

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



Data Packet

## **Hawkeye A Unit**

### **9H, 10H, 11H**

**Overriding Royalty Interest in  
Gonzales County, TX**

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# ***Lot Summary***

County/State: Gonzales County, TX

Legal Description: S. Hendricks Survey, A-261

Acres: WBO

Lease Name: Hawkeye A Unit 9H, 10H, 11H

Asset Type: Overriding Royalty Interest

Decimal Interest: 0.00011192, 0.00010253, 0.00010298

Monthly Income (3 mo): \$523.35

API: 42-177-34394, 42-177-34395, 42-177-34396

Lease #: 420120552, 4200120553, 420120554

Operator: Lonestar Operating, LLC

Purchaser: Lonestar Operating, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



## Lot Description

Eagle Ford Shale - Eagleville Field

This lot contains *various overriding royalty interests* in the wellbores of three horizontal wells located in the S. Hendricks Survey, A-261, Gonzales County, Texas. Operated by Lonestar Operating, LLC of Fort Worth, Texas.

Combined, these wells have produced an average of approximately **2,146 BOPD and 956 MCFPD** over the past three (3) month reported period. For more details, see the Production History and Historical Production Curve

Summary Production Curve

Monthly Revenues - Lot Summary (ORRI)

Production Month	Net Revenue
December 2021	\$409.82
November 2021	\$546.45
October 2021	\$613.79

Based on information provided by Seller, the interests being sold in this lot have had an **average net income of approximately \$523.35/month** over the past 3-month period.

**NOTE: Seller is conveying a portion of its right, title and interest. The check stub provided herein reflects the full interest owned by Seller. The cash flow table above reflects the actual interest being conveyed.**

## Hawkeye A Unit 9H

Property/Well Name	Hawkeye A Unit 9H
County, State	Gonzales, TX
Legal Description	S. Hendricks Survey, A-261
Field Name	Eagleville
Producing Formation	Eagle Ford-1
Completion Date	N/A
Facility Type (Well, Compressor Station, etc.)	Well
Selling Operations (Y/N)	No
Operator's Name	Lonestar Operating, LLC
Operator's Address	111 Boland St., Ste. 300 Fort Worth, TX 76107
Operator's Telephone	817-921-1889
Type (Gas/Oil/Salt Water Disposal)	Oil
API Number(s)	42-177-34394
State Well ID Number	P869304
Producing/Non-Producing/Shut-In	Producing
Plugged Back TD (Feet)	11,000' (TD)
BPO WI - Decimal	0.00000000
BPO NRI - Decimal	0.00000000
BPO ORRI - Decimal	0.00011192
BPO RI - Decimal	0.00000000
APO WI - Decimal	0.00000000
APO NRI - Decimal	0.00000000
APO ORRI - Decimal	0.00011192
APO RI - Decimal	0.00000000
Cumulative Production 8/8ths Oil (Bbl)	73,256 Bbl
Cumulative Production 8/8ths Gas (MCF)	24,947 MCF
Average Price Received Last Month - Oil (\$/Bbl)	\$71.24
Average Price Received Last Month - Gas (\$/MCF)	\$3.54
Average Daily Production Last 6 Months - 8/8ths Oil (Bbl)	803.25 Bbl (3 Mo. Avg)
Average Daily Production Last 6 Months - 8/8ths Gas (MCF)	274 MCF (3 Mo. Avg)
Is Water Production Volume Known? (Y/N)	No
Payout Balance	\$0.00
Previous 12 Months LOE (Monthly Average) 8/8ths	\$0.00
Last Month LOE 8/8ths	\$0.00
Oil Marketer and Address	Lonestar Operating, LLC (Operator)
Gas Marketer and Address	Lonestar Operating, LLC (Operator)
Gas Imbalance? (Y/N)	No
Depth or Wellbore Restrictions? (Y/N)	Yes
Depth or Wellbore Restrictions Description	Wellbore Only
Environmental Problems/Issues/Wetlands/etc? (Y/N)	No
Preferential Rights? (Y/N)	No
Consent to Assign? (Y/N)	No
State, Federal, or Indian Jurisdiction? (Y/N)	No
Other outstanding obligations including mortgages, liens, encumbrances or causes of action? (Y/N)	No
Well proposals, notices of recompletion in this unit, or other additional information pertinent to this property	

## Hawkeye A Unit 10H

Property/Well Name	Hawkeye A Unit 10H
County, State	Gonzales, TX
Legal Description	S. Hendricks Survey, A-261
Field Name	Eagleville
Producing Formation	Eagle Ford-1
Completion Date	N/A
Facility Type (Well, Compressor Station, etc.)	Well
Selling Operations (Y/N)	No
Operator's Name	Lonestar Operating, LLC
Operator's Address	111 Boland St., Ste. 300 Fort Worth, TX 76107
Operator's Telephone	817-921-1889
Type (Gas/Oil/Salt Water Disposal)	Oil
API Number(s)	42-177-34395
State Well ID Number	P869305
Producing/Non-Producing/Shut-In	Producing
Plugged Back TD (Feet)	11,000' (TD)
BPO WI - Decimal	0.00000000
BPO NRI - Decimal	0.00000000
BPO ORRI - Decimal	0.00010253
BPO RI - Decimal	0.00000000
APO WI - Decimal	0.00000000
APO NRI - Decimal	0.00000000
APO ORRI - Decimal	0.00010253
APO RI - Decimal	0.00000000
Cumulative Production 8/8ths Oil (Bbl)	66,483 Bbl
Cumulative Production 8/8ths Gas (MCF)	42,296 MCF
Average Price Received Last Month - Oil (\$/Bbl)	\$71.24
Average Price Received Last Month - Gas (\$/MCF)	\$3.54
Average Daily Production Last 6 Months - 8/8ths Oil (Bbl)	728.98 Bbl (3 Mo. Avg)
Average Daily Production Last 6 Months - 8/8ths Gas (MCF)	464 MCF (3 Mo. Avg)
Is Water Production Volume Known? (Y/N)	No
Payout Balance	\$0.00
Previous 12 Months LOE (Monthly Average) 8/8ths	\$0.00
Last Month LOE 8/8ths	\$0.00
Oil Marketer and Address	Lonestar Operating, LLC (Operator)
Gas Marketer and Address	Lonestar Operating, LLC (Operator)
Gas Imbalance? (Y/N)	No
Depth or Wellbore Restrictions? (Y/N)	Yes
Depth or Wellbore Restrictions Description	Wellbore Only
Environmental Problems/Issues/Wetlands/etc? (Y/N)	No
Preferential Rights? (Y/N)	No
Consent to Assign? (Y/N)	No
State, Federal, or Indian Jurisdiction? (Y/N)	No
Other outstanding obligations including mortgages, liens, encumbrances or causes of action? (Y/N)	No
Well proposals, notices of recompletion in this unit, or other additional information pertinent to this property	

## Hawkeye A Unit 11H

Property/Well Name	Hawkeye A Unit 11H
County, State	Gonzales, TX
Legal Description	S. Hendricks Survey, A-261
Field Name	Eagleville
Producing Formation	Eagle Ford-1
Completion Date	N/A
Facility Type (Well, Compressor Station, etc.)	Well
Selling Operations (Y/N)	No
Operator's Name	Lonestar Operating, LLC
Operator's Address	111 Boland St., Ste. 300 Fort Worth, TX 76107
Operator's Telephone	817-921-1889
Type (Gas/Oil/Salt Water Disposal)	Oil
API Number(s)	42-177-34396
State Well ID Number	P869306
Producing/Non-Producing/Shut-In	Producing
Plugged Back TD (Feet)	11,000' (TD)
BPO WI - Decimal	0.00000000
BPO NRI - Decimal	0.00000000
BPO ORRI - Decimal	0.00010298
BPO RI - Decimal	0.00000000
APO WI - Decimal	0.00000000
APO NRI - Decimal	0.00000000
APO ORRI - Decimal	0.00010298
APO RI - Decimal	0.00000000
Cumulative Production 8/8ths Oil (Bbl)	55,962 Bbl
Cumulative Production 8/8ths Gas (MCF)	19,915 MCF
Average Price Received Last Month - Oil (\$/Bbl)	\$71.24
Average Price Received Last Month - Gas (\$/MCF)	\$3.54
Average Daily Production Last 6 Months - 8/8ths Oil (Bbl)	613.62 Bbl (3 Mo. Avg)
Average Daily Production Last 6 Months - 8/8ths Gas (MCF)	218 MCF (3 Mo. Avg)
Is Water Production Volume Known? (Y/N)	No
Payout Balance	\$0.00
Previous 12 Months LOE (Monthly Average) 8/8ths	\$0.00
Last Month LOE 8/8ths	\$0.00
Oil Marketer and Address	Lonestar Operating, LLC (Operator)
Gas Marketer and Address	Lonestar Operating, LLC (Operator)
Gas Imbalance? (Y/N)	No
Depth or Wellbore Restrictions? (Y/N)	Yes
Depth or Wellbore Restrictions Description	Wellbore Only
Environmental Problems/Issues/Wetlands/etc? (Y/N)	No
Preferential Rights? (Y/N)	No
Consent to Assign? (Y/N)	No
State, Federal, or Indian Jurisdiction? (Y/N)	No
Other outstanding obligations including mortgages, liens, encumbrances or causes of action? (Y/N)	No
Well proposals, notices of recompletion in this unit, or other additional information pertinent to this property	



# ***Income and Expenses***

## ***Summary***

Net Income:	\$1,570.06
Production Months:	3
Net Income Per Month:	\$523.35

NOTE: Seller is conveying a portion of its right, title and interest.

## Lonestar Operating, LLC

111 Boland Street, Suite 301  
Fort Worth TX 76107

Check Number: 0000080791

Prod Date	Product	Int Type	Price	Volume	Gross			Interest	Paid Int	Owner		
					Value	Deductions	Net			Value	Deductions	Net Share
12/2021	GAS	ORR1	3.54	5,300.98	18,783.65		15,547.85	0.00026788	0.00026788	5.03		4.16
					<b>Deduct</b>				<b>Description</b>			
					COMP	493.29			Compression		0.13	
					GATH	1,290.38			Gathering		0.35	
					MKTG	187.77			Marketing		0.05	
					TX REG	3.44			Texas Regulatory Tax		0.00	
					TX SEV	1,260.92			Texas Severance Tax		0.34	
12/2021	GAS	ORR1	0.00	0.00	0.00		(7,352.89)	0.00026788	0.00026788	0.00		(1.97)
					<b>Deduct</b>				<b>Description</b>			
					PROC	7,949.07			Processing		2.13	
					TX SEV	(596.18)			Texas Severance Tax		(0.16)	
12/2021	GAS	ORR1	0.00	0.00	0.00		(112.82)	0.00026788	0.00026788	0.00		(0.03)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.13			Texas Regulatory Tax		0.00	
					TX SEV	112.69			Texas Severance Tax		0.03	
12/2021	NGL	ORR1	0.68	46,561.65	31,481.40		25,090.31	0.00026788	0.00026788	8.43		6.72
					<b>Deduct</b>				<b>Description</b>			
					MKTG	314.81			Marketing		0.08	
					PROC	2,112.55			Processing		0.57	
					TRANS	1,929.38			Transportation		0.52	
					TX SEV	2,034.35			Texas Severance Tax		-0.54	
12/2021	OIL	ORR1	71.24	8,184.55	583,092.73		556,219.31	0.00026788	0.00026788	156.20		149.00
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	26,873.42			Texas Severance Tax		7.20	
Property: 100496.01 KUNTCHIK 1 TX Gonzales												
12/2021	OIL	ORR1	71.24	309.77	22,068.98		21,051.87	0.00250000	0.00250000	55.17		52.63
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	1,017.11			Texas Severance Tax		2.54	
Property: 100567.01 MILTON HINES 1ST TX Gonzales												
12/2021	OIL	ORR1	71.24	90.11	6,419.72		6,123.85	0.00375000	0.00375000	24.07		22.96
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	295.87			Texas Severance Tax		1.11	
Property: 100763.01 RAINEY UNIT 1H TX Gonzales												
12/2021	OIL	ORR1	71.24	362.95	25,857.68		24,665.96	0.00180470	0.00180470	46.67		44.52
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	1,191.72			Texas Severance Tax		2.15	
Property: 101105.01 HAWKEYE I 10H TX Gonzales												
10/2021	GAS	ORR1	0.00	0.00	0.00		(15,931.97)	0.00123037	0.00123037	0.00		(19.60)
					<b>Deduct</b>				<b>Description</b>			
					PROC	17,223.75			Processing		21.19	
					TX SEV	(1,291.78)			Texas Severance Tax		(1.59)	
10/2021	GAS	ORR1	0.00	0.00	0.00		(604.99)	0.00123037	0.00123037	0.00		(0.74)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.27			Texas Regulatory Tax		0.00	
					TX SEV	604.72			Texas Severance Tax		0.74	
10/2021	GAS	ORR1	5.41	10,229.86	55,310.72		47,476.60	0.00123037	0.00123037	68.05		58.42
					<b>Deduct</b>				<b>Description</b>			
					COMP	961.74			Compression		1.18	
					GATH	2,465.61			Gathering		3.03	
					MKTG	553.10			Marketing		0.68	
					TX REG	3.90			Texas Regulatory Tax		0.00	
					TX SEV	3,849.77			Texas Severance Tax		4.74	
10/2021	NGL	ORR1	0.94	88,639.09	83,115.81		69,368.16	0.00123037	0.00123037	102.26		85.35
					<b>Deduct</b>				<b>Description</b>			
					MKTG	326.49			Marketing		0.40	
					PROC	4,058.69			Processing		4.99	
					TRANS	3,738.02			Transportation		4.60	
					TX SEV	5,624.45			Texas Severance Tax		6.92	
10/2021	NGL	ORR1	1.33	6,732.96	8,927.60		8,258.03	0.00123037	0.00123037	10.98		10.16
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	669.57			Texas Severance Tax		0.82	
10/2021	OIL	ORR1	80.00	25,248.63	2,020,011.58		1,926,933.25	0.00123037	0.00123037	2,485.36		2,370.84
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	93,078.33			Texas Severance Tax		114.52	
11/2021	CND	ORR1	1.23	199.67	10,300.44		9,527.91	0.00123037	0.00123037	12.67		11.72
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	772.53			Texas Severance Tax		0.95	
11/2021	GAS	ORR1	0.00	0.00	0.00		(13,206.29)	0.00123037	0.00123037	0.00		(16.25)
					<b>Deduct</b>				<b>Description</b>			
					PROC	14,277.07			Processing		17.57	
					TX SEV	(1,070.78)			Texas Severance Tax		(1.32)	
11/2021	GAS	ORR1	0.00	0.00	0.00		(312.03)	0.00123037	0.00123037	0.00		(0.38)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.29			Texas Regulatory Tax		0.00	
					TX SEV	311.74			Texas Severance Tax		0.38	

05694

← Payee

Check Date: 2/25/2022

Check Amount →

\$19,885.85

# Lonestar Operating, LLC

111 Boland Street, Suite 301  
Fort Worth TX 76107

Check Number: 0000080791

Prod Date	Product	Int Type	Price	Volume	Gross			Interest	Paid Int	Owner		
					Value	Deductions	Net			Value	Deductions	Net Share
11/2021	GAS	ORR1	7.46	7,790.53	58,087.21		49,975.94	0.00123037	0.00123037	71.47		61.49
					<b>Deduct</b>				<b>Description</b>			
					COMP	888.16			Compression		1.09	
					GATH	2,582.61			Gathering		3.18	
					MKTG	580.87			Marketing		0.71	
					TX REG	6.96			Texas Regulatory Tax		0.01	
					TX SEV	4,052.67			Texas Severance Tax		4.99	
11/2021	NGL	ORR1	0.82	68,367.71	55,790.40		44,572.04	0.00123037	0.00123037	68.64		54.83
					<b>Deduct</b>				<b>Description</b>			
					MKTG	557.88			Marketing		0.69	
					PROC	3,465.25			Processing		4.26	
					TRANS	3,581.28			Transportation		4.41	
					TX SEV	3,613.95			Texas Severance Tax		4.45	
11/2021	OIL	ORR1	77.77	23,045.68	1,792,250.99		1,709,663.41	0.00123037	0.00123037	2,205.13		2,103.52
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	82,587.58			Texas Severance Tax		101.61	
12/2021	CND	ORR1	1.09	152.72	7,013.49		6,487.48	0.00123037	0.00123037	8.63		7.98
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	526.01			Texas Severance Tax		0.65	
12/2021	GAS	ORR1	3.54	11,405.11	40,413.11		33,451.28	0.00123037	0.00123037	49.72		41.14
					<b>Deduct</b>				<b>Description</b>			
					COMP	1,061.31			Compression		1.31	
					GATH	2,776.24			Gathering		3.42	
					MKTG	404.00			Marketing		0.50	
					TX REG	7.41			Texas Regulatory Tax		0.01	
					TX SEV	2,712.87			Texas Severance Tax		3.34	
12/2021	GAS	ORR1	0.00	0.00	0.00		(263.76)	0.00123037	0.00123037	0.00		(0.32)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.29			Texas Regulatory Tax		0.00	
					TX SEV	263.47			Texas Severance Tax		0.32	
12/2021	GAS	ORR1	0.00	0.00	0.00		(15,819.78)	0.00123037	0.00123037	0.00		(19.46)
					<b>Deduct</b>				<b>Description</b>			
					PROC	17,102.47			Processing		21.04	
					TX SEV	(1,282.69)			Texas Severance Tax		(1.58)	
12/2021	NGL	ORR1	0.68	100,177.59	67,732.37		53,981.89	0.00123037	0.00123037	83.34		66.42
					<b>Deduct</b>				<b>Description</b>			
					MKTG	677.33			Marketing		0.83	
					PROC	4,545.14			Processing		5.59	
					TRANS	4,151.10			Transportation		5.11	
					TX SEV	4,376.91			Texas Severance Tax		5.39	
12/2021	OIL	ORR1	71.24	17,531.46	1,248,995.59		1,191,432.22	0.00123037	0.00123037	1,536.73		1,465.91
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	57,563.37			Texas Severance Tax		70.82	
<b>Property: 101106.01 HAWKEYE J 11H TX Gonzales</b>												
10/2021	GAS	ORR1	5.41	4,590.52	24,820.04		21,304.56	0.00123573	0.00123573	30.67		26.33
					<b>Deduct</b>				<b>Description</b>			
					COMP	431.57			Compression		0.53	
					GATH	1,106.42			Gathering		1.37	
					MKTG	248.20			Marketing		0.31	
					TX REG	1.75			Texas Regulatory Tax		0.00	
					TX SEV	1,727.54			Texas Severance Tax		2.13	
10/2021	GAS	ORR1	0.00	0.00	0.00		(271.42)	0.00123573	0.00123573	0.00		(0.34)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.12			Texas Regulatory Tax		0.00	
					TX SEV	271.30			Texas Severance Tax		0.34	
10/2021	GAS	ORR1	0.00	0.00	0.00		(7,149.28)	0.00123573	0.00123573	0.00		(8.83)
					<b>Deduct</b>				<b>Description</b>			
					PROC	7,728.95			Processing		9.55	
					TX SEV	(579.67)			Texas Severance Tax		(0.72)	
10/2021	NGL	ORR1	0.94	39,775.76	37,297.24		31,128.15	0.00123573	0.00123573	46.09		38.47
					<b>Deduct</b>				<b>Description</b>			
					MKTG	146.51			Marketing		0.18	
					PROC	1,821.29			Processing		2.25	
					TRANS	1,677.39			Transportation		2.07	
					TX SEV	2,523.90			Texas Severance Tax		3.12	
10/2021	NGL	ORR1	1.33	3,021.34	4,006.16		3,705.70	0.00123573	0.00123573	4.95		4.58
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	300.46			Texas Severance Tax		0.37	
10/2021	OIL	ORR1	80.00	19,778.86	1,582,403.73		1,509,489.54	0.00123573	0.00123573	1,955.42		1,865.32
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	72,914.19			Texas Severance Tax		90.10	
11/2021	CND	ORR1	1.23	94.38	4,868.80		4,503.64	0.00123573	0.00123573	6.02		5.57
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	365.16			Texas Severance Tax		0.45	



# Lonestar Operating, LLC

111 Boland Street, Suite 301  
Fort Worth TX 76107

Check Number: 0000080791

Prod Date	Product	Int Type	Price	Volume	Gross			Interest	Paid Int	Owner		
					Value	Deductions	Net			Value	Deductions	Net Share
11/2021	GAS	ORR1	0.00	0.00	0.00		(6,242.34)	0.00123573	0.00123573	0.00		(7.71)
					<b>Deduct</b>				<b>Description</b>			
					PROC	6,748.48					8.34	
					TX SEV	(506.14)					(0.63)	
11/2021	GAS	ORR1	7.46	3,682.43	27,456.63		23,622.60	0.00123573	0.00123573	33.93		29.19
					<b>Deduct</b>				<b>Description</b>			
					COMP	419.81					0.52	
					GATH	1,220.75					1.51	
					MKTG	274.57					0.34	
					TX REG	3.29					0.00	
					TX SEV	1,915.61					2.37	
11/2021	GAS	ORR1	0.00	0.00	0.00		(149.00)	0.00123573	0.00123573	0.00		(0.18)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.14					0.00	
					TX SEV	148.86					0.18	
11/2021	NGL	ORR1	0.82	32,316.01	26,370.99		21,068.29	0.00123573	0.00123573	32.59		26.04
					<b>Deduct</b>				<b>Description</b>			
					MKTG	263.71					0.33	
					PROC	1,637.95					2.02	
					TRANS	1,692.80					2.09	
					TX SEV	1,708.24					2.11	
11/2021	OIL	ORR1	77.77	19,683.17	1,530,750.27		1,460,212.74	0.00123573	0.00123573	1,891.59		1,804.42
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	70,537.53					87.17	
12/2021	CND	ORR1	1.09	74.60	3,425.33		3,168.43	0.00123573	0.00123573	4.23		3.91
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	256.90					0.32	
12/2021	GAS	ORR1	3.54	5,570.15	19,737.43		16,337.32	0.00123573	0.00123573	24.39		20.19
					<b>Deduct</b>				<b>Description</b>			
					COMP	518.34					0.64	
					GATH	1,355.90					1.68	
					MKTG	197.31					0.24	
					TX REG	3.62					0.00	
					TX SEV	1,324.94					1.64	
12/2021	GAS	ORR1	0.00	0.00	0.00		(7,726.25)	0.00123573	0.00123573	0.00		(9.55)
					<b>Deduct</b>				<b>Description</b>			
					PROC	8,352.70					10.32	
					TX SEV	(626.45)					(0.77)	
12/2021	GAS	ORR1	0.00	0.00	0.00		(125.95)	0.00123573	0.00123573	0.00		(0.16)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.14					0.00	
					TX SEV	125.81					0.16	
12/2021	NGL	ORR1	0.68	48,925.89	33,079.92		26,364.30	0.00123573	0.00123573	40.88		32.58
					<b>Deduct</b>				<b>Description</b>			
					MKTG	330.80					0.41	
					PROC	2,219.82					2.74	
					TRANS	2,027.35					2.51	
					TX SEV	2,137.65					2.64	
12/2021	OIL	ORR1	71.24	15,816.86	1,126,842.17		1,074,908.58	0.00123573	0.00123573	1,392.47		1,328.29
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	51,933.59					64.18	
<b>Property: 101109.01 Hawkeye H 9H TX - Gonzales</b>												
10/2021	GAS	ORR1	0.00	0.00	0.00		(398.62)	0.00134299	0.00134299	0.00		(0.54)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.18					0.00	
					TX SEV	398.44					0.54	
10/2021	GAS	ORR1	5.41	6,759.38	36,546.60		31,370.20	0.00134299	0.00134299	49.08		42.13
					<b>Deduct</b>				<b>Description</b>			
					COMP	635.47					0.85	
					GATH	1,629.16					2.19	
					MKTG	365.46					0.49	
					TX REG	2.57					0.00	
					TX SEV	2,543.74					3.42	
10/2021	GAS	ORR1	0.00	0.00	0.00		(10,527.05)	0.00134299	0.00134299	0.00		(14.13)
					<b>Deduct</b>				<b>Description</b>			
					PROC	11,380.60					15.28	
					TX SEV	(853.55)					(1.15)	

05694

← Payee

Check Date: 2/25/2022

Check Amount →

\$19,885.85



# Lonestar Operating, LLC

111 Boland Street, Suite 301  
Fort Worth TX 76107

Check Number: 0000080791

Prod Date	Product	Int Type	Price	Volume	Gross			Interest	Paid Int	Owner		
					Value	Deductions	Net			Value	Deductions	Net Share
10/2021	NGL	ORR1	1.33	4,448.81	5,898.93		5,456.51	0.00134299	0.00134299	7.92		7.33
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	442.42			Texas Severance Tax		0.59	
10/2021	NGL	ORR1	0.94	58,568.36	54,918.83		45,835.05	0.00134299	0.00134299	73.76		61.56
					<b>Deduct</b>				<b>Description</b>			
					MKTG	215.73			Marketing		0.29	
					PROC	2,681.79			Processing		3.60	
					TRANS	2,469.90			Transportation		3.32	
					TX SEV	3,716.36			Texas Severance Tax		4.99	
10/2021	OIL	ORR1	80.00	27,699.76	2,216,113.73		2,113,999.37	0.00134299	0.00134299	2,976.22		2,839.08
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	102,114.36			Texas Severance Tax		137.14	
11/2021	CND	ORR1	1.23	121.64	6,275.03		5,804.40	0.00134299	0.00134299	8.43		7.80
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	470.63			Texas Severance Tax		0.63	
11/2021	GAS	ORR1	0.00	0.00	0.00		(8,045.28)	0.00134299	0.00134299	0.00		(10.80)
					<b>Deduct</b>				<b>Description</b>			
					PROC	8,697.60			Processing		11.68	
					TX SEV	(652.32)			Texas Severance Tax		(0.88)	
11/2021	GAS	ORR1	7.46	4,746.00	35,386.77		30,445.36	0.00134299	0.00134299	47.52		40.87
					<b>Deduct</b>				<b>Description</b>			
					COMP	541.07			Compression		0.73	
					GATH	1,573.34			Gathering		2.11	
					MKTG	353.87			Marketing		0.48	
					TX REG	4.24			Texas Regulatory Tax		0.01	
					TX SEV	2,468.89			Texas Severance Tax		3.32	
11/2021	GAS	ORR1	0.00	0.00	0.00		(189.14)	0.00134299	0.00134299	0.00		(0.25)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.18			Texas Regulatory Tax		0.00	
					TX SEV	188.96			Texas Severance Tax		0.25	
11/2021	NGL	ORR1	0.82	41,649.66	33,987.57		27,153.32	0.00134299	0.00134299	45.64		36.45
					<b>Deduct</b>				<b>Description</b>			
					MKTG	339.88			Marketing		0.46	
					PROC	2,111.03			Processing		2.84	
					TRANS	2,181.72			Transportation		2.93	
					TX SEV	2,201.62			Texas Severance Tax		2.96	
11/2021	OIL	ORR1	77.77	24,198.61	1,881,913.78		1,795,194.51	0.00134299	0.00134299	2,527.39		2,410.93
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	86,719.27			Texas Severance Tax		116.46	
12/2021	CND	ORR1	1.09	78.72	3,614.19		3,343.13	0.00134299	0.00134299	4.85		4.49
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	271.06			Texas Severance Tax		0.36	
12/2021	GAS	ORR1	3.54	5,877.28	20,825.71		17,238.13	0.00134299	0.00134299	27.97		23.15
					<b>Deduct</b>				<b>Description</b>			
					COMP	546.92			Compression		0.73	
					GATH	1,430.66			Gathering		1.92	
					MKTG	208.18			Marketing		0.28	
					TX REG	3.82			Texas Regulatory Tax		0.01	
					TX SEV	1,398.00			Texas Severance Tax		1.88	
12/2021	GAS	ORR1	0.00	0.00	0.00		(159.88)	0.00134299	0.00134299	0.00		(0.21)
					<b>Deduct</b>				<b>Description</b>			
					TX REG	0.18			Texas Regulatory Tax		0.00	
					TX SEV	159.70			Texas Severance Tax		0.21	
12/2021	GAS	ORR1	0.00	0.00	0.00		(8,152.26)	0.00134299	0.00134299	0.00		(10.95)
					<b>Deduct</b>				<b>Description</b>			
					PROC	8,813.25			Processing		11.84	
					TX SEV	(660.99)			Texas Severance Tax		(0.89)	
12/2021	NGL	ORR1	0.68	51,623.58	34,903.89		27,817.99	0.00134299	0.00134299	46.88		37.36
					<b>Deduct</b>				<b>Description</b>			
					MKTG	349.04			Marketing		0.47	
					PROC	2,342.21			Processing		3.15	
					TRANS	2,139.14			Transportation		2.87	
					TX SEV	2,255.51			Texas Severance Tax		3.03	
12/2021	OIL	ORR1	71.24	21,112.53	1,504,122.15		1,434,800.58	0.00134299	0.00134299	2,020.02		1,926.92
					<b>Deduct</b>				<b>Description</b>			
					TX SEV	69,321.57			Texas Severance Tax		93.10	
<b>Owner Totals:</b>										21,118.71	1,232.86	19,885.85

	Owner Gross	Owner Net Deductions	Owner Net Totals
Current Pmt	21,118.71	1,232.86	19,885.85
Year To Date	21,977.79	1,289.63	20,688.16

Owner Totals: 21,118.71 1,232.86 19,885.85

05694

←Payee

Check Date: 2/25/2022

Check Amount →

\$19,885.85



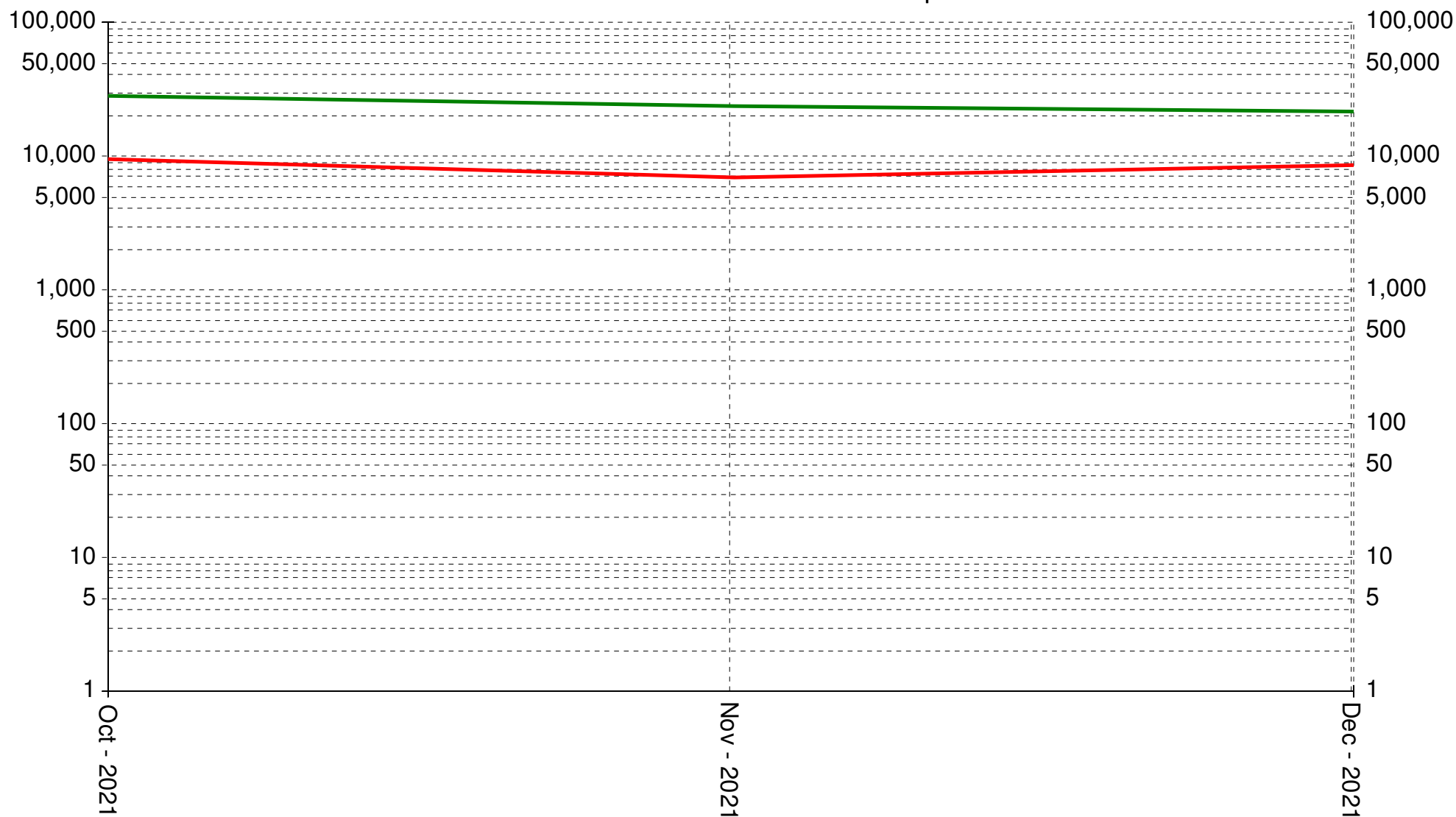
***Production***



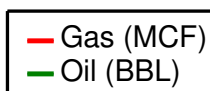
# HAWKEYE A UNIT 9H

API Number: 42-177-34394  
Field: EAGLEVILLE

GONZALES COUNTY, TEXAS  
Operator: RANGER OIL CORPORATION



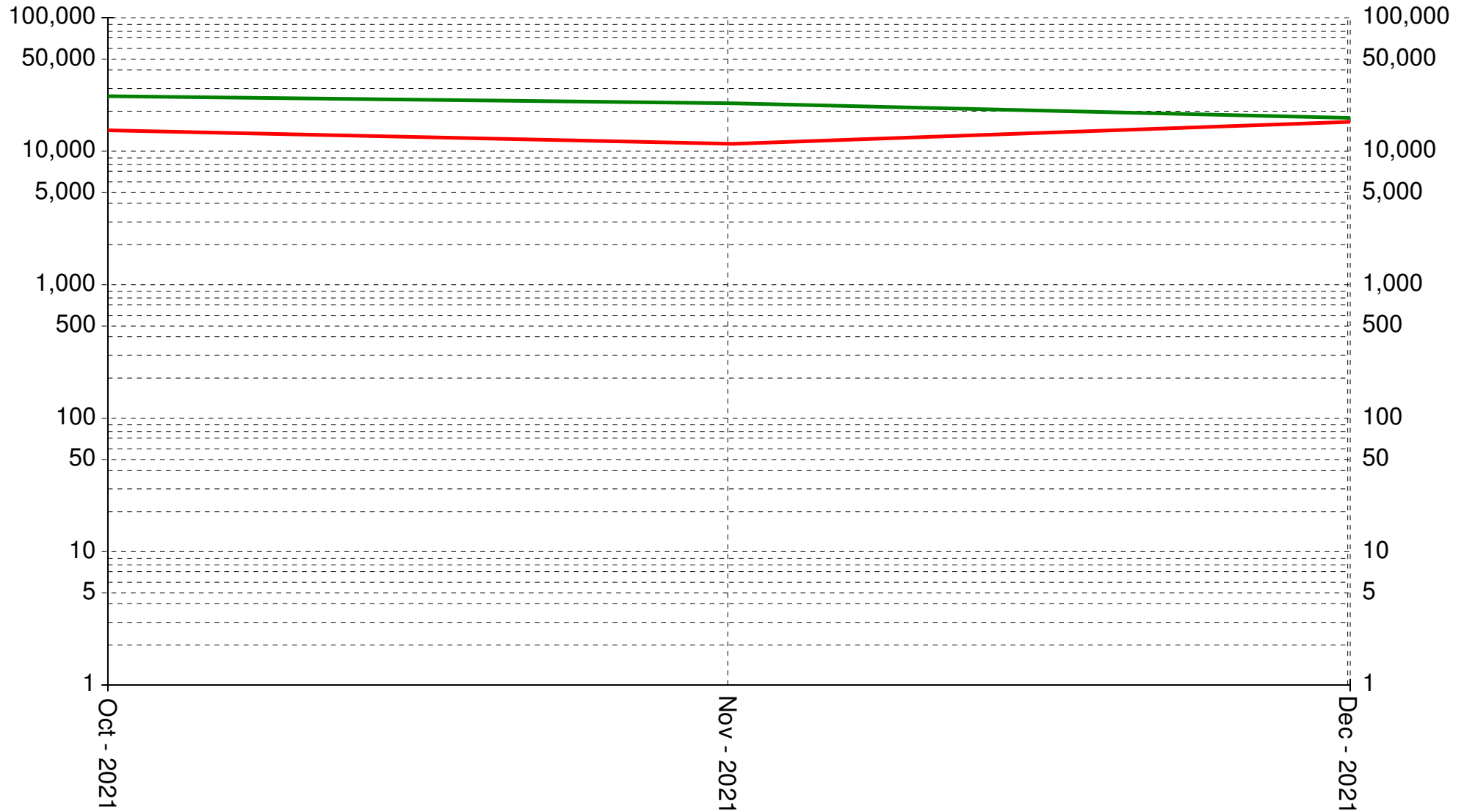
Data provided by DI Desktop



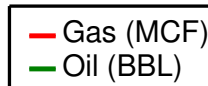
# HAWKEYE A UNIT 10H

API Number: 42-177-34395  
Field: EAGLEVILLE

GONZALES COUNTY, TEXAS  
Operator: RANGER OIL CORPORATION



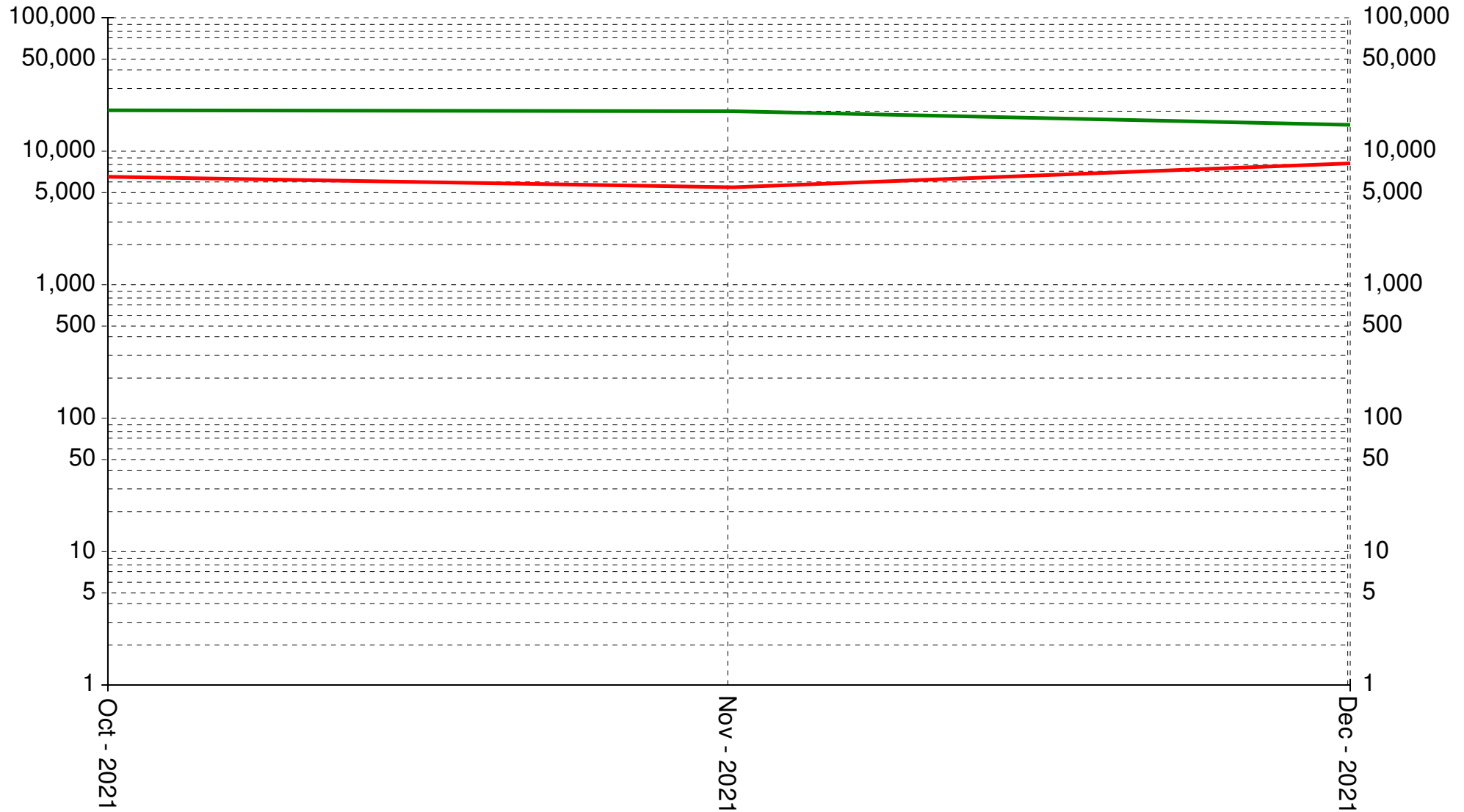
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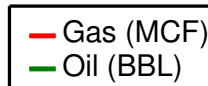
# HAWKEYE A UNIT 11H

API Number: 42-177-34396  
Field: EAGLEVILLE

GONZALES COUNTY, TEXAS  
Operator: RANGER OIL CORPORATION



Data provided by DI Desktop





HAWKEYE H

Lease #: 420120552

## Lease and Production Information

State	County	Operator				
TX	Gonzales	LONESTAR OPERATING, LLC				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34394 { Survey: HENDRICKS, S · Abstract: 261 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
		Oil		Gas		
First Prod Date		2021-10-01		2021-10-01		
Last Sale		2022-02-01		2022-02-01		
Daily Rate		404.19		311.84		
MoM Change		-3773		2310		
YoY Change		102089		41971		
Cumulative		102089		41971		

## Production Snapshot

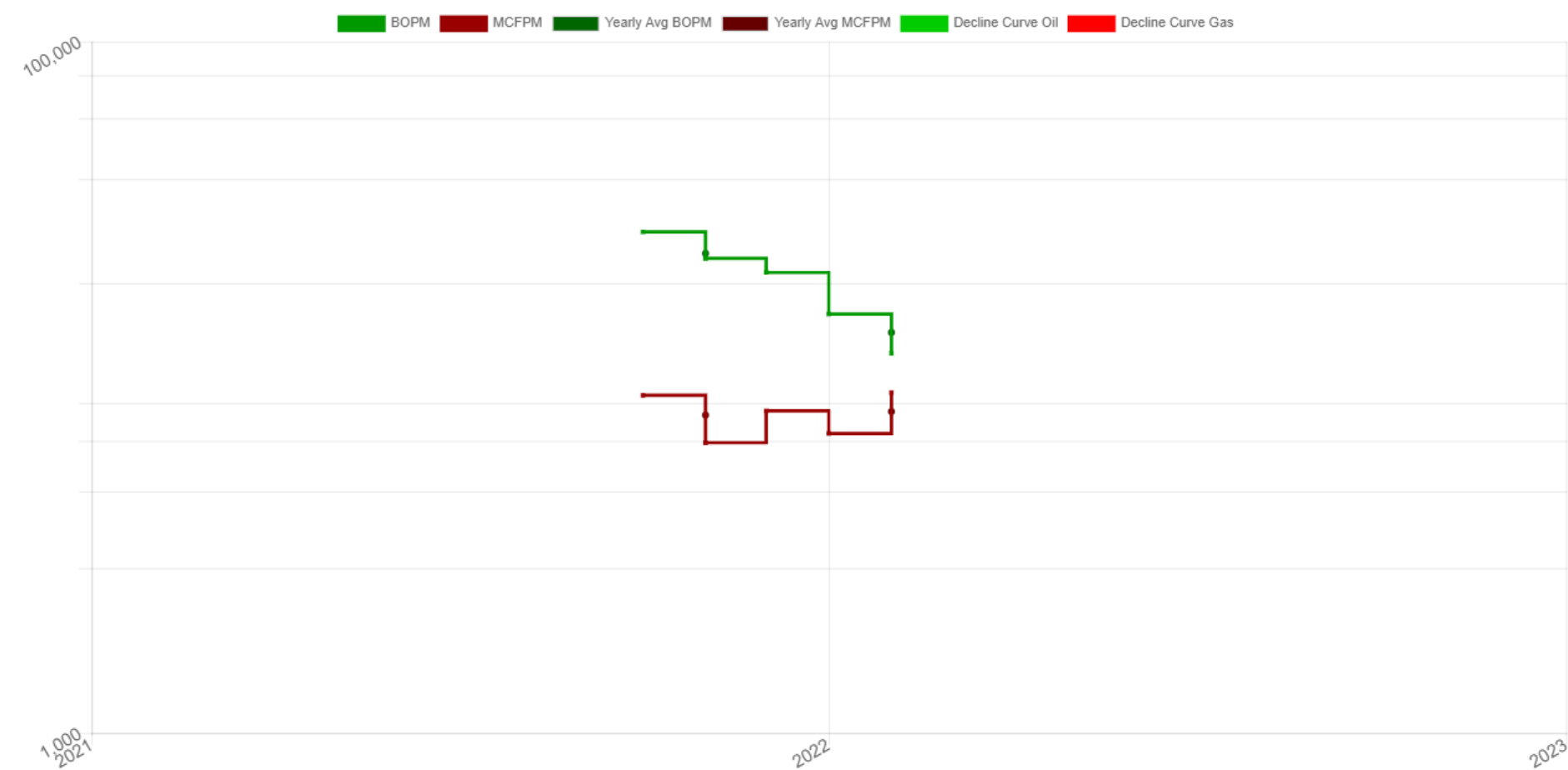
Month	BOPM	MCFFPM
10-2021	28156	9481
11-2021	23603	6916
12-2021	21497	8550
01-2022	16303	7357
02-2022	12530	9667
<b>Average</b>	<b>20418</b>	<b>8394</b>

## Annual Averages

Year	Avg BOPM	Avg MCFFPM
2021	24419	8316
2022	14417	8512



# HAWKEYE H - Production Plot





HAWKEYE H

Associated Wells

Total Well Count: 1

Well Name		API		Operator			Type	Status
HAWKEYE H 9H		4217734394		LONESTAR OPERATING LLC			O&G	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: HENDRICKS, S · Abstract: 261				480	870	NORTH WEST		EAGLEVILLE (EAGLE FORD-1)
Spud		Completion		First Production				
		2021-10-02						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
310		9509						
Prod Csg		csg 1: 5 1/2" @ 20550' w/ 3460 sx cmt toc @ 0 csg 2: 9 5/8" @ 3360' w/ 1231 sx cmt toc @ 0 tbg 1: 2 7/8" @ 8671' pkr @ 8671"						





HAWKEYE I

Lease #: 420120553

## Lease and Production Information

State	County	Operator			
TX	Gonzales	LONESTAR OPERATING, LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34395 { Survey: HENDRICKS, S · Abstract: 261 }	42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
	Oil		Gas		
First Prod Date	2021-10-01		2021-10-01		
Last Sale	2022-02-01		2022-02-01		
Daily Rate	289.19		227.1		
MoM Change	-3015		-1611		
YoY Change	87428		57987		
Cumulative	87428		57987		

## Production Snapshot

Month	BOPM	MCFFPM
10-2021	25849	14343
11-2021	22864	11358
12-2021	17770	16595
01-2022	11980	8651
02-2022	8965	7040
<b>Average</b>	<b>17486</b>	<b>11597</b>

## Annual Averages

Year	Avg BOPM	Avg MCFFPM
2021	22161	14099
2022	10473	7846



# HAWKEYE I - Production Plot





HAWKEYE I

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
HAWKEYE I 10H	4217734395	LONESTAR OPERATING LLC				O&G	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: HENDRICKS, S · Abstract: 261			450	870	NORTH WEST	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion	First Production					
2021-10-02							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
301		9536					
Prod Csg	csg 1: 9 5/8" @ 3362' w/ 1228 sx cmt toc @ 0 csg 2: 5 1/2" @ 20725' w/ 3436 sx cmt toc @ 0 tbq 1: 2 7/8" @ 8497' pkr @ 8497"						



HAWKEYE J

Lease #: 420120554

## Lease and Production Information

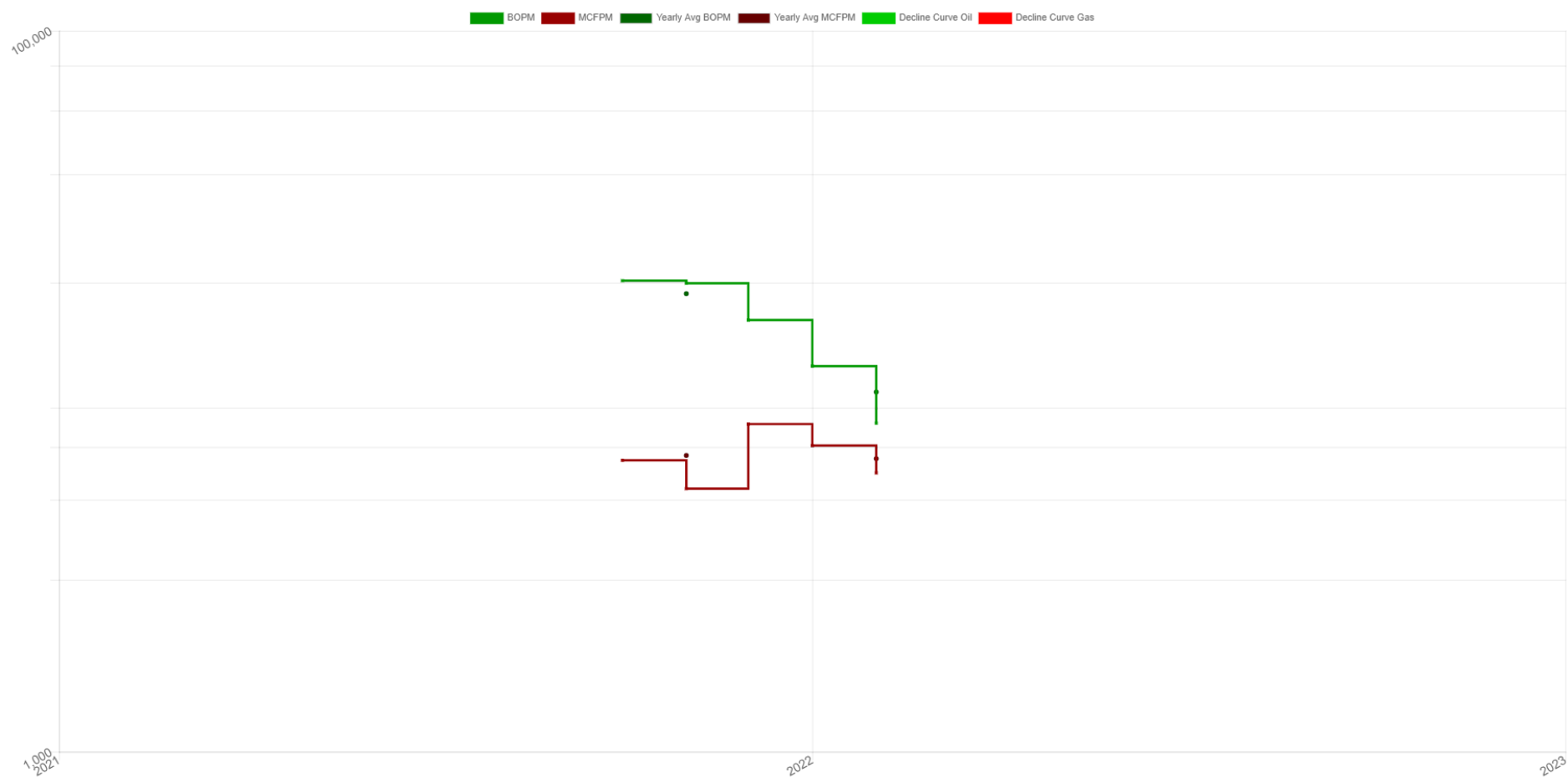
State	County	Operator				
TX	Gonzales	LONESTAR OPERATING, LLC				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-177-34396 { Survey: HENDRICKS, S · Abstract: 261 }		42		EAGLEVILLE (EAGLE FORD-1)	Yes	5
		Oil		Gas		
First Prod Date		2021-10-01		2021-10-01		
Last Sale		2022-02-01		2022-02-01		
Daily Rate		263.13		191.45		
MoM Change		-3589		-1134		
YoY Change		75865		32919		
Cumulative		75865		32919		

## Production Snapshot

Month	BOPM	MCFCPM
10-2021	20262	6436
11-2021	19939	5369
12-2021	15761	8110
01-2022	11746	7069
02-2022	8157	5935
<b>Average</b>	<b>15173</b>	<b>6584</b>

## Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	18654	6638
2022	9952	6502





HAWKEYE J

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
HAWKEYE J 11H	4217734396		LONESTAR OPERATING LLC			O&G	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: HENDRICKS, S · Abstract: 261			420	870	NORTH WEST	EAGLEVILLE (EAGLE FORD-1)	
Spud	Completion		First Production				
	2021-10-02						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
301		9518					
Prod Csg	csg 1: 9 5/8" @ 3360' w/ 1231 sx cmt toc @ 0 csg 2: 5 1/2" @ 20554' w/ 3388 sx cmt toc @ 2850 tbg 1: 2 7/8" @ 8376' pkr @ 8376"						



# *Misc. Info*



DIVISION ORDER

TO: RANGER OIL CORPORATION  
16285 Park Ten Place, Suite 500  
Houston, TX 77084

The undersigned, severally and not jointly, warrants, guarantees and certifies that it is the owner of the interest shown opposite its name on the attached exhibit in the oil or gas produced from:

Property Number: 101109.01  
Property Name: HAWKEYE H 9H  
Operator: LONESTAR OPERATING, LLC  
County/State: GONZALES/TX  
Description: SEE EXHIBIT "B"

<u>OWNER NO.</u>	<u>OWNER NAME AND ADDRESS</u>	<u>INT TYPE</u>	<u>UNIT INTEREST</u>
05694	SHAMROCK ROYALTY LLC MICHAEL P McNAMARA JR. 200 W HIGHWAY 6, STE 320 WACO, TX 76712	ORR1	0.00134299

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement.

**TERMS OF SALE:** Said owner will be paid in accordance with the division of interest as shown. The payor shall pay all parties for oil or gas according to the underlying lease, operating agreement and/or other contracts applicable to each party's interest. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order.

Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.

**PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil run during and for gas sold during the second preceding calendar month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$25 may be accrued before disbursement until the total amount equals \$25 or distributed not less than once a year, whichever occurs first. Payee agrees to refund to payor any amount attributable to an interest that payee does not own.

**INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

**DISPUTE, WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint of petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

**TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30<sup>th</sup> day after the date written notice of termination is received by either party.

**NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under state laws.

Signature of Interest Owner	Witness Signature	Owner SSN/Tax ID No
Signature of Interest Owner 2 (If Applicable)	Owner Email Address	Owner Phone Number

Failure to furnish your Social Security/Tax ID number will result in withholding tax in accordance with federal law and any tax withheld will not be refundable by payor.

Return to: RANGER OIL CORP. 16285 Park Ten Place, Suite 500 Houston, TX 77084	Date Prepared: 1/18/2022
--	--------------------------

EXECUTE AND RETURN



EXHIBIT B

2000 0 2000 4000 6000



GRAPHIC SCALE - FEET

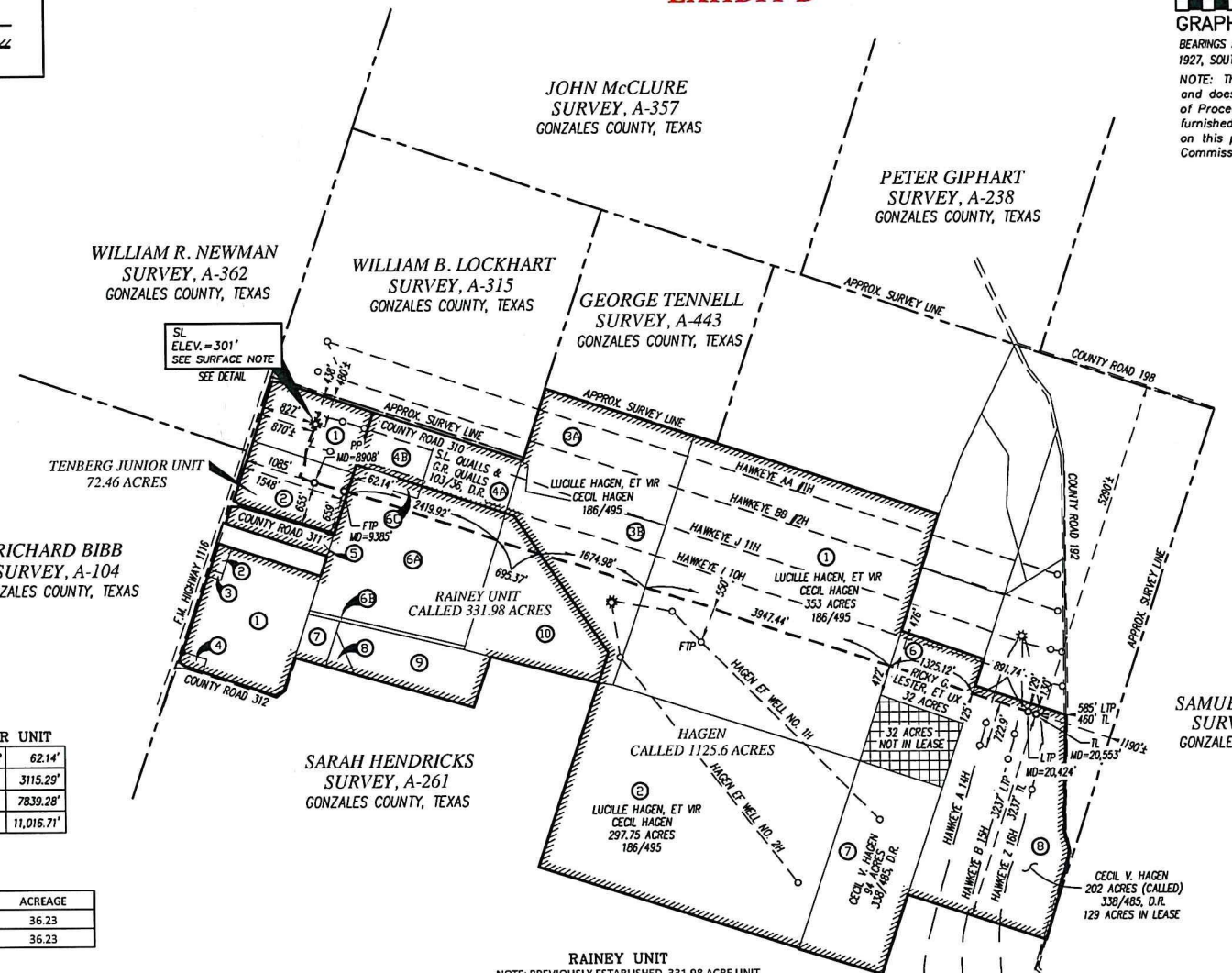
BEARINGS AND COORDINATES REFER TO THE TEXAS COORDINATE SYSTEM OF 1927, SOUTH CENTRAL ZONE (4204), AS OBTAINED BY GPS OBSERVATIONS.

NOTE: This plat does not, in any way represent a "Boundary Survey", and does not comply with the current T.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys. Acreages shown herein were furnished by others unless otherwise noted. The information contained on this plat is for permitting purposes with the Texas Railroad Commission and is intended for the sole use of LONESTAR OPERATING, LLC.



LEGEND

APPROX. SURVEY LINE	---
UNIT LINE	=====



AS DRILLED DATA

SL TO PP	S01°27'57"W	901.58'
PP TO FTP	S73°02'59"E	462.36'
FTP TO LTP	S71°46'20"E	11,012.89'
LTP TO TL	S71°39'52"E	128.97'

SURFACE NOTE

NAD 27	NAD 83
LAT: 29°22'05.96"N	LAT: 29°22'06.83"N
LONG: 97°28'26.26"W	LONG: 97°28'27.23"W
X: 2,486,035.3	N: 13,684,717.6
Y: 561,276.2	E: 2,454,438.7

NAD 27	LATITUDE	LONGITUDE	X	Y
PP	29°21'57.0"N	97°28'26.7"W	2,486,012.2	560,374.9
FTP	29°21'55.6"N	97°28'21.7"W	2,486,454.5	560,240.1
LTP	29°21'20.2"N	97°26'24.0"W	2,496,914.8	556,795.3
TL	29°21'19.8"N	97°26'22.6"W	2,497,037.2	556,754.8

ACTUAL PERFORATED LENGTH PER UNIT

PERFORATED LATERAL LENGTH IN TENBERG JUNIOR	62.14'
PERFORATED LATERAL LENGTH IN RAINEY	3115.29'
PERFORATED LATERAL LENGTH IN HAGEN	7839.28'
TOTAL PERFORATED LATERAL LENGTH	11,016.71'

TENBERG JUNIOR UNIT

TRACT	MINERAL OWNER	ACREAGE
1	GARLAND FRANK TENBERG, JR.	36.23
2	LORETTA ANN SCHURIG, ET AL	36.23

PP=PENETRATION POINT  
FTP=FIRST TAKE POINT  
LTP=LAST TAKE POINT  
TL=TERMINUS LOCATION

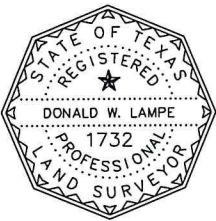
Title & As Drilled data furnished by LONESTAR OPERATING, LLC.

Prepared from a partial on the ground survey, prior plats, deeds and other instruments furnished by others.

I, Donald W. Lampe, Registered Professional Land Surveyor No. 1732 of the State of Texas, do hereby certify this plat shows the surface location of the subject well as located on the ground.

Dated this the 16th day of December, 2021.

Donald W. Lampe  
R.P.L.S. No. 1732  
Lampe Surveying, Inc



RAINEY UNIT  
NOTE: PREVIOUSLY ESTABLISHED 331.98 ACRE UNIT

TRACT	MINERAL OWNER	CALLED ACREAGE
1	DON & IMOGENE RAINEY	69.35
2	DON & IMOGENE RAINEY	2.00
3	DON & IMOGENE RAINEY	0.50
4	MICHAEL T. RAINEY	1.81
5	MILTON & RETA HINES	11.98
6A	MILTON & RETA HINES	119.23157
6B	MILTON & RETA HINES	3.2
6C	MILTON & RETA HINES	4.33843
7	TILMAN H. GRAY, III, ET AL	7.95
8	TILMAN H. GRAY, III, ET AL	2.94
9	MILTON HINES, ET AL	39.00
10	MILTON & RETA HINES	69.68

AS DRILLED PLAT  
LONESTAR OPERATING, LLC  
HAWKEYE H 9H  
ALLOCATION WELL

GONZALES COUNTY, TEXAS  
Surface location is approximately 9.3 miles south of Gonzales, Gonzales County, Texas.

LAMPE SURVEYING, INC  
PROFESSIONAL LAND SURVEYORS

1408 WEST MAIN STREET  
P.O. BOX 2037  
BRENNHAM, TEXAS 77834  
(979) 836-6677  
TEXAS LICENSED SURVEYING FIRM NO. 10040700  
WO# 3434 H 9H(TRACTS-RAINEY-ADP-1).DWG 3434LONESTAR(NAD27 GRID).CGG



NOTE: Seller is conveying a portion of its right, title and interest.

DIVISION ORDER

TO: RANGER OIL CORPORATION  
16285 Park Ten Place, Suite 500  
Houston, TX 77084

The undersigned, severally and not jointly, warrants, guarantees and certifies that it is the owner of the interest shown opposite its name on the attached exhibit in the oil or gas produced from:

Property Number: 101105.01  
Property Name: HAWKEYE I 10H  
Operator: PENN VIRGINIA OIL & GAS LP  
County/State: GONZALES/TX  
Description: SEE EXHIBIT "A"

<u>OWNER NO.</u>	<u>OWNER NAME AND ADDRESS</u>	<u>INT TYPE</u>	<u>UNIT INTEREST</u>
1220438	SHAMROCK ROYALTY LLC MICHAEL P McNAMARA JR. 200 W HIGHWAY 6, STE 320 WACO, TX 76712	ORR1	0.00123037

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement.

**TERMS OF SALE:** Said owner will be paid in accordance with the division of interest as shown. The payor shall pay all parties for oil or gas according to the underlying lease, operating agreement and/or other contracts applicable to each party's interest. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order.

Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.

**PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil run during and for gas sold during the second preceding calendar month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$25 may be accrued before disbursement until the total amount equals \$25 or distributed not less than once a year, whichever occurs first. Payee agrees to refund to payor any amount attributable to an interest that payee does not own.

**INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

**DISPUTE, WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint of petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

**TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30<sup>th</sup> day after the date written notice of termination is received by either party.

**NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under state laws,

Signature of Interest Owner	Witness Signature	Owner SSN/Tax ID No
Signature of Interest Owner 2 (If Applicable)	Owner Email Address	Owner Phone Number

Failure to furnish your Social Security/Tax ID number will result in withholding tax in accordance with federal law and any tax withheld will not be refundable by payor.


Return to:  
RANGER OIL CORPORATION  
16285 Park Ten Place, Suite 500  
Houston, TX 77084

Date Prepared: 1/19/2022

EXECUTE AND RETURN

EXHIBIT "A"

LEGEND

APPROX. SURVEY LINE = - - - - -  
UNIT LINE = 

DETAIL

30' \* HAWKEYE J 11H  
30' \* HAWKEYE I 10H  
30' \* HAWKEYE H 9H

2000 0 2000 4000 6000

GRAPHIC SCALE - FEET

BEARINGS AND COORDINATES REFER TO THE TEXAS COORDINATE SYSTEM OF 1927, SOUTH CENTRAL ZONE (4204), AS OBTAINED BY GPS OBSERVATIONS.

NOTE: This plat does not, in any way represent a "Boundary Survey", and does not comply with the current T.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys. Acreages shown herein were furnished by others unless otherwise noted. The information contained on this plat is for permitting purposes with the Texas Railroad Commission and is intended for the sole use of LONESTAR OPERATING, LLC.



TENBERG JUNIOR UNIT

TRACT	MINERAL OWNER	ACREAGE
1	GARLAND FRANK TENBERG, JR.	36.23
2	LORETTA ANN SCHURIG, ET AL.	36.23

HAGEN RANCH UNIT

NOTE: PREVIOUSLY ESTABLISHED 200 ACRE UNIT

TRACT	MINERAL OWNER	CALLED ACREAGE
1	CECIL V. HAGEN, ET AL	95
2	L. W. WEIGETT, ET AL	32
3	CECIL V. HAGEN	73

AS DRILLED DATA

SL TO PP	S25°03'56"E	500.92'
PP TO FTP	S70°22'03"E	331.85'
FTP TO LTP	S71°47'07"E	11,169.50'
LTP TO TL	S75°27'00"E	279.66'

SURFACE NOTE

NAD 27		NAD 83	
LAT:	29°22'06.24"N	LAT:	29°22'07.11"N
LONG:	97°28'26.15"W	LONG:	97°28'27.12"W
X:	2,486,044.7	N:	13,684,746.1
Y:	561,304.7	E:	2,454,448.0

NAD 27	LATITUDE	LONGITUDE	X	Y
PP	29°22'01.7"N	97°28'23.8"W	2,486,256.9	560,851.0
FTP	29°22'00.6"N	97°28'20.3"W	2,486,569.5	560,739.5
LTP	29°21'24.6"N	97°26'20.9"W	2,497,179.3	557,248.1
TL	29°21'23.9"N	97°26'17.9"W	2,497,450.0	557,177.8

AS DRILLED PLAT  
LONESTAR OPERATING, LLC  
HAWKEYE I 10H  
ALLOCATION WELL

GONZALES COUNTY, TEXAS  
Surface location is approximately 9.3 miles south of Gonzales, Gonzales County, Texas.

LAMPE SURVEYING, INC  
PROFESSIONAL LAND SURVEYORS

1408 WEST MAIN STREET  
P.O. BOX 2037  
BRENNHAM, TEXAS 77834  
(979) 836-6677  
TEXAS LICENSED SURVEYING FIRM NO. 10040700  
WO# 3434 I 10H (TRACTS-ADP-1).DWG 3434LONESTAR(NAD27 GRID).CGG

ACTUAL PERFORATED LENGTH PER UNIT

PERFORATED LATERAL LENGTH IN TENBERG JUNIOR	109.80'
PERFORATED LATERAL LENGTH IN HAGEN	10,060.80'
PERFORATED LATERAL LENGTH IN HAGEN RANCH	1001.28'
TOTAL PERFORATED LATERAL LENGTH	11,171.88'

NOTES:

HAGEN LEASE SHOWN HEREON PER PLAT DATED SEPTEMBER 22, 2010 BY GANEM & KELLY SURVEYING, INC.

PP=PENETRATION POINT  
FTP=FIRST TAKE POINT  
LTP=LAST TAKE POINT  
TL=TERMINUS LOCATION

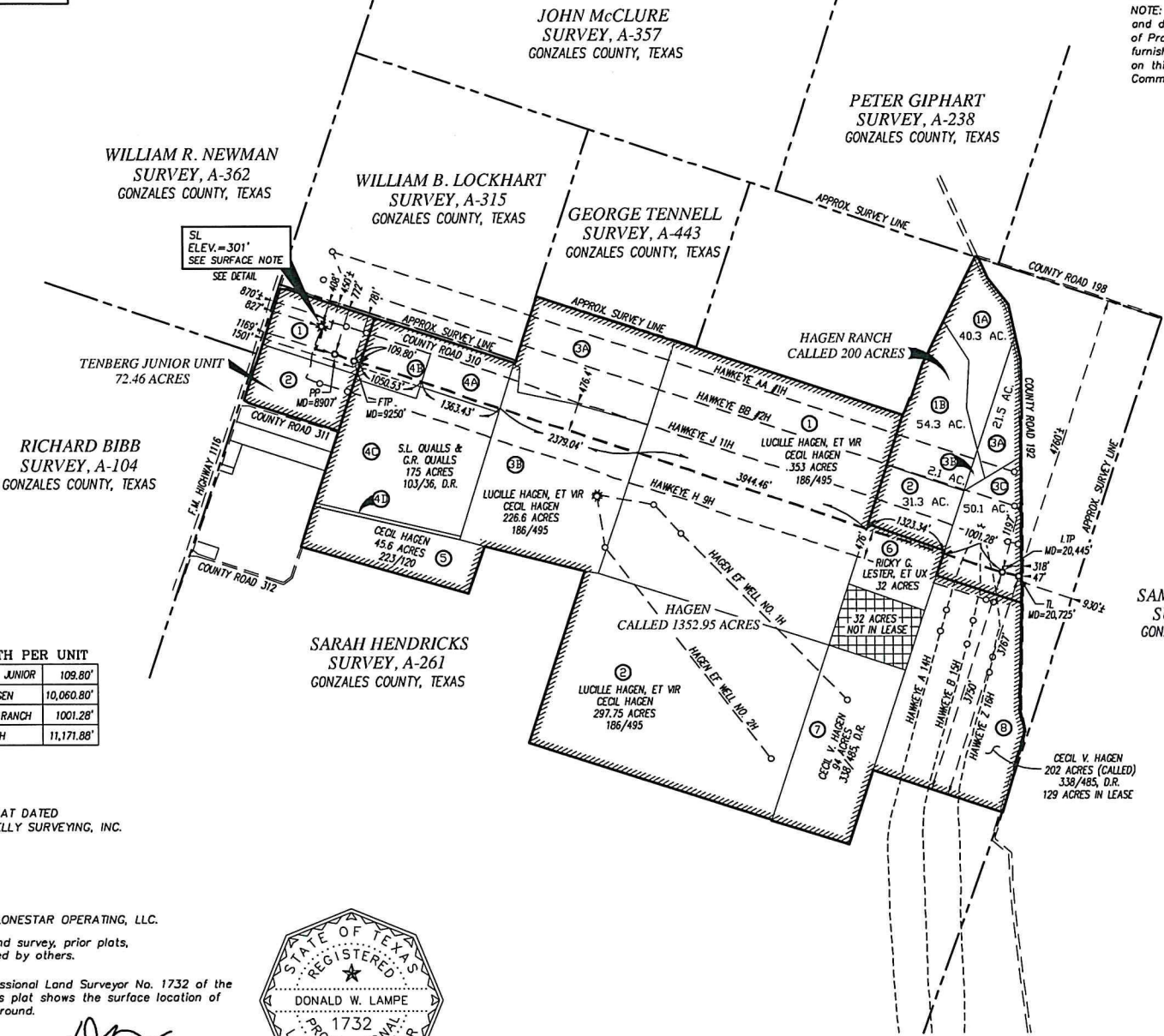
Title & As Drilled data furnished by LONESTAR OPERATING, LLC.

Prepared from a partial on the ground survey, prior plats, deeds and other instruments furnished by others.

I, Donald W. Lampe, Registered Professional Land Surveyor No. 1732 of the State of Texas, do hereby certify this plat shows the surface location of the subject well as located on the ground.

Dated this the 15th day of December, 2021.

Donald W. Lampe  
R.P.L.S. No. 1732  
Lampe Surveying, Inc





NOTE: Seller is conveying a portion of its right, title and interest.

DIVISION ORDER

TO: RANGER OIL CORPORATION  
16285 Park Ten Place, Suite 500  
Houston, TX 77084

The undersigned, severally and not jointly, warrants, guarantees and certifies that it is the owner of the interest shown opposite its name on the attached exhibit in the oil or gas produced from:

Property Number: 101106.01  
Property Name: HAWKEYE J 11H  
Operator: PENN VIRGINIA OIL & GAS LP  
County/State: GONZALES/TX  
Description: SEE EXHIBIT "A"

OWNER NO.	OWNER NAME AND ADDRESS	INT TYPE	UNIT INTEREST
05694	SHAMROCK ROYALTY LLC MICHAEL P McNAMARA JR. 200 W HIGHWAY 6, STE 320 WACO, TX 76712	ORR1	0.00123573

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement.

**TERMS OF SALE:** Said owner will be paid in accordance with the division of interest as shown. The payor shall pay all parties for oil or gas according to the underlying lease, operating agreement and/or other contracts applicable to each party's interest. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order.

Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.

**PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil run during and for gas sold during the second preceding calendar month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$25 may be accrued before disbursement until the total amount equals \$25 or distributed not less than once a year, whichever occurs first. Payee agrees to refund to payor any amount attributable to an interest that payee does not own.

**INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

**DISPUTE, WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint of petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

**TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30<sup>th</sup> day after the date written notice of termination is received by either party.

**NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under state laws.

Signature of Interest Owner	Witness Signature	Owner SSN/Tax ID No
Signature of Interest Owner 2 (If Applicable)	Owner Email Address	Owner Phone Number

Failure to furnish your Social Security/Tax ID number will result in withholding tax in accordance with federal law and any tax withheld will not be refundable by payor.

Return to:  
RANGER OIL CORPORATION  
16285 Park Ten Place, Suite 500  
Houston, TX 77084

Date Prepared: 1/20/2022

EXECUTE AND RETURN

LEGEND  
APPROX. SURVEY LINE = - - - - -  
UNIT LINE =

DETAIL

\* HAWKEYE J 11H  
30'  
\* HAWKEYE I 10H  
30'  
\* HAWKEYE H 9H

EXHIBIT "A"

2000 0 2000 4000 6000

GRAPHIC SCALE - FEET

BEARINGS AND COORDINATES REFER TO THE TEXAS COORDINATE SYSTEM OF 1927, SOUTH CENTRAL ZONE (4204), AS OBTAINED BY GPS OBSERVATIONS.  
NOTE: This plat does not, in any way represent a "Boundary Survey", and does not comply with the current T.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys. Acreages shown herein were furnished by others unless otherwise noted. The information contained on this plat is for permitting purposes with the Texas Railroad Commission and is intended for the sole use of LONESTAR OPERATING, LLC.



TENBERG JUNIOR UNIT

TRACT	MINERAL OWNER	ACREAGE
1	GARLAND FRANK TENBERG, JR.	36.23
2	LORETTA ANN SCHURIG, ET AL	36.23

HAGEN RANCH UNIT  
NOTE: PREVIOUSLY ESTABLISHED 200 ACRE UNIT

TRACT	MINERAL OWNER	CALLED ACREAGE
1	CECIL V. HAGEN, ET AL	95
2	L. W. WEIGETT, ET AL	32
3	CECIL V. HAGEN	73

AS DRILLED DATA

SL TO PP	S86°32'25"E	393.22'
PP TO FTP	S71°54'36"E	344.76'
FTP TO LTP	S71°47'20"E	11,055.67'
LTP TO TL	S76°26'01"E	168.87'

SURFACE NOTE

NAD 27	NAD 83
LAT: 29°22'06.52"N	LAT: 29°22'07.39"N
LONG: 97°28'26.04"W	LONG: 97°28'27.01"W
X: 2,486,054.1	N: 13,684,774.5
Y: 561,333.1	E: 2,454,457.4

NAD 27	LATITUDE	LONGITUDE	X	Y
PP	29°22'06.2"N	97°28'21.6"W	2,486,446.6	561,309.4
FTP	29°22'05.1"N	97°28'17.9"W	2,486,774.3	561,202.4
LTP	29°21'29.6"N	97°26'19.8"W	2,497,276.2	557,747.2
TL	29°21'29.1"N	97°26'17.9"W	2,497,440.3	557,707.6

AS DRILLED PLAT  
LONESTAR OPERATING, LLC  
HAWKEYE J 11H  
ALLOCATION WELL  
GONZALES COUNTY, TEXAS  
Surface location is approximately 9.3 miles south of Gonzales, Gonzales County, Texas.

LAMPE SURVEYING, INC  
PROFESSIONAL LAND SURVEYORS  
1408 WEST MAIN STREET  
P.O. BOX 2037  
BRENNHAM, TEXAS 77834  
(979) 836-6677  
TEXAS LICENSED SURVEYING FIRM NO. 10040700  
WO# 3434 J 11H (TRACTS-ADP-1).DWG 3434LONESTAR(NAD27 GRID).CCG

ACTUAL PERFORATED LENGTH PER UNIT

PERFORATED LATERAL LENGTH IN TENBERG JUNIOR	60.67'
PERFORATED LATERAL LENGTH IN HAGEN	8738.04'
PERFORATED LATERAL LENGTH IN HAGEN RANCH	2261.90'
TOTAL PERFORATED LATERAL LENGTH	11,080.61'

NOTES:  
HAGEN LEASE SHOWN HEREON PER PLAT DATED SEPTEMBER 22, 2010 BY GANEM & KELLY SURVEYING, INC.

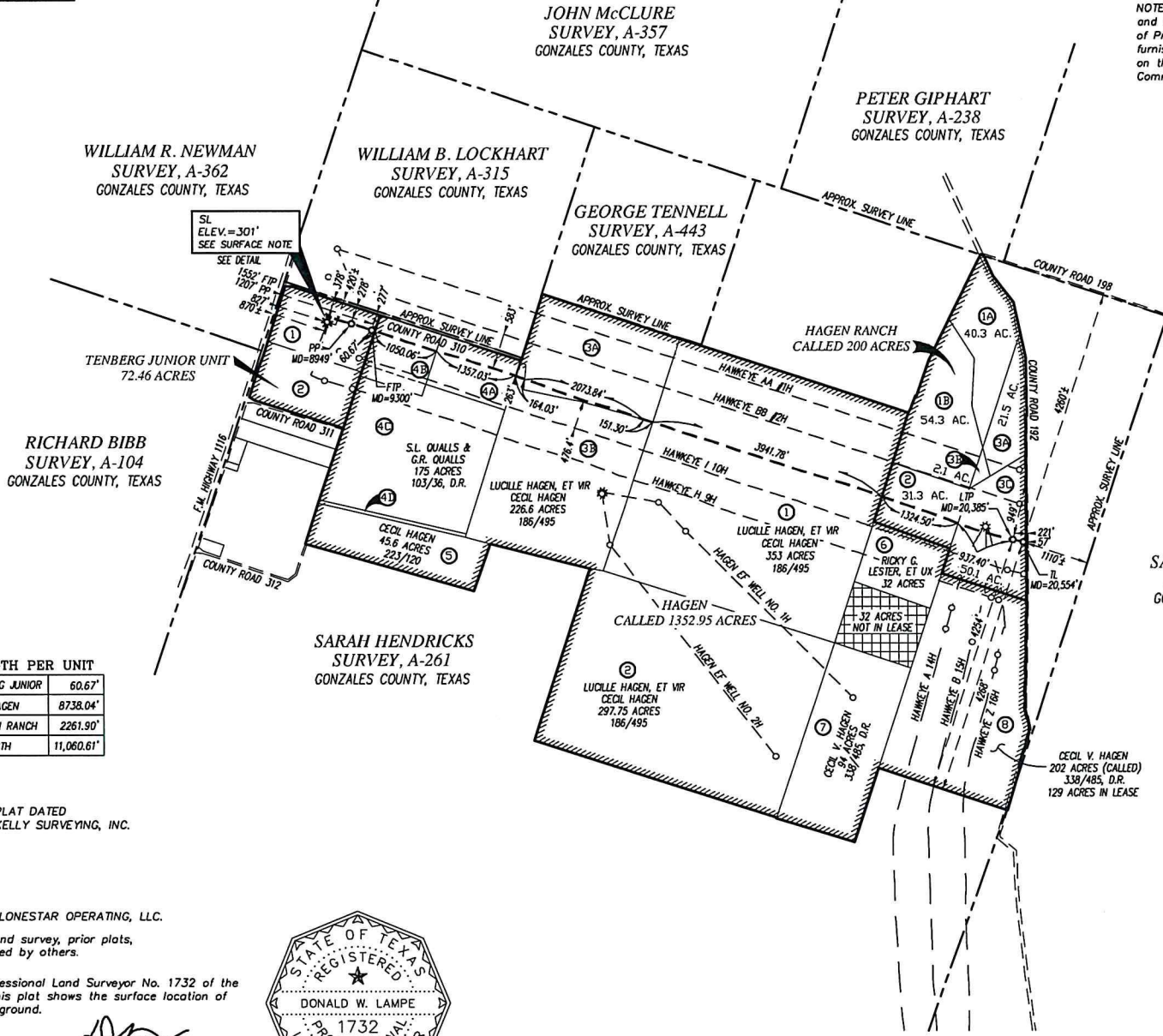
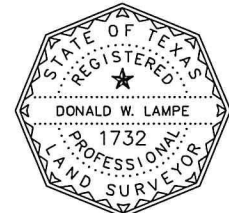
PP=PENETRATION POINT  
FTP=FIRST TAKE POINT  
LTP=LAST TAKE POINT  
TL=TERMINUS LOCATION

Title & As Drilled data furnished by LONESTAR OPERATING, LLC.  
Prepared from a partial on the ground survey, prior plats, deeds and other instruments furnished by others.

I, Donald W. Lampe, Registered Professional Land Surveyor No. 1732 of the State of Texas, do hereby certify this plat shows the surface location of the subject well as located on the ground.

Dated this the 15th day of December, 2021.

Donald W. Lampe  
R.P.L.S. No. 1732  
Lampe Surveying, Inc





Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any or all of the following information from any instrument that transfers an interest in real property before it is filed for record in the public records: Your Social Security Number or your Driver's License Number.

## ASSIGNMENT OF WELLBORE INTEREST

THE STATE OF TEXAS        }  
COUNTY OF GONZALES      }     KNOW ALL MEN BY THESE PRESENTS:

Shamrock Royalty, LP, whose address is 200 W. Hwy 6, Suite 320, Woodway, TX 76712 ("Assignor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS and ASSIGNS unto \_\_\_\_\_, whose address is \_\_\_\_\_ ("Assignee"), a wellbore interest described below and owned by Assignor as of January 1, 2022 in and to the present physical confines of the following wellbore(s) in Gonzales County, Texas.

WELLBORE AND WELLBORE ONLY: **Ranger Oil Corporation – Hawkeye H – 9H**, API# 42-177-34394;  
It is the intent of Assignor to convey a 0.00011192 Net Revenue Interest in and to the aforementioned wellbore, as of the Effective Date, as defined hereinbelow.

WELLBORE AND WELLBORE ONLY: **Ranger Oil Corporation – Hawkeye I – 10H**, API# 30-177-34395;  
It is the intent of Assignor to convey a 0.00010253 Net Revenue Interest in and to the aforementioned wellbore, as of the Effective Date, as defined hereinbelow.

WELLBORE AND WELLBORE ONLY: **Ranger Oil Corporation – Hawkeye J – 11H**, API# 30-177-34396;  
It is the intent of Assignor to convey a 0.00010298 Net Revenue Interest in and to the aforementioned wellbore, as of the Effective Date, as defined hereinbelow.

**Any and all interest in production attributable to future sidetracks or additional wells or wellbores shall be excluded from this Assignment of Wellbore Interest. Assignor hereby reserves and excepts any and all minerals and all royalty interests owned by Assignor, save and except the Wellbore Interest(s) described above.**

This sale is made subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease of record heretofore executed; it being understood and agreed that said Assignee shall have, receive and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease insofar as the lease covers the above-described interests from and after the Effective Date hereof.

Assignor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Assignor and Assignee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Assignment of Wellbore Interest shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein conveyed without warranty, express or implied. The interests are conveyed "as is, where is" and in the present condition with all faults.

EXECUTED on the acknowledgement date below, but EFFECTIVE as of \_\_\_\_\_ (the "Effective Date"), and therefore Assignee is entitled to the proportionate share of the interests conveyed hereby on and after the Effective Date, but not before.

ASSIGNOR: Shamrock Royalty, LP

By: Shamrock Land Co., LLC, General Partner

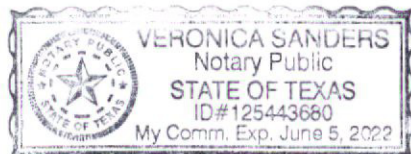
By:   
Michael P. McNamara Jr., Manager

STATE OF TEXAS                      }  
COUNTY OF McLennan                      }

This instrument was acknowledged before me on the 30 day of March, 2022, by Michael P. McNamara Jr., in the capacities therein stated.



Notary Public in and for the State of Texas



## FILED AND RECORDED

**Instrument Number: 22313264 V: 1405 P: 388**

Filing and Recording Date: 04/29/2022 12:30:02 PM Pages: 3 Recording Fee: \$30.00

I hereby certify that this instrument was FILED on the date and time stamped hereon by me and was duly RECORDED in the OFFICIAL PUBLIC RECORDS of Gonzales County,

A handwritten signature in black ink, reading "Lona Ackman", written over a horizontal line.

Lona Ackman, County Clerk  
Gonzales County, Texas

***DO NOT DESTROY - Warning, this document is part of the  
Official Public Record.***