO - Abstract 211

Lease Name: Rosie the Elephant 35-23 A, B, C, D, E

Asset Type: Mineral Royalty Interest

Decimal Interest: See next page

Monthly Income (5 mo): \$120.08

API: See next page

Operator: Birch Operations, Inc.

Midland Basin - 13 HX Well Package (Producing MI/RI - Non-Executive Mineral Interest) **PLUS 2 PERMITTED WELLS** in Martin County, Texas. Both Applications to Permit to Drill were approved and applications are included. The redacted area in the check statement reflects other wells that are not included in this well package. Each lot conveys 10% interest of the 1/6th interest owned by the seller.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Operator
Birch Operations, Inc. 909 Fannin St., Suite 1400 Houston, TX 77010 832-701-1776

County, State
Martin, TX

Wells	API #	Decimal
ROSIE THE ELEPHANT 35-23 A 1JD	42-317-43053	0.00001197
ROSIE THE ELEPHANT 35-23 A 1LS	42-317-43054	0.00001184
ROSIE THE ELEPHANT 35-23 A 1WA	42-317-43055	0.00001202
ROSIE THE ELEPHANT 35-23 A 2WB	42-317-43056	0.00001193
ROSIE THE ELEPHANT 35-23 B 3LS	42-317-43042	0.00001192
ROSIE THE ELEPHANT 35-23 B 3DN	42-317-43041	0.00001202
ROSIE THE ELEPHANT 35-23 C 4JC	42-317-43045	0.00001214
ROSIE THE ELEPHANT 35-23 D 5LS	42-317-43047	0.00001197
ROSIE THE ELEPHANT 35-23 D 5WA	42-317-43048	0.00001220
ROSIE THE ELEPHANT 35-23 E 6WB	42-317-43049	0.00000964
ROSIE THE ELEPHANT 35-23 E 7DN	42-317-43050	0.00000973
ROSIE THE ELEPHANT 35-23 E 7JD	42-317-43051	0.00000976
ROSIE THE ELEPHANT 35-23 E 7LS	42-317-43052	0.00000964

Inventory Number
95180

Cash Flow
5-MONTH AVG \$120.08

Reservoir Shale
MIDLAND BASIN

Package Detail - Notes
The cash flow table reflects the actual interest being conveyed. Midland basin - 13 HX well package (Producing MI/RI - Non - Executive Mineral Interest) Plus 2 permitted wells - Martin County, Texas. Both Application Permit to Drill was approved, and applications are included. The blacked out area in the check statment refects other wells that are not included in this well package. Each lot conveys 10% interest of the 1/6th interest owned by the seller.



Income and Expenses

Summary

5 months income info

Net Income: \$600.40

Per Month: \$120.08

ROYALTY REVENUE ACCOUNTING MONTH

PROPERTY DESCRIPTION	21-Nov	21-Dec	22-Jan	22-Feb	22-Mar
ROSIE THE ELEPHANT 35-23 A 1JD	\$4.94	\$9.93	\$10.03	\$8.57	\$5.91
ROSIE THE ELEPHANT 35-23 A 1LS	\$19.02	\$18.32	\$17.24	\$15.34	\$9.72
ROSIE THE ELEPHANT 35-23 A 1WA	\$15.28	\$7.30	\$16.56	\$14.79	\$9.57
ROSIE THE ELEPHANT 35-23 A 2WB	\$6.90	\$6.09	\$6.24	\$6.18	\$5.71
ROSIE THE ELEPHANT 35-23 B 3LS	\$5.54	\$9.08	\$8.85	\$8.20	\$6.51
ROSIE THE ELEPHANT 35-23 B 3DN	\$16.14	\$13.71	\$7.29	\$11.81	\$8.75
ROSIE THE ELEPHANT 35-23 C 4JC	\$11.60	\$8.90	\$8.65	\$7.63	\$5.99
ROSIE THE ELEPHANT 35-23 D 5LS	\$8.37	\$6.59	\$7.09	\$4.66	\$5.86
ROSIE THE ELEPHANT 35-23 D 5WA	\$11.68	\$6.95	\$9.19	\$13.65	\$12.35
ROSIE THE ELEPHANT 35-23 E 6WB	\$6.41	\$5.76	\$5.80	\$5.37	\$4.50
ROSIE THE ELEPHANT 35-23 E 7DN	\$10.20	\$8.60	\$8.51	\$1.46	\$15.82
ROSIE THE ELEPHANT 35-23 E 7JD	\$10.68	\$9.01	\$9.59	\$9.16	\$8.67
ROSIE THE ELEPHANT 35-23 E7LS	\$10.47	\$8.61	\$7.51	\$8.18	\$7.43
MONTHLY TOTALS	\$137.22	\$118.84	\$122.54	\$115.01	\$106.78

5 MONTH AVERAGE

\$120.08

Revenue Statement

Owner

Operator

Check

BIRCH OPERATIONS INC
909 FANNIN ST
STE 1350
HOUSTON, TX 77010

Check Number
Check Amount
Check Date
Check Type

April 04, 2022
ACH

Copyright Notice

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: [REDACTED]										
GAS	ROYALTY INTEREST	[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]			[REDACTED]
Total GAS								[REDACTED]	[REDACTED]	
PLANT PRODUCTS	ROYALTY INTEREST	[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]			[REDACTED]
	PROCESSING COSTS	[REDACTED]				[REDACTED]	[REDACTED]			[REDACTED]
	ROYALTY INTEREST	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total PLANT PRODUCTS								[REDACTED]	[REDACTED]	
Total Property									[REDACTED]	
Property: [REDACTED]										
GAS	ROYALTY INTEREST	[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]			[REDACTED]
Total GAS								[REDACTED]	[REDACTED]	
PLANT PRODUCTS	ROYALTY INTEREST	[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]			[REDACTED]
	PROCESSING COSTS	[REDACTED]				[REDACTED]	[REDACTED]			[REDACTED]
	ROYALTY INTEREST	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total PLANT PRODUCTS								[REDACTED]	[REDACTED]	
Total Property									[REDACTED]	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

	Type	Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: [REDACTED]	NET PROFIT ROYALTY INTEREST	[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]
	TREATING FEE	[REDACTED]				[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]
	PROCESSING COSTS	[REDACTED]				[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]
							Total PLANT PRODUCTS		[REDACTED]	[REDACTED]
							Total Property			[REDACTED]
	Property: [REDACTED]									
	GAS									
	NET PROFIT ROYALTY INTEREST	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]
						Total GAS		[REDACTED]	[REDACTED]	
OIL										
NET PROFIT ROYALTY INTEREST	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
NET PROFIT ROYALTY INTEREST	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
NET PROFIT ROYALTY INTEREST	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]
						Total OIL		[REDACTED]	[REDACTED]	
PLANT PRODUCTS										
NET PROFIT ROYALTY INTEREST	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SEVERANCE / PRODUCTION TAX	[REDACTED]				[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]
TREATING FEE	[REDACTED]				[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]
PROCESSING COSTS	[REDACTED]				[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]
						Total PLANT PRODUCTS		[REDACTED]	[REDACTED]	
						Total Property			[REDACTED]	

Property:

423170346

ROSIE THE ELEPHANT 35-23 A 1WA TX MARTIN

GAS										
	NEMI	Nov 21	17,665.00	5.04	89,039.36	0.00072104	0.00072104	12.74	64.20	
	SEVERANCE / PRODUCTION TAX	Nov 21			(4,776.72)	0.00072104	0.00072104		(3.44)	
	NEMI	Dec 21	7,071.00	4.07	28,782.95	0.00072104	0.00072104	5.10	20.75	
	SEVERANCE / PRODUCTION TAX	Dec 21			(1,466.72)	0.00072104	0.00072104		(1.06)	
	NEMI	Jan 22	18,534.00	4.12	76,453.86	0.00072104	0.00072104	13.36	55.13	
	SEVERANCE / PRODUCTION TAX	Jan 22			(3,993.71)	0.00072104	0.00072104		(2.88)	
								Total GAS	31.20	132.70
OIL										
	NEMI	Nov 21	14,050.21	78.82	1,107,503.67	0.00072104	0.00072104	10.13	798.55	
	SEVERANCE / PRODUCTION TAX	Nov 21			(50,942.05)	0.00072104	0.00072104		(36.74)	
	NEMI	Nov 21	(14,050.21)	78.82	(1,107,503.67)	0.00072104	0.00072104	(10.13)	(798.55)	
	SEVERANCE / PRODUCTION TAX	Nov 21			50,942.05	0.00072104	0.00072104		36.74	
	NEMI	Nov 21	14,050.21	78.82	1,107,503.67	0.00072104	0.00072104	10.13	798.55	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE / PRODUCTION TAX	Nov 21				(50,942.05)	0.00072104	0.00072104		(36.74)
NEMI	Dec 21		7,733.55	72.35	559,558.74	0.00072104	0.00072104	5.58	403.46
SEVERANCE / PRODUCTION TAX	Dec 21				(25,737.98)	0.00072104	0.00072104		(18.56)
NEMI	Jan 22		14,741.57	83.13	1,225,441.39	0.00072104	0.00072104	10.63	883.59
SEVERANCE / PRODUCTION TAX	Jan 22				(56,367.03)	0.00072104	0.00072104		(40.64)
NEMI	Feb 22		11,810.55	92.48	1,092,211.44	0.00072104	0.00072104	8.52	787.53
SEVERANCE / PRODUCTION TAX	Feb 22				(50,239.10)	0.00072104	0.00072104		(36.22)
Total OIL								34.86	2,740.97
PLANT PRODUCTS									
NEMI	Nov 21		168,518.32	0.88	147,793.80	0.00072104	0.00072104	121.51	106.57
SEVERANCE / PRODUCTION TAX	Nov 21				(7,928.73)	0.00072104	0.00072104		(5.72)
TREATING FEE	Nov 21				(1,926.96)	0.00072104	0.00072104		(1.39)
PROCESSING COSTS	Nov 21				(7,501.10)	0.00072104	0.00072104		(5.41)
NEMI	Dec 21		70,853.35	0.74	52,442.98	0.00072104	0.00072104	51.09	37.81
SEVERANCE / PRODUCTION TAX	Dec 21				(2,672.39)	0.00072104	0.00072104		(1.93)
TREATING FEE	Dec 21				(1,004.27)	0.00072104	0.00072104		(0.72)
PROCESSING COSTS	Dec 21				(2,438.24)	0.00072104	0.00072104		(1.76)
NEMI	Jan 22		180,382.65	0.84	151,829.12	0.00072104	0.00072104	130.06	109.47
SEVERANCE / PRODUCTION TAX	Jan 22				(7,931.09)	0.00072104	0.00072104		(5.72)
TREATING FEE	Jan 22				(2,768.72)	0.00072104	0.00072104		(2.00)
PROCESSING COSTS	Jan 22				(4,946.20)	0.00072104	0.00072104		(3.57)
Total PLANT PRODUCTS								302.66	225.63
Total Property									3,099.30
Property: 423170347 ROSIE THE ELEPHANT 35-23 A 1LS TX MARTIN									
GAS									
NEMI	Aug 21		(28,756.00)	3.59	(103,170.40)	0.00071020	0.00071020	(20.42)	(73.26)
SEVERANCE / PRODUCTION TAX	Aug 21				6,226.91	0.00071020	0.00071020		4.44
NEMI	Aug 21		28,756.00	3.59	103,170.40	0.00071020	0.00071020	20.42	73.27
SEVERANCE / PRODUCTION TAX	Aug 21				(6,226.91)	0.00071020	0.00071020		(4.42)
NEMI	Sep 21		(29,554.00)	3.90	(115,307.39)	0.00071020	0.00071020	(20.99)	(81.88)
SEVERANCE / PRODUCTION TAX	Sep 21				7,009.57	0.00071020	0.00071020		4.98
NEMI	Sep 21		29,554.00	3.90	115,307.39	0.00071020	0.00071020	20.99	81.89
SEVERANCE / PRODUCTION TAX	Sep 21				(7,009.57)	0.00071020	0.00071020		(4.98)
NEMI	Oct 21		(27,761.00)	4.79	(133,097.71)	0.00071020	0.00071020	(19.72)	(94.51)
SEVERANCE / PRODUCTION TAX	Oct 21				8,217.79	0.00071020	0.00071020		5.83
NEMI	Oct 21		27,761.00	4.79	133,097.71	0.00071020	0.00071020	19.72	94.53
SEVERANCE / PRODUCTION TAX	Oct 21				(8,217.79)	0.00071020	0.00071020		(5.84)
NEMI	Nov 21		23,382.00	5.04	117,858.61	0.00071020	0.00071020	16.61	83.70
SEVERANCE / PRODUCTION TAX	Nov 21				(6,322.79)	0.00071020	0.00071020		(4.49)
NEMI	Nov 21		(23,382.00)	5.04	(117,858.61)	0.00071020	0.00071020	(16.61)	(83.70)
SEVERANCE / PRODUCTION TAX	Nov 21				6,322.79	0.00071020	0.00071020		4.49
NEMI	Nov 21		23,382.00	5.04	117,858.61	0.00071020	0.00071020	16.61	83.70
SEVERANCE / PRODUCTION TAX	Nov 21				(6,322.79)	0.00071020	0.00071020		(4.49)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NEMI	Dec 21		24,616.00	4.07	100,200.00	0.00071020	0.00071020	17.48	71.16
SEVERANCE / PRODUCTION TAX	Dec 21				(5,106.00)	0.00071020	0.00071020		(3.63)
NEMI	Jan 22		22,972.00	4.12	94,760.40	0.00071020	0.00071020	16.31	67.30
SEVERANCE / PRODUCTION TAX	Jan 22				(4,949.99)	0.00071020	0.00071020		(3.52)
Total GAS								50.40	210.57
OIL									
NEMI	Aug 21		(31,661.90)	66.85	(2,116,645.51)	0.00071020	0.00071020	(22.49)	(1,503.24)
SEVERANCE / PRODUCTION TAX	Aug 21				97,358.66	0.00071020	0.00071020		69.16
NEMI	Aug 21		31,661.90	66.85	2,116,645.51	0.00071020	0.00071020	22.49	1,503.24
SEVERANCE / PRODUCTION TAX	Aug 21				(97,358.66)	0.00071020	0.00071020		(69.14)
NEMI	Sep 21		(26,269.14)	71.15	(1,869,041.34)	0.00071020	0.00071020	(18.66)	(1,327.41)
SEVERANCE / PRODUCTION TAX	Sep 21				85,970.07	0.00071020	0.00071020		61.06
NEMI	Sep 21		26,269.14	71.15	1,869,041.34	0.00071020	0.00071020	18.66	1,327.39
SEVERANCE / PRODUCTION TAX	Sep 21				(85,970.07)	0.00071020	0.00071020		(61.06)
NEMI	Oct 21		(22,413.06)	81.03	(1,816,213.18)	0.00071020	0.00071020	(15.92)	(1,289.89)
SEVERANCE / PRODUCTION TAX	Oct 21				83,540.82	0.00071020	0.00071020		59.32
NEMI	Oct 21		22,413.06	81.03	1,816,213.18	0.00071020	0.00071020	15.92	1,289.87
SEVERANCE / PRODUCTION TAX	Oct 21				(83,540.82)	0.00071020	0.00071020		(59.33)
NEMI	Nov 21		17,583.36	78.82	1,386,003.18	0.00071020	0.00071020	12.49	984.36
SEVERANCE / PRODUCTION TAX	Nov 21				(63,752.24)	0.00071020	0.00071020		(45.27)
NEMI	Nov 21		(17,583.36)	78.82	(1,386,003.18)	0.00071020	0.00071020	(12.49)	(984.36)
SEVERANCE / PRODUCTION TAX	Nov 21				63,752.24	0.00071020	0.00071020		45.27
NEMI	Nov 21		17,583.36	78.82	1,386,003.18	0.00071020	0.00071020	12.49	984.34
SEVERANCE / PRODUCTION TAX	Nov 21				(63,752.24)	0.00071020	0.00071020		(45.28)
NEMI	Dec 21		18,703.79	72.35	1,353,307.23	0.00071020	0.00071020	13.28	961.12
SEVERANCE / PRODUCTION TAX	Dec 21				(62,247.97)	0.00071020	0.00071020		(44.21)
NEMI	Dec 21		(18,703.79)	72.35	(1,353,307.23)	0.00071020	0.00071020	(13.28)	(961.12)
SEVERANCE / PRODUCTION TAX	Dec 21				62,247.97	0.00071020	0.00071020		44.21
NEMI	Dec 21		18,703.79	72.35	1,353,307.23	0.00071020	0.00071020	13.28	961.12
SEVERANCE / PRODUCTION TAX	Dec 21				(62,247.97)	0.00071020	0.00071020		(44.21)
NEMI	Jan 22		15,107.08	83.13	1,255,825.61	0.00071020	0.00071020	10.73	891.89
SEVERANCE / PRODUCTION TAX	Jan 22				(57,764.62)	0.00071020	0.00071020		(41.02)
NEMI	Feb 22		12,029.41	92.48	1,112,451.09	0.00071020	0.00071020	8.54	790.06
SEVERANCE / PRODUCTION TAX	Feb 22				(51,170.08)	0.00071020	0.00071020		(36.34)
Total OIL								45.04	3,460.53
PLANT PRODUCTS									
NEMI	Aug 21		(346,121.78)	0.80	(275,378.78)	0.00071020	0.00071020	(245.82)	(195.57)
SEVERANCE / PRODUCTION TAX	Aug 21				16,620.64	0.00071020	0.00071020		11.80
TREATING FEE	Aug 21				2,274.48	0.00071020	0.00071020		1.62
PROCESSING COSTS	Aug 21				10,834.54	0.00071020	0.00071020		7.70
NEMI	Aug 21		346,121.78	0.80	275,378.78	0.00071020	0.00071020	245.82	195.57
SEVERANCE / PRODUCTION TAX	Aug 21				(16,620.64)	0.00071020	0.00071020		(11.80)
TREATING FEE	Aug 21				(2,274.48)	0.00071020	0.00071020		(1.62)
PROCESSING COSTS	Aug 21				(10,834.54)	0.00071020	0.00071020		(7.69)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

Page 13 of 29

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NEMI	Sep 21		(328,813.56)	0.91	(299,410.94)	0.00071020	0.00071020	(233.52)	(212.66)
SEVERANCE / PRODUCTION TAX	Sep 21				18,201.28	0.00071020	0.00071020		12.92
TREATING FEE	Sep 21				2,770.69	0.00071020	0.00071020		1.96
PROCESSING COSTS	Sep 21				12,714.86	0.00071020	0.00071020		9.02
NEMI	Sep 21	328,813.56		0.91	299,410.94	0.00071020	0.00071020	233.52	212.64
SEVERANCE / PRODUCTION TAX	Sep 21				(18,201.28)	0.00071020	0.00071020		(12.93)
TREATING FEE	Sep 21				(2,770.69)	0.00071020	0.00071020		(1.97)
PROCESSING COSTS	Sep 21				(12,714.86)	0.00071020	0.00071020		(9.03)
NEMI	Oct 21		(283,508.39)	1.00	(283,099.75)	0.00071020	0.00071020	(201.35)	(201.07)
SEVERANCE / PRODUCTION TAX	Oct 21				17,479.30	0.00071020	0.00071020		12.42
TREATING FEE	Oct 21				2,903.90	0.00071020	0.00071020		2.06
PROCESSING COSTS	Oct 21				9,646.60	0.00071020	0.00071020		6.84
NEMI	Oct 21	283,508.39		1.00	283,099.75	0.00071020	0.00071020	201.35	201.06
SEVERANCE / PRODUCTION TAX	Oct 21				(17,479.30)	0.00071020	0.00071020		(12.41)
TREATING FEE	Oct 21				(2,903.90)	0.00071020	0.00071020		(2.06)
PROCESSING COSTS	Oct 21				(9,646.60)	0.00071020	0.00071020		(6.85)
NEMI	Nov 21		223,062.42	0.88	195,630.02	0.00071020	0.00071020	158.42	138.94
SEVERANCE / PRODUCTION TAX	Nov 21				(10,495.02)	0.00071020	0.00071020		(7.45)
TREATING FEE	Nov 21				(2,550.65)	0.00071020	0.00071020		(1.81)
PROCESSING COSTS	Nov 21				(9,928.97)	0.00071020	0.00071020		(7.05)
NEMI	Nov 21		(223,062.42)	0.88	(195,630.02)	0.00071020	0.00071020	(158.42)	(138.94)
SEVERANCE / PRODUCTION TAX	Nov 21				10,495.02	0.00071020	0.00071020		7.45
TREATING FEE	Nov 21				2,550.65	0.00071020	0.00071020		1.81
PROCESSING COSTS	Nov 21				9,928.97	0.00071020	0.00071020		7.05
NEMI	Nov 21		223,062.42	0.88	195,630.02	0.00071020	0.00071020	158.42	138.94
SEVERANCE / PRODUCTION TAX	Nov 21				(10,495.02)	0.00071020	0.00071020		(7.45)
TREATING FEE	Nov 21				(2,550.65)	0.00071020	0.00071020		(1.81)
PROCESSING COSTS	Nov 21				(9,928.97)	0.00071020	0.00071020		(7.05)
NEMI	Dec 21		246,656.64	0.74	182,565.95	0.00071020	0.00071020	175.18	129.66
SEVERANCE / PRODUCTION TAX	Dec 21				(9,303.21)	0.00071020	0.00071020		(6.61)
TREATING FEE	Dec 21				(3,496.10)	0.00071020	0.00071020		(2.48)
PROCESSING COSTS	Dec 21				(8,488.08)	0.00071020	0.00071020		(6.03)
NEMI	Jan 22		223,574.49	0.84	188,183.94	0.00071020	0.00071020	158.78	133.65
SEVERANCE / PRODUCTION TAX	Jan 22				(9,830.15)	0.00071020	0.00071020		(6.98)
TREATING FEE	Jan 22				(3,431.68)	0.00071020	0.00071020		(2.44)
PROCESSING COSTS	Jan 22				(6,130.55)	0.00071020	0.00071020		(4.35)
Total PLANT PRODUCTS								492.38	357.00
Total Property									4,028.10

Property:

423170348

ROSIE THE ELEPHANT 35-23 A 1JD TX MARTIN

GAS									
NEMI	Nov 21		2,463.00	5.04	12,412.78	0.00071804	0.00071804	1.77	8.91
SEVERANCE / PRODUCTION TAX	Nov 21				(665.91)	0.00071804	0.00071804		(0.48)
NEMI	Dec 21		7,928.00	4.07	32,269.79	0.00071804	0.00071804	5.69	23.17

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE / PRODUCTION TAX	Dec 21				(1,644.41)	0.00071804	0.00071804		(1.18)
NEMI	Jan 22		8,272.00	4.12	34,120.86	0.00071804	0.00071804	5.94	24.50
SEVERANCE / PRODUCTION TAX	Jan 22				(1,782.37)	0.00071804	0.00071804		(1.28)
Total GAS								13.40	53.64
OIL									
NEMI	Nov 21		5,087.21	78.82	400,997.83	0.00071804	0.00071804	3.65	287.94
SEVERANCE / PRODUCTION TAX	Nov 21				(18,444.77)	0.00071804	0.00071804		(13.24)
NEMI	Dec 21		10,826.16	72.35	783,323.62	0.00071804	0.00071804	7.77	562.46
SEVERANCE / PRODUCTION TAX	Dec 21				(36,030.48)	0.00071804	0.00071804		(25.87)
NEMI	Jan 22		9,391.85	83.13	780,728.36	0.00071804	0.00071804	6.74	560.59
SEVERANCE / PRODUCTION TAX	Jan 22				(35,911.42)	0.00071804	0.00071804		(25.79)
NEMI	Feb 22		7,297.32	92.48	674,838.71	0.00071804	0.00071804	5.24	484.56
SEVERANCE / PRODUCTION TAX	Feb 22				(31,040.96)	0.00071804	0.00071804		(22.29)
Total OIL								23.40	1,808.36
PLANT PRODUCTS									
NEMI	Nov 21		23,492.76	0.88	20,603.61	0.00071804	0.00071804	16.87	14.79
SEVERANCE / PRODUCTION TAX	Nov 21				(1,105.33)	0.00071804	0.00071804		(0.79)
TREATING FEE	Nov 21				(268.63)	0.00071804	0.00071804		(0.19)
PROCESSING COSTS	Nov 21				(1,045.71)	0.00071804	0.00071804		(0.75)
NEMI	Dec 21		79,436.70	0.74	58,796.05	0.00071804	0.00071804	57.04	42.22
SEVERANCE / PRODUCTION TAX	Dec 21				(2,996.13)	0.00071804	0.00071804		(2.15)
TREATING FEE	Dec 21				(1,125.93)	0.00071804	0.00071804		(0.81)
PROCESSING COSTS	Dec 21				(2,733.62)	0.00071804	0.00071804		(1.96)
NEMI	Jan 22		80,503.59	0.84	67,760.34	0.00071804	0.00071804	57.80	48.65
SEVERANCE / PRODUCTION TAX	Jan 22				(3,539.59)	0.00071804	0.00071804		(2.54)
TREATING FEE	Jan 22				(1,235.66)	0.00071804	0.00071804		(0.89)
PROCESSING COSTS	Jan 22				(2,207.46)	0.00071804	0.00071804		(1.59)
Total PLANT PRODUCTS								131.71	93.99
Total Property									1,955.99
Property: 423170349 ROSIE THE ELEPHANT 35-23 A 2WB TX MARTIN									
GAS									
NEMI	Aug 21		(23,107.00)	3.59	(82,903.25)	0.00071594	0.00071594	(16.54)	(59.34)
SEVERANCE / PRODUCTION TAX	Aug 21				5,003.67	0.00071594	0.00071594		3.58
NEMI	Aug 21		23,107.00	3.59	82,903.25	0.00071594	0.00071594	16.54	59.35
SEVERANCE / PRODUCTION TAX	Aug 21				(5,003.67)	0.00071594	0.00071594		(3.58)
NEMI	Sep 21		(15,091.00)	3.90	(58,877.67)	0.00071594	0.00071594	(10.80)	(42.14)
SEVERANCE / PRODUCTION TAX	Sep 21				3,579.19	0.00071594	0.00071594		2.57
NEMI	Sep 21		15,091.00	3.90	58,877.67	0.00071594	0.00071594	10.80	42.15
SEVERANCE / PRODUCTION TAX	Sep 21				(3,579.19)	0.00071594	0.00071594		(2.56)
NEMI	Oct 21		(14,466.00)	4.79	(69,354.55)	0.00071594	0.00071594	(10.36)	(49.64)
SEVERANCE / PRODUCTION TAX	Oct 21				4,282.13	0.00071594	0.00071594		3.08
NEMI	Oct 21		14,466.00	4.79	69,354.55	0.00071594	0.00071594	10.36	49.65
SEVERANCE / PRODUCTION TAX	Oct 21				(4,282.13)	0.00071594	0.00071594		(3.07)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NEMI	Nov 21		11,799.00	5.04	59,470.33	0.00071594	0.00071594	8.45	42.58
SEVERANCE / PRODUCTION TAX	Nov 21				(3,190.42)	0.00071594	0.00071594		(2.28)
NEMI	Nov 21		(11,799.00)	5.04	(59,470.33)	0.00071594	0.00071594	(8.45)	(42.58)
SEVERANCE / PRODUCTION TAX	Nov 21				3,190.42	0.00071594	0.00071594		2.28
NEMI	Nov 21		11,799.00	5.04	59,470.33	0.00071594	0.00071594	8.45	42.58
SEVERANCE / PRODUCTION TAX	Nov 21				(3,190.42)	0.00071594	0.00071594		(2.28)
NEMI	Dec 21		11,858.00	4.07	48,269.61	0.00071594	0.00071594	8.49	34.56
SEVERANCE / PRODUCTION TAX	Dec 21				(2,459.73)	0.00071594	0.00071594		(1.76)
NEMI	Jan 22		11,537.00	4.12	47,589.83	0.00071594	0.00071594	8.26	34.07
SEVERANCE / PRODUCTION TAX	Jan 22				(2,485.95)	0.00071594	0.00071594		(1.78)
Total GAS								25.20	105.44
OIL									
NEMI	Aug 21		(9,865.79)	66.85	(659,542.86)	0.00071594	0.00071594	(7.06)	(472.20)
SEVERANCE / PRODUCTION TAX	Aug 21				30,336.78	0.00071594	0.00071594		21.72
NEMI	Aug 21		9,865.79	66.85	659,542.86	0.00071594	0.00071594	7.06	472.19
SEVERANCE / PRODUCTION TAX	Aug 21				(30,336.78)	0.00071594	0.00071594		(21.72)
NEMI	Sep 21		(7,238.41)	71.15	(515,010.67)	0.00071594	0.00071594	(5.18)	(368.71)
SEVERANCE / PRODUCTION TAX	Sep 21				23,688.88	0.00071594	0.00071594		16.96
NEMI	Sep 21		7,238.41	71.15	515,010.67	0.00071594	0.00071594	5.18	368.72
SEVERANCE / PRODUCTION TAX	Sep 21				(23,688.88)	0.00071594	0.00071594		(16.96)
NEMI	Oct 21		(6,625.14)	81.03	(536,859.61)	0.00071594	0.00071594	(4.74)	(384.37)
SEVERANCE / PRODUCTION TAX	Oct 21				24,694.07	0.00071594	0.00071594		17.68
NEMI	Oct 21		6,625.14	81.03	536,859.61	0.00071594	0.00071594	4.74	384.36
SEVERANCE / PRODUCTION TAX	Oct 21				(24,694.07)	0.00071594	0.00071594		(17.68)
NEMI	Nov 21		5,785.99	78.82	456,078.96	0.00071594	0.00071594	4.14	326.52
SEVERANCE / PRODUCTION TAX	Nov 21				(20,978.35)	0.00071594	0.00071594		(15.01)
NEMI	Nov 21		(5,785.99)	78.82	(456,078.96)	0.00071594	0.00071594	(4.14)	(326.52)
SEVERANCE / PRODUCTION TAX	Nov 21				20,978.35	0.00071594	0.00071594		15.01
NEMI	Nov 21		5,785.99	78.82	456,078.96	0.00071594	0.00071594	4.14	326.53
SEVERANCE / PRODUCTION TAX	Nov 21				(20,978.35)	0.00071594	0.00071594		(15.02)
NEMI	Dec 21		5,602.01	72.35	405,331.79	0.00071594	0.00071594	4.01	290.19
SEVERANCE / PRODUCTION TAX	Dec 21				(18,644.02)	0.00071594	0.00071594		(13.35)
NEMI	Dec 21		(5,602.01)	72.35	(405,331.79)	0.00071594	0.00071594	(4.01)	(290.19)
SEVERANCE / PRODUCTION TAX	Dec 21				18,644.02	0.00071594	0.00071594		13.35
NEMI	Dec 21		5,602.01	72.35	405,331.79	0.00071594	0.00071594	4.01	290.19
SEVERANCE / PRODUCTION TAX	Dec 21				(18,644.02)	0.00071594	0.00071594		(13.35)
NEMI	Jan 22		4,956.09	83.13	411,991.25	0.00071594	0.00071594	3.55	294.96
SEVERANCE / PRODUCTION TAX	Jan 22				(18,950.50)	0.00071594	0.00071594		(13.57)
NEMI	Feb 22		4,558.43	92.48	421,552.71	0.00071594	0.00071594	3.26	301.81
SEVERANCE / PRODUCTION TAX	Feb 22				(19,390.41)	0.00071594	0.00071594		(13.88)
Total OIL								14.96	1,157.66
PLANT PRODUCTS									
NEMI	Aug 21		(278,128.43)	0.80	(221,282.43)	0.00071594	0.00071594	(199.12)	(158.44)
SEVERANCE / PRODUCTION TAX	Aug 21				13,355.62	0.00071594	0.00071594		9.56

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TREATING FEE	Aug 21				1,827.67	0.00071594	0.00071594		1.32
PROCESSING COSTS	Aug 21				8,706.16	0.00071594	0.00071594		6.22
NEMI	Aug 21	278,128.43		0.80	221,282.43	0.00071594	0.00071594	199.12	158.42
SEVERANCE / PRODUCTION TAX	Aug 21				(13,355.62)	0.00071594	0.00071594		(9.56)
TREATING FEE	Aug 21				(1,827.67)	0.00071594	0.00071594		(1.31)
PROCESSING COSTS	Aug 21				(8,706.16)	0.00071594	0.00071594		(6.23)
NEMI	Sep 21	(167,897.08)		0.91	(152,883.67)	0.00071594	0.00071594	(120.20)	(109.47)
SEVERANCE / PRODUCTION TAX	Sep 21				9,293.84	0.00071594	0.00071594		6.66
TREATING FEE	Sep 21				1,414.75	0.00071594	0.00071594		1.00
PROCESSING COSTS	Sep 21				6,492.40	0.00071594	0.00071594		4.66
NEMI	Sep 21	167,897.08		0.91	152,883.67	0.00071594	0.00071594	120.20	109.46
SEVERANCE / PRODUCTION TAX	Sep 21				(9,293.84)	0.00071594	0.00071594		(6.65)
TREATING FEE	Sep 21				(1,414.75)	0.00071594	0.00071594		(1.01)
PROCESSING COSTS	Sep 21				(6,492.40)	0.00071594	0.00071594		(4.65)
NEMI	Oct 21	(147,730.54)		1.00	(147,517.60)	0.00071594	0.00071594	(105.77)	(105.62)
SEVERANCE / PRODUCTION TAX	Oct 21				9,108.11	0.00071594	0.00071594		6.52
TREATING FEE	Oct 21				1,513.17	0.00071594	0.00071594		1.08
PROCESSING COSTS	Oct 21				5,026.65	0.00071594	0.00071594		3.60
NEMI	Oct 21	147,730.54		1.00	147,517.60	0.00071594	0.00071594	105.77	105.61
SEVERANCE / PRODUCTION TAX	Oct 21				(9,108.11)	0.00071594	0.00071594		(6.52)
TREATING FEE	Oct 21				(1,513.17)	0.00071594	0.00071594		(1.08)
PROCESSING COSTS	Oct 21				(5,026.65)	0.00071594	0.00071594		(3.60)
NEMI	Nov 21	112,555.16		0.88	98,713.04	0.00071594	0.00071594	80.58	70.67
SEVERANCE / PRODUCTION TAX	Nov 21				(5,295.69)	0.00071594	0.00071594		(3.79)
TREATING FEE	Nov 21				(1,287.04)	0.00071594	0.00071594		(0.92)
PROCESSING COSTS	Nov 21				(5,010.06)	0.00071594	0.00071594		(3.59)
NEMI	Nov 21	(112,555.16)		0.88	(98,713.04)	0.00071594	0.00071594	(80.58)	(70.67)
SEVERANCE / PRODUCTION TAX	Nov 21				5,295.69	0.00071594	0.00071594		3.79
TREATING FEE	Nov 21				1,287.04	0.00071594	0.00071594		0.92
PROCESSING COSTS	Nov 21				5,010.06	0.00071594	0.00071594		3.59
NEMI	Nov 21	112,555.16		0.88	98,713.04	0.00071594	0.00071594	80.58	70.67
SEVERANCE / PRODUCTION TAX	Nov 21				(5,295.69)	0.00071594	0.00071594		(3.79)
TREATING FEE	Nov 21				(1,287.04)	0.00071594	0.00071594		(0.92)
PROCESSING COSTS	Nov 21				(5,010.06)	0.00071594	0.00071594		(3.59)
NEMI	Dec 21	118,822.55		0.74	87,947.97	0.00071594	0.00071594	85.07	62.97
SEVERANCE / PRODUCTION TAX	Dec 21				(4,481.66)	0.00071594	0.00071594		(3.21)
TREATING FEE	Dec 21				(1,684.19)	0.00071594	0.00071594		(1.21)
PROCESSING COSTS	Dec 21				(4,088.99)	0.00071594	0.00071594		(2.93)
NEMI	Jan 22	112,281.83		0.84	94,508.27	0.00071594	0.00071594	80.39	67.66
SEVERANCE / PRODUCTION TAX	Jan 22				(4,936.82)	0.00071594	0.00071594		(3.53)
TREATING FEE	Jan 22				(1,723.43)	0.00071594	0.00071594		(1.23)
PROCESSING COSTS	Jan 22				(3,078.84)	0.00071594	0.00071594		(2.20)
Total PLANT PRODUCTS								246.04	178.66
Total Property									1,441.76

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	423170350	ROSIE THE ELEPHANT 35-23 B 3LS TX MARTIN							
GAS									
NEMI	Nov 21		7,517.00	5.04	37,891.36	0.00071538	0.00071538	5.38	27.11
SEVERANCE / PRODUCTION TAX	Nov 21				(2,032.77)	0.00071538	0.00071538		(1.45)
NEMI	Dec 21		17,423.00	4.07	70,921.85	0.00071538	0.00071538	12.46	50.74
SEVERANCE / PRODUCTION TAX	Dec 21				(3,614.04)	0.00071538	0.00071538		(2.59)
NEMI	Jan 22		18,333.00	4.12	75,624.46	0.00071538	0.00071538	13.12	54.10
SEVERANCE / PRODUCTION TAX	Jan 22				(3,950.39)	0.00071538	0.00071538		(2.83)
Total GAS								30.96	125.08
OIL									
NEMI	Nov 21		4,967.91	78.82	391,594.05	0.00071538	0.00071538	3.55	280.12
SEVERANCE / PRODUCTION TAX	Nov 21				(18,012.22)	0.00071538	0.00071538		(12.89)
NEMI	Nov 21		(4,967.91)	78.82	(391,594.05)	0.00071538	0.00071538	(3.55)	(280.12)
SEVERANCE / PRODUCTION TAX	Nov 21				18,012.22	0.00071538	0.00071538		12.89
NEMI	Nov 21		4,967.91	78.82	391,594.05	0.00071538	0.00071538	3.55	280.12
SEVERANCE / PRODUCTION TAX	Nov 21				(18,012.22)	0.00071538	0.00071538		(12.89)
NEMI	Dec 21		8,402.05	72.35	607,927.86	0.00071538	0.00071538	6.01	434.90
SEVERANCE / PRODUCTION TAX	Dec 21				(27,962.81)	0.00071538	0.00071538		(20.00)
NEMI	Jan 22		6,755.28	83.13	561,554.82	0.00071538	0.00071538	4.83	401.73
SEVERANCE / PRODUCTION TAX	Jan 22				(25,830.02)	0.00071538	0.00071538		(18.48)
NEMI	Feb 22		5,721.29	92.48	529,091.23	0.00071538	0.00071538	4.09	378.50
SEVERANCE / PRODUCTION TAX	Feb 22				(24,336.93)	0.00071538	0.00071538		(17.41)
Total OIL								18.48	1,426.47
PLANT PRODUCTS									
NEMI	Nov 21		71,714.22	0.88	62,894.75	0.00071538	0.00071538	51.30	44.99
SEVERANCE / PRODUCTION TAX	Nov 21				(3,374.13)	0.00071538	0.00071538		(2.41)
TREATING FEE	Nov 21				(820.03)	0.00071538	0.00071538		(0.59)
PROCESSING COSTS	Nov 21				(3,192.15)	0.00071538	0.00071538		(2.28)
NEMI	Dec 21		174,584.29	0.74	129,220.71	0.00071538	0.00071538	124.89	92.44
SEVERANCE / PRODUCTION TAX	Dec 21				(6,584.84)	0.00071538	0.00071538		(4.71)
TREATING FEE	Dec 21				(2,474.55)	0.00071538	0.00071538		(1.77)
PROCESSING COSTS	Dec 21				(6,007.89)	0.00071538	0.00071538		(4.30)
NEMI	Jan 22		178,425.79	0.84	150,182.03	0.00071538	0.00071538	127.64	107.44
SEVERANCE / PRODUCTION TAX	Jan 22				(7,845.05)	0.00071538	0.00071538		(5.61)
TREATING FEE	Jan 22				(2,738.68)	0.00071538	0.00071538		(1.96)
PROCESSING COSTS	Jan 22				(4,892.54)	0.00071538	0.00071538		(3.50)
Total PLANT PRODUCTS								303.83	217.74
Total Property									1,769.29

Property: 423170351 ROSIE THE ELEPHANT 35-23 B 3DN TX MARTIN

GAS									
NEMI	Nov 21		32,665.00	5.04	164,649.17	0.00072087	0.00072087	23.55	118.69

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE / PRODUCTION TAX	Nov 21				(8,832.98)	0.00072087	0.00072087		(6.37)
NEMI	Dec 21		31,077.00	4.07	126,500.08	0.00072087	0.00072087	22.40	91.19
SEVERANCE / PRODUCTION TAX	Dec 21				(6,446.20)	0.00072087	0.00072087		(4.65)
NEMI	Jan 22		12,387.00	4.12	51,094.50	0.00072087	0.00072087	8.93	36.83
SEVERANCE / PRODUCTION TAX	Jan 22				(2,669.02)	0.00072087	0.00072087		(1.92)
Total GAS								54.88	233.77
OIL									
NEMI	Nov 21		12,580.26	78.82	991,635.30	0.00072087	0.00072087	9.07	714.84
SEVERANCE / PRODUCTION TAX	Nov 21				(45,612.43)	0.00072087	0.00072087		(32.88)
NEMI	Nov 21		(12,580.26)	78.82	(991,635.30)	0.00072087	0.00072087	(9.07)	(714.84)
SEVERANCE / PRODUCTION TAX	Nov 21				45,612.43	0.00072087	0.00072087		32.88
NEMI	Nov 21		12,580.26	78.82	991,635.30	0.00072087	0.00072087	9.07	714.84
SEVERANCE / PRODUCTION TAX	Nov 21				(45,612.43)	0.00072087	0.00072087		(32.88)
NEMI	Dec 21		11,841.97	72.35	856,822.26	0.00072087	0.00072087	8.54	617.66
SEVERANCE / PRODUCTION TAX	Dec 21				(39,411.19)	0.00072087	0.00072087		(28.41)
NEMI	Jan 22		5,891.98	83.13	489,790.18	0.00072087	0.00072087	4.25	353.08
SEVERANCE / PRODUCTION TAX	Jan 22				(22,529.04)	0.00072087	0.00072087		(16.24)
NEMI	Feb 22		8,735.88	92.48	807,873.30	0.00072087	0.00072087	6.30	582.37
SEVERANCE / PRODUCTION TAX	Feb 22				(37,160.23)	0.00072087	0.00072087		(26.79)
Total OIL								28.16	2,163.63
PLANT PRODUCTS									
NEMI	Nov 21		311,619.51	0.88	273,296.29	0.00072087	0.00072087	224.64	197.01
SEVERANCE / PRODUCTION TAX	Nov 21				(14,661.60)	0.00072087	0.00072087		(10.57)
TREATING FEE	Nov 21				(3,563.28)	0.00072087	0.00072087		(2.57)
PROCESSING COSTS	Nov 21				(13,870.83)	0.00072087	0.00072087		(10.00)
NEMI	Dec 21		311,398.04	0.74	230,485.09	0.00072087	0.00072087	224.48	166.15
SEVERANCE / PRODUCTION TAX	Dec 21				(11,745.08)	0.00072087	0.00072087		(8.47)
TREATING FEE	Dec 21				(4,413.74)	0.00072087	0.00072087		(3.18)
PROCESSING COSTS	Dec 21				(10,716.00)	0.00072087	0.00072087		(7.72)
NEMI	Jan 22		120,550.63	0.84	101,468.16	0.00072087	0.00072087	86.90	73.15
SEVERANCE / PRODUCTION TAX	Jan 22				(5,300.38)	0.00072087	0.00072087		(3.82)
TREATING FEE	Jan 22				(1,850.35)	0.00072087	0.00072087		(1.33)
PROCESSING COSTS	Jan 22				(3,305.57)	0.00072087	0.00072087		(2.38)
Total PLANT PRODUCTS								536.02	386.27
Total Property									2,783.67
Property: 423170352 ROSIE THE ELEPHANT 35-23 C 4JC TX MARTIN									
GAS									
NEMI	Oct 21		(22,388.00)	4.79	(107,337.74)	0.00072828	0.00072828	(16.30)	(78.18)
SEVERANCE / PRODUCTION TAX	Oct 21				6,627.30	0.00072828	0.00072828		4.84
NEMI	Oct 21		22,388.00	4.79	107,337.74	0.00072828	0.00072828	16.30	78.17
SEVERANCE / PRODUCTION TAX	Oct 21				(6,627.30)	0.00072828	0.00072828		(4.83)
NEMI	Nov 21		21,332.00	5.04	107,524.45	0.00072828	0.00072828	15.54	78.31
SEVERANCE / PRODUCTION TAX	Nov 21				(5,768.39)	0.00072828	0.00072828		(4.20)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NEMI	Nov 21	(21,332.00)		5.04	(107,524.45)	0.00072828	0.00072828	(15.54)	(78.31)
SEVERANCE / PRODUCTION TAX	Nov 21				5,768.39	0.00072828	0.00072828		4.20
NEMI	Nov 21	21,332.00		5.04	107,524.45	0.00072828	0.00072828	15.54	78.31
SEVERANCE / PRODUCTION TAX	Nov 21				(5,768.39)	0.00072828	0.00072828		(4.20)
NEMI	Dec 21	19,729.00		4.07	80,306.28	0.00072828	0.00072828	14.37	58.49
SEVERANCE / PRODUCTION TAX	Dec 21				(4,092.25)	0.00072828	0.00072828		(2.98)
NEMI	Jan 22	18,463.00		4.12	76,159.03	0.00072828	0.00072828	13.45	55.47
SEVERANCE / PRODUCTION TAX	Jan 22				(3,978.31)	0.00072828	0.00072828		(2.90)
Total GAS								43.36	182.19
OIL									
NEMI	Oct 21	(10,864.58)		81.03	(880,397.12)	0.00072828	0.00072828	(7.91)	(641.18)
SEVERANCE / PRODUCTION TAX	Oct 21				40,495.85	0.00072828	0.00072828		29.48
NEMI	Oct 21	10,864.58		81.03	880,397.12	0.00072828	0.00072828	7.91	641.18
SEVERANCE / PRODUCTION TAX	Oct 21				(40,495.85)	0.00072828	0.00072828		(29.49)
NEMI	Nov 21	9,261.73		78.82	730,053.15	0.00072828	0.00072828	6.75	531.67
SEVERANCE / PRODUCTION TAX	Nov 21				(33,580.39)	0.00072828	0.00072828		(24.44)
NEMI	Nov 21	(9,261.73)		78.82	(730,053.15)	0.00072828	0.00072828	(6.75)	(531.67)
SEVERANCE / PRODUCTION TAX	Nov 21				33,580.39	0.00072828	0.00072828		24.44
NEMI	Nov 21	9,261.73		78.82	730,053.15	0.00072828	0.00072828	6.75	531.68
SEVERANCE / PRODUCTION TAX	Nov 21				(33,580.39)	0.00072828	0.00072828		(24.46)
NEMI	Dec 21	7,650.53		72.35	553,551.85	0.00072828	0.00072828	5.57	403.14
SEVERANCE / PRODUCTION TAX	Dec 21				(25,461.68)	0.00072828	0.00072828		(18.54)
NEMI	Dec 21	(7,650.53)		72.35	(553,551.85)	0.00072828	0.00072828	(5.57)	(403.14)
SEVERANCE / PRODUCTION TAX	Dec 21				25,461.68	0.00072828	0.00072828		18.54
NEMI	Dec 21	7,650.53		72.35	553,551.85	0.00072828	0.00072828	5.57	403.14
SEVERANCE / PRODUCTION TAX	Dec 21				(25,461.68)	0.00072828	0.00072828		(18.54)
NEMI	Jan 22	6,361.67		83.13	528,834.70	0.00072828	0.00072828	4.63	385.14
SEVERANCE / PRODUCTION TAX	Jan 22				(24,324.98)	0.00072828	0.00072828		(17.72)
NEMI	Feb 22	5,117.18		92.48	473,224.58	0.00072828	0.00072828	3.73	344.64
SEVERANCE / PRODUCTION TAX	Feb 22				(21,767.19)	0.00072828	0.00072828		(15.85)
Total OIL								20.68	1,588.02
PLANT PRODUCTS									
NEMI	Oct 21	(228,637.68)		1.00	(228,308.12)	0.00072828	0.00072828	(166.51)	(166.28)
SEVERANCE / PRODUCTION TAX	Oct 21				14,096.32	0.00072828	0.00072828		10.28
TREATING FEE	Oct 21				2,341.88	0.00072828	0.00072828		1.72
PROCESSING COSTS	Oct 21				7,779.58	0.00072828	0.00072828		5.66
NEMI	Oct 21	228,637.68		1.00	228,308.12	0.00072828	0.00072828	166.51	166.27
SEVERANCE / PRODUCTION TAX	Oct 21				(14,096.32)	0.00072828	0.00072828		(10.27)
TREATING FEE	Oct 21				(2,341.88)	0.00072828	0.00072828		(1.71)
PROCESSING COSTS	Oct 21				(7,779.58)	0.00072828	0.00072828		(5.67)
NEMI	Nov 21	203,503.71		0.88	178,476.66	0.00072828	0.00072828	148.21	129.98
SEVERANCE / PRODUCTION TAX	Nov 21				(9,574.79)	0.00072828	0.00072828		(6.97)
TREATING FEE	Nov 21				(2,327.01)	0.00072828	0.00072828		(1.69)
PROCESSING COSTS	Nov 21				(9,058.37)	0.00072828	0.00072828		(6.60)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
NEMI	Nov 21	(203,503.71)		0.88	(178,476.66)	0.00072828	0.00072828	(148.21)	(129.98)
SEVERANCE / PRODUCTION TAX	Nov 21				9,574.79	0.00072828	0.00072828		6.97
TREATING FEE	Nov 21				2,327.01	0.00072828	0.00072828		1.69
PROCESSING COSTS	Nov 21				9,058.37	0.00072828	0.00072828		6.60
NEMI	Nov 21	203,503.71		0.88	178,476.66	0.00072828	0.00072828	148.21	129.98
SEVERANCE / PRODUCTION TAX	Nov 21				(9,574.79)	0.00072828	0.00072828		(6.97)
TREATING FEE	Nov 21				(2,327.01)	0.00072828	0.00072828		(1.69)
PROCESSING COSTS	Nov 21				(9,058.37)	0.00072828	0.00072828		(6.60)
NEMI	Dec 21	197,685.41		0.74	146,319.29	0.00072828	0.00072828	143.97	106.56
SEVERANCE / PRODUCTION TAX	Dec 21				(7,456.15)	0.00072828	0.00072828		(5.43)
TREATING FEE	Dec 21				(2,801.99)	0.00072828	0.00072828		(2.04)
PROCESSING COSTS	Dec 21				(6,802.86)	0.00072828	0.00072828		(4.95)
NEMI	Jan 22	179,687.03		0.84	151,243.62	0.00072828	0.00072828	130.86	110.15
SEVERANCE / PRODUCTION TAX	Jan 22				(7,900.50)	0.00072828	0.00072828		(5.75)
TREATING FEE	Jan 22				(2,758.04)	0.00072828	0.00072828		(2.01)
PROCESSING COSTS	Jan 22				(4,927.13)	0.00072828	0.00072828		(3.59)
Total PLANT PRODUCTS								423.04	307.66
Total Property									2,077.87
Property: 423170353 ROSIE THE ELEPHANT 35-23 D 5LS TX MARTIN									
GAS									
NEMI	Nov 21	16,430.00		5.04	82,815.33	0.00071828	0.00071828	11.80	59.48
SEVERANCE / PRODUCTION TAX	Nov 21				(4,442.82)	0.00071828	0.00071828		(3.19)
NEMI	Dec 21	15,778.00		4.07	64,224.93	0.00071828	0.00071828	11.33	46.13
SEVERANCE / PRODUCTION TAX	Dec 21				(3,272.78)	0.00071828	0.00071828		(2.35)
NEMI	Jan 22	14,240.00		4.12	58,740.42	0.00071828	0.00071828	10.23	42.19
SEVERANCE / PRODUCTION TAX	Jan 22				(3,068.42)	0.00071828	0.00071828		(2.20)
Total GAS								33.36	140.06
OIL									
NEMI	Nov 21	6,639.17		78.82	523,330.62	0.00071828	0.00071828	4.77	375.88
SEVERANCE / PRODUCTION TAX	Nov 21				(24,071.73)	0.00071828	0.00071828		(17.30)
NEMI	Nov 21	(6,639.17)		78.82	(523,330.62)	0.00071828	0.00071828	(4.77)	(375.88)
SEVERANCE / PRODUCTION TAX	Nov 21				24,071.73	0.00071828	0.00071828		17.30
NEMI	Nov 21	6,639.17		78.82	523,330.62	0.00071828	0.00071828	4.77	375.88
SEVERANCE / PRODUCTION TAX	Nov 21				(24,071.73)	0.00071828	0.00071828		(17.30)
NEMI	Dec 21	5,591.37		72.35	404,561.93	0.00071828	0.00071828	4.02	290.59
SEVERANCE / PRODUCTION TAX	Dec 21				(18,608.61)	0.00071828	0.00071828		(13.37)
NEMI	Jan 22	5,444.53		83.13	452,594.43	0.00071828	0.00071828	3.91	325.09
SEVERANCE / PRODUCTION TAX	Jan 22				(20,818.13)	0.00071828	0.00071828		(14.95)
NEMI	Feb 22	3,385.31		92.48	313,065.38	0.00071828	0.00071828	2.43	224.87
SEVERANCE / PRODUCTION TAX	Feb 22				(14,400.26)	0.00071828	0.00071828		(10.34)
Total OIL								15.13	1,160.47
PLANT PRODUCTS									
NEMI	Nov 21	156,738.56		0.88	137,462.73	0.00071828	0.00071828	112.58	98.74

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE / PRODUCTION TAX	Nov 21				(7,374.50)	0.00071828	0.00071828		(5.30)
TREATING FEE	Nov 21				(1,792.26)	0.00071828	0.00071828		(1.29)
PROCESSING COSTS	Nov 21				(6,976.76)	0.00071828	0.00071828		(5.01)
NEMI	Dec 21	158,098.86	0.74		117,018.82	0.00071828	0.00071828	113.56	84.05
SEVERANCE / PRODUCTION TAX	Dec 21				(5,963.05)	0.00071828	0.00071828		(4.28)
TREATING FEE	Dec 21				(2,240.89)	0.00071828	0.00071828		(1.61)
PROCESSING COSTS	Dec 21				(5,440.58)	0.00071828	0.00071828		(3.91)
NEMI	Jan 22	138,590.16	0.84		116,652.14	0.00071828	0.00071828	99.55	83.79
SEVERANCE / PRODUCTION TAX	Jan 22				(6,093.55)	0.00071828	0.00071828		(4.38)
TREATING FEE	Jan 22				(2,127.24)	0.00071828	0.00071828		(1.53)
PROCESSING COSTS	Jan 22				(3,800.23)	0.00071828	0.00071828		(2.73)
Total PLANT PRODUCTS								325.69	236.54
Total Property									1,537.07

Property: 423170354

ROSIE THE ELEPHANT 35-23 D 5WA TX MARTIN

GAS

NEMI	Nov 21	16,890.00	5.04		85,135.29	0.00073198	0.00073198	12.36	62.32
SEVERANCE / PRODUCTION TAX	Nov 21				(4,567.28)	0.00073198	0.00073198		(3.34)
NEMI	Dec 21	11,057.00	4.07		45,009.13	0.00073198	0.00073198	8.09	32.95
SEVERANCE / PRODUCTION TAX	Dec 21				(2,293.58)	0.00073198	0.00073198		(1.68)
NEMI	Jan 22	10,893.00	4.12		44,935.21	0.00073198	0.00073198	7.97	32.89
SEVERANCE / PRODUCTION TAX	Jan 22				(2,347.28)	0.00073198	0.00073198		(1.72)

Total GAS 28.42 121.42

OIL

NEMI	Nov 21	10,002.20	78.82		788,420.48	0.00073198	0.00073198	7.32	577.11
SEVERANCE / PRODUCTION TAX	Nov 21				(36,265.12)	0.00073198	0.00073198		(26.54)
NEMI	Nov 21	(10,002.20)	78.82		(788,420.48)	0.00073198	0.00073198	(7.32)	(577.11)
SEVERANCE / PRODUCTION TAX	Nov 21				36,265.12	0.00073198	0.00073198		26.54
NEMI	Nov 21	10,002.20	78.82		788,420.48	0.00073198	0.00073198	7.32	577.11
SEVERANCE / PRODUCTION TAX	Nov 21				(36,265.12)	0.00073198	0.00073198		(26.54)
NEMI	Dec 21	6,583.79	72.35		476,368.19	0.00073198	0.00073198	4.82	348.69
SEVERANCE / PRODUCTION TAX	Dec 21				(21,911.47)	0.00073198	0.00073198		(16.04)
NEMI	Jan 22	7,952.01	83.13		661,036.93	0.00073198	0.00073198	5.82	483.87
SEVERANCE / PRODUCTION TAX	Jan 22				(30,405.93)	0.00073198	0.00073198		(22.26)
NEMI	Feb 22	9,620.81	92.48		889,709.52	0.00073198	0.00073198	7.04	651.25
SEVERANCE / PRODUCTION TAX	Feb 22				(40,924.50)	0.00073198	0.00073198		(29.96)

Total OIL 25.00 1,966.12

PLANT PRODUCTS

NEMI	Nov 21	161,129.38	0.88		141,313.56	0.00073198	0.00073198	117.94	103.44
SEVERANCE / PRODUCTION TAX	Nov 21				(7,581.09)	0.00073198	0.00073198		(5.55)
TREATING FEE	Nov 21				(1,842.47)	0.00073198	0.00073198		(1.35)
PROCESSING COSTS	Nov 21				(7,172.20)	0.00073198	0.00073198		(5.25)
NEMI	Dec 21	110,796.41	0.74		82,007.33	0.00073198	0.00073198	81.10	60.03
SEVERANCE / PRODUCTION TAX	Dec 21				(4,178.94)	0.00073198	0.00073198		(3.06)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TREATING FEE	Dec 21				(1,570.42)	0.00073198	0.00073198		(1.15)
PROCESSING COSTS	Dec 21				(3,812.79)	0.00073198	0.00073198		(2.79)
NEMI	Jan 22		106,018.62	0.84	89,236.49	0.00073198	0.00073198	77.60	65.32
SEVERANCE / PRODUCTION TAX	Jan 22				(4,661.44)	0.00073198	0.00073198		(3.41)
TREATING FEE	Jan 22				(1,627.30)	0.00073198	0.00073198		(1.19)
PROCESSING COSTS	Jan 22				(2,907.09)	0.00073198	0.00073198		(2.13)
Total PLANT PRODUCTS								276.64	202.91
Total Property									2,290.45

Property: 423170355

ROSIE THE ELEPHANT 35-23 E 6WB TX MARTIN

GAS

NEMI	Oct 21		(18,524.00)	4.79	(88,810.59)	0.00057828	0.00057828	(10.71)	(51.35)
SEVERANCE / PRODUCTION TAX	Oct 21				5,483.39	0.00057828	0.00057828		3.16
NEMI	Oct 21		18,524.00	4.79	88,810.59	0.00057828	0.00057828	10.71	51.36
SEVERANCE / PRODUCTION TAX	Oct 21				(5,483.39)	0.00057828	0.00057828		(3.17)
NEMI	Nov 21		16,621.00	5.04	83,778.11	0.00057828	0.00057828	9.61	48.45
SEVERANCE / PRODUCTION TAX	Nov 21				(4,494.47)	0.00057828	0.00057828		(2.60)
NEMI	Nov 21		(16,621.00)	5.04	(83,778.11)	0.00057828	0.00057828	(9.61)	(48.45)
SEVERANCE / PRODUCTION TAX	Nov 21				4,494.47	0.00057828	0.00057828		2.60
NEMI	Nov 21		16,621.00	5.04	83,778.11	0.00057828	0.00057828	9.61	48.45
SEVERANCE / PRODUCTION TAX	Nov 21				(4,494.47)	0.00057828	0.00057828		(2.60)
NEMI	Dec 21		17,210.00	4.07	70,053.65	0.00057828	0.00057828	9.95	40.51
SEVERANCE / PRODUCTION TAX	Dec 21				(3,569.80)	0.00057828	0.00057828		(2.06)
NEMI	Jan 22		15,285.00	4.12	63,048.75	0.00057828	0.00057828	8.84	36.46
SEVERANCE / PRODUCTION TAX	Jan 22				(3,293.47)	0.00057828	0.00057828		(1.90)
Total GAS								28.40	118.86

OIL

NEMI	Oct 21		(7,169.57)	81.03	(580,976.78)	0.00057828	0.00057828	(4.15)	(335.98)
SEVERANCE / PRODUCTION TAX	Oct 21				26,723.34	0.00057828	0.00057828		15.46
NEMI	Oct 21		7,169.57	81.03	580,976.78	0.00057828	0.00057828	4.15	335.97
SEVERANCE / PRODUCTION TAX	Oct 21				(26,723.34)	0.00057828	0.00057828		(15.45)
NEMI	Nov 21		6,151.00	78.82	484,850.77	0.00057828	0.00057828	3.56	280.36
SEVERANCE / PRODUCTION TAX	Nov 21				(22,301.77)	0.00057828	0.00057828		(12.90)
NEMI	Nov 21		(6,151.00)	78.82	(484,850.77)	0.00057828	0.00057828	(3.56)	(280.36)
SEVERANCE / PRODUCTION TAX	Nov 21				22,301.77	0.00057828	0.00057828		12.90
NEMI	Nov 21		6,151.00	78.82	484,850.77	0.00057828	0.00057828	3.56	280.38
SEVERANCE / PRODUCTION TAX	Nov 21				(22,301.77)	0.00057828	0.00057828		(12.90)
NEMI	Dec 21		6,057.18	72.35	438,265.48	0.00057828	0.00057828	3.50	253.44
SEVERANCE / PRODUCTION TAX	Dec 21				(20,158.87)	0.00057828	0.00057828		(11.66)
NEMI	Dec 21		(6,057.18)	72.35	(438,265.48)	0.00057828	0.00057828	(3.50)	(253.44)
SEVERANCE / PRODUCTION TAX	Dec 21				20,158.87	0.00057828	0.00057828		11.66
NEMI	Dec 21		6,057.18	72.35	438,265.48	0.00057828	0.00057828	3.50	253.44
SEVERANCE / PRODUCTION TAX	Dec 21				(20,158.87)	0.00057828	0.00057828		(11.66)
NEMI	Jan 22		5,418.27	83.13	450,411.48	0.00057828	0.00057828	3.13	260.46

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE / PRODUCTION TAX	Jan 22				(20,717.72)	0.00057828	0.00057828		(11.98)
NEMI	Feb 22		4,487.51	92.48	414,994.20	0.00057828	0.00057828	2.60	239.98
SEVERANCE / PRODUCTION TAX	Feb 22				(19,088.74)	0.00057828	0.00057828		(11.04)
Total OIL								12.79	986.68
PLANT PRODUCTS									
NEMI	Oct 21		(189,173.40)	1.00	(188,900.73)	0.00057828	0.00057828	(109.40)	(109.25)
SEVERANCE / PRODUCTION TAX	Oct 21				11,663.21	0.00057828	0.00057828		6.76
TREATING FEE	Oct 21				1,937.65	0.00057828	0.00057828		1.12
PROCESSING COSTS	Oct 21				6,436.77	0.00057828	0.00057828		3.72
NEMI	Oct 21		189,173.40	1.00	188,900.73	0.00057828	0.00057828	109.40	109.24
SEVERANCE / PRODUCTION TAX	Oct 21				(11,663.21)	0.00057828	0.00057828		(6.74)
TREATING FEE	Oct 21				(1,937.65)	0.00057828	0.00057828		(1.12)
PROCESSING COSTS	Oct 21				(6,436.77)	0.00057828	0.00057828		(3.72)
NEMI	Nov 21		158,560.74	0.88	139,060.82	0.00057828	0.00057828	91.69	80.42
SEVERANCE / PRODUCTION TAX	Nov 21				(7,460.23)	0.00057828	0.00057828		(4.31)
TREATING FEE	Nov 21				(1,813.10)	0.00057828	0.00057828		(1.05)
PROCESSING COSTS	Nov 21				(7,057.87)	0.00057828	0.00057828		(4.08)
NEMI	Nov 21		(158,560.74)	0.88	(139,060.82)	0.00057828	0.00057828	(91.69)	(80.42)
SEVERANCE / PRODUCTION TAX	Nov 21				7,460.23	0.00057828	0.00057828		4.31
TREATING FEE	Nov 21				1,813.10	0.00057828	0.00057828		1.05
PROCESSING COSTS	Nov 21				7,057.87	0.00057828	0.00057828		4.08
NEMI	Nov 21		158,560.74	0.88	139,060.82	0.00057828	0.00057828	91.69	80.42
SEVERANCE / PRODUCTION TAX	Nov 21				(7,460.23)	0.00057828	0.00057828		(4.31)
TREATING FEE	Nov 21				(1,813.10)	0.00057828	0.00057828		(1.05)
PROCESSING COSTS	Nov 21				(7,057.87)	0.00057828	0.00057828		(4.08)
NEMI	Dec 21		172,447.09	0.74	127,638.84	0.00057828	0.00057828	99.72	73.81
SEVERANCE / PRODUCTION TAX	Dec 21				(6,504.23)	0.00057828	0.00057828		(3.76)
TREATING FEE	Dec 21				(2,444.26)	0.00057828	0.00057828		(1.41)
PROCESSING COSTS	Dec 21				(5,934.34)	0.00057828	0.00057828		(3.43)
NEMI	Jan 22		148,755.08	0.84	125,208.01	0.00057828	0.00057828	86.02	72.41
SEVERANCE / PRODUCTION TAX	Jan 22				(6,540.48)	0.00057828	0.00057828		(3.78)
TREATING FEE	Jan 22				(2,283.26)	0.00057828	0.00057828		(1.32)
PROCESSING COSTS	Jan 22				(4,078.95)	0.00057828	0.00057828		(2.36)
Total PLANT PRODUCTS								277.43	201.15
Total Property									1,306.69

Property: 423170356

ROSIE THE ELEPHANT 35-23 E 7JD TX MARTIN

GAS

NEMI	Nov 21		18,780.00	5.04	94,660.17	0.00058568	0.00058568	11.00	55.44
SEVERANCE / PRODUCTION TAX	Nov 21				(5,078.26)	0.00058568	0.00058568		(2.97)
NEMI	Dec 21		18,643.00	4.07	75,884.84	0.00058568	0.00058568	10.92	44.44
SEVERANCE / PRODUCTION TAX	Dec 21				(3,866.95)	0.00058568	0.00058568		(2.26)
NEMI	Jan 22		18,060.00	4.12	74,497.80	0.00058568	0.00058568	10.58	43.63
SEVERANCE / PRODUCTION TAX	Jan 22				(3,891.54)	0.00058568	0.00058568		(2.28)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
							Total GAS	32.50	136.00
OIL	NEMI	Nov 21	11,514.99	78.82	907,665.70	0.00058568	0.00058568	6.74	531.60
	SEVERANCE / PRODUCTION TAX	Nov 21			(41,750.06)	0.00058568	0.00058568		(24.44)
	NEMI	Nov 21	(11,514.99)	78.82	(907,665.70)	0.00058568	0.00058568	(6.74)	(531.60)
	SEVERANCE / PRODUCTION TAX	Nov 21			41,750.06	0.00058568	0.00058568		24.44
	NEMI	Nov 21	11,514.99	78.82	907,665.70	0.00058568	0.00058568	6.74	531.60
	SEVERANCE / PRODUCTION TAX	Nov 21			(41,750.06)	0.00058568	0.00058568		(24.44)
	NEMI	Dec 21	10,561.66	72.35	764,185.80	0.00058568	0.00058568	6.19	447.57
	SEVERANCE / PRODUCTION TAX	Dec 21			(35,150.20)	0.00058568	0.00058568		(20.59)
	NEMI	Jan 22	9,824.28	83.13	816,675.52	0.00058568	0.00058568	5.75	478.31
	SEVERANCE / PRODUCTION TAX	Jan 22			(37,564.89)	0.00058568	0.00058568		(22.00)
	NEMI	Feb 22	8,473.85	92.48	783,641.40	0.00058568	0.00058568	4.96	458.96
	SEVERANCE / PRODUCTION TAX	Feb 22			(36,045.62)	0.00058568	0.00058568		(21.11)
							Total OIL	23.64	1,828.30
PLANT PRODUCTS	NEMI	Nov 21	179,156.42	0.88	157,123.62	0.00058568	0.00058568	104.93	92.02
	SEVERANCE / PRODUCTION TAX	Nov 21			(8,429.25)	0.00058568	0.00058568		(4.94)
	TREATING FEE	Nov 21			(2,048.60)	0.00058568	0.00058568		(1.20)
	PROCESSING COSTS	Nov 21			(7,974.62)	0.00058568	0.00058568		(4.67)
	NEMI	Dec 21	186,801.41	0.74	138,263.36	0.00058568	0.00058568	109.41	80.98
	SEVERANCE / PRODUCTION TAX	Dec 21			(7,045.63)	0.00058568	0.00058568		(4.13)
	TREATING FEE	Dec 21			(2,647.72)	0.00058568	0.00058568		(1.55)
	PROCESSING COSTS	Dec 21			(6,428.31)	0.00058568	0.00058568		(3.76)
	NEMI	Jan 22	175,767.58	0.84	147,944.60	0.00058568	0.00058568	102.94	86.65
	SEVERANCE / PRODUCTION TAX	Jan 22			(7,728.17)	0.00058568	0.00058568		(4.53)
	TREATING FEE	Jan 22			(2,697.88)	0.00058568	0.00058568		(1.58)
	PROCESSING COSTS	Jan 22			(4,819.65)	0.00058568	0.00058568		(2.82)
							Total PLANT PRODUCTS	317.28	230.47
							Total Property		2,194.77
Property: 423170357		ROSIE THE ELEPHANT 35-23 E 7LS TX MARTIN							
GAS	NEMI	Aug 21	(22,125.00)	3.59	(79,380.86)	0.00057822	0.00057822	(12.79)	(45.89)
	SEVERANCE / PRODUCTION TAX	Aug 21			4,791.08	0.00057822	0.00057822		2.76
	NEMI	Aug 21	22,125.00	3.59	79,380.86	0.00057822	0.00057822	12.79	45.90
	SEVERANCE / PRODUCTION TAX	Aug 21			(4,791.08)	0.00057822	0.00057822		(2.77)
	NEMI	Sep 21	(20,986.00)	3.90	(81,876.88)	0.00057822	0.00057822	(12.13)	(47.34)
	SEVERANCE / PRODUCTION TAX	Sep 21			4,977.32	0.00057822	0.00057822		2.87
	NEMI	Sep 21	20,986.00	3.90	81,876.88	0.00057822	0.00057822	12.13	47.34
	SEVERANCE / PRODUCTION TAX	Sep 21			(4,977.32)	0.00057822	0.00057822		(2.88)
	NEMI	Oct 21	(21,277.00)	4.79	(102,010.97)	0.00057822	0.00057822	(12.30)	(59.00)
	SEVERANCE / PRODUCTION TAX	Oct 21			6,298.42	0.00057822	0.00057822		3.64
	NEMI	Oct 21	21,277.00	4.79	102,010.97	0.00057822	0.00057822	12.30	58.98

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE / PRODUCTION TAX	Oct 21				(6,298.42)	0.00057822	0.00057822		(3.64)
NEMI	Nov 21		20,918.00	5.04	105,434.36	0.00057822	0.00057822	12.10	60.96
SEVERANCE / PRODUCTION TAX	Nov 21				(5,656.27)	0.00057822	0.00057822		(3.27)
NEMI	Nov 21		(20,918.00)	5.04	(105,434.36)	0.00057822	0.00057822	(12.10)	(60.96)
SEVERANCE / PRODUCTION TAX	Nov 21				5,656.27	0.00057822	0.00057822		3.27
NEMI	Nov 21		20,918.00	5.04	105,434.36	0.00057822	0.00057822	12.10	60.96
SEVERANCE / PRODUCTION TAX	Nov 21				(5,656.27)	0.00057822	0.00057822		(3.27)
NEMI	Dec 21		20,003.00	4.07	81,421.78	0.00057822	0.00057822	11.57	47.08
SEVERANCE / PRODUCTION TAX	Dec 21				(4,149.10)	0.00057822	0.00057822		(2.40)
NEMI	Jan 22		15,467.00	4.12	63,800.64	0.00057822	0.00057822	8.94	36.89
SEVERANCE / PRODUCTION TAX	Jan 22				(3,332.75)	0.00057822	0.00057822		(1.93)
Total GAS								32.61	137.30
OIL									
NEMI	Aug 21		(19,932.09)	66.85	(1,332,490.11)	0.00057822	0.00057822	(11.53)	(770.48)
SEVERANCE / PRODUCTION TAX	Aug 21				61,290.12	0.00057822	0.00057822		35.44
NEMI	Aug 21		19,932.09	66.85	1,332,490.11	0.00057822	0.00057822	11.53	770.47
SEVERANCE / PRODUCTION TAX	Aug 21				(61,290.12)	0.00057822	0.00057822		(35.44)
NEMI	Sep 21		(16,017.44)	71.15	(1,139,636.00)	0.00057822	0.00057822	(9.26)	(658.97)
SEVERANCE / PRODUCTION TAX	Sep 21				52,419.70	0.00057822	0.00057822		30.30
NEMI	Sep 21		16,017.44	71.15	1,139,636.00	0.00057822	0.00057822	9.26	658.96
SEVERANCE / PRODUCTION TAX	Sep 21				(52,419.70)	0.00057822	0.00057822		(30.31)
NEMI	Oct 21		(13,081.67)	81.03	(1,060,056.12)	0.00057822	0.00057822	(7.56)	(612.95)
SEVERANCE / PRODUCTION TAX	Oct 21				48,759.67	0.00057822	0.00057822		28.20
NEMI	Oct 21		13,081.67	81.03	1,060,056.12	0.00057822	0.00057822	7.56	612.95
SEVERANCE / PRODUCTION TAX	Oct 21				(48,759.67)	0.00057822	0.00057822		(28.19)
NEMI	Nov 21		11,061.08	78.82	871,886.38	0.00057822	0.00057822	6.40	504.14
SEVERANCE / PRODUCTION TAX	Nov 21				(40,104.32)	0.00057822	0.00057822		(23.18)
NEMI	Nov 21		(11,061.08)	78.82	(871,886.38)	0.00057822	0.00057822	(6.40)	(504.14)
SEVERANCE / PRODUCTION TAX	Nov 21				40,104.32	0.00057822	0.00057822		23.18
NEMI	Nov 21		11,061.08	78.82	871,886.38	0.00057822	0.00057822	6.40	504.14
SEVERANCE / PRODUCTION TAX	Nov 21				(40,104.32)	0.00057822	0.00057822		(23.19)
NEMI	Dec 21		9,920.13	72.35	717,768.09	0.00057822	0.00057822	5.74	415.03
SEVERANCE / PRODUCTION TAX	Dec 21				(33,015.13)	0.00057822	0.00057822		(19.09)
NEMI	Dec 21		(9,920.13)	72.35	(717,768.09)	0.00057822	0.00057822	(5.74)	(415.03)
SEVERANCE / PRODUCTION TAX	Dec 21				33,015.13	0.00057822	0.00057822		19.09
NEMI	Dec 21		9,920.13	72.35	717,768.09	0.00057822	0.00057822	5.74	415.03
SEVERANCE / PRODUCTION TAX	Dec 21				(33,015.13)	0.00057822	0.00057822		(19.09)
NEMI	Jan 22		7,634.97	83.13	634,681.94	0.00057822	0.00057822	4.41	366.99
SEVERANCE / PRODUCTION TAX	Jan 22				(29,193.67)	0.00057822	0.00057822		(16.88)
NEMI	Feb 22		7,404.07	92.48	684,710.70	0.00057822	0.00057822	4.28	395.91
SEVERANCE / PRODUCTION TAX	Feb 22				(31,495.05)	0.00057822	0.00057822		(18.21)
Total OIL								20.83	1,604.68
PLANT PRODUCTS									
NEMI	Aug 21		(266,311.32)	0.80	(211,880.59)	0.00057822	0.00057822	(153.99)	(122.52)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE / PRODUCTION TAX	Aug 21				12,788.17	0.00057822	0.00057822		7.40
TREATING FEE	Aug 21				1,750.02	0.00057822	0.00057822		1.00
PROCESSING COSTS	Aug 21				8,336.26	0.00057822	0.00057822		4.83
NEMI	Aug 21	266,311.32	0.80		211,880.59	0.00057822	0.00057822	153.99	122.51
SEVERANCE / PRODUCTION TAX	Aug 21				(12,788.17)	0.00057822	0.00057822		(7.39)
TREATING FEE	Aug 21				(1,750.02)	0.00057822	0.00057822		(1.01)
PROCESSING COSTS	Aug 21				(8,336.26)	0.00057822	0.00057822		(4.82)
NEMI	Sep 21	(233,482.25)	0.91		(212,604.19)	0.00057822	0.00057822	(135.00)	(122.92)
SEVERANCE / PRODUCTION TAX	Sep 21				12,924.27	0.00057822	0.00057822		7.48
TREATING FEE	Sep 21				1,967.39	0.00057822	0.00057822		1.15
PROCESSING COSTS	Sep 21				9,028.50	0.00057822	0.00057822		5.23
NEMI	Sep 21	233,482.25	0.91		212,604.19	0.00057822	0.00057822	135.00	122.93
SEVERANCE / PRODUCTION TAX	Sep 21				(12,924.27)	0.00057822	0.00057822		(7.47)
TREATING FEE	Sep 21				(1,967.39)	0.00057822	0.00057822		(1.14)
PROCESSING COSTS	Sep 21				(9,028.50)	0.00057822	0.00057822		(5.22)
NEMI	Oct 21	(217,291.23)	1.00		(216,978.03)	0.00057822	0.00057822	(125.64)	(125.47)
SEVERANCE / PRODUCTION TAX	Oct 21				13,396.77	0.00057822	0.00057822		7.74
TREATING FEE	Oct 21				2,225.66	0.00057822	0.00057822		1.30
PROCESSING COSTS	Oct 21				7,393.50	0.00057822	0.00057822		4.28
NEMI	Oct 21	217,291.23	1.00		216,978.03	0.00057822	0.00057822	125.64	125.46
SEVERANCE / PRODUCTION TAX	Oct 21				(13,396.77)	0.00057822	0.00057822		(7.75)
TREATING FEE	Oct 21				(2,225.66)	0.00057822	0.00057822		(1.29)
PROCESSING COSTS	Oct 21				(7,393.50)	0.00057822	0.00057822		(4.28)
NEMI	Nov 21	199,547.94	0.88		175,007.38	0.00057822	0.00057822	115.38	101.19
SEVERANCE / PRODUCTION TAX	Nov 21				(9,388.67)	0.00057822	0.00057822		(5.43)
TREATING FEE	Nov 21				(2,281.77)	0.00057822	0.00057822		(1.32)
PROCESSING COSTS	Nov 21				(8,882.29)	0.00057822	0.00057822		(5.14)
NEMI	Nov 21	(199,547.94)	0.88		(175,007.38)	0.00057822	0.00057822	(115.38)	(101.19)
SEVERANCE / PRODUCTION TAX	Nov 21				9,388.67	0.00057822	0.00057822		5.43
TREATING FEE	Nov 21				2,281.77	0.00057822	0.00057822		1.32
PROCESSING COSTS	Nov 21				8,882.29	0.00057822	0.00057822		5.14
NEMI	Nov 21	199,547.94	0.88		175,007.38	0.00057822	0.00057822	115.38	101.19
SEVERANCE / PRODUCTION TAX	Nov 21				(9,388.67)	0.00057822	0.00057822		(5.43)
TREATING FEE	Nov 21				(2,281.77)	0.00057822	0.00057822		(1.32)
PROCESSING COSTS	Nov 21				(8,882.29)	0.00057822	0.00057822		(5.14)
NEMI	Dec 21	200,431.36	0.74		148,351.74	0.00057822	0.00057822	115.89	85.78
SEVERANCE / PRODUCTION TAX	Dec 21				(7,559.72)	0.00057822	0.00057822		(4.37)
TREATING FEE	Dec 21				(2,840.91)	0.00057822	0.00057822		(1.64)
PROCESSING COSTS	Dec 21				(6,897.35)	0.00057822	0.00057822		(3.99)
NEMI	Jan 22	150,529.07	0.84		126,701.19	0.00057822	0.00057822	87.04	73.26
SEVERANCE / PRODUCTION TAX	Jan 22				(6,618.48)	0.00057822	0.00057822		(3.83)
TREATING FEE	Jan 22				(2,310.49)	0.00057822	0.00057822		(1.34)
PROCESSING COSTS	Jan 22				(4,127.60)	0.00057822	0.00057822		(2.39)
Total PLANT PRODUCTS								318.31	230.81

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
						Total Property		1,972.79	
Property:	423170358	ROSIE THE ELEPHANT 35-23 E 7DN TX MARTIN							
GAS									
NEMI	Nov 21		15,223.00	5.04	76,729.66	0.00058404	0.00058404	8.89	44.81
SEVERANCE / PRODUCTION TAX	Nov 21				(4,116.34)	0.00058404	0.00058404		(2.40)
NEMI	Dec 21		14,575.00	4.07	59,328.94	0.00058404	0.00058404	8.51	34.65
SEVERANCE / PRODUCTION TAX	Dec 21				(3,023.29)	0.00058404	0.00058404		(1.77)
NEMI	Jan 22		11,786.00	4.12	48,617.40	0.00058404	0.00058404	6.88	28.39
SEVERANCE / PRODUCTION TAX	Jan 22				(2,539.62)	0.00058404	0.00058404		(1.48)
						Total GAS		24.28	102.20
OIL									
NEMI	Nov 21		11,480.56	78.82	904,951.77	0.00058404	0.00058404	6.71	528.54
SEVERANCE / PRODUCTION TAX	Nov 21				(41,625.23)	0.00058404	0.00058404		(24.30)
NEMI	Nov 21		(11,480.56)	78.82	(904,951.77)	0.00058404	0.00058404	(6.71)	(528.54)
SEVERANCE / PRODUCTION TAX	Nov 21				41,625.23	0.00058404	0.00058404		24.30
NEMI	Nov 21		11,480.56	78.82	904,951.77	0.00058404	0.00058404	6.71	528.54
SEVERANCE / PRODUCTION TAX	Nov 21				(41,625.23)	0.00058404	0.00058404		(24.30)
NEMI	Dec 21		10,594.78	72.35	766,582.19	0.00058404	0.00058404	6.19	447.71
SEVERANCE / PRODUCTION TAX	Dec 21				(35,260.43)	0.00058404	0.00058404		(20.59)
NEMI	Jan 22		9,350.95	83.13	777,328.41	0.00058404	0.00058404	5.46	453.99
SEVERANCE / PRODUCTION TAX	Jan 22				(35,755.03)	0.00058404	0.00058404		(20.88)
NEMI	Feb 22		1,533.18	92.48	141,784.82	0.00058404	0.00058404	0.90	82.81
SEVERANCE / PRODUCTION TAX	Feb 22				(6,521.76)	0.00058404	0.00058404		(3.81)
						Total OIL		19.26	1,443.47
PLANT PRODUCTS									
NEMI	Nov 21		145,220.66	0.88	127,361.30	0.00058404	0.00058404	84.81	74.38
SEVERANCE / PRODUCTION TAX	Nov 21				(6,832.59)	0.00058404	0.00058404		(3.99)
TREATING FEE	Nov 21				(1,660.56)	0.00058404	0.00058404		(0.97)
PROCESSING COSTS	Nov 21				(6,464.07)	0.00058404	0.00058404		(3.78)
NEMI	Dec 21		146,046.67	0.74	108,098.24	0.00058404	0.00058404	85.30	63.13
SEVERANCE / PRODUCTION TAX	Dec 21				(5,508.48)	0.00058404	0.00058404		(3.22)
TREATING FEE	Dec 21				(2,070.06)	0.00058404	0.00058404		(1.21)
PROCESSING COSTS	Dec 21				(5,025.84)	0.00058404	0.00058404		(2.94)
NEMI	Jan 22		114,706.25	0.84	96,548.92	0.00058404	0.00058404	66.99	56.39
SEVERANCE / PRODUCTION TAX	Jan 22				(5,043.42)	0.00058404	0.00058404		(2.95)
TREATING FEE	Jan 22				(1,760.64)	0.00058404	0.00058404		(1.03)
PROCESSING COSTS	Jan 22				(3,145.31)	0.00058404	0.00058404		(1.84)
						Total PLANT PRODUCTS		237.10	171.97
						Total Property		1,717.64	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Monday, April 4, 2022 6:45 PM

© 2022 Enverus. All rights reserved. Unauthorized use prohibited.



Income and Expenses

Summary

7 months income info

Net Income: \$1,653.54

Per Month: \$236.22

ROYALTY REVENUE ACCOUNTING MONTH							
PROPERTY DESCRIPTION	21-Nov	21-Dec	22-Jan	22-Feb	22-Mar	22-Apr	22-May
LIVE BEE UNIT B #2	\$53.38	\$52.12	\$47.75	\$49.90	\$46.93	\$53.84	\$50.90
LIVE BEE UNIT B #3	\$46.48	\$42.01	\$38.39	\$40.84	\$40.99	\$48.94	\$45.34
LIVE BEE UNIT B #4	\$53.70	\$51.02	\$46.53	\$51.10	\$45.12	\$47.12	\$41.94
LIVE BEE UNIT B #5	\$60.81	\$55.15	\$49.65	\$53.79	\$49.15	\$52.91	\$50.05
LIVE BEE UNIT B #1	\$33.29	\$44.78	\$39.12	\$45.08	\$44.73	\$42.43	\$38.22
MONTHLY TOTALS	\$247.66	\$245.09	\$221.44	\$240.71	\$226.92	\$245.23	\$226.46

7 MONTH AVERAGE
\$236.22



Production





ROSIE THE ELEPHANT 35-23 A

Lease #: 421055659

Lease and Production Information

State	County	Operator					
TX	Martin	BIRCH OPERATIONS, INC.					
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months		
API: 42-317-43053 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }	42		SPRABERRY (TREND AREA)	Yes	14		
API: 42-317-43054 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }							
API: 42-317-43055 { Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211 }							
API: 42-317-43056 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }							
	Oil		Gas				
First Prod Date	2021-01-01		2021-01-01				
Last Sale	2022-02-01		2022-02-01				
Daily Rate	1149.26		2505.16				
MoM Change	-8574		-11756				
YoY Change	677411		1065042				
Cumulative	830833		1162352				

Production Snapshot

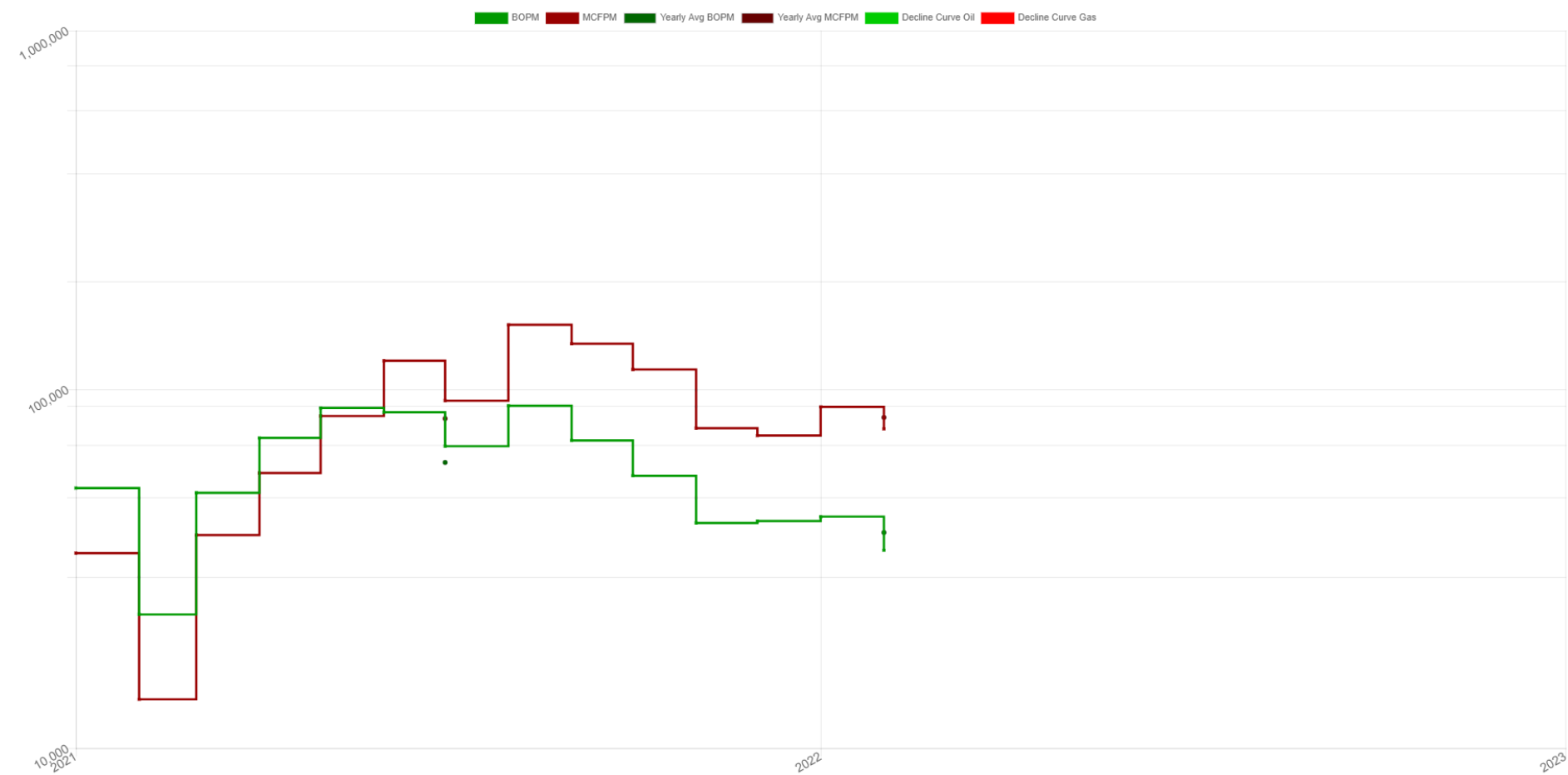
Month	BOPM	MCFCPM
03-2021	51520	39255
04-2021	73234	58490
05-2021	88772	84314
06-2021	86340	120196
07-2021	69467	92997
08-2021	90051	151353
09-2021	72058	134019
10-2021	57469	113647
11-2021	42429	77994
12-2021	42954	74356
01-2022	44201	89416
02-2022	35627	77660
Average	62844	92808

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	62584	82940
2022	39914	83538



ROSIE THE ELEPHANT 35-23 A - Production Plot





ROSIE THE ELEPHANT 35-23 A

Associated Wells

Total Well Count: 5

Well Name			API	Operator		Type	Status
ROSIE THE ELEPHANT 35-23 A 1JD			4231743053	BIRCH OPERATIONS INC.		O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211				2023	2353	EAST SOUTH	SPRABERRY (TREND AREA)
Spud	Completion			First Production			
2021-01-13							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2645		7876					
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7289' w/ 3340 sx cmt multi stage @ 5098' toc @ SURFACE csg 3: 9 5/8" @ 7289' w/ 445 sx cmt toc @ 3565 csg 4: 5 1/2" @ 18506' w/ 2230 sx cmt toc @ 2893 tbg 1: 2 7/8" @ 7143'						

Well Name	API		Operator			Type	Status
ROSIE THE ELEPHANT 35-23 A 1LS	4231743054		BIRCH OPERATIONS INC.			O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211		2003	2353	EAST SOUTH	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-01-15							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2645		8179					
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7617' w/ 490 sx cmt toc @ 3869 csg 3: 9 5/8" @ 7617' w/ 3340 sx cmt multi stage @ 5106' toc @ SURFACE csg 4: 5 1/2" @ 18864' w/ 2325 sx cmt toc @ 3000 tbg 1: 2 7/8" @ 7462'						

Well Name	API		Operator			Type	Status
ROSIE THE ELEPHANT 35-23 A 1WA	4231743056		BIRCH OPERATIONS INC.			O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211		1983	2353	EAST SOUTH	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2021-03-09							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2645		8621					
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7941' w/ 540 sx cmt toc @ 3692 csg 3: 9 5/8" @ 7941' w/ 3340 sx cmt multi stage @ 5036' toc @ SURFACE csg 4: 5 1/2" @ 19261' w/ 2355 sx cmt toc @ 2507 tbg 1: 2 7/8" @ 7800'						

Well Name	API		Operator			Type	Status
ROSIE THE ELEPHANT 35-23 A 1WB	4231743055		BIRCH OPERATIONS INC.			OIL	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211		1963	2353	EAST SOUTH	SPRABERRY (TREND AREA)		
Spud	Completion	First Production					
2020-06-01		2021-01-19					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2645							
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8217' w/ 585 sx cmt toc @ 3618 csg 3: 9 5/8" @ 8217' w/ 1770 sx cmt multi stage @ 4820' toc @ SURFACE csg 4: 5 1/2" @ 19584' w/ 2320 sx cmt toc @ 3000 tbg 1: 2 7/8" @ 8575'						

Well Name			API		Operator		Type	Status
ROSIE THE ELEPHANT 35-23 A 2WB			4231743055		BIRCH OPERATIONS INC.		OIL	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211				1963	2353	EAST SOUTH	SPRABERRY (TREND AREA)	
Spud		Completion			First Production			
2020-06-01		2021-01-19						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2645		8945						
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8217' w/ 585 sx cmt toc @ 3618 csg 3: 9 5/8" @ 8217' w/ 1770 sx cmt multi stage @ 4820' toc @ SURFACE csg 4: 5 1/2" @ 19584' w/ 2320 sx cmt toc @ 3000 tbg 1: 2 7/8" @ 8575'							



ROSIE THE ELEPHANT 35-23 B

Lease #: 421055660

Lease and Production Information

State	County	Operator				
TX	Martin	BIRCH OPERATIONS, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-43041 { Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43042 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }	42		SPRABERRY (TREND AREA)	Yes	14	
	Oil		Gas			
First Prod Date	2021-01-01		2021-01-01			
Last Sale	2022-02-01		2022-02-01			
Daily Rate	467		1617.74			
MoM Change	1903		5352			
YoY Change	408100		769292			
Cumulative	472636		803186			

Production Snapshot

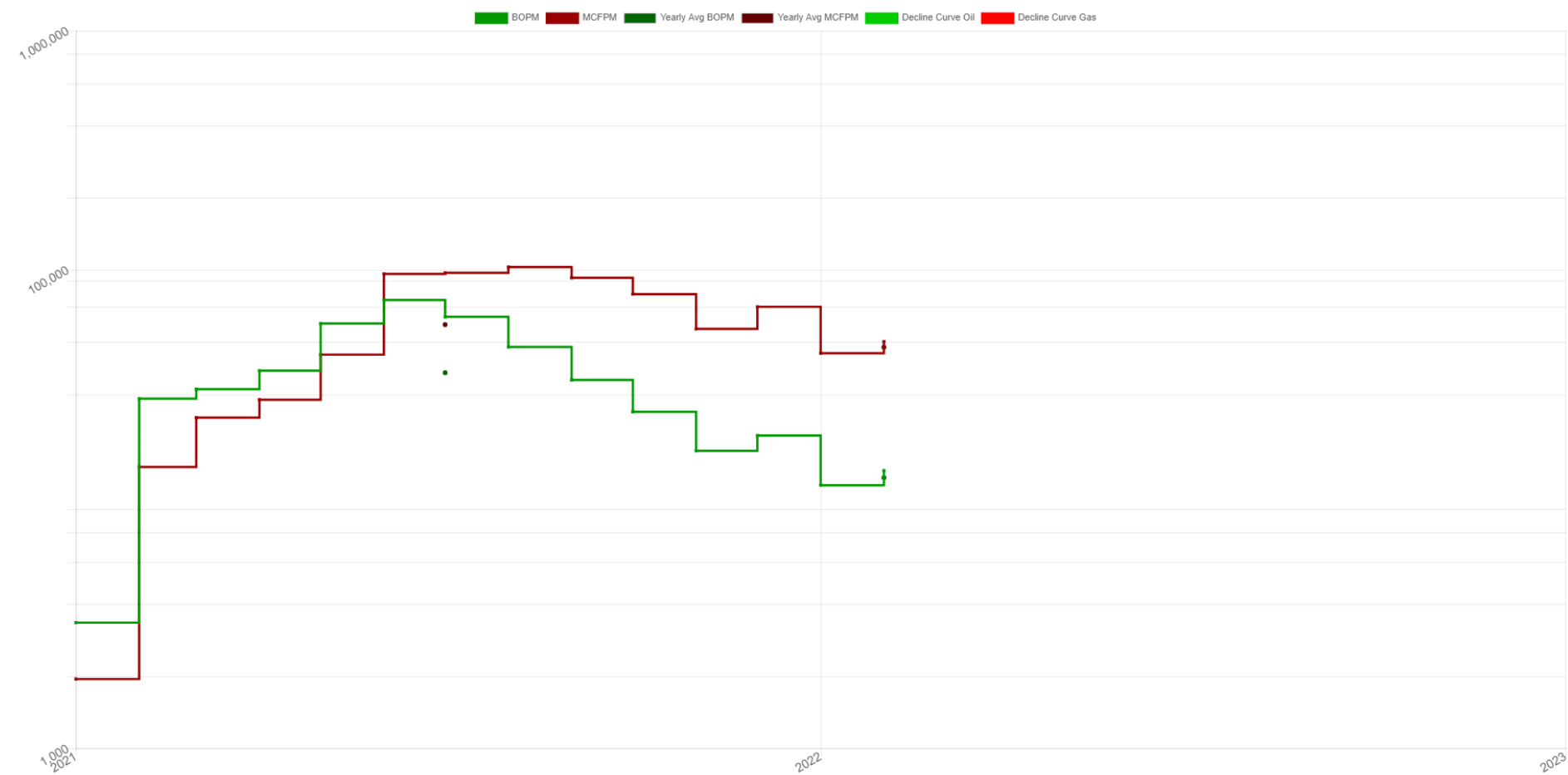
Month	BOPM	MCFCPM
03-2021	31715	24103
04-2021	37900	28642
05-2021	59690	44219
06-2021	74852	96089
07-2021	63581	97062
08-2021	47613	102709
09-2021	34660	92585
10-2021	25496	79156
11-2021	17506	56665
12-2021	20304	70061
01-2022	12574	44798
02-2022	14477	50150
Average	36697	65520

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	37132	59020
2022	13526	47474



ROSIE THE ELEPHANT 35-23 B - Production Plot





ROSIE THE ELEPHANT 35-23 B

Associated Wells

Total Well Count: 2

Well Name	API		Operator			Type	Status
ROSIE THE ELEPHANT 35-23 B 3DN	4231743042		BIRCH OPERATIONS INC.			O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211		1923	2353	EAST SOUTH	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-01-28							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2645		8424					
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7740' w/ 495 sx cmt toc @ 5350 csg 3: 9 5/8" @ 7740' w/ 1780 sx cmt multi stage @ 5120' toc @ 2550 csg 4: 5 1/2" @ 19020' w/ 1840 sx cmt toc @ 1949 tbg 1: 2 7/8" @ 7570'						

Well Name	API		Operator			Type	Status
ROSIE THE ELEPHANT 35-23 B 3LS	4231743041		BIRCH OPERATIONS INC.			O&G	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211			1943	2353	EAST SOUTH	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2021-02-04							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2645		8170					
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7538' w/ 455 sx cmt toc @ 4131 csg 3: 9 5/8" @ 7538' w/ 1760 sx cmt multi stage @ 4986' toc @ SURFACE csg 4: 5 1/2" @ 18828' w/ 2245 sx cmt toc @ 2893 tbg 1: 2 7/8" @ 7468'						



ROSIE THE ELEPHANT 35-23 C

Lease #: 421055661

Lease and Production Information

State	County	Operator				
TX	Martin	BIRCH OPERATIONS, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-43045 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }	42		SPRABERRY (TREND AREA)	Yes	13	
	Oil		Gas			
First Prod Date	2021-02-01		2021-02-01			
Last Sale	2022-02-01		2022-02-01			
Daily Rate	164.74		726			
MoM Change	-1242		-4417			
YoY Change	117567		250523			
Cumulative	129465		256743			

Production Snapshot

Month	BOPM	MCFCPM
03-2021		
04-2021	3463	2329
05-2021	10168	5713
06-2021	16523	13007
07-2021	21717	24642
08-2021	19051	34261
09-2021	13339	33338
10-2021	10888	32332
11-2021	9256	30083
12-2021	7655	28499
01-2022	6349	26923
02-2022	5107	22506
Average	11229	23058

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	10728	18847
2022	5728	24715



ROSIE THE ELEPHANT 35-23 C - Production Plot





ROSIE THE ELEPHANT 35-23 C

Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
ROSIE THE ELEPHANT 35-23 C 4JC			4231743045	BIRCH OPERATIONS INC.			O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211				1124	2360	EAST SOUTH	SPRABERRY (TREND AREA)	
Spud			Completion		First Production			
2020-05-19			2021-02-05					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2649		7799						
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7181' w/ 365 sx cmt toc @ 5431 csg 3: 9 5/8" @ 7181' w/ 1335 sx cmt multi stage @ 5431' toc @ 1861 csg 4: 5 1/2" @ 18308' w/ 2365 sx cmt toc @ SURFACE tbg 1: 2 7/8" @ 7095'							



ROSIE THE ELEPHANT 35-23 D

Lease #: 421055662

Lease and Production Information

State	County	Operator				
TX	Martin	BIRCH OPERATIONS, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-317-43047 { Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43048 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }	42		SPRABERRY (TREND AREA)	Yes	13	
		Oil			Gas	
First Prod Date		2021-02-01			2021-02-01	
Last Sale		2022-02-01			2022-02-01	
Daily Rate		419.52			1473.48	
MoM Change		-401			9027	
YoY Change		367834			563761	
Cumulative		395270			579373	

Production Snapshot

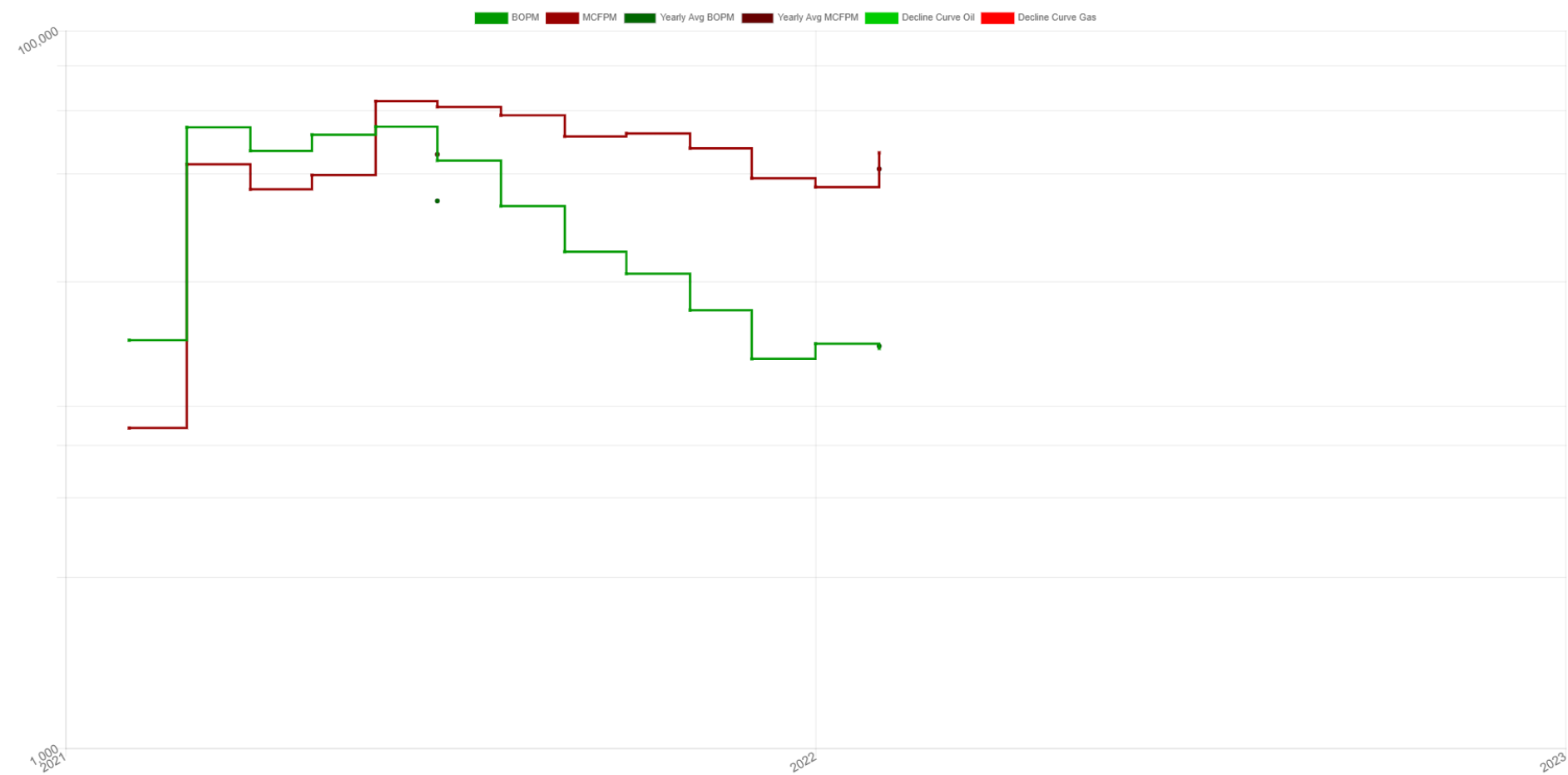
Month	BOPM	MCFFPM
03-2021	53771	42431
04-2021	46224	36114
05-2021	51283	39570
06-2021	53992	63597
07-2021	43444	61275
08-2021	32429	58087
09-2021	24185	50716
10-2021	21024	51697
11-2021	16623	46986
12-2021	12166	38765
01-2022	13406	36651
02-2022	13005	45678
Average	31796	47631

Annual Averages

Year	Avg BOPM	Avg MCFFPM
2021	33533	45186
2022	13206	41165



ROSIE THE ELEPHANT 35-23 D - Production Plot





ROSIE THE ELEPHANT 35-23 D

Associated Wells

Total Well Count: 2

Well Name	API		Operator			Type	Status
ROSIE THE ELEPHANT 35-23 D 5LS	4231743047		BIRCH OPERATIONS INC.			O&G	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211		1084	2359	EAST SOUTH	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-02-20							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2649		8185					
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7517' w/ 425 sx cmt toc @ 5603 csg 3: 9 5/8" @ 7517' w/ 1335 sx cmt multi stage @ 5603' toc @ 1650 csg 4: 5 1/2" @ 18751' w/ 2080 sx cmt toc @ 26 tbg 1: 2 7/8" @ 7378'						

Well Name	API		Operator			Type	Status
ROSIE THE ELEPHANT 35-23 D 5WA	4231743048		BIRCH OPERATIONS INC.			O&G	SHUT IN
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211		1064	2359	EAST SOUTH	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-02-20							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2649		8610					
Prod Csg	csg 1: 9 5/8" @ 7944' w/ 485 sx cmt toc @ 5575 csg 2: 9 5/8" @ 7944' w/ 1335 sx cmt multi stage @ 5575' toc @ 2050 csg 3: 5 1/2" @ 19147' w/ 2250 sx cmt toc @ 912 csg 4: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE tbg 1: 2 7/8" @ 7810'						



ROSIE THE ELEPHANT 35-23 E

Lease #: 421055663

Lease and Production Information

State	County	Operator				
TX	Martin	BIRCH OPERATIONS, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-317-43049 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }		42		SPRABERRY (TREND AREA)	Yes	12
API: 42-317-43050 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }						
API: 42-317-43051 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }						
API: 42-317-43052 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }						
		Oil	Gas			
First Prod Date	2021-03-01		2021-03-01			
Last Sale	2022-02-01		2022-02-01			
Daily Rate	703.58		2302.74			
MoM Change	-10367		-16982			
YoY Change	671877		1114990			
Cumulative	671877		1114990			

Production Snapshot

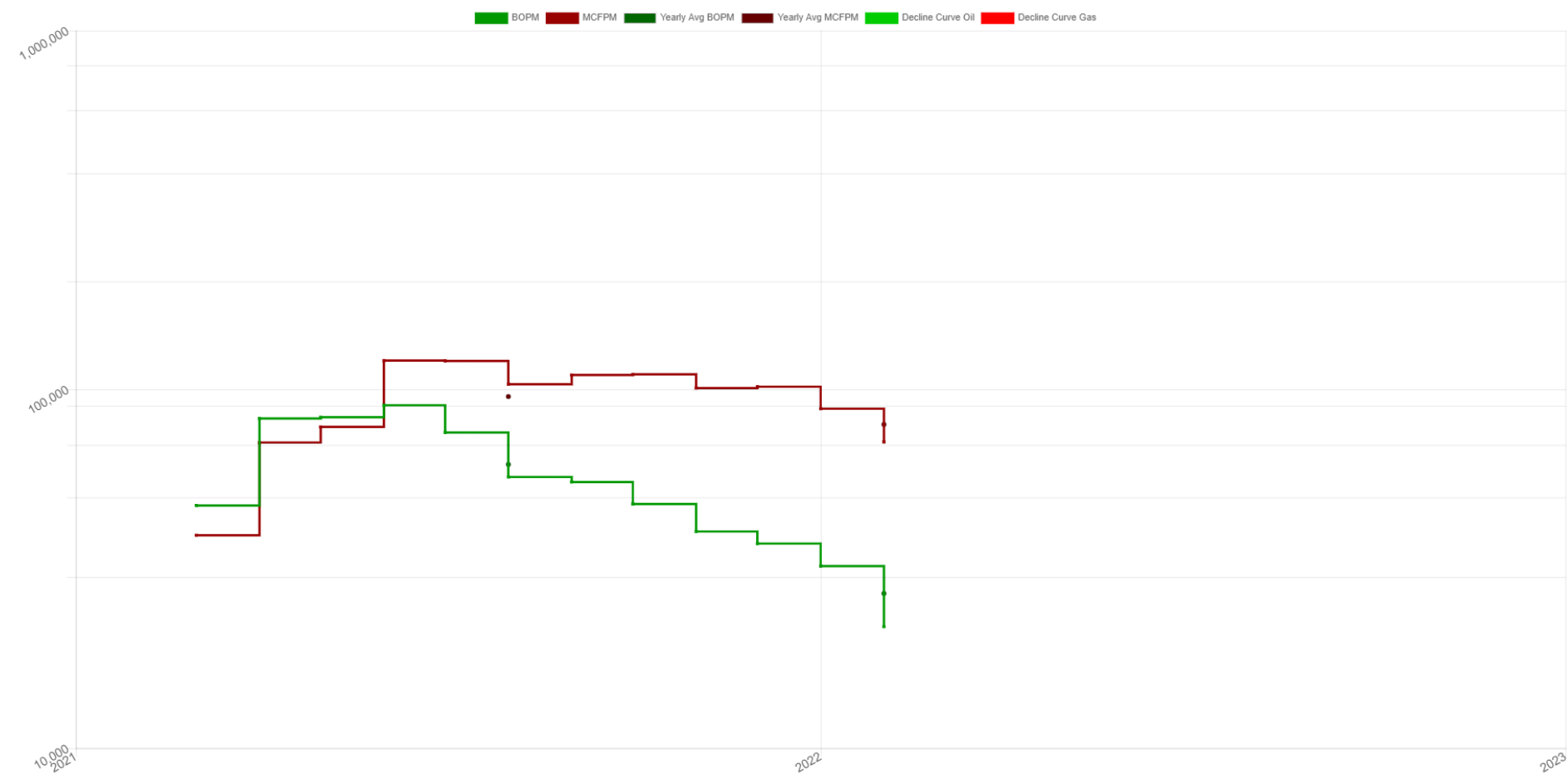
Month	BOPM	MCFCPM
03-2021	47489	39219
04-2021	83024	71116
05-2021	83653	78616
06-2021	90343	120343
07-2021	75848	120095
08-2021	57011	103440
09-2021	55207	109665
10-2021	47948	110119
11-2021	40181	100885
12-2021	37184	101740
01-2022	32178	88367
02-2022	21811	71385
Average	55990	92916

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	61789	95524
2022	26995	79876



ROSIE THE ELEPHANT 35-23 E - Production Plot





ROSIE THE ELEPHANT 35-23 E

Associated Wells

Total Well Count: 4

Well Name			API	Operator		Type	Status
ROSIE THE ELEPHANT 35-23 E 6WB			4231743049	BIRCH OPERATIONS INC.		OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211				1044	2359	EAST SOUTH	SPRABERRY (TREND AREA)
Spud		Completion		First Production			
2020-05-17		2021-03-01					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2649		8987					
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 8287' w/ 540 sx cmt toc @ 5617 csg 3: 9 5/8" @ 8287' w/ 1335 sx cmt multi stage @ 5617' toc @ 1658 csg 4: 5 1/2" @ 19612' w/ 2085 sx cmt toc @ 729 tbg 1: 2 7/8" @ 8514'						

Well Name			API		Operator		Type	Status
ROSIE THE ELEPHANT 35-23 E 7DN			4231743050		BIRCH OPERATIONS INC.		O&G	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211				1024	2359	EAST SOUTH	SPRABERRY (TREND AREA)	
Spud		Completion			First Production			
2020-05-16		2021-03-01						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2649		8430						
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7700' w/ 425 sx cmt toc @ 5596 csg 3: 9 5/8" @ 7700' w/ 1180 sx cmt multi stage @ 5596' toc @ 447 csg 4: 5 1/2" @ 19101' w/ 2185 sx cmt toc @ 5174 tbg 1: 2 7/8" @ 7626'							

Well Name	API		Operator		Type	Status	
ROSIE THE ELEPHANT 35-23 E 7JD	4231743052		BIRCH OPERATIONS INC.		O&G	SHUT IN	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211		984	2359	EAST SOUTH	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-03-01							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2649		7865					
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7260' w/ 355 sx cmt toc @ 5463 csg 3: 9 5/8" @ 7260' w/ 1180 sx cmt multi stage @ 5463' toc @ 792 csg 4: 5 1/2" @ 18519' w/ 2180 sx cmt toc @ 1185 tbg 1: 2 7/8" @ 7122'						

Well Name	API		Operator		Type	Status	
ROSIE THE ELEPHANT 35-23 E 7LS	4231743051		BIRCH OPERATIONS INC.		O&G	SHUT IN	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211		1004	2359	EAST SOUTH	SPRABERRY (TREND AREA)		
Spud	Completion		First Production				
2021-03-01							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2649		8192					
Prod Csg	csg 1: 13 3/8" @ 498' w/ 570 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 7512' w/ 390 sx cmt toc @ 5670 csg 3: 9 5/8" @ 7512' w/ 1180 sx cmt multi stage @ 5670' toc @ 792 csg 4: 5 1/2" @ 18863' w/ 2185 sx cmt toc @ 5053 tbq 1: 2 7/8" @ 7442'						

PetroBase

Production Search: Production Report

Search Criteria - States: TX Counties: Martin Leases: rosie

Well/Lease	Lease#	Location	Producing Months	Oil Started	Stopped	Oil MoM	Oil YoY	Avg BOPD	Cumulative	Gas Started	Stopped	Gas MoM	Gas YoY	Avg MCFPM	Cumulative
County: Martin															
Operator: BIRCH OPERATIONS, INC.															
ROSIE THE ELEPHANT 35-23 A	421055659	API: 42-317-43053 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43054 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43055 { Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43056 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }	14	01-2021	02-2022	-8574	677411	1,149.26	830,833	01-2021	02-2022	-11756	1065042	2,505.16	1,162,352
ROSIE THE ELEPHANT 35-23 B	421055660	API: 42-317-43041 { Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43042 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }	14	01-2021	02-2022	1903	408100	467	472,636	01-2021	02-2022	5352	769292	1,617.74	803,186
ROSIE THE ELEPHANT 35-23 C	421055661	API: 42-317-43045 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }	13	02-2021	02-2022	-1242	117567	164.74	129,465	02-2021	02-2022	-4417	250523	726	256,743
ROSIE THE ELEPHANT 35-23 D	421055662	API: 42-317-43047 { Sec: 35 · Blk: 36 T1S · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43048 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }	13	02-2021	02-2022	-401	367834	419.52	395,270	02-2021	02-2022	9027	563761	1,473.48	579,373
ROSIE THE ELEPHANT 35-23 E	421055663	API: 42-317-43049 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43050 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43051 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 } API: 42-317-43052 { Sec: 35 · Blk: 36 · Survey: T&P RR CO · Abstract: 211 }	12	03-2021	02-2022	-10367	671877	703.58	671,877	03-2021	02-2022	-16982	1114990	2,302.74	1,114,990
BIRCH OPERATIONS, INC. - Lease Count 5								2,904.1	2,500,081						
Martin County Total - 5								2,904.1	2,500,081						
Grand Total								2,904.1	2,500,081						



Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.

MINERAL AND ROYALTY DEED

GRANTOR:

GRANTEE:

Martin, TX

THIS PAGE ADDED TO PROVIDE SUFFICIENT SPACE FOR THE RECORDING
CLERK'S STAMP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF MARTIN}

_____, whose address is _____
("Grantor"), for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto: _____, whose Address is _____
("Grantee"), **an undivided 10% of Grantors Right, Title and Interest acquired in that certain Mineral and Royalty Deed recorded at Instrument Number _____**, in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in Martin County, Texas:

All of the Northeast Quarter (NE¹/₄) of Section 26, Block 36, Township-1-South, T & P RR Co. Survey, Martin County, Texas;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("_____ Deed") dated effective June 1, 2022, from _____ to _____, recorded at Instrument Number _____ of the Official Public Records of Martin County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **August 1, 2022** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2022 calendar year, outside of the ownership of, shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF _____ }
COUNTY OF _____ } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 22,
by _____.

My Commission expires:

Notary Public



Misc. Info



API No. <u>42-317-44319</u> Drilling Permit # <u>879438</u> SWR Exception Case/Docket No. <u>0334768</u> (R37)		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>			FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>071331</u>		2. Operator's Name (as shown on form P-5, Organization Report) BIRCH OPERATIONS, INC.		3. Operator Address (include street, city, state, zip): 2 HOUSTON CENTER SUITE 1400 909 FANNIN STREET HOUSTON, TX 77010-0000		
4. Lease Name ROSIE THE ELEPHANT 35-23 A		5. Well No. 1WD				
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☐ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack						
8. Total Depth 10000		9. Do you have the right to develop the minerals under any right-of-way? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☐ Yes ☒ No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. <u>08</u>		12. County MARTIN		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore		
14. This well is to be located <u>2.61</u> miles in a <u>SE</u> direction from <u>STANTON</u> which is the nearest town in the county of the well site.						
15. Section 35	16. Block 36 T1S	17. Survey T&P RR CO		18. Abstract No. A-211	19. Distance to nearest lease line: ft.	
		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 658.03				
21. Lease Perpendiculars: <u>260</u> ft from the <u>SOUTH</u> line and <u>1323</u> ft from the <u>EAST</u> line.						
22. Survey Perpendiculars: <u>2404</u> ft from the <u>SOUTH</u> line and <u>1323</u> ft from the <u>EAST</u> line.						
23. Is this a pooled unit? ☐ Yes ☒ No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	85280300	SPRABERRY (TREND AREA)	Oil or Gas Well	10000	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)						
Remarks See W1 Comments attached			Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Leah Moon Becton, Sr. Regulatory Analyst Name of filer _____ Date submitted Apr 26, 2022 (832)7011776, x125 <u>leah.becton@birchresources.com</u> Phone E-mail Address (OPTIONAL)			
RRC Use Only Data Validation Time Stamp: May 3, 2022 12:09 PM('As Approved' Version)						

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
 A certification of the automated data is available in the RRC's Austin office.*

Permit #	879438
Approved Date:	May 03, 2022

1. RRC Operator No. 071331	2. Operator's Name (exactly as shown on form P-5, Organization Report) BIRCH OPERATIONS, INC.	3. Lease Name ROSIE THE ELEPHANT 35-23 A	4. Well No. 1WD
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 SPRABERRY (TREND AREA) (Field # 85280300, RRC District 08)			
6. Section 23	7. Block 36 T1S	8. Survey T&P RR CO	9. Abstract 206
10. County of BHL MARTIN			
11. Terminus Lease Line Perpendiculars 331 ft. from the WEST line. and 25 ft. from the NORTH line			
12. Terminus Survey Line Perpendiculars 2308 ft. from the EAST line. and 2278 ft. from the NORTH line			
13. Penetration Point Lease Line Perpendiculars 1323 ft. from the EAST line. and 260 ft. from the SOUTH line			

Permit Status: Approved

*The RRC has not approved this application.
Duplication or distribution of information is at
the user's own risk.*

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

W-1 Comments

Permit # 879438

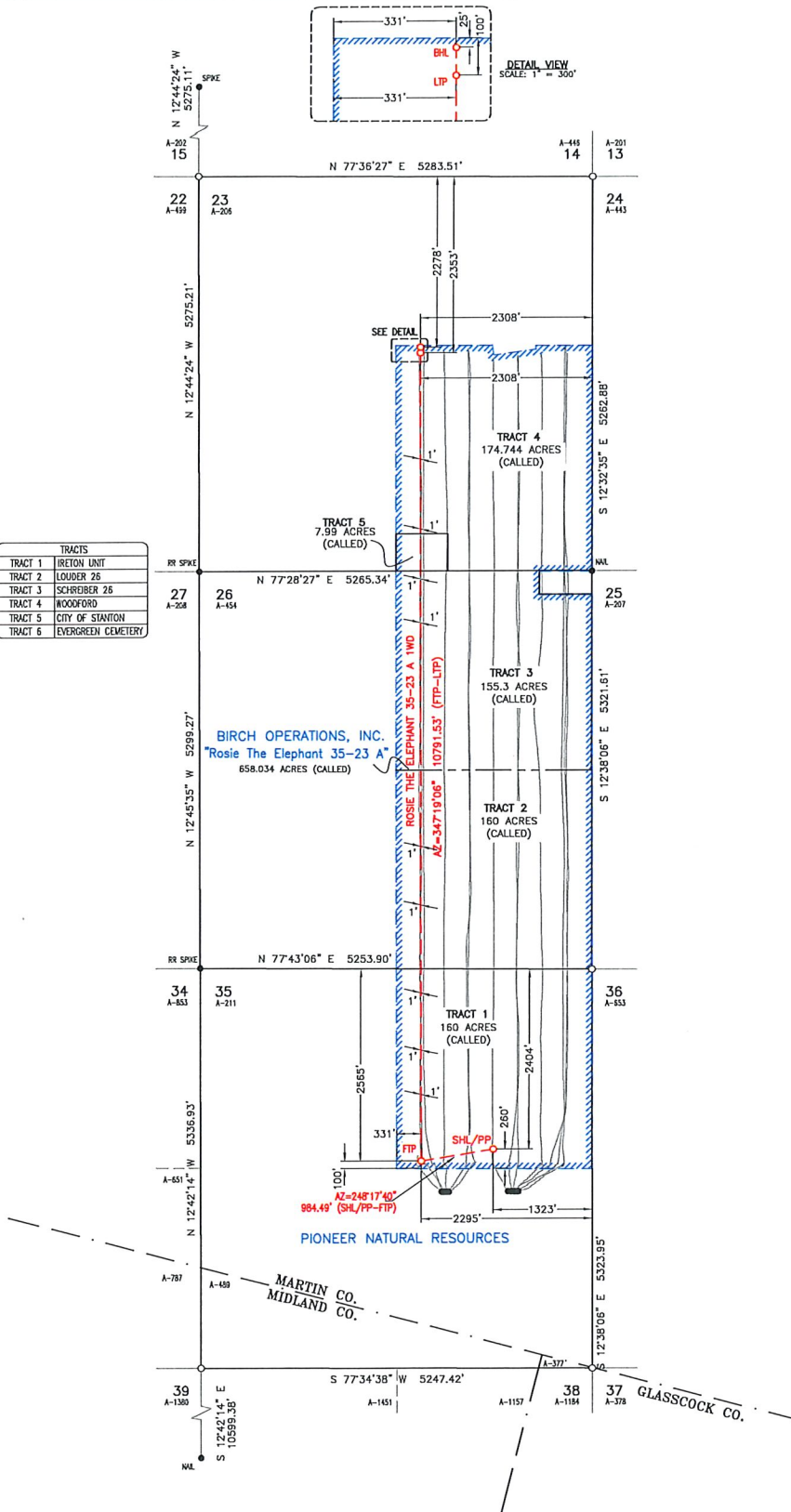
Approved Date: May 03, 2022

[Apr 26, 2022 7:48 AM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements.

Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction.

The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [RRC STAFF Apr 27, 2022 12:56 PM]: Stacked Lateral box checked, record well status number entered per P-16, RRC records. LTP, BHL N LL calls corrected per plat. Nearest Distance from the First/Last Take Point (Heel/Toe) to a Lease Line corrected to 1 ft per allocation filing procedures. BHL abstract / survey information corrected per plat / GIS. Well count corrected to match parent well permit (862983). Distance to Nearest Well corrected for well count of 1.; [RRC STAFF Apr 28, 2022 2:18 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF May 3, 2022 10:44 AM]: Problems identified with this permit are resolved.; [RRC STAFF May 3, 2022 10:44 AM]: Per Leah Becton; "Birch has the rights to the full interval."

TRACTS
TRACT 1 BRETON UNIT
TRACT 2 LOUDER 26
TRACT 3 SCHREIBER 26
TRACT 4 WOODFORD
TRACT 5 CITY OF STANTON
TRACT 6 EVERGREEN CEMETERY



SPECIAL NOTES:

Original Document Size: 11"x17"
All Coordinates are in NAD 27
TX-NC Zone unless otherwise noted.

Surface Hole Location/Penetration Point:

2404' FSL & 1323' FEL (SEC. 35)
SHL Ground Elevation: 2648'
X = 675350 Y = 182334
LAT.: N 32.0936924 LONG.: W 101.7782374
NAD 83 TX-NC ZONE
X = 953257 Y = 6732918
LAT.: N 32.0938161 LONG.: W 101.7786452

First Take Point Location:

2565' FNL & 2295' FEL (SEC. 35)
X = 674436 Y = 181969
LAT.: N 32.0925900 LONG.: W 101.7811404

Last Take Point Location:

2353' FNL & 2308' FEL (SEC. 23)
X = 672067 Y = 192498
LAT.: N 32.1212402 LONG.: W 101.7901712

Bottom Hole Location:

2278' FNL & 2308' FEL (SEC. 23)
X = 672050 Y = 192571
LAT.: N 32.1214393 LONG.: W 101.7902340

Section Line
Block Line
Abstract Line
Tract Line
Lease Road
County Road
Unit/Lease Boundary
Found Monument
Set 1/2" Rebar w/cap
Calculated Corner

Orig. Doc. 11x17 Surveyed: 02/18/22

COGO: 722-120468

Revision: 3(MV) 04/20/2022

Drawn By: MV; 02/23/2022

ORIGINAL DOC. SIZE: 11"x17"

CERTIFICATION:

This well location shown on this permit plat was surveyed on the ground under my direct supervision. This plat is for Texas Railroad Commission permit purpose only and should not be considered a boundary survey.

William J. Keating
Texas Reg. No. 5041



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

2003 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
TEXAS FIRM REGISTRATION NO. 10042500
WWW.TOPOGRAPHIC.COM

Signature Date:
04/20/2022

FILE NAME: LO_ROSIE_THE_ELEPHANT_35_23_A_1WD_REV3

BIRCH OPERATIONS, INC.

LEASE NAME & WELL NO.:

ROSIE THE ELEPHANT 35-23 A 1WD

TOPOGRAPHY & VEGETATION:

EXISTING PAD

NEAREST TOWN IN COUNTY:

±2.61 MILES SOUTHEAST OF STANTON, TEXAS

LOCATION DESCRIPTION:

SHL/PP/FTP: SECTION 35, BLOCK 36, T-1-S, T. & P. RR. CO. SURVEY A-211
LTP/BHL: SECTION 23, BLOCK 36, T-1-S, T. & P. RR. CO. SURVEY A-206
MARTIN COUNTY, TEXAS

API No. <u>42-317-44320</u> Drilling Permit # <u>879439</u> SWR Exception Case/Docket No. <u>0334769 (R37)</u>		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>071331</u>		2. Operator's Name (as shown on form P-5, Organization Report) <u>BIRCH OPERATIONS, INC.</u>		3. Operator Address (include street, city, state, zip): <u>2 HOUSTON CENTER SUITE 1400</u> <u>909 FANNIN STREET</u> <u>HOUSTON, TX 77010-0000</u>			
4. Lease Name <u>ROSIE THE ELEPHANT 35-23 E</u>			5. Well No. <u>7WD</u>				
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☐ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack							
8. Total Depth <u>10000</u>		9. Do you have the right to develop the minerals under any right-of-way? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☐ Yes ☒ No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <u>08</u>		12. County <u>MARTIN</u>		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore			
14. This well is to be located <u>2.61</u> miles in a <u>SE</u> direction from <u>STANTON</u> which is the nearest town in the county of the well site.							
15. Section <u>35</u>		16. Block <u>36 T1S</u>		17. Survey <u>T&P RR CO</u>		18. Abstract No. <u>A-211</u>	
				19. Distance to nearest lease line: ft. _____		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>655.04</u>	
21. Lease Perpendiculars: <u>260</u> ft from the <u>SOUTH</u> line and <u>1303</u> ft from the <u>EAST</u> line.							
22. Survey Perpendiculars: <u>2404</u> ft from the <u>NORTH</u> line and <u>1303</u> ft from the <u>EAST</u> line.							
23. Is this a pooled unit? ☐ Yes ☒ No		24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	85280300	SPRABERRY (TREND AREA)		Oil or Gas Well	10000	1.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks See W1 Comments attached				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Leah Moon Becton, Sr. Regulatory Analyst _____ Name of filer <u>Apr 26, 2022</u> Date submitted			
RRC Use Only				Data Validation Time Stamp: May 3, 2022 12:09 PM('As Approved' Version)			
				(832)7011776, x125 leah.becton@birchresources.com Phone E-mail Address (OPTIONAL)			

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

Permit #	879439
Approved Date:	May 03, 2022

1. RRC Operator No. 071331	2. Operator's Name (exactly as shown on form P-5, Organization Report) BIRCH OPERATIONS, INC.	3. Lease Name ROSIE THE ELEPHANT 35-23 E	4. Well No. 7WD
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 SPRABERRY (TREND AREA) (Field # 85280300, RRC District 08)			
6. Section 23	7. Block 36 T1S	8. Survey T&P RR CO	9. Abstract 206
10. County of BHL MARTIN			
11. Terminus Lease Line Perpendiculars 25 ft. from the NORTH line. and 334 ft. from the EAST line			
12. Terminus Survey Line Perpendiculars 2276 ft. from the NORTH line. and 334 ft. from the EAST line			
13. Penetration Point Lease Line Perpendiculars 260 ft. from the SOUTH line. and 1303 ft. from the EAST line			

Permit Status: Approved

*The RRC has not approved this application.
Duplication or distribution of information is at
the user's own risk.*

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

W-1 Comments

Permit # 879439

Approved Date: May 03, 2022

[Apr 26, 2022 8:03 AM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements.

Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction.

The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [RRC STAFF Apr 27, 2022 1:07 PM]: Stacked Lateral box checked, record well status number entered per P-16, RRC records. Nearest Distance from the First/Last Take Point (Heel/Toe) to a Lease Line corrected to 1 ft per allocation filing procedures. BHL abstract / survey information corrected per plat / GIS.; [RRC STAFF Apr 28, 2022 2:21 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF May 3, 2022 10:45 AM]: Problems identified with this permit are resolved.; [RRC STAFF May 3, 2022 10:45 AM]: Per Leah Becton; "Birch has the rights to the full interval."

