

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Multiple

Overriding Royalty Interests in Rooks, Reno & Trego Counties, KS

In this Document:

[Colburn 1](#)

[EH Farms 2](#)

[City of Stockton 3-13](#)

[Rupp-Eggers 1](#)

[Kope 1](#)

[Sarvers Unit 1-9](#)

[Schweizer 01](#)



Lot Summary

County/State: Rooks County, KS

Legal Description: Sec 18-7S-17W

Lease Name: Colburn 1

Asset Type: Overriding Royalty Interest

Decimal Interest: 0.0016856

Monthly Income (53 mo): \$8.31

API: 15-163-21945

Lease #: 119164

Operator: Castelli Exploration, Inc.

Purchaser: Plains Marketing

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Income and Expenses

Colburn 1

Summary

Net Income:	\$440.44
Production Months:	53
Net Income Per Month:	\$8.31

2021 STATEMENT FOR RECIPIENTS
MISCELLANEOUS INCOME FORM 1099-MISC OMB No. 1545-0115

Payer: CASTELLI EXPLORATION, INC.
6908 NW 112TH ST
OKLAHOMA CITY OK 73162

Payer's Federal Identification
73-1309449
Contact: PENNY DABBS
Phone: (405) 722-5511 X 00002

Payee:

Incorporated: No

FEDERAL 1099 TOTALS	MINIMUM \$	YOUR \$	REPORTED \$
MISCELLANEOUS INCOME FORM 1099-MISC OMB No. 1545-0115			
MISC Royalties - Box 2	10	133.01	133.01
TOTAL REVENUE CHECKS			
Revenue Payable Gross Income		133.01	
Revenue Payable Deducts		0.00	
Revenue Payable Taxes		2.84	
Revenue Payable Net Income		130.17	

KANSAS	MINIMUM \$	YOUR \$	REPORTED \$
MISCELLANEOUS INCOME FORM 1099-MISC OMB No. 1545-0115			
MISC Royalties - Box 2	10	133.01	133.01
TOTAL REVENUE CHECKS			
Revenue Payable Gross Income		133.01	
Revenue Payable Deducts		0.00	
Revenue Payable Taxes		2.84	
Revenue Payable Net Income		130.17	

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For Privacy Act and Paperwork Reduction Act Notice, see the General Instructions for Forms 1099, 1098, 5498, and W-2G

****PLEASE RETAIN FOR YOUR TAX RECORDS****



GEORGE COLBURN 119164

Lease #: 119164

Lease and Production Information

State	County	Operator			
KS	ROOKS	DARRAH OIL COMPANY, LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
18-07S-17W	6th (west -96.28)		ARBUCKLE GROUP	No	465
			Oil		Gas
First Prod Date			1983-05-01		
Last Sale			2022-01-01		
Daily Rate			2.65		
MoM Change			-19		
YoY Change			197		
Cumulative			597616		

Production Snapshot

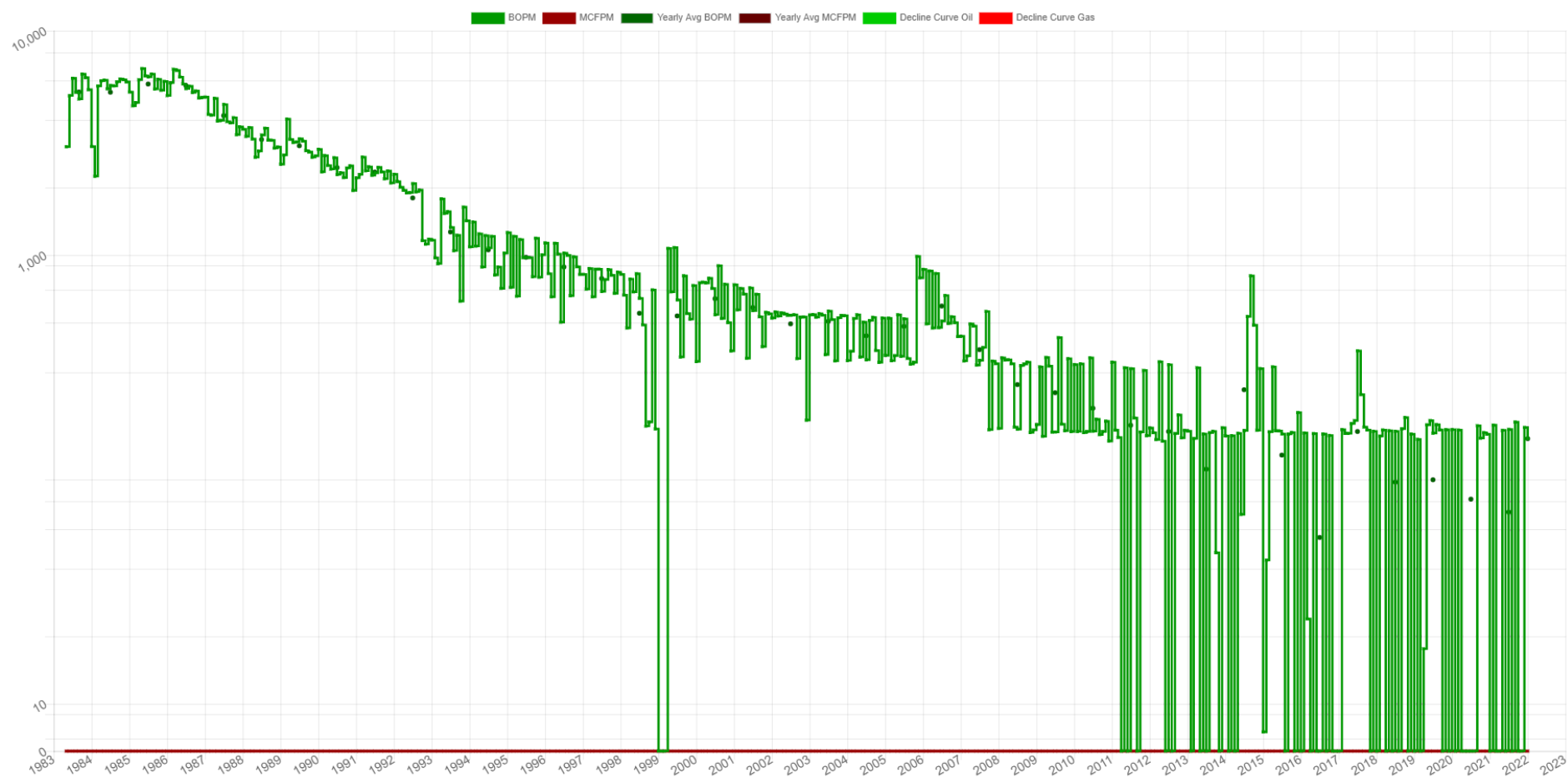
Month	BOPM	MCFPM
02-2021	175	
03-2021		
04-2021		
05-2021	166	
06-2021		
07-2021	167	
08-2021		
09-2021	180	
10-2021		
11-2021		
12-2021	171	
01-2022	152	
Average	169	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	97	
2019	100	
2020	82	
2021	72	
2022	152	



GEORGE COLBURN 119164 - Production Plot





GEORGE COLBURN 119164

Associated Wells

Total Well Count: 5

Well Name	API		Operator			Type	Status
COLBURN 1	15163219450000		CASTELLI EXPLORATION, INC.			Oil P&A	P&A
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
18-07S-17W	SW NW SW		1650	330	SW	ARBUCKLE GROUP	
Spud			Completion		First Production		
1983-03-11			1983-03-16				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1815 KB		3345					

Well Name	API		Operator			Type	Status
COLBURN 2	15163219660000		DARRAH OIL COMPANY, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
18-07S-17W	NW NW SW		2310	330	SW	ARBUCKLE GROUP	
Spud			Completion		First Production		
1983-05-18			1983-05-25				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1819 KB		3350					

Well Name	API		Operator			Type	Status
COLBURN 3	15163220530000		DARRAH OIL COMPANY, LLC			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
18-07S-17W	NW SW NW		-1650	330	NW	ARBUCKLE GROUP	
Spud			Completion		First Production		
1983-05-20			1983-05-28				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1823 KB		3350					

Well Name	API		Operator			Type	Status
COLBURN 4	15163221310000		CASTELLI EXPLORATION, INC.			Oil P&A	P&A
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
18-07S-17W	SW SW NW		-2310	330	NW	ARBUCKLE GROUP	
Spud			Completion	First Production			
1983-08-28			1983-09-02				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1822 KB		3329					

Well Name	API		Operator		Type	Status	
COLBURN 5-SWD	15163223050000		DARRAH OIL COMPANY, LLC		SWD	Authorized Injection Well	
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
18-07S-17W	SW SW NW		2669	-4958	SE		
Spud	Completion		First Production				
1984-03-05	1984-03-29						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1818 KB		3500					



Lot Summary

County/State: Trego County, KS

Legal Description: Sec 30-11S-22W

Lease Name: EHR Farms 2

Asset Type: Overriding Royalty Interest

Decimal Interest: 0.0038719

Monthly Income (53 mo): \$5.20

API: 15-195-21329

Lease #: 120238

Operator: GLM Company

Purchaser: CHS McPherson Refinery

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Income and Expenses

EHR Farms 2

Summary

Net Income:	\$275.68
Production Months:	53
Net Income Per Month:	\$5.20

THIS STATEMENT ISSUED AS A 1099-MISC U.S. INFORMATION RETURN
RETAIN FOR TAX PURPOSES

Payer: CHS McPherson Refinery Inc.
2000 S Main Street
McPherson KS 67460

E.I.N.: 48-0348003

Recipient:

1099-MISC AMOUNTS FOR TAX YEAR 2021:

(Box 2) Royalties	\$92.21
(Box 4) Federal Income tax withheld	\$0.00
(Box 16) State Income tax withheld	\$0.00
(Box 17) State/Payer's State Number	

Contact: Crude Oil Accounting 620-241-9183
MCP.COA@CHSINC.COM

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SUMMARY OF AMOUNTS PAID IN 2021:

	Gross Amount	Deductions	Net Amount
	\$92.21	\$0.18	\$92.03
KS Royalty Interest	92.21	0.18	KS KCC



EHR FARMS (2) 120238

Lease #: 120238

Lease and Production Information

State	County	Operator			
KS	TREGO	G L M COMPANY			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
30-11S-22W	6th (west -96.28)			No	457
			Oil		Gas
First Prod Date			1983-10-01		
Last Sale			2021-10-01		
Daily Rate			0.55		
MoM Change			156		
YoY Change			161		
Cumulative			36660		

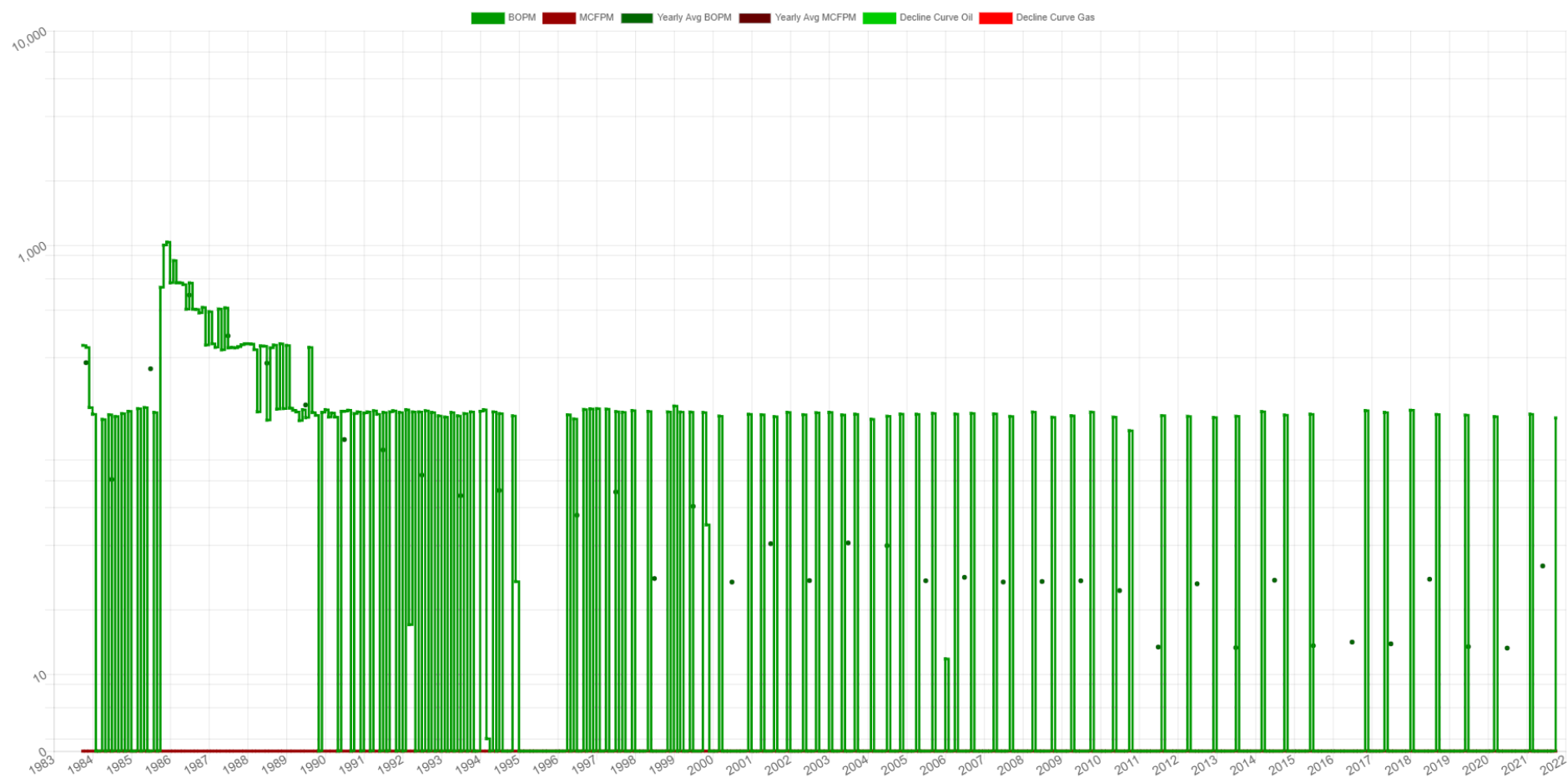
Production Snapshot

Annual Averages

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
11-2020			2017	14	
12-2020			2018	28	
01-2021			2019	13	
02-2021	163		2020	13	
03-2021			2021	32	
04-2021					
05-2021					
06-2021					
07-2021					
08-2021					
09-2021					
10-2021	156				
Average	160				



EHR FARMS (2) 120238 - Production Plot





EHR FARMS (2) 120238

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
E. H. R. FARMS, INC. 2		15195213290000		G L M COMPANY		Oil	Producing
Location	Spot	Foot-NS		Foot-EW		Foot-ref	Zone
30-11S-22W	NW NW NE	-405		-2310		NE	
Spud		Completion		First Production			
1983-09-15		1983-10-08					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2281 KB		3944					



Lot Summary

County/State: Rooks County, KS

Legal Description: Sec 13-7S-18W

Lease Name: City of Stockton 3-13

Asset Type: Overriding Royalty Interest

Decimal Interest: 0.0001454

Monthly Income (48 mo): \$0.51

API: 15-163-22116

Lease #: 120220

Operator: L D Drilling

Purchaser: McPherson Refinery

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Income and Expenses

City of Stockton 3-13

Summary

Net Income:	\$24.39
Production Months:	48
Net Income Per Month:	\$0.51

THIS STATEMENT ISSUED AS A 1099-MISC U.S. INFORMATION RETURN
RETAIN FOR TAX PURPOSES

Payer: CHS McPherson Refinery Inc.
2000 S Main Street
McPherson KS 67460

E.I.N.: 48-0348003

Recipient:

1099-MISC AMOUNTS FOR TAX YEAR 2021:

(Box 2) Royalties	\$92.21
(Box 4) Federal Income tax withheld	\$0.00
(Box 16) State Income tax withheld	\$0.00
(Box 17) State/Payer's State Number	

Contact: Crude Oil Accounting 620-241-9183
MCP.COA@CHSINC.COM

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SUMMARY OF AMOUNTS PAID IN 2021:

	Gross Amount	Deductions	Net Amount
	\$92.21	\$0.18	\$92.03
KS Royalty Interest	92.21	0.18	KS KCC



CITY OF STOC#3- 120220

Lease #: 120220

Lease and Production Information

State	County	Operator			
KS	ROOKS	L. D. DRILLING, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
13-07S-18W	6th (west -96.28)		ARBUCKLE GROUP	No	459
			Oil		Gas
First Prod Date			1983-11-01		
Last Sale			2022-01-01		
Daily Rate			2		
MoM Change			150		
YoY Change			239		
Cumulative			80708		

Production Snapshot

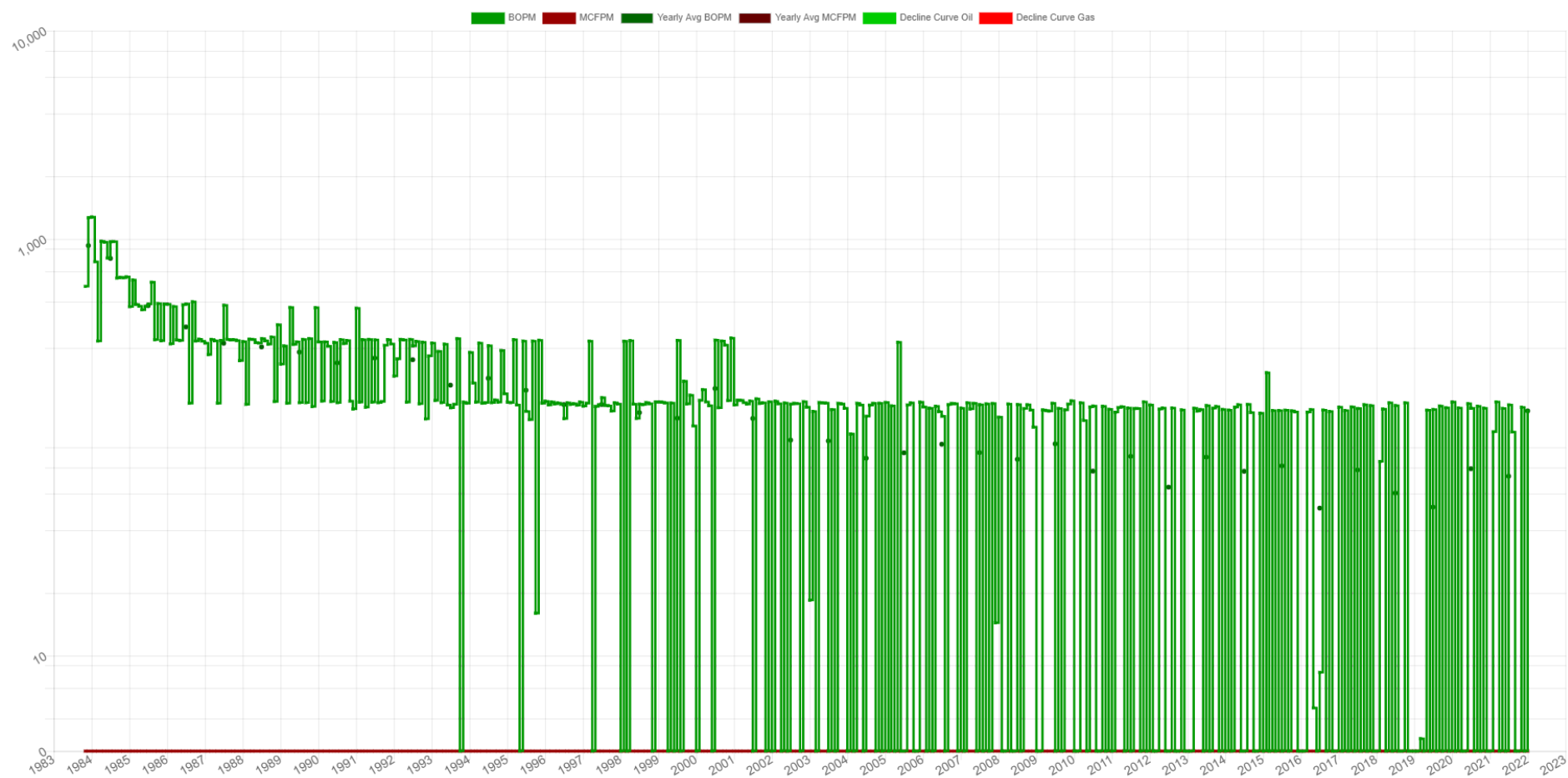
Month	BOPM	MCFPM
02-2021	119	
03-2021	165	
04-2021		
05-2021	154	
06-2021		
07-2021	160	
08-2021	119	
09-2021		
10-2021		
11-2021	156	
12-2021		
01-2022	150	
Average	146	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	60	
2019	52	
2020	79	
2021	73	
2022	150	



CITY OF STOC#3- 120220 - Production Plot





CITY OF STOC#3- 120220

Associated Wells

Total Well Count: 2

Well Name			API		Operator		Type	Status
CITY OF STOCKTON 2-13			15163219720000		ARGENT ENERGY, INC.		Oil P&A	P&A
Location		Spot	Foot-NS		Foot-EW	Foot-ref	Zone	
13-07S-18W		NE SE SE	994		-310	SE	ARBUCKLE	
Spud			Completion		First Production			
1983-03-03			1983-03-09					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
1835 KB		3350						

Well Name			API		Operator		Type	Status
CITY OF STOCKTON 3-13			15163221160000		L. D. DRILLING, INC.		Oil	Producing
Location		Spot	Foot-NS		Foot-EW	Foot-ref	Zone	
13-07S-18W		NW NE SE	2310		-990	SE	ARBUCKLE	
Spud			Completion		First Production			
1983-08-13			1983-09-08					
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
1858 KB		3420						



Lot Summary

County/State: Rooks County, KS

Legal Description: Sec 24-7S-18W

Lease Name: Rupp-Eggers 1

AssetType: Overriding Royalty Interest

Decimal Interest: 0.0013672

Monthly Income(41 mo): \$3.05

API: 15-163-21909

Lease #: 118542

Operator: Jeff's Oilwell Supervision

Purchaser: Coffeyville Resources Refinery & Marketing

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Income and Expenses

Rupp-Eggers 1

Summary

Net Income:	\$124.98
Production Months:	41
Net Income Per Month:	\$3.05

CORRECTED (if checked)		OMB No. 1545-0115	
PAYER'S name, street address, city or town, state or province, country, ZIP or foreign postal code, and telephone no.		1 Rents	2 Royalties
CVR REFINING LP C/O EXTEX DIVISION ORDER SVCS 4865 WARD ROAD SUITE 200 Wheat Ridge, CO 80033		\$0.00	\$43.39
PAYER'S federal identification number		3 Other Income	4 Federal income tax withheld
37-1702463		\$0.00	\$0.00
RECIPIENT'S identification number		5 Fishing Boat Proceeds	6 Medical and health care payments
		\$0.00	\$0.00
		7 Payer made direct sales of \$5,000 or more of consumer products to a buyer (recipient) for resale	8 Substitute payments in lieu of dividends or interest
			\$0.00
		9 Crop Insurance Proceeds	10 Crop insurance proceeds
		\$0.00	\$0.00
		11 Fish purchased for resale	12 Section 409A deferrals
		\$0.00	\$0.00
		13 Excess Golden Parachute pymt	14 Nonqualified deferred comp.
		\$0.00	\$0.00
Account number (see instructions)		15 State tax withheld	16 State/Payer's state no.
1078311		\$0.00	KS 0
Form 1099-MISC (Keep for your records)		www.irs.gov/form1099misc Department of the Treasury - Internal Revenue Service	

2021

Form 1099-MISC

Miscellaneous Income

Copy B - For Recipient

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Additional Information for Recipient:

SEVERANCE TAXES:

\$0.97

OTHER:

\$0.00

Amounts shown may be subject to self-employment (SE) tax. If your net income from SE is \$400 or more, you must file a return and compute your SE tax on Schedule SE (Form 1040 or 1040-SR). See Pub. 334 for more information. Note: If you are still receiving payments on which no income, social security, and Medicare taxes are withheld, you should make estimated tax payments. See Form 1040-ES (or Form 1040-ES-NR). Individuals must report these amounts as explained in the box 14 instructions on this page. Corporations, fiduciaries, or partnerships must report the amounts on the proper line of their tax returns.

Box 1. Report rents from real estate on Schedule E (Form 1040 or 1040-SR). However, report rents on Schedule C (Form 1040 or 1040-SR) if you provided significant services to the tenant, sold real estate as a business, or rented personal property as a business. See Pub. 527.

Box 2. Report royalties from oil, gas, or mineral properties; copyrights; and patents on Schedule E (Form 1040 or 1040-SR). However, report payments for a working interest as explained in the Schedule E (Form 1040 or 1040-SR) instructions. For royalties on timber, coal, and iron ore, see Pub. 544.

Box 3. Generally, report this amount on the "Other income" line of Schedule 1 (Form 1040 or 1040-SR), or Form 1040-NR and identify the payment. The amount shown may be payments received as the beneficiary of a deceased employee, prizes, awards, taxable damages, Indian gaming profits, or other taxable income. See Pub. 525. If it is trade or business income, report this amount on Schedule C or F (Form 1040 or 1040-SR).

Box 4. Shows backup withholding or withholding on Indian gaming profits. Generally, a payer must backup withhold if you did not furnish your TIN. See Form W-9 and Pub. 505 for more information. Report this amount on your income tax return as tax withheld.

Box 5. An amount in this box means the fishing boat operator considers you self-employed. Report this amount on Schedule C (Form 1040 or 1040-SR). See Pub. 334.

Box 6. For individuals, report on Schedule C (Form 1040 or 1040-SR).

Box 7. If checked, \$5,000 or more of sales of consumer products was sold to you on buy-sell, deposit-commission, or other basis. A dollar amount does not have to be shown. Generally, report any income from your sale of these products on Schedule C (Form 1040 or 1040-SR).

Box 8. Shows substitute payments in lieu of dividends or tax-exempt interest received by your broker on your behalf as a result of a loan of your securities. Report on the "Other income" line of Schedule 1 (Form 1040 or 1040-SR), or Form 1040-NR.

Box 9. Report this amount on Schedule F (Form 1040 or 1040-SR).

Box 10. Shows gross proceeds paid to an attorney in connection with legal services. Report only the taxable part as income on your return.

Box 12. May show current year deferrals as a nonemployee under a nonqualified deferred compensation (NQDC) plan that is subject to the requirements of section 409A plus any earnings on current and prior year deferrals. This amount is also shown in box 1 of Form 1099-NEC.

Box 13. Shows your total compensation of excess golden parachute payments subject to a 20% excise tax. See your tax return instructions for where to report.

Box 14. Shows income as a nonemployee under an NQDC plan that does not meet the requirements of section 409A. This amount is also included in box 1, Form 1099-NEC as nonemployee compensation. Any amount included in box 12 that is currently taxable is also included in box 14.

Boxes 15-17. Show state or local income tax withheld from the payments. Future developments. For the latest information about developments related to Form 1099-MISC and its instructions, such as legislation enacted after they were published, go to www.irs.gov/form1099misc.



RUPP-EGGERS 118542

Lease #: 118542

Lease and Production Information

State	County	Operator			
KS	ROOKS	JEFF'S OILWELL SUPERVISION			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
24-07S-18W	6th (west -96.28)		ARBUCKLE GROUP	No	467
			Oil		Gas
First Prod Date			1983-01-01		
Last Sale			2021-11-01		
Daily Rate			1.4		
MoM Change			117		
YoY Change			343		
Cumulative			52719		

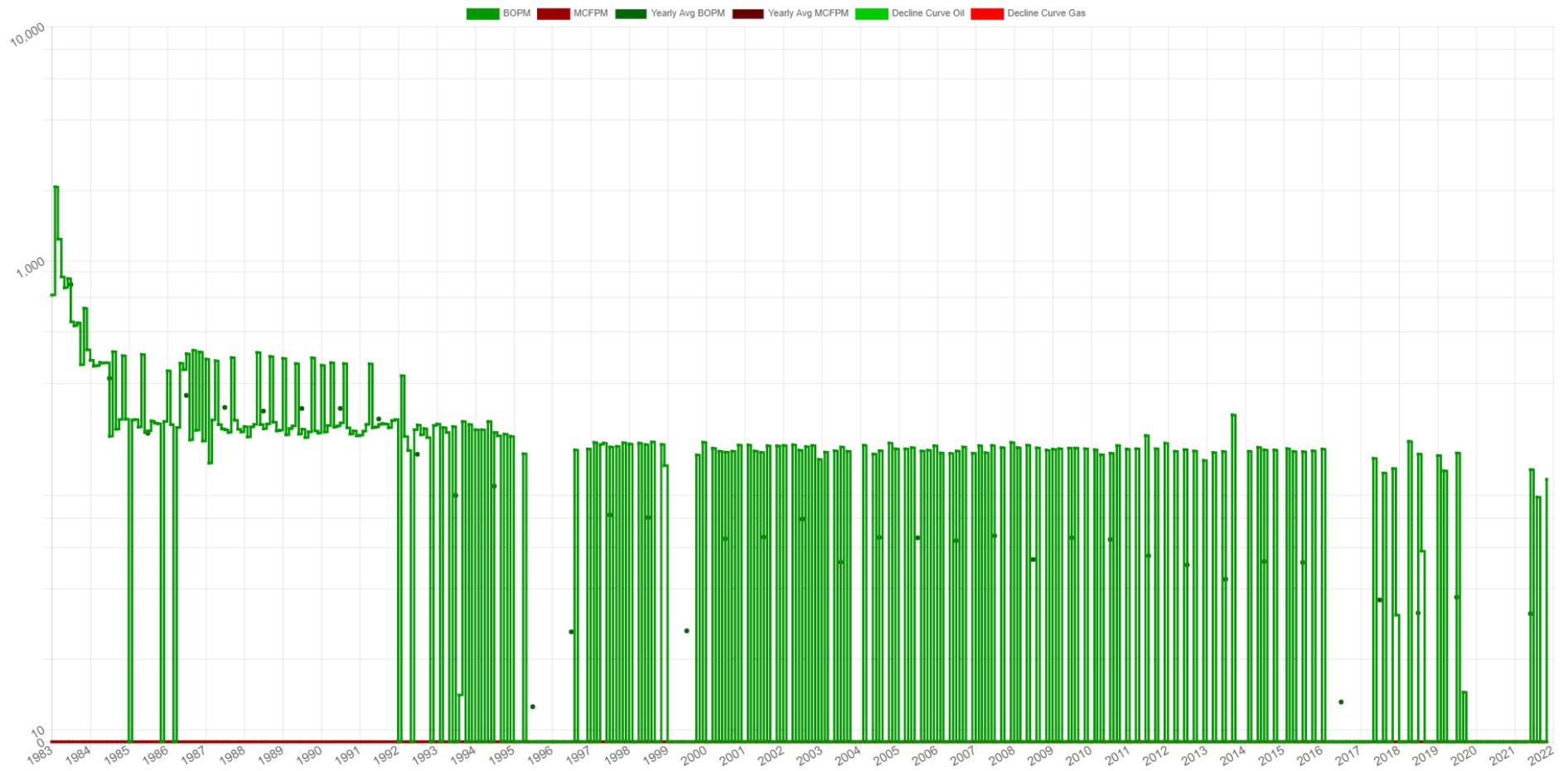
Production Snapshot

Annual Averages

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
12-2020			2016	13	
01-2021			2017	36	
02-2021			2018	31	
03-2021			2019	37	
04-2021			2021	31	
05-2021					
06-2021	128				
07-2021					
08-2021	98				
09-2021					
10-2021					
11-2021	117				
Average	114				



RUPP-EGGERS 118542 - Production Plot





RUPP-EGGERS 118542

Associated Wells
Total Well Count: 1

Well Name		API		Operator			Type	Status
RUPP-EGGERS 1		15163219090000		JEFF'S OILWELL SUPERVISION			Oil	Producing
Location		Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
24-07S-18W		NE SE SW		990	2310	SW	ARBUCKLE	
Spud		Completion			First Production			
1982-12-17		1983-01-20						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
1768 KB		3295						



Lot Summary

County/State: Rooks County, KS

Legal Description: Sec 18-7S-17W

Lease Name: Kope 1

Asset Type: Overriding Royalty Interest

Decimal Interest: 0.0003377

Monthly Income (53 mo): \$1.34

API: 15-163-22279

Lease #: 120854

Operator: Trans Pacific Oil Corp.

Purchaser: Coffeyville Resources Refinery & Marketing

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Income and Expenses

Kope 1

Summary

Net Income:	\$71.23
Production Months:	53
Net Income Per Month:	\$1.34

CORRECTED (if checked)			
PAYER'S name, street address, city or town, state or province, country, ZIP or foreign postal code, and telephone no.		1 Rents	2 Royalties
CVR REFINING LP C/O EXTEX DIVISION ORDER SVCS 4865 WARD ROAD SUITE 200 Wheat Ridge, CO 80033		\$0.00	\$43.39
PAYER'S federal identification number	RECIPIENT'S identification number	3 Other Income	4 Federal income tax withheld
37-1702463		\$0.00	\$0.00
		5 Fishing Boat Proceeds	6 Medical and health care payments
		\$0.00	\$0.00
		7 Payer made direct sales of \$5,000 or more of consumer products to a buyer (recipient) for resale	8 Substitute payments in lieu of dividends or interest
			\$0.00
		9 Crop Insurance Proceeds	10 Crop insurance proceeds
		\$0.00	\$0.00
		11 Fish purchased for resale	12 Section 409A deferrals
		\$0.00	\$0.00
		13 Excess Golden Parachute pymt	14 Nonqualified deferred comp.
		\$0.00	\$0.00
Account number (see instructions)		15 State tax withheld	16 State/Payer's state no.
1078311		\$0.00	KS 0
Form 1099-MISC	(Keep for your records)	www.irs.gov/form1099misc	Department of the Treasury - Internal Revenue Service

OMB No. 1545-0115

2021

Form 1099-MISC

Miscellaneous
Income

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\$0.97

OTHER:

\$0.00

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Box 5. An amount in this box means the fishing boat operator considers you self-employed. Report this amount on Schedule C (Form 1040 or 1040-SR). See Pub. 334.

Box 6. For individuals, report on Schedule C (Form 1040 or 1040-SR).

Box 7. If checked, \$5,000 or more of sales of consumer products was sold to you on buy-sell, deposit-commission, or other basis. A dollar amount does not have to be shown. Generally, report any income from your sale of these products on Schedule C (Form 1040 or 1040-SR).

Box 8. Shows substitute payments in lieu of dividends or tax-exempt interest received by your broker on your behalf as a result of a loan of your securities. Report on the "Other income" line of Schedule 1 (Form 1040 or 1040-SR), or Form 1040-NR.

Box 9. Report this amount on Schedule F (Form 1040 or 1040-SR).

Box 10. Shows gross proceeds paid to an attorney in connection with legal services. Report only the taxable part as income on your return.

Box 12. May show current year deferrals as a nonemployee under a nonqualified deferred compensation (NQDC) plan that is subject to the requirements of section 409A plus any earnings on current and prior year deferrals. This amount is also shown in box 1 of Form 1099-NEC.

Box 13. Shows your total compensation of excess golden parachute payments subject to a 20% excise tax. See your tax return instructions for where to report.

Box 14. Shows income as a nonemployee under an NQDC plan that does not meet the requirements of section 409A. This amount is also included in box 1, Form 1099-NEC as nonemployee compensation. Any amount included in box 12 that is currently taxable is also included in box 14.

Boxes 15-17. Show state or local income tax withheld from the payments. Future developments. For the latest information about developments related to Form 1099-MISC and its instructions, such as legislation enacted after they were published, go to www.irs.gov/form1099misc.



KOPE G-10 1 120854

Lease #: 120854

Lease and Production Information

State	County	Operator			
KS	ROOKS	TRANS PACIFIC OIL CORPORATION			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
18-07S-17W	6th (west -96.28)		ARBUCKLE GROUP	No	453
			Oil		Gas
First Prod Date			1984-03-01		
Last Sale			2021-11-01		
Daily Rate			1.81		
MoM Change			165		
YoY Change			176		
Cumulative			124296		

Production Snapshot

Month	BOPM	MCFPM
12-2020	164	
01-2021		
02-2021	168	
03-2021		
04-2021		
05-2021	166	
06-2021		
07-2021		
08-2021	168	
09-2021		
10-2021		
11-2021	165	
Average	166	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2017	69	
2018	68	
2019	56	
2020	68	
2021	61	



KOPE G-10 1 120854 - Production Plot





KOPE G-10 1 120854

Associated Wells
Total Well Count: 1

Well Name	API		Operator			Type	Status
KOPE 1	15163222790000		TRANS PACIFIC OIL CORPORATION			Oil	Producing
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
18-07S-17W	E2 NE SE SW		990	2321	SW	ARBUCKLE GROUP	
Spud		Completion		First Production			
1984-01-24		1984-02-25					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1794 KB		3290					



Lot Summary

County/State: Rooks County, KS

Legal Description: Sec 19-7S-17W

Lease Name: Sarvers Unit 1-9

Asset Type: Overriding Royalty Interest

Decimal Interest: 0.00228340

Monthly Income (12 mo): \$0.00

API:

See note below

Lease #:

Operator: Castelli Exploration, Inc.

This ORRI is listed on the County Property Tax Record, but no payments or KGS lease information could be located.

(a) .00228340 Interest in Unit I-9 SARVERS, Stockton City, Rooks County, KS
Legal: Tax Unit 005 City - Stockton City, USD 271 Sec-19 Twp-07 Rng-17 SARVERS
Addn #2-19 Unit I-9

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Sarvers Unit 1-9

Summary

Net Income:	\$0.00
Production Months:	12
Net Income Per Month:	\$0.00



Lot Summary

County/State: Reno County, KS

Legal Description: Sec 33-22S-9W

Lease Name: Schweizer 1

AssetType: Overriding Royalty Interest

Decimal Interest: 0.0058078

Monthly Income(12 mo): \$66.09

API: 15-155-21012

Lease #: 123191

Operator: BCE-Mach III, LLC

Purchaser: Woolsey Operating Co., LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Schweizer 1

Summary

Net Income:	\$396.66
Production Months:	6
Net Income Per Month:	\$66.09

2021 9	1512 X	.0058078 X	6.5	\$75.08
2021 10	1538 x	.0058078 x	6.5	\$58.06
2021 11	1476 x	.0058078 x	6.5	\$55.72
2021 12	1517 x	.0058078 x	6.5	\$57.27
2022 1	2170 x	.0058078 x	6.5	\$81.92
2022 2	1815 x	.0058078 x	6.5	\$68.51

20191099-Misc
Miscellaneous
IncomeWOOLSEY OPERATING COMPANY
125 N MARKET, SUITE 1000
(316) 267-4379
WICHITA, KS 67202-1775

Payers Federal Identification Numb

1099 REMIT STATEMENT

Recipients Identification Number

Lease Name	Barrels	MCF	Gross Oil Value	Gross Gas Value	Gross Other Product	Deducts on Oil	Deducts on Gas	Deducts Other	Net Amount
State - KS Royalty									
SCHWEIZER	0.00	122	0.00	259.20	0.00	0.00	63.66	0.00	195.54
Total Royalty	0.00	122	0.00	259.20	0.00	0.00	63.66	0.00	195.54
State Total KS	0.00	122	0.00	259.20	0.00	0.00	63.66	0.00	195.54
Grand Total	0.00	122	0.00	259.20	0.00	0.00	63.66	0.00	195.54

Recap section for Total Payments received in 2019

	Royalty Interest (Box 2)	Working Interest (Box 7)
*Gross Value	259.20	0.00
Deductions/Taxes	63.66	0.00
Net Value	195.54	0.00

* The total gross payments, before reduction for taxes and expenses
are required to be reported to you and to the Internal Revenue Service.

This is important tax information and is being furnished to the Internal Revenue Service.
If you are required to file a return, a negligence penalty or other sanctions may be imposed on you
if this income is taxable and the IRS determines that it has not been reported.



WOOLSEY OPERATING COMPANY, LLC

125 N. MARKET STREET, SUITE 1000, WICHITA, KANSAS 67202-1729 (316) 267-4379

FAX (316) 267-4383

woolsey@woolseyco.com

To: KANSAS ROYALTY OWNERS

RE: ANNUAL ROYALTY OWNERS NOTIFICATION

Section 55-1622 of the Kansas Statutes gives an owner of a royalty interest in oil or gas produced in Kansas the right to specifically request any of the following information from a payor about the owner's royalty payment and the wells for which payment is made:

- (1) Lease and name, property or well identification number used by the payor.
- (2) Corresponding section, township, range and county.
- (3) Field name or producing formation.
- (4) Total produced volume for a given sales period.
- (5) Listing of the amount and purpose of deductions or adjustments from the royalty owner's share of the sale of oil and gas not identified on the payment statement.
- (6) Whether any payments reported are from a split-stream sale.
- (7) Whether the sale of any of the production for which payment is made by payor has been made to an affiliate of the payor.

The request by the royalty owner must be made in writing, specifying the information desired and the sales period or periods for which information is needed, and must be made by certified mail. The payor will respond to such a request by certified mail not later than the 60th day after the date the request is received. For more information on this law, please refer to the Kansas legislation website at <http://www.kslegislature.org>.

Please mail requests to: Woolsey Operating Company, LLC
Revenue Department
125 N Market, Suite 1000
Wichita, KS 67202

Revenue Summary Statement

From: WOOLSEY OPERATING COMPANY, LLC
125 N. MARKET
SUITE 1000
WICHITA KS 67202

Date: 12/23/2020

To:

Owner Code:

New Revenue this Statement

Owner Code: LEA003

P C	Prod Mo	Unit Price	Decimal Interest	Well Volume	Well Value	Deductions	Well Deds	Well Net	BTU	Owner Volume	Owner Value	Owner Deds	Owner Net	Netted Amount	Paid Amount	Balance Owed You
Well: KSDWS019 SCHWEIZER 1, RENO KS																
G	10/20	1.19	0.0058078000 OI	1,943.00	2,306.01	KCC KOGRF	39.83 1.15	2,265.03	0.00	11.28	13.39	0.00 0.00	13.39	0.00	0.00	13.39
H	10/20	88.11	0.0058078000 OI	2.24	197.37	KOGRF	0.10	197.27	0.00	0.01	1.15	0.00	1.15	0.00	0.00	1.15
KSDWS019 SCHWEIZER 1, RENO KS Totals:				1,945.24	2,503.38		41.08	2,462.30	0.00	11.29	14.54	0.00	14.54	0.00	0.00	14.54
New Revenue Totals:				1,945.24	2,503.38		41.08	2,462.30	0.00	11.29	14.54	0.00	14.54	0.00	0.00	14.54
Overall Revenue Totals				1,945.24	2,503.38		41.08	2,462.30	0.00	11.29	14.54	0.00	14.54	0.00	0.00	14.54

G = GAS, H = HELIUM

Revenue Summary Statement

From: WOOLSEY OPERATING COMPANY, LLC
125 N. MARKET
SUITE 1000
WICHITA KS 67202

Date: 11/25/2020

To:

Owner Code:

Revenue from Prior Statements

Owner Code: LEA003																
P C	Prod Mo	Unit Price	Decimal Interest	Well Volume	Well Value	Deductions	Well Deds	Well Net	BTU	Owner Volume	Owner Value	Owner Deds	Owner Net	Netted Amount	Paid Amount	Balance Owed You
Well: KSDWS019 SCHWEIZER 1, RENO KS																
G	11/18	2.49	0.0058078000 OI	1,588.19	3,956.57	Severance KOGRF Gath-Trans	138.26 1.98 763.55	3,052.78	0.00	9.22	22.98	0.80 0.00 4.43	17.75	0.00	0.00	17.75
G	11/18	0.00	0.0058078000 OI	-1,588.19	0.00		0.00	0.00	0.00	0.00	-22.98	0.00	-17.75	0.00	0.00	-17.75
G	10/19	1.17	0.0058078000 OI	1,699.62	1,991.96	KOGRF Gath-Trans	1.00 644.46	1,346.50	0.00	9.87	11.57	0.00 3.74	7.83	0.00	0.00	7.83
G	11/19	1.36	0.0058078000 OI	1,621.48	2,205.21	KOGRF Gath-Trans	1.10 566.76	1,637.35	0.00	9.42	12.81	0.00 3.29	9.52	0.00	0.00	9.52
G	11/19	1.45	0.0058078000 OI	1,653.23	2,395.59	KOGRF Gath-Trans	1.20 567.92	1,826.47	0.00	9.60	13.91	0.00 3.30	10.61	0.00	0.00	10.61
G	1/20	1.19	0.0058078000 OI	1,625.25	1,935.89	KOGRF Gath-Trans	0.97 543.24	1,391.68	0.00	9.44	11.24	0.00 3.16	8.08	0.00	0.00	8.08
G	2/20	0.46	0.0058078000 OI	-1,501.00	-683.47	KOGRF	-0.34	-683.13	0.00	-8.72	-3.97	0.00	-3.97	0.00	0.00	-3.97
G	2/20	0.46	0.0058078000 OI	1,501.00	683.47	KOGRF	0.34	683.13	0.00	8.72	3.97	0.00	3.97	0.00	0.00	3.97
G	2/20	0.42	0.0058078000 OI	-442.00	-185.14	KOGRF	-0.09	-185.05	0.00	-2.57	-1.08	0.00	-1.08	0.00	0.00	-1.08
G	2/20	0.42	0.0058078000 OI	442.00	185.14	KOGRF	0.09	185.05	0.00	2.57	1.08	0.00	1.08	0.00	0.00	1.08
G	2/20	0.42	0.0058078000 OI	-442.00	-185.14	KCC KOGRF	-9.06 -0.09	-175.99	0.00	-2.57	-1.08	0.00 0.00	-1.08	0.00	0.00	-1.08
G	3/20	0.45	0.0058078000 OI	1,943.00	868.61	KOGRF	0.43	868.18	0.00	11.28	5.04	0.00	5.04	0.00	0.00	5.04
G	3/20	0.49	0.0058078000 OI	2,023.00	987.92	KOGRF	0.49	987.43	0.00	11.75	5.74	0.00	5.74	0.00	0.00	5.74
G	3/20	0.45	0.0058078000 OI	-479.00	-214.97	KOGRF	-0.11	-214.86	0.00	-2.78	-1.25	0.00	-1.25	0.00	0.00	-1.25
G	3/20	0.45	0.0058078000 OI	479.00	214.97	KOGRF	0.11	214.86	0.00	2.78	1.25	0.00	1.25	0.00	0.00	1.25
G	3/20	0.50	0.0058078000 OI	-1,544.00	-772.95	KOGRF	-0.39	-772.56	0.00	-8.97	-4.49	0.00	-4.49	0.00	0.00	-4.49
G	3/20	0.50	0.0058078000 OI	1,544.00	772.95	KOGRF	0.39	772.56	0.00	8.97	4.49	0.00	4.49	0.00	0.00	4.49
G	3/20	0.45	0.0058078000 OI	-479.00	-214.97	KCC KOGRF	-9.82 -0.11	-205.04	0.00	-2.78	-1.25	0.00 0.00	-1.25	0.00	0.00	-1.25
G	4/20	0.49	0.0058078000 OI	499.00	243.30	KOGRF	0.12	243.18	0.00	2.90	1.41	0.00	1.41	0.00	0.00	1.41
G	4/20	0.59	0.0058078000 OI	1,452.00	852.64	KOGRF	0.43	852.21	0.00	8.43	4.95	0.00	4.95	0.00	0.00	4.95
G	4/20	0.49	0.0058078000 OI	-499.00	-243.30	KCC KOGRF	-10.23 -0.12	-232.95	0.00	-2.90	-1.41	0.00 0.00	-1.41	0.00	0.00	-1.41

107.45

Owner Code: LEA003

P C	Prod Mo	Unit Price	Decimal Interest	Well Volume	Well Value	Deductions	Well Deds	Well Net	BTU	Owner Volume	Owner Value	Owner Deds	Owner Net	Netted Amount	Paid Amount	Balance Owed You
G	5/20	1.21	0.0058078000 OI	1,503.00	1,818.51	KOGRF Gath-Trans	0.91 629.04	1,188.56	0.00	8.73	10.56	0.00 3.65	6.91	0.00	0.00	6.91
G	5/20	0.72	0.0058078000 OI	484.00	350.48	KOGRF	0.18	350.30	0.00	2.81	2.04	0.00	2.04	0.00	0.00	2.04
G	5/20	0.72	0.0058078000 OI	-484.00	-350.48	KCC KOGRF	-9.92 -0.18	-340.38	0.00	-2.81	-2.04	0.00 0.00	-2.04	0.00	0.00	-2.04
G	6/20	0.50	0.0058078000 OI	1,414.00	700.32	KCC KOGRF	28.99 0.35	670.98	0.00	8.21	4.07	0.00 0.00	4.07	0.00	0.00	4.07
G	7/20	0.62	0.0058078000 OI	1,421.00	879.33	KCC KOGRF	29.13 0.44	849.76	0.00	8.25	5.11	0.00 0.00	5.11	0.00	0.00	5.11
G	8/20	1.21	0.0058078000 OI	2,869.00	3,465.11	Severance KCC KOGRF	150.04 58.81 1.73	3,254.53	0.00	16.66	20.12	0.87 0.00 0.00	19.25	0.00	0.00	19.25
KSDWS019 SCHWEIZER 1, RENO KS Totals:				18,303.58	21,657.55		4,092.00	17,565.55	0.00	115.51	102.79	18.01	84.78	0.00	0.00	84.78
Prior Revenue Totals:				18,303.58	21,657.55		4,092.00	17,565.55	0.00	115.51	102.79	18.01	84.78	0.00	0.00	84.78

New Revenue this Statement

Owner Code: LEA003

P C	Prod Mo	Unit Price	Decimal Interest	Well Volume	Well Value	Deductions	Well Deds	Well Net	BTU	Owner Volume	Owner Value	Owner Deds	Owner Net	Netted Amount	Paid Amount	Balance Owed You
Well: KSDWS019 SCHWEIZER 1, RENO KS																
G	9/20	1.70	0.0058078000 OI	2,081.00	3,539.31	Severance KCC KOGRF	153.25 42.66 1.77	3,341.63	0.00	12.09	20.56	0.89 0.00 0.00	19.67	0.00	0.00	19.67
KSDWS019 SCHWEIZER 1, RENO KS Totals:				2,081.00	3,539.31		197.68	3,341.63	0.00	12.09	20.56	0.89	19.67	0.00	0.00	19.67
New Revenue Totals:				2,081.00	3,539.31		197.68	3,341.63	0.00	12.09	20.56	0.89	19.67	0.00	0.00	19.67
Overall Revenue Totals				20,384.58	25,196.86		4,289.68	20,907.18	0.00	127.60	123.35	18.90	104.45	0.00	0.00	104.45

G = GAS

LEA003 Faye W. Leach

See Revenue Summary Statement

Check Date: 12/23/20 Amount: *****\$14.54

WITOLSEY OPERATING COMPANY, LLC

API #	Well Name	Lease No	Operator Name	County	State	Well Status	Latitude	Longitude
15-155-00089	SCHWEIZER 1		HINKLE & CENTRAL	Reno County	KS		38.09429	-98.354415
15-155-00318	SCHWEIZER 1		National Coop Refinery	Reno County	KS		38.120493	-98.425023
15-155-00392	SCHWEIZER 1		MULL DRLG	Reno County	KS		38.099005	-98.309471
15-155-02009	SCHWEIZER 1		DUKE DRILLING	Reno County	KS		38.115774	-98.418951
15-155-30113	SCHWEIZER 1		LEBSACK OIL PRODUCERS	Reno County	KS		38.120849	-98.286366
15-155-03149	SCHWEIZER 1		STANOLIND OIL & GAS CO	Reno County	KS		38.097897	-98.36018
15-155-03151	SCHWEIZER 1		Cities Service Co.	Reno County	KS		38.128465	-98.419197
15-155-02047	SCHWEIZER 1		PHILLIPS PETR CORP	Reno County	KS		38.115762	-98.432719
15-155-01015	SCHWEIZER 1	1001152485	White, Kenneth S.	Reno County	KS		38.102007	-98.278382
15-155-20835	SCHWEIZER 1	1001148624	Bear Petroleum, LLC	Reno County	KS		38.106249	-98.318652
15-155-20909	SCHWEIZER 1		Kinetic Oil & Gas Expl., Inc.	Reno County	KS		38.113162	-98.280931
15-155-20979	SCHWEIZER 1		Woodman & Iannitti Drilling Co.	Reno County	KS		38.103648	-98.289865
15-155-21012	SCHWEIZER 1	1001136409	BCE-Mach III LLC	Reno County	KS		38.096276	-98.312914
15-155-20888	SCHWEIZER 1-30		TENNECO OIL CO	Reno County	KS		38.109076	-98.351188
15-155-21517	SCHWEIZER 1-35	1036918655	Grand Mesa Operating Company	Reno County	KS		38.094122	-98.396065
15-155-20759	SCHWEIZER EAGLE 1	1001128445	EAGLE EXPL	Reno County	KS		38.127873	-98.419186
15-155-21282	SCHWEIZER A 1		White, Kenneth S.	Reno County	KS		38.110008	-98.267858
15-155-21475	SCHWEIZER 'A' 1		Phillips Exploration Company L.C.	Reno County	KS		38.103682	-98.278376



SCHWEIZER 01 212054

Lease #: 212054

Lease and Production Information

State	County	Operator			
KS	RENO	BCE-MACH III LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
33-22S-09W	6th (west -96.28)		MISSISSIPPIAN SYSTEM	No	444
			Oil	Gas	
First Prod Date			1985-03-01		
Last Sale			2022-02-01		
Daily Rate			58.55		
MoM Change			-355		
YoY Change			-2591		
Cumulative			1216580		

Production Snapshot

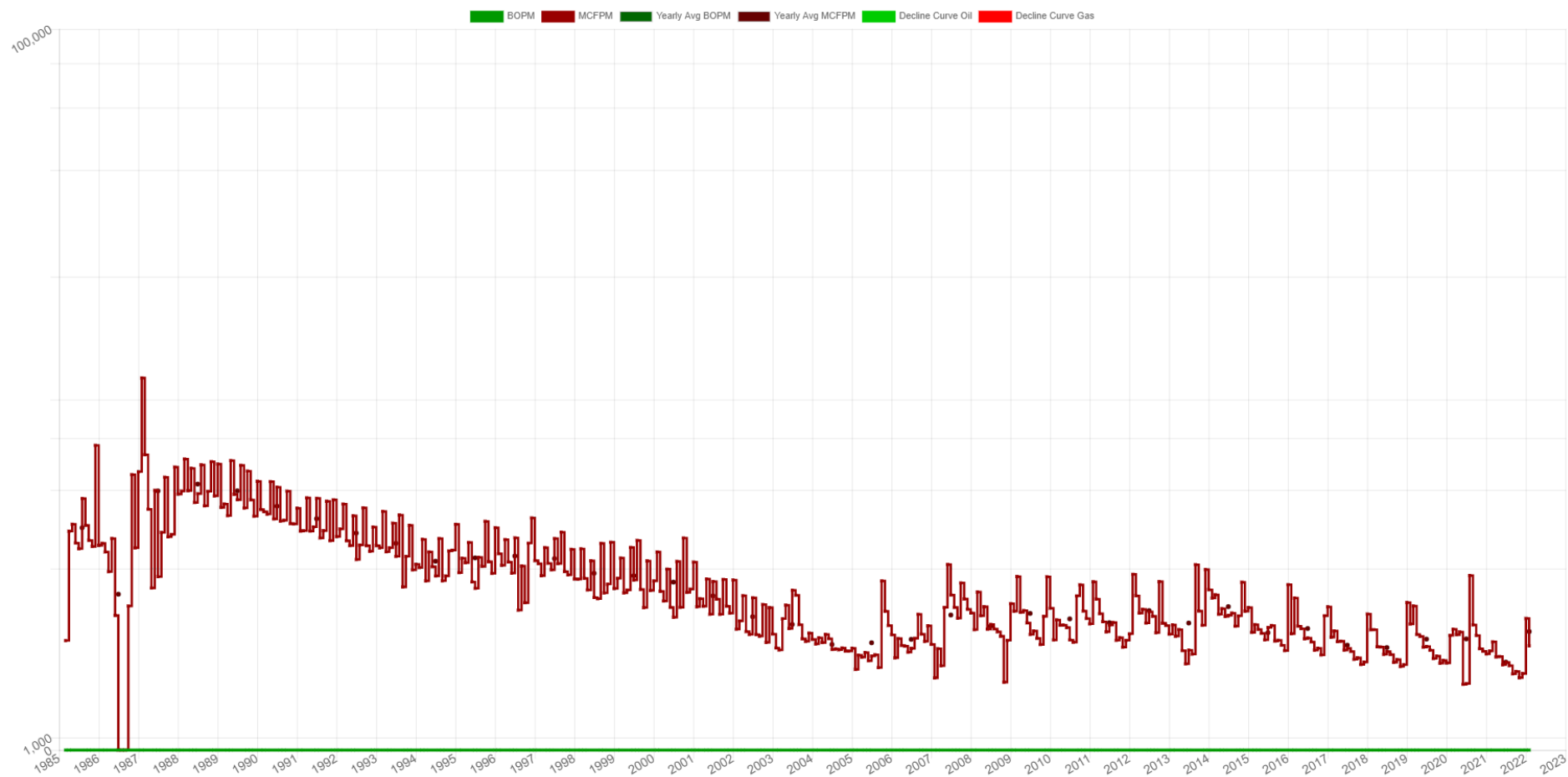
Month	BOPM	MCFCPM
03-2021		1864
04-2021		1690
05-2021		1694
06-2021		1605
07-2021		1632
08-2021		1597
09-2021		1513
10-2021		1538
11-2021		1476
12-2021		1517
01-2022		2170
02-2022		1815
Average		1676

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2018		1795
2019		1897
2020		1899
2021		1634
2022		1993



SCHWEIZER 01 212054 - Production Plot





SCHWEIZER 01 212054

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
SCHWEIZER 1		15155210120000		BCE-MACH III LLC		Gas	Producing
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
33-22S-09W		NE SW NE	3630	-1650	SE		
Spud		Completion		First Production			
1984-08-31		1984-10-02					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
1721 KB		3930					