

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Davis, Reid 11-Well

Mineral/Royalty Interest in
Howard County, TX

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[Income and Expenses](#)
[Production](#)
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Lot Summary

County/State: Howard County, TX

Legal Description: SE & SE SW Sec 05, Block 31, Township 01 North,
T&P Ry. Co. Survey

Lease Name: Davis, Reid 11-Well MI/RI

Asset Type: Mineral/Royalty Interest

Monthly Income(6 mo): \$267.74

Operator: Laredo Petroleum, Inc.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Operator
LAREDO PETOLUEM, INC. 15 WEST 6 TH STREET SUITE 900 TULSA, OK 74119 918-513-4570

County, State
HOWARD, TEXAS

Wells	API #	Decimal
DAVIS 36-5 (ALLOC-C) 3SB	42-227-40710	0.00002459
DAVIS 35-5 (ALLOC-C) 3SS	42-227-40711	0.00002442
DAVIS 36-5 (ALLOC-C) 3SA	42-277-40714	0.00002394
DAVIS 36-5 (ALLOC-F) 6SS	42-227-40727	0.00002496
DAVIS 36-5 (ALLOC-F) 6SB	42-227-40728	0.00002504
DAVIS 36-5 (ALLOC-H) 8SS	42-227-40731	0.00002502
DAVIS 36-5 (ALLOC-H) 8SB	42-227-40732	0.00002441
DAVIS 36-5 (ALLOC-E) 5SA	42-227-40709	0.00002556
DAVIS 36-5 (ALLOC-G) 7SA	42-227-40729	0.00002498
DAVIS 36-5 (ALLOC-D) 4SB	42-227-40708	0.00002400
REID 5 1 – (NONPRODUCING)	42-227-38212	0.00010127

Inventory Number
3021-94735

Cash Flow
6-MONTH AVG. \$267.74

MCEE Lot Number
70

Reservoir Shale
PERMIAN BASIN

Package Details - Notes
<p>The check Stub provided is reflects the full interest owned. The cash flow table reflects the actual interest being conveyed.</p> <p>This is a 11 well producing MI/RI package – all well are horizontal.</p>



Income and Expenses

Summary

6 months income info

Net Income: \$1,606.43

Per Month: \$267.74

ROYALTY REVENUE ACCOUNTING MONTH						
PROPERTY DESCRIPTION	21-Nov	21-Dec	22-Jan	22-Feb	22-Mar	22-Apr
DAVIS 36-5 (ALLOC-C) 3SB	\$37.99	\$36.19	\$27.92	\$22.88	\$23.28	\$21.14
DAVIS 36-5 (ALLOC-C) 3SS	\$26.07	\$23.74	\$15.42	\$12.07	\$11.84	\$8.94
DAVIS 36-5 (ALLOC-D) 4SB	\$34.67	\$29.36	\$22.07	\$17.96	\$18.02	\$15.73
DAVIS 36-5 (ALLOC-E) 5SA	\$44.29	\$40.20	\$30.65	\$23.83	\$22.27	\$20.22
DAVIS 36-5 (ALLOC-C) 3SA	\$36.03	\$32.37	\$24.63	\$20.47	\$20.84	\$19.78
DAVIS 36-5 (ALLOC-F) 6SS	\$32.85	\$31.65	\$25.49	\$19.86	\$20.68	\$18.43
DAVIS 36-5 (ALLOC-G) 7SA	\$44.24	\$38.47	\$30.97	\$25.60	\$23.09	\$21.72
DAVIS 36-5 (ALLOC-F) 6SB	\$49.60	\$43.10	\$33.18	\$26.98	\$27.04	\$24.52
DAVIS 36-5 (ALLOC-H) 8SS	\$28.32	\$29.71	\$23.75	\$20.63	\$20.41	\$17.26
DAVIS 36-5 (ALLOC-H) 8SB	\$43.57	\$41.20	\$30.63	\$25.89	\$24.94	\$21.78
MONTHLY TOTALS	\$377.63	\$345.98	\$264.71	\$216.17	\$212.41	\$189.53

6 MONTH AVERAGE
\$267.74

Revenue Statement

Owner

Operator

Check

LAREDO PETROLEUM, INC
15 WEST 6TH STREET, SUITE 900
TULSA, OK 74119
(918) 513-4570

Check Number 798252
Check Amount 1,040,051.49
Check Date April 25, 2022

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*15705	DAVIS 36-5 (ALLOC-C) 3SB TX HOWARD									
GAS RESIDUE		ROYALTY INTEREST	Aug 21		(9,767.27)	3.74	(36,491.91)	0.00295142	0.00295142	(28.83)	(107.70)
		OTHER CHARGES	Aug 21				4,727.80	0.00295142	0.00295142		13.95
		SEVERANCE TAX	Aug 21				2,382.31	0.00295142	0.00295142		7.03
		ROYALTY INTEREST	Aug 21		10,151.76	3.82	38,809.52	0.00295142	0.00295142	29.96	114.54
		OTHER CHARGES	Aug 21				(4,735.32)	0.00295142	0.00295142		(13.98)
		SEVERANCE TAX	Aug 21				(2,555.57)	0.00295142	0.00295142		(7.54)
		ROYALTY INTEREST	Feb 22		4,841.52	3.83	18,543.55	0.00295142	0.00295142	14.29	54.73
		OTHER CHARGES	Feb 22				(3,697.51)	0.00295142	0.00295142		(10.91)
		SEVERANCE TAX	Feb 22				(1,113.45)	0.00295142	0.00295142		(3.29)
		ROYALTY INTEREST	Feb 22		5,714.80	4.64	26,528.98	0.00295142	0.00295142	16.87	78.30
		OTHER CHARGES	Feb 22				(4,415.90)	0.00295142	0.00295142		(13.03)
		SEVERANCE TAX	Feb 22				(1,658.48)	0.00295142	0.00295142		(4.89)
		Total GAS RESIDUE								32.29	107.21
OIL SALES		ROYALTY INTEREST	Feb 22		8,700.15	92.25	802,551.42	0.00295142	0.00295142	25.68	2,368.67
		SEVERANCE TAX	Feb 22				(36,971.75)	0.00295142	0.00295142		(109.12)
		Total OIL SALES								25.68	2,259.55
PLANT PRODUCTS		ROYALTY INTEREST	Aug 21		(118,456.44)	0.89	(105,166.98)	0.00295142	0.00295142	(349.61)	(310.39)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				13,632.56	0.00295142	0.00295142		40.24
SEVERANCE TAX	Aug 21				6,865.08	0.00295142	0.00295142		20.26
ROYALTY INTEREST	Aug 21		125,521.70	0.89	111,611.85	0.00295142	0.00295142	370.47	329.41
OTHER CHARGES	Aug 21				(13,625.61)	0.00295142	0.00295142		(40.21)
SEVERANCE TAX	Aug 21				(7,348.97)	0.00295142	0.00295142		(21.69)
ROYALTY INTEREST	Feb 22		41,705.89	0.86	35,944.42	0.00295142	0.00295142	123.09	106.09
OTHER CHARGES	Feb 22				(7,192.15)	0.00295142	0.00295142		(21.23)
SEVERANCE TAX	Feb 22				(2,156.42)	0.00295142	0.00295142		(6.36)
ROYALTY INTEREST	Feb 22		39,681.89	1.04	41,329.88	0.00295142	0.00295142	117.12	121.98
OTHER CHARGES	Feb 22				(6,904.72)	0.00295142	0.00295142		(20.38)
SEVERANCE TAX	Feb 22				(2,581.89)	0.00295142	0.00295142		(7.62)
Total PLANT PRODUCTS								261.07	190.10
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		246.81	6.28	1,549.99	0.00295142	0.00295142	0.73	4.57
SEVERANCE TAX	Feb 22				(116.41)	0.00295142	0.00295142		(0.34)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00295142	0.00295142	0.00	0.00
SEVERANCE	Feb 22				85.60	0.00295142	0.00295142		0.25
Total REVENUE - GAS SALES								0.73	4.48
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	7,200.01		0.00	0.00295142	0.00295142	21.25	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.80)	0.00295142	0.00295142		(0.01)
ROYALTY INTEREST	Feb 22		(7,200.01)		0.00	0.00295142	0.00295142	(21.25)	0.00
ROYALTY INTEREST	Feb 22	1.2890	9,104.16		0.00	0.00295142	0.00295142	26.87	0.00
STATE OF TX VOLUME TAX	Feb 22				(6.07)	0.00295142	0.00295142		(0.02)
ROYALTY INTEREST	Feb 22		(9,104.16)		0.00	0.00295142	0.00295142	(26.87)	0.00
Total WELLHEAD GAS								0.00	(0.03)
Total Property									2,561.31

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner

Operator

Check

LAREDO PETROLEUM, INC
15 WEST 6TH STREET, SUITE 900
TULSA, OK 74119
(918) 513-4570

Check Number 798252
Check Amount 1,040,051.49
Check Date April 25, 2022

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*15706	DAVIS 36-5 (ALLOC-C) 3SS TX HOWARD									
GAS RESIDUE											
	ROYALTY INTEREST	Aug 21		(2,955.83)	3.74	(11,043.40)	0.00293040	0.00293040	(8.66)	(32.36)	
	OTHER CHARGES	Aug 21				1,430.75	0.00293040	0.00293040		4.19	
	SEVERANCE TAX	Aug 21				720.95	0.00293040	0.00293040		2.11	
	ROYALTY INTEREST	Aug 21		3,072.19	3.82	11,744.78	0.00293040	0.00293040	9.00	34.42	
	OTHER CHARGES	Aug 21				(1,433.03)	0.00293040	0.00293040		(4.20)	
	SEVERANCE TAX	Aug 21				(773.38)	0.00293040	0.00293040		(2.27)	
	ROYALTY INTEREST	Feb 22		3,122.52	3.83	11,959.60	0.00293040	0.00293040	9.15	35.05	
	OTHER CHARGES	Feb 22				(2,384.69)	0.00293040	0.00293040		(6.99)	
	SEVERANCE TAX	Feb 22				(718.12)	0.00293040	0.00293040		(2.10)	
	ROYALTY INTEREST	Feb 22		3,685.74	4.64	17,109.78	0.00293040	0.00293040	10.80	50.14	
	OTHER CHARGES	Feb 22				(2,848.02)	0.00293040	0.00293040		(8.35)	
	SEVERANCE TAX	Feb 22				(1,069.63)	0.00293040	0.00293040		(3.13)	
							Total GAS RESIDUE		20.29	66.51	
OIL SALES											
	ROYALTY INTEREST	Feb 22		3,355.67	92.25	309,546.13	0.00293040	0.00293040	9.83	907.09	
	SEVERANCE TAX	Feb 22				(14,260.09)	0.00293040	0.00293040		(41.79)	
							Total OIL SALES		9.83	865.30	
PLANT PRODUCTS											
	ROYALTY INTEREST	Aug 21		(46,183.16)	0.87	(40,199.71)	0.00293040	0.00293040	(135.34)	(117.80)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				5,314.99	0.00293040	0.00293040		15.58
SEVERANCE TAX	Aug 21				2,616.35	0.00293040	0.00293040		7.67
ROYALTY INTEREST	Aug 21		48,932.72	0.87	42,659.09	0.00293040	0.00293040	143.39	125.01
OTHER CHARGES	Aug 21				(5,311.74)	0.00293040	0.00293040		(15.57)
SEVERANCE TAX	Aug 21				(2,801.05)	0.00293040	0.00293040		(8.21)
ROYALTY INTEREST	Feb 22		35,051.86	0.84	29,548.67	0.00293040	0.00293040	102.72	86.59
OTHER CHARGES	Feb 22				(6,044.67)	0.00293040	0.00293040		(17.71)
SEVERANCE TAX	Feb 22				(1,762.80)	0.00293040	0.00293040		(5.17)
ROYALTY INTEREST	Feb 22		33,132.08	1.02	33,718.36	0.00293040	0.00293040	97.09	98.81
OTHER CHARGES	Feb 22				(5,765.04)	0.00293040	0.00293040		(16.89)
SEVERANCE TAX	Feb 22				(2,096.50)	0.00293040	0.00293040		(6.14)
Total PLANT PRODUCTS								207.86	146.17
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		170.66	6.28	1,071.74	0.00293040	0.00293040	0.50	3.14
SEVERANCE TAX	Feb 22				(80.49)	0.00293040	0.00293040		(0.24)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00293040	0.00293040	0.00	0.00
SEVERANCE	Feb 22				59.19	0.00293040	0.00293040		0.17
Total REVENUE - GAS SALES								0.50	3.07
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	4,978.47		0.00	0.00293040	0.00293040	14.59	0.00
STATE OF TX VOLUME TAX	Feb 22				(3.32)	0.00293040	0.00293040		(0.01)
ROYALTY INTEREST	Feb 22		(4,978.47)		0.00	0.00293040	0.00293040	(14.59)	0.00
ROYALTY INTEREST	Feb 22	1.2890	6,295.11		0.00	0.00293040	0.00293040	18.45	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.20)	0.00293040	0.00293040		(0.01)
ROYALTY INTEREST	Feb 22		(6,295.11)		0.00	0.00293040	0.00293040	(18.45)	0.00
Total WELLHEAD GAS								0.00	(0.02)
Total Property									1,081.03

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner

Operator

Check

LAREDO PETROLEUM, INC
15 WEST 6TH STREET, SUITE 900
TULSA, OK 74119
(918) 513-4570

Check Number 798252
Check Amount 1,040,051.49
Check Date April 25, 2022

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			Property Values				Owner Share			
Type		Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*15707	DAVIS 36-5 (ALLOC-D) 4SB TX HOWARD								
GAS RESIDUE										
	ROYALTY INTEREST	Aug 21		(10,831.46)	3.74	(40,467.87)	0.00288079	0.00288079	(31.20)	(116.58)
	OTHER CHARGES	Aug 21				5,242.91	0.00288079	0.00288079		15.10
	SEVERANCE TAX	Aug 21				2,641.87	0.00288079	0.00288079		7.61
	ROYALTY INTEREST	Aug 21		11,257.85	3.82	43,038.02	0.00288079	0.00288079	32.43	123.98
	OTHER CHARGES	Aug 21				(5,251.25)	0.00288079	0.00288079		(15.13)
	SEVERANCE TAX	Aug 21				(2,834.01)	0.00288079	0.00288079		(8.16)
	ROYALTY INTEREST	Feb 22		3,937.44	3.83	15,080.83	0.00288079	0.00288079	11.34	43.44
	OTHER CHARGES	Feb 22				(3,007.05)	0.00288079	0.00288079		(8.66)
	SEVERANCE TAX	Feb 22				(905.53)	0.00288079	0.00288079		(2.61)
	ROYALTY INTEREST	Feb 22		4,647.65	4.64	21,575.11	0.00288079	0.00288079	13.39	62.15
	OTHER CHARGES	Feb 22				(3,591.30)	0.00288079	0.00288079		(10.35)
	SEVERANCE TAX	Feb 22				(1,348.79)	0.00288079	0.00288079		(3.89)
							Total GAS RESIDUE		25.96	86.90
OIL SALES										
	ROYALTY INTEREST	Feb 22		6,347.43	92.25	585,523.12	0.00288079	0.00288079	18.29	1,686.77
	SEVERANCE TAX	Feb 22				(26,973.73)	0.00288079	0.00288079		(77.71)
							Total OIL SALES		18.29	1,609.06
PLANT PRODUCTS										
	ROYALTY INTEREST	Aug 21		(179,543.20)	0.89	(159,680.52)	0.00288079	0.00288079	(517.23)	(460.01)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Tuesday, April 26, 2022 8:48 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				20,662.74	0.00288079	0.00288079		59.53
SEVERANCE TAX	Aug 21				10,426.33	0.00288079	0.00288079		30.04
ROYALTY INTEREST	Aug 21		190,259.24	0.89	169,464.04	0.00288079	0.00288079	548.10	488.19
OTHER CHARGES	Aug 21				(20,652.99)	0.00288079	0.00288079		(59.50)
SEVERANCE TAX	Aug 21				(11,160.83)	0.00288079	0.00288079		(32.15)
ROYALTY INTEREST	Feb 22		46,173.05	0.87	40,040.35	0.00288079	0.00288079	133.01	115.35
OTHER CHARGES	Feb 22				(7,962.51)	0.00288079	0.00288079		(22.94)
SEVERANCE TAX	Feb 22				(2,405.84)	0.00288079	0.00288079		(6.93)
ROYALTY INTEREST	Feb 22		44,108.69	1.04	46,015.56	0.00288079	0.00288079	127.07	132.56
OTHER CHARGES	Feb 22				(7,674.99)	0.00288079	0.00288079		(22.11)
SEVERANCE TAX	Feb 22				(2,875.54)	0.00288079	0.00288079		(8.28)
Total PLANT PRODUCTS								290.95	213.75
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		218.27	6.28	1,370.74	0.00288079	0.00288079	0.63	3.95
SEVERANCE TAX	Feb 22				(102.95)	0.00288079	0.00288079		(0.30)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00288079	0.00288079	0.00	0.00
SEVERANCE	Feb 22				75.70	0.00288079	0.00288079		0.22
Total REVENUE - GAS SALES								0.63	3.87
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	6,367.35		0.00	0.00288079	0.00288079	18.34	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.25)	0.00288079	0.00288079		(0.01)
ROYALTY INTEREST	Feb 22		(6,367.35)		0.00	0.00288079	0.00288079	(18.34)	0.00
ROYALTY INTEREST	Feb 22	1.2890	8,051.29		0.00	0.00288079	0.00288079	23.19	0.00
STATE OF TX VOLUME TAX	Feb 22				(5.37)	0.00288079	0.00288079		(0.02)
ROYALTY INTEREST	Feb 22		(8,051.29)		0.00	0.00288079	0.00288079	(23.19)	0.00
Total WELLHEAD GAS								0.00	(0.03)
Total Property									1,913.55

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner

Operator

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*15708	DAVIS 36-5 (ALLOC-E) 5SA TX HOWARD								
GAS RESIDUE										
	ROYALTY INTEREST	Aug 21		(9,944.03)	3.74	(37,152.31)	0.00306675	0.00306675	(30.50)	(113.94)
	OTHER CHARGES	Aug 21				4,813.36	0.00306675	0.00306675		14.76
	SEVERANCE TAX	Aug 21				2,425.42	0.00306675	0.00306675		7.44
	ROYALTY INTEREST	Aug 21		10,335.48	3.82	39,511.85	0.00306675	0.00306675	31.70	121.17
	OTHER CHARGES	Aug 21				(4,821.01)	0.00306675	0.00306675		(14.78)
	SEVERANCE TAX	Aug 21				(2,601.81)	0.00306675	0.00306675		(7.98)
	ROYALTY INTEREST	Feb 22		3,835.58	3.83	14,690.69	0.00306675	0.00306675	11.76	45.05
	OTHER CHARGES	Feb 22				(2,929.26)	0.00306675	0.00306675		(8.98)
	SEVERANCE TAX	Feb 22				(882.11)	0.00306675	0.00306675		(2.71)
	ROYALTY INTEREST	Feb 22		4,527.42	4.64	21,016.96	0.00306675	0.00306675	13.88	64.45
	OTHER CHARGES	Feb 22				(3,498.39)	0.00306675	0.00306675		(10.73)
	SEVERANCE TAX	Feb 22				(1,313.89)	0.00306675	0.00306675		(4.03)
							Total GAS RESIDUE		26.84	89.72
OIL SALES										
	ROYALTY INTEREST	Feb 22		7,994.35	92.25	737,444.41	0.00306675	0.00306675	24.52	2,261.56
	SEVERANCE TAX	Feb 22				(33,972.40)	0.00306675	0.00306675		(104.18)
							Total OIL SALES		24.52	2,157.38
PLANT PRODUCTS										
	ROYALTY INTEREST	Aug 21		(154,312.04)	0.87	(134,873.69)	0.00306675	0.00306675	(473.24)	(413.62)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				17,759.01	0.00306675	0.00306675		54.46
SEVERANCE TAX	Aug 21				8,783.60	0.00306675	0.00306675		26.94
ROYALTY INTEREST	Aug 21		163,502.71	0.88	143,127.77	0.00306675	0.00306675	501.42	438.94
OTHER CHARGES	Aug 21				(17,748.52)	0.00306675	0.00306675		(54.43)
SEVERANCE TAX	Aug 21				(9,403.44)	0.00306675	0.00306675		(28.84)
ROYALTY INTEREST	Feb 22		42,656.71	0.85	36,133.17	0.00306675	0.00306675	130.82	110.81
OTHER CHARGES	Feb 22				(7,356.12)	0.00306675	0.00306675		(22.56)
SEVERANCE TAX	Feb 22				(2,158.28)	0.00306675	0.00306675		(6.62)
ROYALTY INTEREST	Feb 22		40,382.06	1.02	41,297.17	0.00306675	0.00306675	123.84	126.65
OTHER CHARGES	Feb 22				(7,026.55)	0.00306675	0.00306675		(21.55)
SEVERANCE TAX	Feb 22				(2,570.30)	0.00306675	0.00306675		(7.88)
Total PLANT PRODUCTS								282.84	202.30
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		359.35	6.28	2,256.73	0.00306675	0.00306675	1.10	6.92
SEVERANCE TAX	Feb 22				(169.49)	0.00306675	0.00306675		(0.52)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00306675	0.00306675	0.00	0.00
SEVERANCE	Feb 22				72.60	0.00306675	0.00306675		0.22
Total REVENUE - GAS SALES								1.10	6.62
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	6,107.17		0.00	0.00306675	0.00306675	18.73	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.07)	0.00306675	0.00306675		(0.01)
ROYALTY INTEREST	Feb 22		(6,107.17)		0.00	0.00306675	0.00306675	(18.73)	0.00
ROYALTY INTEREST	Feb 22	1.2890	7,722.30		0.00	0.00306675	0.00306675	23.68	0.00
STATE OF TX VOLUME TAX	Feb 22				(5.15)	0.00306675	0.00306675		(0.02)
ROYALTY INTEREST	Feb 22		(7,722.30)		0.00	0.00306675	0.00306675	(23.68)	0.00
Total WELLHEAD GAS								0.00	(0.03)
Total Property									2,455.99

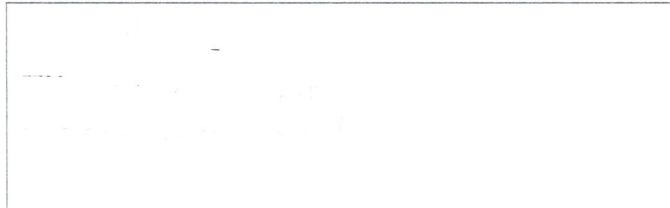
	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner

Operator

Check



LAREDO PETROLEUM, INC
15 WEST 6TH STREET, SUITE 900
TULSA, OK 74119
(918) 513-4570

Check Number 798252
Check Amount 1,040,051.49
Check Date April 25, 2022

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		Type	Production Date	Property Values				Owner Share				
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	10*15709	DAVIS 36-5 (ALLOC-C) 3SA TX HOWARD										
GAS RESIDUE												
		ROYALTY INTEREST	Aug 21		(9,144.72)	3.74	(34,165.97)	0.00287285	0.00287285	(26.27)	(98.15)	
		OTHER CHARGES	Aug 21				4,426.46	0.00287285	0.00287285		12.72	
		SEVERANCE TAX	Aug 21				2,230.46	0.00287285	0.00287285		6.41	
		ROYALTY INTEREST	Aug 21		9,504.70	3.82	36,335.87	0.00287285	0.00287285	27.31	104.39	
		OTHER CHARGES	Aug 21				(4,433.50)	0.00287285	0.00287285		(12.74)	
		SEVERANCE TAX	Aug 21				(2,392.68)	0.00287285	0.00287285		(6.87)	
		ROYALTY INTEREST	Feb 22		4,419.33	3.83	16,926.50	0.00287285	0.00287285	12.70	48.63	
		OTHER CHARGES	Feb 22				(3,375.07)	0.00287285	0.00287285		(9.70)	
		SEVERANCE TAX	Feb 22				(1,016.36)	0.00287285	0.00287285		(2.92)	
		ROYALTY INTEREST	Feb 22		5,216.46	4.64	24,215.58	0.00287285	0.00287285	14.99	69.57	
		OTHER CHARGES	Feb 22				(4,030.82)	0.00287285	0.00287285		(11.58)	
		SEVERANCE TAX	Feb 22				(1,513.86)	0.00287285	0.00287285		(4.35)	
										Total GAS RESIDUE	28.73	95.41
OIL SALES												
		ROYALTY INTEREST	Feb 22		8,203.39	92.25	756,727.45	0.00287285	0.00287285	23.57	2,173.96	
		SEVERANCE TAX	Feb 22				(34,860.73)	0.00287285	0.00287285		(100.15)	
										Total OIL SALES	23.57	2,073.81
PLANT PRODUCTS												
		ROYALTY INTEREST	Aug 21		(151,364.09)	0.88	(132,552.82)	0.00287285	0.00287285	(434.85)	(380.80)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				17,419.74	0.00287285	0.00287285		50.04
SEVERANCE TAX	Aug 21				8,634.98	0.00287285	0.00287285		24.81
ROYALTY INTEREST	Aug 21		160,382.28	0.88	140,665.36	0.00287285	0.00287285	460.75	404.11
OTHER CHARGES	Aug 21				(17,409.79)	0.00287285	0.00287285		(50.02)
SEVERANCE TAX	Aug 21				(9,244.17)	0.00287285	0.00287285		(26.56)
ROYALTY INTEREST	Feb 22		52,319.07	0.85	44,467.41	0.00287285	0.00287285	150.30	127.75
OTHER CHARGES	Feb 22				(9,022.39)	0.00287285	0.00287285		(25.92)
SEVERANCE TAX	Feb 22				(2,658.38)	0.00287285	0.00287285		(7.64)
ROYALTY INTEREST	Feb 22		49,610.66	1.02	50,838.16	0.00287285	0.00287285	142.52	146.05
OTHER CHARGES	Feb 22				(8,632.34)	0.00287285	0.00287285		(24.80)
SEVERANCE TAX	Feb 22				(3,165.44)	0.00287285	0.00287285		(9.09)
Total PLANT PRODUCTS								318.72	227.93
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		245.29	6.28	1,540.42	0.00287285	0.00287285	0.70	4.43
SEVERANCE TAX	Feb 22				(115.70)	0.00287285	0.00287285		(0.33)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00287285	0.00287285	0.00	0.00
SEVERANCE	Feb 22				85.07	0.00287285	0.00287285		0.24
Total REVENUE - GAS SALES								0.70	4.34
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	7,155.57		0.00	0.00287285	0.00287285	20.56	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.77)	0.00287285	0.00287285		(0.01)
ROYALTY INTEREST	Feb 22		(7,155.57)		0.00	0.00287285	0.00287285	(20.56)	0.00
ROYALTY INTEREST	Feb 22	1.2890	9,047.96		0.00	0.00287285	0.00287285	25.99	0.00
STATE OF TX VOLUME TAX	Feb 22				(6.03)	0.00287285	0.00287285		(0.02)
ROYALTY INTEREST	Feb 22		(9,047.96)		0.00	0.00287285	0.00287285	(25.99)	0.00
Total WELLHEAD GAS								0.00	(0.03)
Total Property									2,401.46

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner

Operator

Check

LAREDO PETROLEUM, INC
15 WEST 6TH STREET, SUITE 900
TULSA, OK 74119
(918) 513-4570

Check Number 798252
Check Amount 1,040,051.49
Check Date April 25, 2022

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*15716	DAVIS 36-5 (ALLOC-F) 6SS TX HOWARD								
GAS RESIDUE										
ROYALTY INTEREST		Aug 21		(5,648.51)	3.74	(21,103.64)	0.00299465	0.00299465	(16.92)	(63.20)
OTHER CHARGES		Aug 21				2,734.13	0.00299465	0.00299465		8.19
SEVERANCE TAX		Aug 21				1,377.71	0.00299465	0.00299465		4.13
ROYALTY INTEREST		Aug 21		5,870.86	3.82	22,443.93	0.00299465	0.00299465	17.58	67.21
OTHER CHARGES		Aug 21				(2,738.48)	0.00299465	0.00299465		(8.20)
SEVERANCE TAX		Aug 21				(1,477.91)	0.00299465	0.00299465		(4.43)
ROYALTY INTEREST		Feb 22		4,645.33	3.83	17,792.11	0.00299465	0.00299465	13.91	53.28
OTHER CHARGES		Feb 22				(3,547.67)	0.00299465	0.00299465		(10.62)
SEVERANCE TAX		Feb 22				(1,068.33)	0.00299465	0.00299465		(3.20)
ROYALTY INTEREST		Feb 22		5,483.22	4.64	25,453.95	0.00299465	0.00299465	16.42	76.23
OTHER CHARGES		Feb 22				(4,236.95)	0.00299465	0.00299465		(12.69)
SEVERANCE TAX		Feb 22				(1,591.28)	0.00299465	0.00299465		(4.77)
							Total GAS RESIDUE		30.99	101.93
OIL SALES										
ROYALTY INTEREST		Feb 22		7,605.84	92.25	701,606.03	0.00299465	0.00299465	22.78	2,101.06
SEVERANCE TAX		Feb 22				(32,321.42)	0.00299465	0.00299465		(96.79)
							Total OIL SALES		22.78	2,004.27
PLANT PRODUCTS										
ROYALTY INTEREST		Aug 21		(41,601.82)	0.91	(37,878.31)	0.00299465	0.00299465	(124.58)	(113.43)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				4,787.75	0.00299465	0.00299465		14.34
SEVERANCE TAX	Aug 21				2,481.79	0.00299465	0.00299465		7.43
ROYALTY INTEREST	Aug 21		44,087.01	0.91	40,207.23	0.00299465	0.00299465	132.03	120.41
OTHER CHARGES	Aug 21				(4,785.73)	0.00299465	0.00299465		(14.33)
SEVERANCE TAX	Aug 21				(2,656.61)	0.00299465	0.00299465		(7.96)
ROYALTY INTEREST	Feb 22		24,064.41	0.88	21,181.13	0.00299465	0.00299465	72.06	63.43
OTHER CHARGES	Feb 22				(4,149.89)	0.00299465	0.00299465		(12.43)
SEVERANCE TAX	Feb 22				(1,277.34)	0.00299465	0.00299465		(3.83)
ROYALTY INTEREST	Feb 22		22,954.98	1.08	24,708.63	0.00299465	0.00299465	68.74	73.99
OTHER CHARGES	Feb 22				(3,994.21)	0.00299465	0.00299465		(11.96)
SEVERANCE TAX	Feb 22				(1,553.58)	0.00299465	0.00299465		(4.65)
Total PLANT PRODUCTS								148.25	111.01
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		217.54	6.28	1,366.14	0.00299465	0.00299465	0.65	4.09
SEVERANCE TAX	Feb 22				(102.61)	0.00299465	0.00299465		(0.31)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00299465	0.00299465	0.00	0.00
SEVERANCE	Feb 22				75.44	0.00299465	0.00299465		0.23
Total REVENUE - GAS SALES								0.65	4.01
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	6,346.00		0.00	0.00299465	0.00299465	19.00	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.23)	0.00299465	0.00299465		(0.01)
ROYALTY INTEREST	Feb 22		(6,346.00)		0.00	0.00299465	0.00299465	(19.00)	0.00
ROYALTY INTEREST	Feb 22	1.2890	8,024.30		0.00	0.00299465	0.00299465	24.03	0.00
STATE OF TX VOLUME TAX	Feb 22				(5.35)	0.00299465	0.00299465		(0.02)
ROYALTY INTEREST	Feb 22		(8,024.30)		0.00	0.00299465	0.00299465	(24.03)	0.00
Total WELLHEAD GAS								0.00	(0.03)
Total Property									2,221.19

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner	Operator	Check
	LAREDO PETROLEUM, INC 15 WEST 6TH STREET, SUITE 900 TULSA, OK 74119 (918) 513-4570	Check Number 798252 Check Amount 1,040,051.49 Check Date April 25, 2022

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		Production Date	Property Values				Owner Share				
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	10*15718	DAVIS 36-5 (ALLOC-G) 7SA TX HOWARD									
GAS RESIDUE											
	ROYALTY INTEREST	Aug 21		(7,383.69)	3.74	(27,586.51)	0.00299744	0.00299744	(22.13)	(82.69)	
	OTHER CHARGES	Aug 21				3,574.04	0.00299744	0.00299744		10.71	
	SEVERANCE TAX	Aug 21				1,800.94	0.00299744	0.00299744		5.40	
	ROYALTY INTEREST	Aug 21		7,674.35	3.82	29,338.53	0.00299744	0.00299744	23.00	87.94	
	OTHER CHARGES	Aug 21				(3,579.72)	0.00299744	0.00299744		(10.73)	
	SEVERANCE TAX	Aug 21				(1,931.91)	0.00299744	0.00299744		(5.79)	
	ROYALTY INTEREST	Feb 22		3,991.45	3.83	15,287.68	0.00299744	0.00299744	11.96	45.82	
	OTHER CHARGES	Feb 22				(3,048.30)	0.00299744	0.00299744		(9.14)	
	SEVERANCE TAX	Feb 22				(917.95)	0.00299744	0.00299744		(2.75)	
	ROYALTY INTEREST	Feb 22		4,711.40	4.64	21,871.03	0.00299744	0.00299744	14.12	65.56	
	OTHER CHARGES	Feb 22				(3,640.56)	0.00299744	0.00299744		(10.91)	
	SEVERANCE TAX	Feb 22				(1,367.29)	0.00299744	0.00299744		(4.10)	
							Total GAS RESIDUE		26.95	89.32	
OIL SALES											
	ROYALTY INTEREST	Feb 22		9,182.32	92.25	847,029.54	0.00299744	0.00299744	27.52	2,538.92	
	SEVERANCE TAX	Feb 22				(39,020.75)	0.00299744	0.00299744		(116.96)	
							Total OIL SALES		27.52	2,421.96	
PLANT PRODUCTS											
	ROYALTY INTEREST	Aug 21		(58,014.37)	0.92	(53,271.22)	0.00299744	0.00299744	(173.89)	(159.68)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				6,676.59	0.00299744	0.00299744		20.01
SEVERANCE TAX	Aug 21				3,494.60	0.00299744	0.00299744		10.47
ROYALTY INTEREST	Aug 21		61,483.66	0.92	56,548.44	0.00299744	0.00299744	184.29	169.50
OTHER CHARGES	Aug 21				(6,674.16)	0.00299744	0.00299744		(20.01)
SEVERANCE TAX	Aug 21				(3,740.57)	0.00299744	0.00299744		(11.21)
ROYALTY INTEREST	Feb 22		21,911.93	0.89	19,517.86	0.00299744	0.00299744	65.68	58.50
OTHER CHARGES	Feb 22				(3,778.70)	0.00299744	0.00299744		(11.33)
SEVERANCE TAX	Feb 22				(1,180.44)	0.00299744	0.00299744		(3.54)
ROYALTY INTEREST	Feb 22		21,000.30	1.09	22,838.83	0.00299744	0.00299744	62.95	68.46
OTHER CHARGES	Feb 22				(3,654.09)	0.00299744	0.00299744		(10.95)
SEVERANCE TAX	Feb 22				(1,438.86)	0.00299744	0.00299744		(4.31)
Total PLANT PRODUCTS								139.03	105.91
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		185.54	6.28	1,165.21	0.00299744	0.00299744	0.56	3.49
SEVERANCE TAX	Feb 22				(87.51)	0.00299744	0.00299744		(0.26)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00299744	0.00299744	0.00	0.00
SEVERANCE	Feb 22				64.35	0.00299744	0.00299744		0.19
Total REVENUE - GAS SALES								0.56	3.42
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	5,412.64		0.00	0.00299744	0.00299744	16.22	0.00
STATE OF TX VOLUME TAX	Feb 22				(3.61)	0.00299744	0.00299744		(0.01)
ROYALTY INTEREST	Feb 22		(5,412.64)		0.00	0.00299744	0.00299744	(16.22)	0.00
ROYALTY INTEREST	Feb 22	1.2890	6,844.10		0.00	0.00299744	0.00299744	20.51	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.56)	0.00299744	0.00299744		(0.01)
ROYALTY INTEREST	Feb 22		(6,844.10)		0.00	0.00299744	0.00299744	(20.51)	0.00
Total WELLHEAD GAS								0.00	(0.02)
Total Property									2,620.59

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner

Operator

Check

LAREDO PETROLEUM, INC
15 WEST 6TH STREET, SUITE 900
TULSA, OK 74119
(918) 513-4570

Check Number 798252
Check Amount 1,040,051.49
Check Date April 25, 2022

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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*15719	DAVIS 36-5 (ALLOC-F) 6SB TX HOWARD									
GAS RESIDUE											
	ROYALTY INTEREST	Aug 21		(8,256.71)	3.74	(30,848.24)	0.00300504	0.00300504	(24.81)	(92.70)	
	OTHER CHARGES	Aug 21				3,996.62	0.00300504	0.00300504		12.01	
	SEVERANCE TAX	Aug 21				2,013.87	0.00300504	0.00300504		6.05	
	ROYALTY INTEREST	Aug 21		8,581.74	3.82	32,807.43	0.00300504	0.00300504	25.79	98.59	
	OTHER CHARGES	Aug 21				(4,002.98)	0.00300504	0.00300504		(12.03)	
	SEVERANCE TAX	Aug 21				(2,160.33)	0.00300504	0.00300504		(6.49)	
	ROYALTY INTEREST	Feb 22		5,427.90	3.83	20,789.44	0.00300504	0.00300504	16.31	62.47	
	OTHER CHARGES	Feb 22				(4,145.33)	0.00300504	0.00300504		(12.46)	
	SEVERANCE TAX	Feb 22				(1,248.31)	0.00300504	0.00300504		(3.75)	
	ROYALTY INTEREST	Feb 22		6,406.95	4.64	29,742.02	0.00300504	0.00300504	19.25	89.38	
	OTHER CHARGES	Feb 22				(4,950.73)	0.00300504	0.00300504		(14.88)	
	SEVERANCE TAX	Feb 22				(1,859.35)	0.00300504	0.00300504		(5.59)	
							Total GAS RESIDUE		36.54	120.60	
OIL SALES											
	ROYALTY INTEREST	Feb 22		10,017.56	92.25	924,076.83	0.00300504	0.00300504	30.10	2,776.89	
	SEVERANCE TAX	Feb 22				(42,570.14)	0.00300504	0.00300504		(127.92)	
							Total OIL SALES		30.10	2,648.97	
PLANT PRODUCTS											
	ROYALTY INTEREST	Aug 21		(86,571.66)	0.91	(78,408.01)	0.00300504	0.00300504	(260.15)	(235.62)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Tuesday, April 26, 2022 8:48 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				9,963.10	0.00300504	0.00300504		29.94
SEVERANCE TAX	Aug 21				5,133.37	0.00300504	0.00300504		15.43
ROYALTY INTEREST	Aug 21		91,744.73	0.91	83,222.85	0.00300504	0.00300504	275.70	250.09
OTHER CHARGES	Aug 21				(9,959.06)	0.00300504	0.00300504		(29.93)
SEVERANCE TAX	Aug 21				(5,494.78)	0.00300504	0.00300504		(16.51)
ROYALTY INTEREST	Feb 22		39,960.28	0.88	35,208.22	0.00300504	0.00300504	120.08	105.80
OTHER CHARGES	Feb 22				(6,891.12)	0.00300504	0.00300504		(20.71)
SEVERANCE TAX	Feb 22				(2,123.78)	0.00300504	0.00300504		(6.38)
ROYALTY INTEREST	Feb 22		38,265.71	1.07	40,869.78	0.00300504	0.00300504	114.99	122.82
OTHER CHARGES	Feb 22				(6,658.30)	0.00300504	0.00300504		(20.01)
SEVERANCE TAX	Feb 22				(2,565.86)	0.00300504	0.00300504		(7.71)
Total PLANT PRODUCTS								250.62	187.21
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		272.44	6.28	1,710.90	0.00300504	0.00300504	0.82	5.14
SEVERANCE TAX	Feb 22				(128.50)	0.00300504	0.00300504		(0.39)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00300504	0.00300504	0.00	0.00
SEVERANCE	Feb 22				94.48	0.00300504	0.00300504		0.28
Total REVENUE - GAS SALES								0.82	5.03
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	7,947.47		0.00	0.00300504	0.00300504	23.88	0.00
STATE OF TX VOLUME TAX	Feb 22				(5.30)	0.00300504	0.00300504		(0.02)
ROYALTY INTEREST	Feb 22		(7,947.47)		0.00	0.00300504	0.00300504	(23.88)	0.00
ROYALTY INTEREST	Feb 22	1.2890	10,049.29		0.00	0.00300504	0.00300504	30.20	0.00
STATE OF TX VOLUME TAX	Feb 22				(6.70)	0.00300504	0.00300504		(0.02)
ROYALTY INTEREST	Feb 22		(10,049.29)		0.00	0.00300504	0.00300504	(30.20)	0.00
Total WELLHEAD GAS								0.00	(0.04)
Total Property									2,961.77

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner

Operator

Check

LAREDO PETROLEUM, INC
15 WEST 6TH STREET, SUITE 900
TULSA, OK 74119
(918) 513-4570

Check Number 798252
Check Amount 1,040,051.49
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		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*15720	DAVIS 36-5 (ALLOC-H) 8SS TX HOWARD									
GAS RESIDUE											
	ROYALTY INTEREST	Aug 21		(4,074.92)	3.74	(15,224.48)	0.00300226	0.00300226	(12.23)	(45.71)	
	OTHER CHARGES	Aug 21				1,972.44	0.00300226	0.00300226		5.92	
	SEVERANCE TAX	Aug 21				993.90	0.00300226	0.00300226		2.98	
	ROYALTY INTEREST	Aug 21		4,235.33	3.82	16,191.40	0.00300226	0.00300226	12.72	48.61	
	OTHER CHARGES	Aug 21				(1,975.58)	0.00300226	0.00300226		(5.93)	
	SEVERANCE TAX	Aug 21				(1,066.19)	0.00300226	0.00300226		(3.20)	
	ROYALTY INTEREST	Feb 22		3,901.98	3.83	14,945.00	0.00300226	0.00300226	11.71	44.87	
	OTHER CHARGES	Feb 22				(2,979.97)	0.00300226	0.00300226		(8.95)	
	SEVERANCE TAX	Feb 22				(897.38)	0.00300226	0.00300226		(2.69)	
	ROYALTY INTEREST	Feb 22		4,605.79	4.64	21,380.78	0.00300226	0.00300226	13.83	64.19	
	OTHER CHARGES	Feb 22				(3,558.95)	0.00300226	0.00300226		(10.68)	
	SEVERANCE TAX	Feb 22				(1,336.64)	0.00300226	0.00300226		(4.01)	
Total GAS RESIDUE									26.03	85.40	
OIL SALES											
	ROYALTY INTEREST	Feb 22		6,988.25	92.25	644,636.02	0.00300226	0.00300226	20.98	1,935.36	
	SEVERANCE TAX	Feb 22				(29,696.94)	0.00300226	0.00300226		(89.16)	
Total OIL SALES									20.98	1,846.20	
PLANT PRODUCTS											
	ROYALTY INTEREST	Aug 21		(47,387.71)	0.90	(42,855.33)	0.00300226	0.00300226	(142.27)	(128.66)	

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				5,453.62	0.00300226	0.00300226		16.37
SEVERANCE TAX	Aug 21				2,805.13	0.00300226	0.00300226		8.42
ROYALTY INTEREST	Aug 21		50,220.67	0.91	45,485.42	0.00300226	0.00300226	150.78	136.56
OTHER CHARGES	Aug 21				(5,451.55)	0.00300226	0.00300226		(16.37)
SEVERANCE TAX	Aug 21				(3,002.54)	0.00300226	0.00300226		(9.01)
ROYALTY INTEREST	Feb 22		31,780.51	0.88	28,086.67	0.00300226	0.00300226	95.41	84.32
OTHER CHARGES	Feb 22				(5,480.53)	0.00300226	0.00300226		(16.45)
SEVERANCE TAX	Feb 22				(1,695.46)	0.00300226	0.00300226		(5.09)
ROYALTY INTEREST	Feb 22		30,536.21	1.07	32,522.79	0.00300226	0.00300226	91.68	97.64
OTHER CHARGES	Feb 22				(5,313.36)	0.00300226	0.00300226		(15.95)
SEVERANCE TAX	Feb 22				(2,040.71)	0.00300226	0.00300226		(6.13)
Total PLANT PRODUCTS								195.60	145.65
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		197.19	6.28	1,238.36	0.00300226	0.00300226	0.59	3.72
SEVERANCE TAX	Feb 22				(93.01)	0.00300226	0.00300226		(0.28)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00300226	0.00300226	0.00	0.00
SEVERANCE	Feb 22				68.39	0.00300226	0.00300226		0.21
Total REVENUE - GAS SALES								0.59	3.65
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	5,752.45		0.00	0.00300226	0.00300226	17.27	0.00
STATE OF TX VOLUME TAX	Feb 22				(3.84)	0.00300226	0.00300226		(0.01)
ROYALTY INTEREST	Feb 22		(5,752.45)		0.00	0.00300226	0.00300226	(17.27)	0.00
ROYALTY INTEREST	Feb 22	1.2890	7,273.77		0.00	0.00300226	0.00300226	21.84	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.85)	0.00300226	0.00300226		(0.01)
ROYALTY INTEREST	Feb 22		(7,273.77)		0.00	0.00300226	0.00300226	(21.84)	0.00
Total WELLHEAD GAS								0.00	(0.02)
Total Property									2,080.88

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner

Operator

Check

LAREDO PETROLEUM, INC
15 WEST 6TH STREET, SUITE 900
TULSA, OK 74119
(918) 513-4570

Check Number 798252
Check Amount 1,040,051.49
Check Date April 25, 2022

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*15720	DAVIS 36-5 (ALLOC-H) 8SS TX HOWARD								
GAS RESIDUE										
	ROYALTY INTEREST	Aug 21		(4,074.92)	3.74	(15,224.48)	0.00300226	0.00300226	(12.23)	(45.71)
	OTHER CHARGES	Aug 21				1,972.44	0.00300226	0.00300226		5.92
	SEVERANCE TAX	Aug 21				993.90	0.00300226	0.00300226		2.98
	ROYALTY INTEREST	Aug 21		4,235.33	3.82	16,191.40	0.00300226	0.00300226	12.72	48.61
	OTHER CHARGES	Aug 21				(1,975.58)	0.00300226	0.00300226		(5.93)
	SEVERANCE TAX	Aug 21				(1,066.19)	0.00300226	0.00300226		(3.20)
	ROYALTY INTEREST	Feb 22		3,901.98	3.83	14,945.00	0.00300226	0.00300226	11.71	44.87
	OTHER CHARGES	Feb 22				(2,979.97)	0.00300226	0.00300226		(8.95)
	SEVERANCE TAX	Feb 22				(897.38)	0.00300226	0.00300226		(2.69)
	ROYALTY INTEREST	Feb 22		4,605.79	4.64	21,380.78	0.00300226	0.00300226	13.83	64.19
	OTHER CHARGES	Feb 22				(3,558.95)	0.00300226	0.00300226		(10.68)
	SEVERANCE TAX	Feb 22				(1,336.64)	0.00300226	0.00300226		(4.01)
Total GAS RESIDUE									26.03	85.40
OIL SALES										
	ROYALTY INTEREST	Feb 22		6,988.25	92.25	644,636.02	0.00300226	0.00300226	20.98	1,935.36
	SEVERANCE TAX	Feb 22				(29,696.94)	0.00300226	0.00300226		(89.16)
Total OIL SALES									20.98	1,846.20
PLANT PRODUCTS										
	ROYALTY INTEREST	Aug 21		(47,387.71)	0.90	(42,855.33)	0.00300226	0.00300226	(142.27)	(128.66)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

Generated on Tuesday, April 26, 2022 8:48 AM

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				5,453.62	0.00300226	0.00300226		16.37
SEVERANCE TAX	Aug 21				2,805.13	0.00300226	0.00300226		8.42
ROYALTY INTEREST	Aug 21		50,220.67	0.91	45,485.42	0.00300226	0.00300226	150.78	136.56
OTHER CHARGES	Aug 21				(5,451.55)	0.00300226	0.00300226		(16.37)
SEVERANCE TAX	Aug 21				(3,002.54)	0.00300226	0.00300226		(9.01)
ROYALTY INTEREST	Feb 22		31,780.51	0.88	28,086.67	0.00300226	0.00300226	95.41	84.32
OTHER CHARGES	Feb 22				(5,480.53)	0.00300226	0.00300226		(16.45)
SEVERANCE TAX	Feb 22				(1,695.46)	0.00300226	0.00300226		(5.09)
ROYALTY INTEREST	Feb 22		30,536.21	1.07	32,522.79	0.00300226	0.00300226	91.68	97.64
OTHER CHARGES	Feb 22				(5,313.36)	0.00300226	0.00300226		(15.95)
SEVERANCE TAX	Feb 22				(2,040.71)	0.00300226	0.00300226		(6.13)
Total PLANT PRODUCTS								195.60	145.65
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		197.19	6.28	1,238.36	0.00300226	0.00300226	0.59	3.72
SEVERANCE TAX	Feb 22				(93.01)	0.00300226	0.00300226		(0.28)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00300226	0.00300226	0.00	0.00
SEVERANCE	Feb 22				68.39	0.00300226	0.00300226		0.21
Total REVENUE - GAS SALES								0.59	3.65
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	5,752.45		0.00	0.00300226	0.00300226	17.27	0.00
STATE OF TX VOLUME TAX	Feb 22				(3.84)	0.00300226	0.00300226		(0.01)
ROYALTY INTEREST	Feb 22		(5,752.45)		0.00	0.00300226	0.00300226	(17.27)	0.00
ROYALTY INTEREST	Feb 22	1.2890	7,273.77		0.00	0.00300226	0.00300226	21.84	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.85)	0.00300226	0.00300226		(0.01)
ROYALTY INTEREST	Feb 22		(7,273.77)		0.00	0.00300226	0.00300226	(21.84)	0.00
Total WELLHEAD GAS								0.00	(0.02)
Total Property									2,080.88

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Revenue Statement

Owner

Operator

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(918) 513-4570

Check Number 798252
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Type		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*15722	DAVIS 36-5 (ALLOC-H) 8SB TX HOWARD								
GAS RESIDUE										
	ROYALTY INTEREST	Aug 21		(10,053.22)	3.74	(37,560.26)	0.00292885	0.00292885	(29.44)	(110.01)
	OTHER CHARGES	Aug 21				4,866.21	0.00292885	0.00292885		14.25
	SEVERANCE TAX	Aug 21				2,452.05	0.00292885	0.00292885		7.18
	ROYALTY INTEREST	Aug 21		10,448.96	3.82	39,945.71	0.00292885	0.00292885	30.60	116.99
	OTHER CHARGES	Aug 21				(4,873.95)	0.00292885	0.00292885		(14.28)
	SEVERANCE TAX	Aug 21				(2,630.38)	0.00292885	0.00292885		(7.70)
	ROYALTY INTEREST	Feb 22		4,301.66	3.83	16,475.83	0.00292885	0.00292885	12.60	48.26
	OTHER CHARGES	Feb 22				(3,285.21)	0.00292885	0.00292885		(9.62)
	SEVERANCE TAX	Feb 22				(989.30)	0.00292885	0.00292885		(2.90)
	ROYALTY INTEREST	Feb 22		5,077.57	4.64	23,570.83	0.00292885	0.00292885	14.87	69.04
	OTHER CHARGES	Feb 22				(3,923.50)	0.00292885	0.00292885		(11.49)
	SEVERANCE TAX	Feb 22				(1,473.55)	0.00292885	0.00292885		(4.32)
Total GAS RESIDUE									28.63	95.40
OIL SALES										
	ROYALTY INTEREST	Feb 22		9,495.56	92.25	875,924.58	0.00292885	0.00292885	27.81	2,565.45
	SEVERANCE TAX	Feb 22				(40,351.88)	0.00292885	0.00292885		(118.18)
Total OIL SALES									27.81	2,447.27
PLANT PRODUCTS										
	ROYALTY INTEREST	Aug 21		(57,416.69)	0.92	(52,898.93)	0.00292885	0.00292885	(168.16)	(154.93)

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Check Number	798252	Owner	Operator	LAREDO PETROLEUM, INC
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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OTHER CHARGES	Aug 21				6,607.80	0.00292885	0.00292885		19.35
SEVERANCE TAX	Aug 21				3,471.83	0.00292885	0.00292885		10.17
ROYALTY INTEREST	Aug 21		60,845.19	0.92	56,159.45	0.00292885	0.00292885	178.21	164.48
OTHER CHARGES	Aug 21				(6,604.86)	0.00292885	0.00292885		(19.34)
SEVERANCE TAX	Aug 21				(3,716.59)	0.00292885	0.00292885		(10.89)
ROYALTY INTEREST	Feb 22		17,310.76	0.88	15,253.88	0.00292885	0.00292885	50.70	44.68
OTHER CHARGES	Feb 22				(2,985.23)	0.00292885	0.00292885		(8.74)
SEVERANCE TAX	Feb 22				(920.15)	0.00292885	0.00292885		(2.69)
ROYALTY INTEREST	Feb 22		16,412.34	1.10	17,995.36	0.00292885	0.00292885	48.07	52.71
OTHER CHARGES	Feb 22				(2,855.78)	0.00292885	0.00292885		(8.36)
SEVERANCE TAX	Feb 22				(1,135.47)	0.00292885	0.00292885		(3.33)
Total PLANT PRODUCTS								108.82	83.11
REVENUE - GAS SALES									
ROYALTY INTEREST	Feb 22		191.33	6.28	1,201.54	0.00292885	0.00292885	0.56	3.52
SEVERANCE TAX	Feb 22				(90.24)	0.00292885	0.00292885		(0.26)
ROYALTY INTEREST	Feb 22		0.00		0.00	0.00292885	0.00292885	0.00	0.00
SEVERANCE	Feb 22				66.35	0.00292885	0.00292885		0.19
Total REVENUE - GAS SALES								0.56	3.45
WELLHEAD GAS									
ROYALTY INTEREST	Feb 22	1.2880	5,581.38		0.00	0.00292885	0.00292885	16.35	0.00
STATE OF TX VOLUME TAX	Feb 22				(3.72)	0.00292885	0.00292885		(0.01)
ROYALTY INTEREST	Feb 22		(5,581.38)		0.00	0.00292885	0.00292885	(16.35)	0.00
ROYALTY INTEREST	Feb 22	1.2890	7,057.45		0.00	0.00292885	0.00292885	20.67	0.00
STATE OF TX VOLUME TAX	Feb 22				(4.71)	0.00292885	0.00292885		(0.01)
ROYALTY INTEREST	Feb 22		(7,057.45)		0.00	0.00292885	0.00292885	(20.67)	0.00
Total WELLHEAD GAS								0.00	(0.02)
Total Property									2,629.21

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,108,628.09	(18,473.40)	(50,103.20)		1,040,051.49
Year to Date	1,430,749.26	88,412.38	65,522.23	22,890.15	1,342,336.88

Represented Unit of Measure: Gas = MCFs, Plant Products = GALs, Oil = BBLs

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Production



PetroBase

Production Search: Production Report

Search Criteria - States: TX Counties: Howard Operators: laredo Leases: davis, reid

Well/Lease	Lease#	Location	Producing Months	Oil Started	Stopped	Oil MoM	Oil YoY	Avg BOPD	Cumulative	Gas Started	Stopped	Gas MoM	Gas YoY	Avg MCFPM	Cumulative
County: Howard															
Operator: LAREDO PETROLEUM, INC.															
DAVIS 36-5 (ALLOC-C)	421055210	API: 42-227-40710 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184 } API: 42-227-40711 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184 } API: 42-227-40714 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184 }	10	05-2021	02-2022	-5367	362537	650.81	362,537	05-2021	02-2022	-8509	430840	1,433.71	430,84
DAVIS 36-5 (ALLOC-F)	421055803	API: 42-227-40727 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 } API: 42-227-40728 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 }	10	06-2021	02-2022	-4341	267330	566.19	267,330	05-2021	02-2022	-6866	283542	1,059.9	283,54
DAVIS 36-5 (ALLOC-H)	421055889	API: 42-227-40731 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 } API: 42-227-40732 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 }	10	06-2021	02-2022	-5021	239349	529.35	239,349	05-2021	02-2022	-6128	242540	840.42	242,54
DAVIS 36-5 (ALLOC-E)	421055107	API: 42-227-40709 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO/RICE, E C · Abstract: 1184 }	10	05-2021	02-2022	-1855	159138	256.87	159,138	05-2021	02-2022	-3272	166669	457.68	166,66
DAVIS 36-5 (ALLOC-G)	421055804	API: 42-227-40729 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 }	10	06-2021	02-2022	-1778	144065	295.13	144,065	05-2021	02-2022	-1475	116175	401.39	116,17
DAVIS 36-5 (ALLOC-D)	421055114	API: 42-227-40708 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184 }	10	05-2021	02-2022	-1865	145969	203.84	145,969	05-2021	02-2022	-3505	167803	472.16	167,80
REID 5	421047115	API: 42-227-38212 { Sec: 5 · Blk: 31 T1N · Survey: T&P RR CO · Abstract: 82 }	73	04-2015	04-2021	4	-166	0.84	8,391	04-2015	04-2021	-149	-487	0.68	46,21
LAREDO PETROLEUM, INC. - Lease Count 7								2,503.03	1,326,779						
Howard County Total - 7								2,503.03	1,326,779						
Grand Total								2,503.03	1,326,779						



DAVIS 36-5 (ALLOC-C)

Lease #: 421055210

Lease and Production Information

State	County	Operator				
TX	Howard	LAREDO PETROLEUM, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-227-40710 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184 }						
API: 42-227-40711 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184 }	42		SPRABERRY (TREND AREA)	Yes	10	
API: 42-227-40714 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184 }						
		Oil	Gas			
First Prod Date	2021-05-01		2021-05-01			
Last Sale	2022-02-01		2022-02-01			
Daily Rate	650.81		1433.71			
MoM Change	-5367		-8509			
YoY Change	362537		430840			
Cumulative	362537		430840			

Production Snapshot

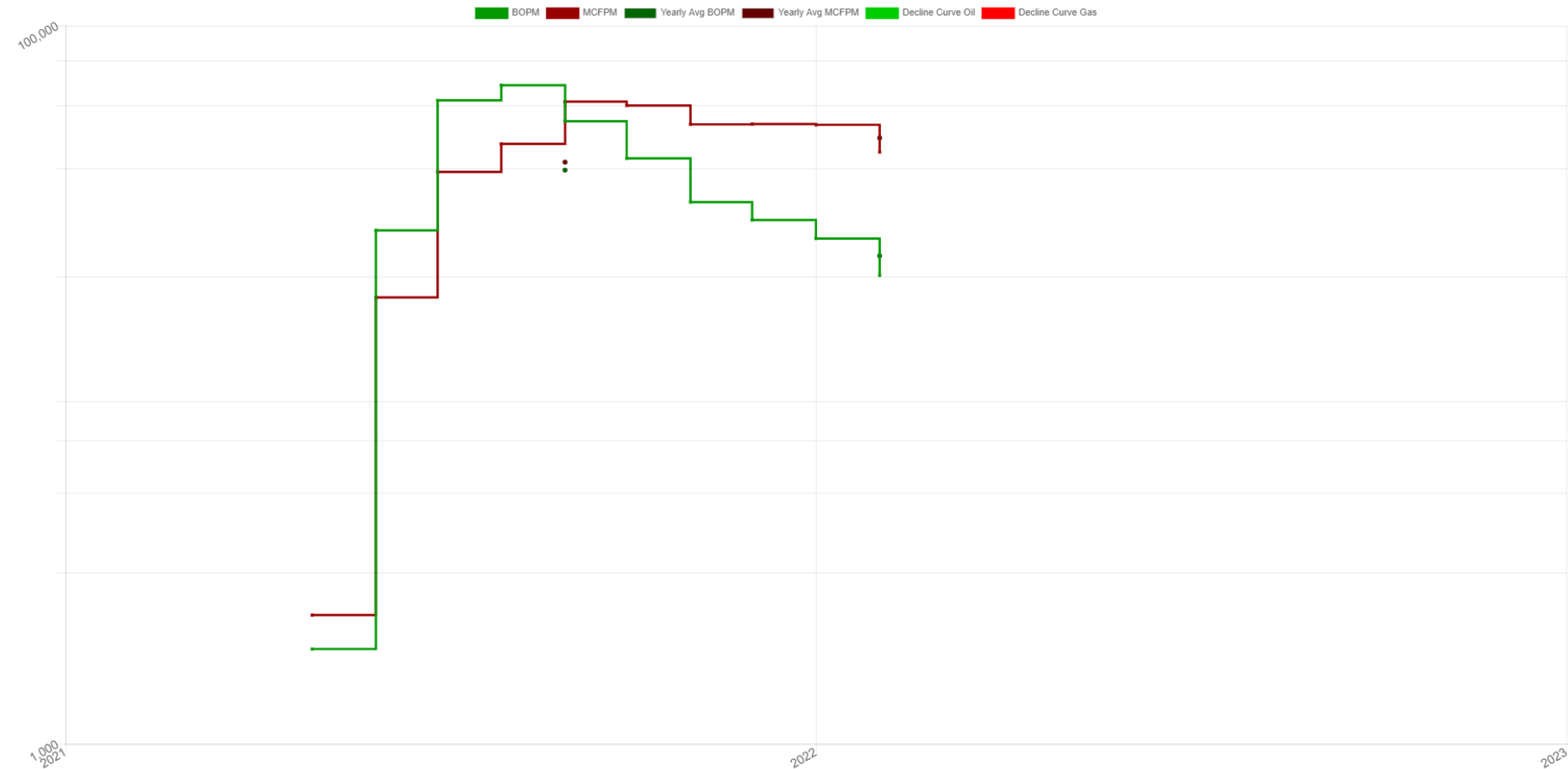
Month	BOPM	MCFPM
05-2021	1837	2283
06-2021	26910	17505
07-2021	61937	39132
08-2021	68220	46850
09-2021	54189	61422
10-2021	42696	59919
11-2021	32259	53106
12-2021	28772	53224
01-2022	25542	52954
02-2022	20175	44445
Average	36254	43084

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	39603	41680
2022	22859	48700



DAVIS 36-5 (ALLOC-C) - Production Plot





DAVIS 36-5 (ALLOC-C)

Associated Wells

Total Well Count: 3

Well Name	API	Operator	Type	Status			
DAVIS 36-5 (ALLOC-C) 3SA	4222740711	LAREDO PETROLEUM INC.	O&G	SHUT IN			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184	414	2459	N W	SPRABERRY (TREND AREA)			
Spud	Completion	First Production					
2021-04-20							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2561		6981					
Prod Csg	csg 1: 13 3/8" @ 384' w/ 480 sx cmt toc @ 0 csg 2: 8 5/8" @ 7413' w/ 785 sx cmt multi stage @ 4001' toc @ 0 csg 3: 8 5/8" @ 7413' w/ 668 sx cmt toc @ 4001 csg 4: 5 1/2" @ 16972' w/ 1600 sx cmt toc @ 3210 csg 4: 5 1/2" @ 16972' w/ 1600 sx cmt toc @ 0 tbg 1: 2 7/8" @ 6277'						

Well Name	API	Operator				Type	Status
DAVIS 36-5 (ALLOC-C) 3SB	4222740710	LAREDO PETROLEUM INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184			414		2409	N W	SPRABERRY (TREND AREA)
Spud	Completion		First Production				
2021-04-16							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2560		7141					
Prod Csg	csg 1: 13 3/8" @ 391' w/ 480 sx cmt toc @ 0 csg 2: 8 5/8" @ 7589' w/ 785 sx cmt multi stage @ 3991' toc @ 0 csg 3: 8 5/8" @ 7589' w/ 777 sx cmt toc @ 3991 csg 4: 5 1/2" @ 17171' w/ 1553 sx cmt toc @ 2068 csg 4: 5 1/2" @ 17185' w/ 1553 sx cmt toc @ 540 tbg 1: 2 7/8" @ 6376'						

Well Name			API	Operator			Type	Status
DAVIS 36-5 (ALLOC-C) 3SS			4222740714	LAREDO PETROLEUM INC.			OIL	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184				414	2434	N W	SPRABERRY (TREND AREA)	
Spud		Completion			First Production			
2020-06-14		2021-05-10						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2560		6739						
Prod Csg	csg 1: 13 3/8" @ 384' w/ 480 sx cmt toc @ 0 csg 2: 8 5/8" @ 7186' w/ 785 sx cmt multi stage @ 3979' toc @ 0 csg 3: 8 5/8" @ 7186' w/ 725 sx cmt toc @ 3979 csg 4: 5 1/2" @ 16828' w/ 1699 sx cmt toc @ 0 csg 4: 5 1/2" @ 16828' w/ 1699 sx cmt toc @ 4140 tbg 1: 2 7/8" @ 5944'							



DAVIS 36-5 (ALLOC-D)

Lease #: 421055114

Lease and Production Information

State	County	Operator			
TX	Howard	LAREDO PETROLEUM, INC.			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-227-40708 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184 } 42			SPRABERRY (TREND AREA)	Yes	10
		Oil	Gas		
First Prod Date		2021-05-01	2021-05-01		
Last Sale		2022-02-01	2022-02-01		
Daily Rate		203.84	472.16		
MoM Change		-1865	-3505		
YoY Change		145969	167803		
Cumulative		145969	167803		

Production Snapshot

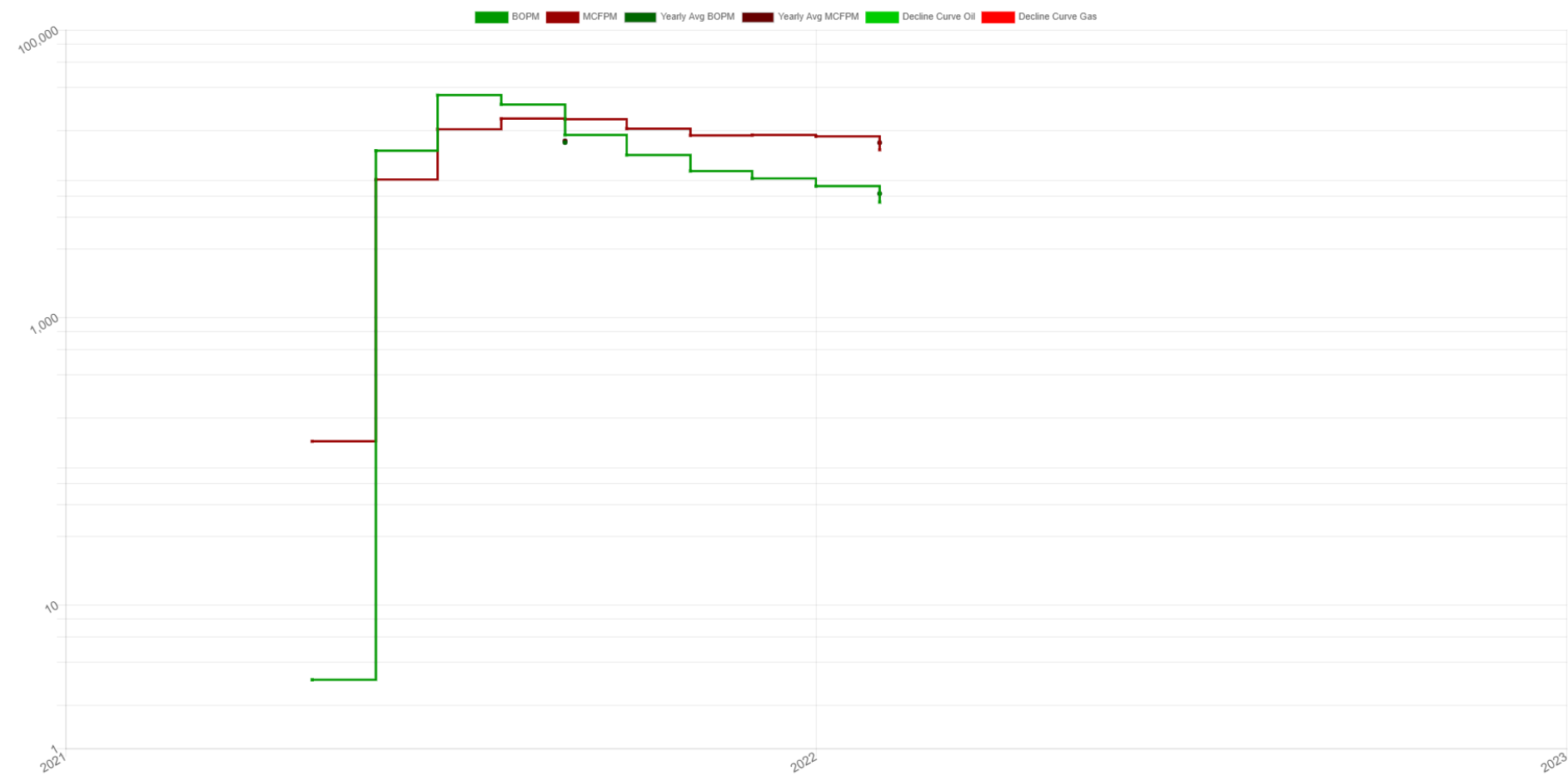
Month	BOPM	MCFPM
05-2021	3	137
06-2021	14422	9086
07-2021	35129	20335
08-2021	30235	24104
09-2021	18556	23886
10-2021	13468	20514
11-2021	10403	18410
12-2021	9250	18552
01-2022	8184	18142
02-2022	6319	14637
Average	14597	16780

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	16433	16878
2022	7252	16390



DAVIS 36-5 (ALLOC-D) - Production Plot





DAVIS 36-5 (ALLOC-D)

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
DAVIS 36-5 (ALLOC-D) 4SB	4222740708	LAREDO PETROLEUM INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO / RICE, E C · Abstract: 1184			414		2484	N W	SPRABERRY (TREND AREA)
Spud	Completion	First Production					
2021-05-15							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2560		7104					
Prod Csg	csg 1: 13 3/8" @ 384' w/ 480 sx cmt toc @ 0 csg 2: 9 5/8" @ 6239' w/ 1096 sx cmt multi stage @ 3984' toc @ 0 csg 3: 9 5/8" @ 6239' w/ 560 sx cmt toc @ 3984 csg 4: 5 1/2" @ 17105' w/ 2156 sx cmt toc @ 4842 csg 4: 5 1/2" @ 17105' w/ 2156 sx cmt toc @ 0 tbg 1: 2 7/8" @ 6298'						



DAVIS 36-5 (ALLOC-E)

Lease #: 421055107

Lease and Production Information

State	County	Operator				
TX	Howard	LAREDO PETROLEUM, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production	Months
API: 42-227-40709 { Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO/RICE, E C · Abstract: 1184 } 42			SPRABERRY (TREND AREA)	Yes	10	
		Oil			Gas	
First Prod Date		2021-05-01			2021-05-01	
Last Sale		2022-02-01			2022-02-01	
Daily Rate		256.87			457.68	
MoM Change		-1855			-3272	
YoY Change		159138			166669	
Cumulative		159138			166669	

Production Snapshot

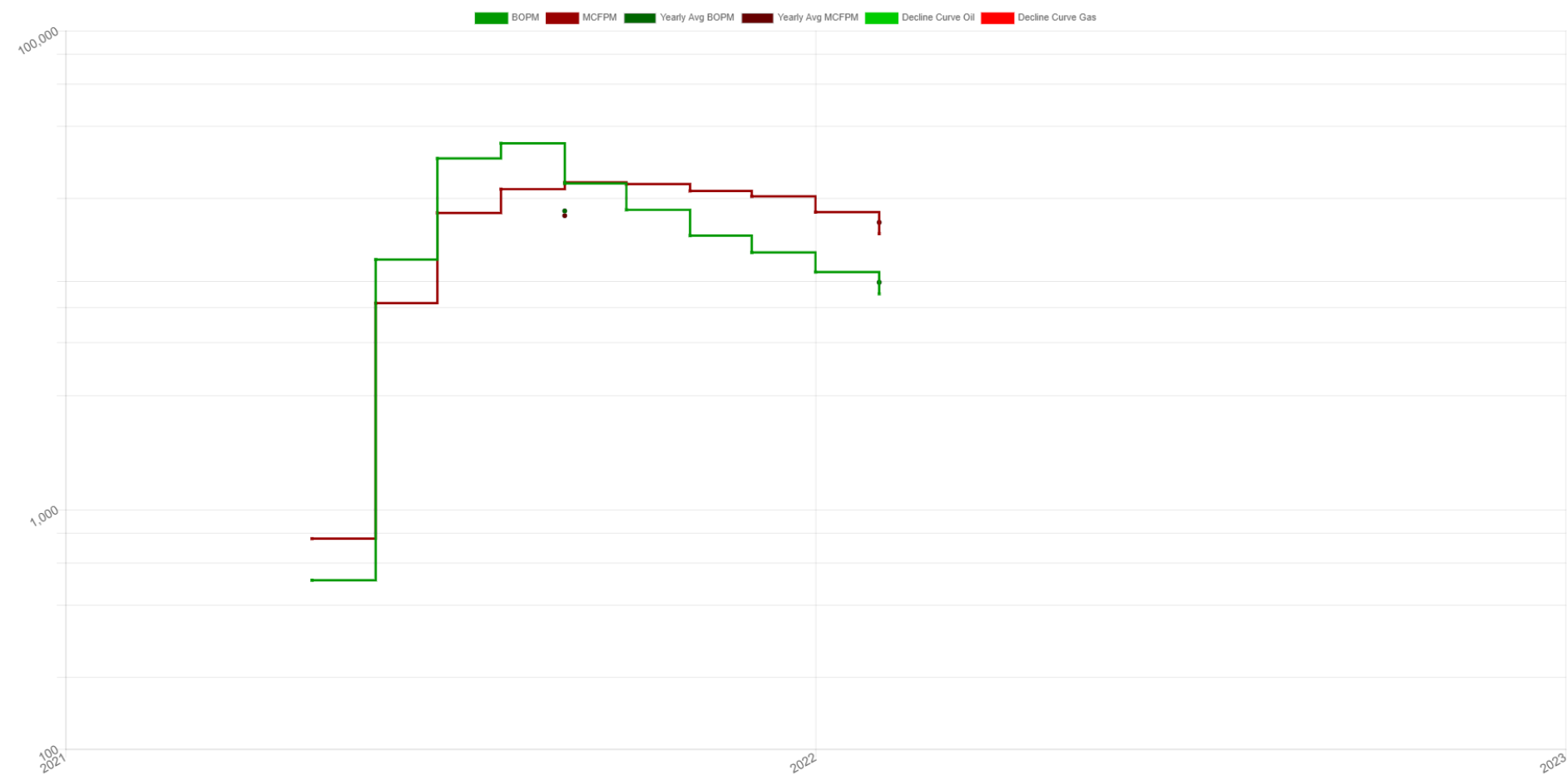
Month	BOPM	MCFCPM
05-2021	507	756
06-2021	11062	7281
07-2021	29273	17324
08-2021	33854	21789
09-2021	23031	23238
10-2021	17851	22888
11-2021	13927	21406
12-2021	11852	20339
01-2022	9818	17460
02-2022	7963	14188
Average	15914	16667

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	17670	16878
2022	8891	15824



DAVIS 36-5 (ALLOC-E) - Production Plot





DAVIS 36-5 (ALLOC-E)

Associated Wells

Total Well Count: 1

Well Name		API	Operator				Type	Status
DAVIS 36-5 (ALLOC-E) 5SA		4222740709	LAREDO PETROLEUM INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 36 · Blk: 31 T2N · Survey: T&P RR CO/RICE, E C · Abstract: 1184			414	2509	N W	SPRABERRY (TREND AREA)		
Spud	Completion		First Production					
2021-05-09								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2561		6954						
Prod Csg	csg 1: 13 3/8" @ 381' w/ 480 sx cmt toc @ 0 csg 2: 9 5/8" @ 6290' w/ 934 sx cmt multi stage @ 3957' toc @ 0 csg 3: 9 5/8" @ 6290' w/ 555 sx cmt toc @ 3957 csg 4: 5 1/2" @ 17054' w/ 2189 sx cmt toc @ 4184 csg 4: 5 1/2" @ 17054' w/ 2189 sx cmt toc @ 653 tbg 1: 2 7/8" @ 6249'							



DAVIS 36-5 (ALLOC-F)

Lease #: 421055803

Lease and Production Information

State	County	Operator				
TX	Howard	LAREDO PETROLEUM, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-227-40727 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 } API: 42-227-40728 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 }	42		SPRABERRY (TREND AREA)	Yes	10	
		Oil			Gas	
First Prod Date		2021-06-01			2021-05-01	
Last Sale		2022-02-01			2022-02-01	
Daily Rate		566.19			1059.9	
MoM Change		-4341			-6866	
YoY Change		267330			283542	
Cumulative		267330			283542	

Production Snapshot

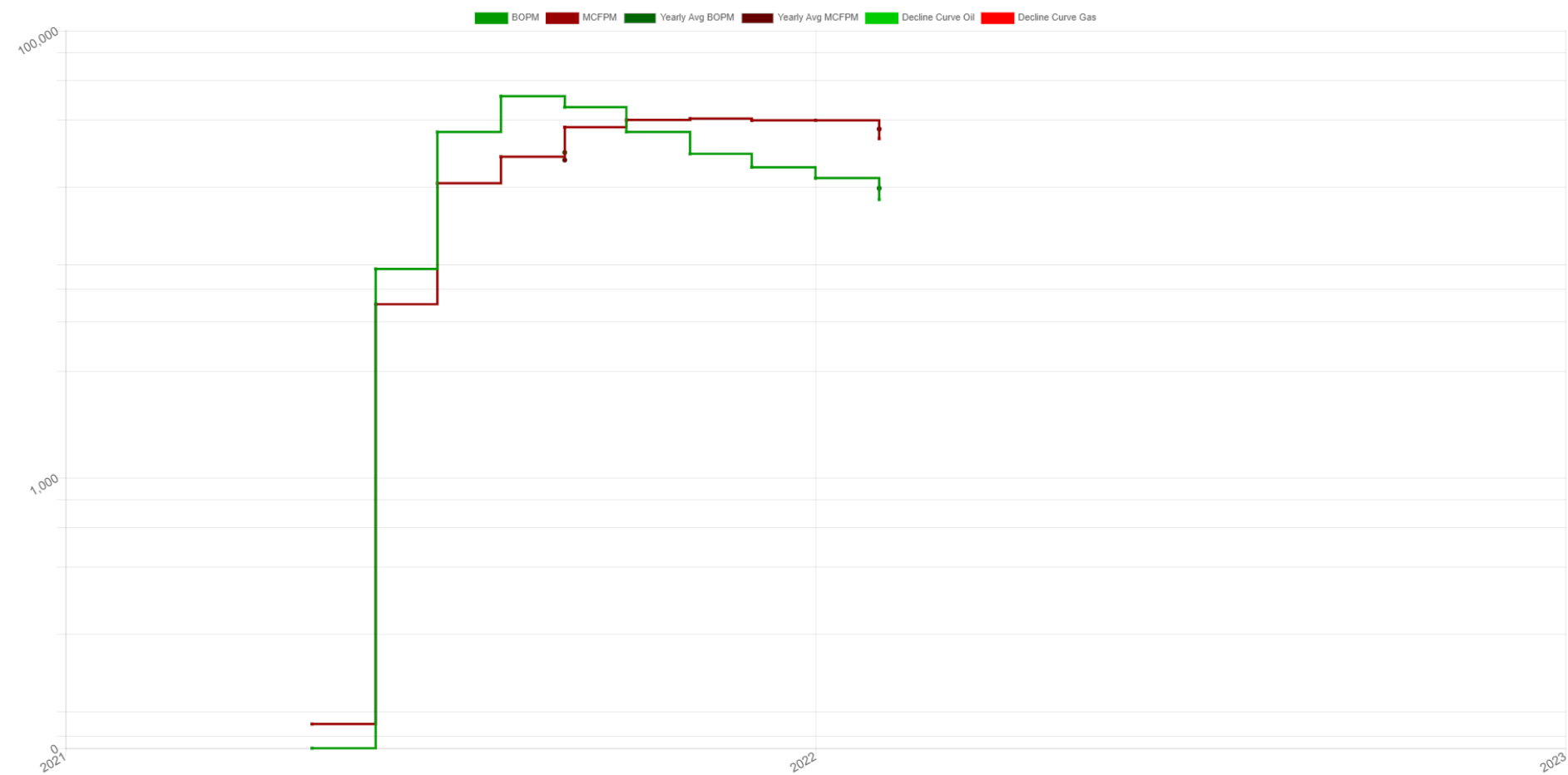
Month	BOPM	MCFCPM
05-2021		79
06-2021	8587	5970
07-2021	35196	20779
08-2021	50882	27256
09-2021	45427	36968
10-2021	35212	39841
11-2021	28105	40389
12-2021	24476	39680
01-2022	21893	39723
02-2022	17552	32857
Average	29703	28354

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	28486	26370
2022	19723	36290



DAVIS 36-5 (ALLOC-F) - Production Plot





DAVIS 36-5 (ALLOC-F)

Associated Wells

Total Well Count: 2

Well Name	API	Operator				Type	Status
DAVIS 36-5 (ALLOC-F) 6SB	4222740727	LAREDO PETROLEUM INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192			69	1179	S E	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2021-05-23							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2505		7058					
Prod Csg	csg 1: 13 3/8" @ 389' w/ 515 sx cmt toc @ 0 csg 2: 8 5/8" @ 7472' w/ 841 sx cmt multi stage @ 3260' toc @ 0 csg 3: 8 5/8" @ 7472' w/ 723 sx cmt toc @ 4017 csg 4: 5 1/2" @ 17521' w/ 1598 sx cmt toc @ 2034 csg 4: 5 1/2" @ 17521' w/ 1598 sx cmt toc @ 500 tbg 1: 2 7/8" @ 6202'						

Well Name			API	Operator			Type	Status
DAVIS 36-5 (ALLOC-F) 6SS			4222740728	LAREDO PETROLEUM INC.			OIL	SHUT IN
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192			69	1204	S E	SPRABERRY (TREND AREA)		
Spud		Completion		First Production				
2020-11-17		2021-05-19						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2506		6669						
Prod Csg	csg 1: 13 3/8" @ 385' w/ 515 sx cmt toc @ 0 csg 2: 8 5/8" @ 6903' w/ 691 sx cmt multi stage @ 3253' toc @ 0 csg 3: 8 5/8" @ 6903' w/ 799 sx cmt toc @ 3253 csg 4: 5 1/2" @ 17166' w/ 1565 sx cmt toc @ 2003 tbg 1: 2 7/8" @ 5784' tbg 1: 2 7/8" @ 5785'							



DAVIS 36-5 (ALLOC-G)

Lease #: 421055804

Lease and Production Information

State	County	Operator				
TX	Howard	LAREDO PETROLEUM, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-227-40729 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 }	42		SPRABERRY (TREND AREA)	Yes	10	
	Oil		Gas			
First Prod Date	2021-06-01		2021-05-01			
Last Sale	2022-02-01		2022-02-01			
Daily Rate	295.13		401.39			
MoM Change	-1778		-1475			
YoY Change	144065		116175			
Cumulative	144065		116175			

Production Snapshot

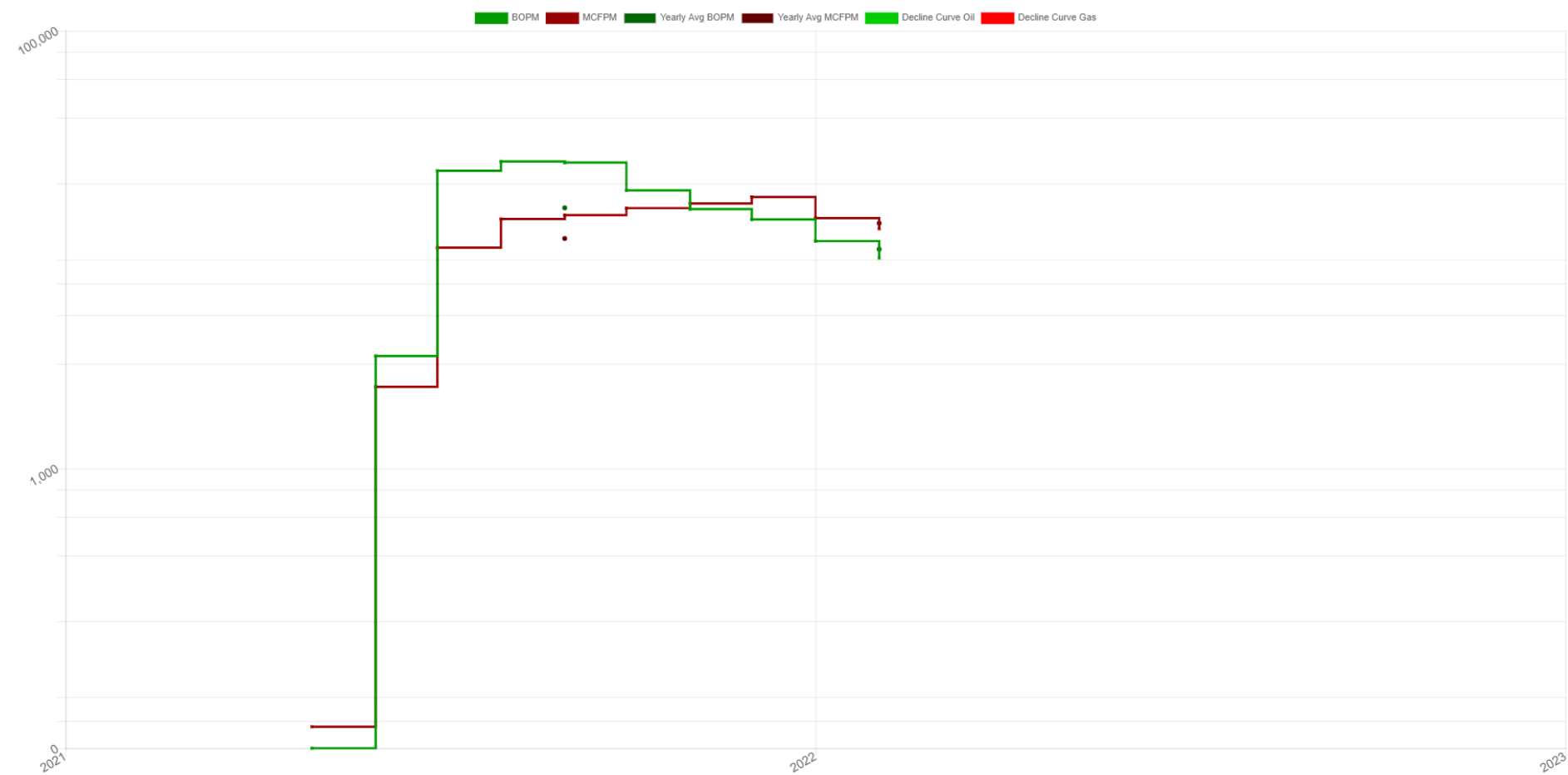
Month	BOPM	MCFPM
05-2021		66
06-2021	3264	2357
07-2021	22893	10202
08-2021	25252	13779
09-2021	24944	14361
10-2021	18628	15456
11-2021	15287	16214
12-2021	13721	17379
01-2022	10927	13918
02-2022	9149	12443
Average	16007	11618

Annual Averages

Year	Avg BOPM	Avg MCFPM
2021	15499	11227
2022	10038	13181



DAVIS 36-5 (ALLOC-G) - Production Plot





DAVIS 36-5 (ALLOC-G)

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
DAVIS 36-5 (ALLOC-G) 7SA	4222740729	LAREDO PETROLEUM INC.				O&G	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192			69	1154	S E	SPRABERRY (TREND AREA)	
Spud	Completion		First Production				
2021-05-13							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
2505		6887					
Prod Csg	csg 1: 8 5/8" @ 6975' w/ 546 sx cmt multi stage @ 3261' toc @ 0 csg 1: 13 3/8" @ 398' w/ 515 sx cmt toc @ 0 csg 2: 8 5/8" @ 6975' w/ 546 sx cmt multi stage @ 3261' toc @ 0 csg 2: 13 3/8" @ 398' w/ 515 sx cmt toc @ 0 csg 3: 8 5/8" @ 6975' w/ 808 sx cmt toc @ 3261 csg 4: 5 1/2" @ 17346' w/ 1580 sx cmt toc @ 2672 csg 4: 5 1/2" @ 17346' w/ 1580 sx cmt toc @ 2026 tbg 1: 2 7/8" @ 6087' tbg 1: 2 7/8" @ 6088'						



DAVIS 36-5 (ALLOC-H)

Lease #: 421055889

Lease and Production Information

State	County	Operator				
TX	Howard	LAREDO PETROLEUM, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-227-40731 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 }	42		SPRABERRY (TREND AREA)	Yes	10	
API: 42-227-40732 { Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192 }						
			Oil			Gas
First Prod Date			2021-06-01			2021-05-01
Last Sale			2022-02-01			2022-02-01
Daily Rate			529.35			840.42
MoM Change			-5021			-6128
YoY Change			239349			242540
Cumulative			239349			242540

Production Snapshot

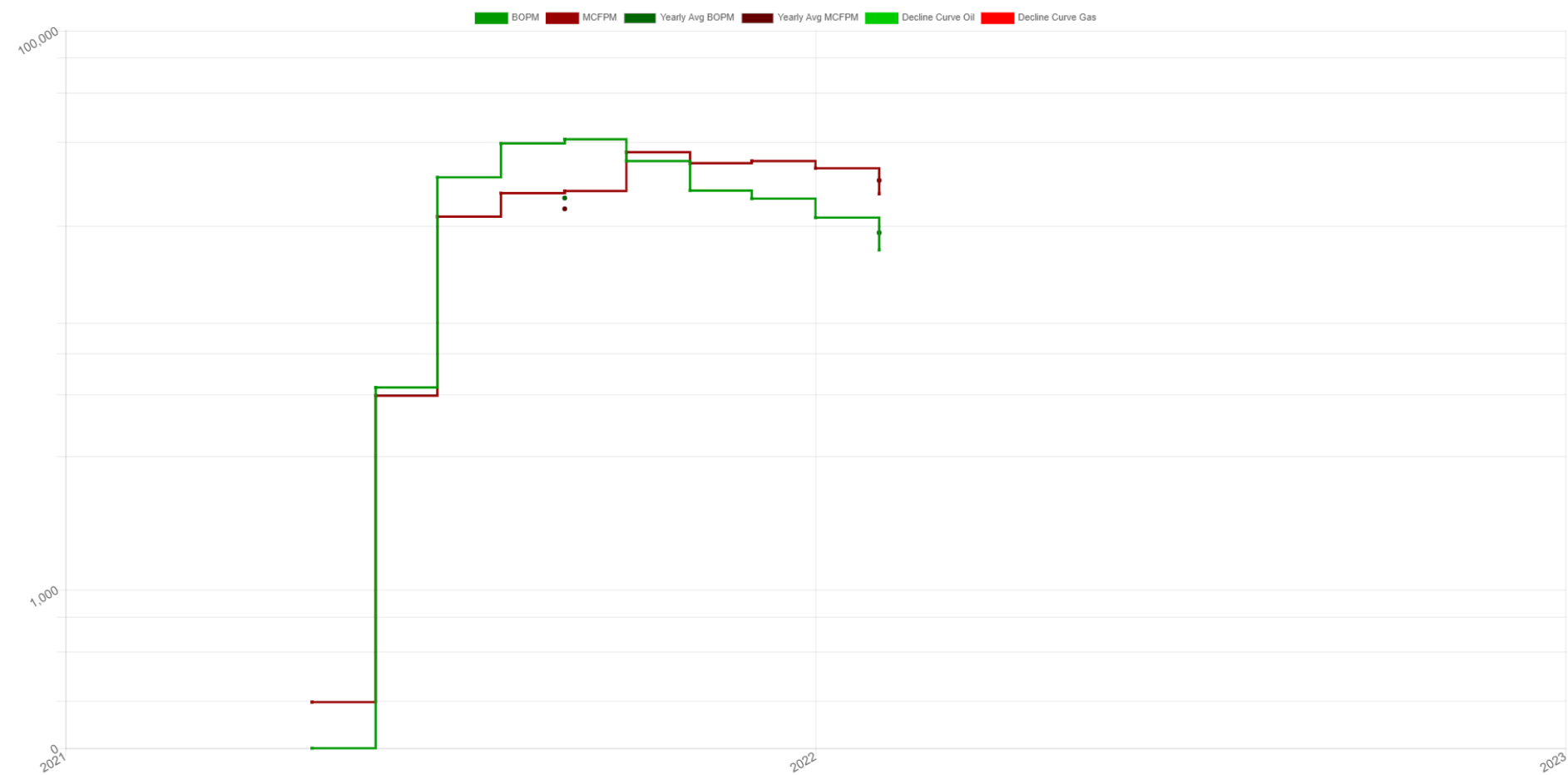
Month	BOPM	MCFCPM
05-2021		396
06-2021	5286	4943
07-2021	29867	21614
08-2021	39496	26217
09-2021	40849	26690
10-2021	34165	36715
11-2021	26788	33555
12-2021	25057	34176
01-2022	21431	32181
02-2022	16410	26053
Average	26594	24254

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2021	25189	23038
2022	18921	29117



DAVIS 36-5 (ALLOC-H) - Production Plot





DAVIS 36-5 (ALLOC-H)

Associated Wells

Total Well Count: 2

Well Name			API	Operator			Type	Status
DAVIS 36-5 (ALLOC-H) 8SB			4222740732	LAREDO PETROLEUM INC.			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192			69	1104	S E	SPRABERRY (TREND AREA)		
Spud		Completion		First Production				
2020-11-19		2021-05-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
2503		7048						
Prod Csg	csg 1: 13 3/8" @ 383' w/ 515 sx cmt toc @ 0 csg 2: 8 5/8" @ 7499' w/ 551 sx cmt multi stage @ 3251' toc @ 0 csg 3: 8 5/8" @ 7499' w/ 840 sx cmt toc @ 3251 csg 4: 5 1/2" @ 17554' w/ 1600 sx cmt toc @ 2048 csg 4: 5 1/2" @ 17554' w/ 1600 sx cmt toc @ 430 tbg 1: 2 7/8" @ 5933'							

Well Name			API	Operator			Type	Status
DAVIS 36-5 (ALLOC-H) 8SS			4222740731	LAREDO PETROLEUM INC.			O&G	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Sec: 33 · Blk: 31 T2N · Survey: T&P RR CO · Abstract: 192				69	1129		S E	SPRABERRY (TREND AREA)
Spud		Completion		First Production				
		2021-05-22						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
2504		6643						
Prod Csg	csg 1: 13 3/8" @ 397' w/ 515 sx cmt toc @ 0 csg 2: 8 5/8" @ 7096' w/ 551 sx cmt multi stage @ 3291' toc @ 0 csg 3: 8 5/8" @ 7096' w/ 782 sx cmt toc @ 3291 csg 4: 5 1/2" @ 17115' w/ 1561 sx cmt toc @ 3560 csg 4: 5 1/2" @ 17115' w/ 1561 sx cmt toc @ 3448 tbg 1: 2 7/8" @ 5932' tbg 1: 2 7/8" @ 5933'							



REID 5

Lease #: 421047115

Lease and Production Information

State	County	Operator				
TX	Howard	LAREDO PETROLEUM, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-227-38212 { Sec: 5 · Blk: 31 T1N · Survey: T&P RR CO · Abstract: 82 }	42		SPRABERRY (TREND AREA)	No	73	
	Oil		Gas			
First Prod Date	2015-04-01		2015-04-01			
Last Sale	2021-04-01		2021-04-01			
Daily Rate	0.84		0.68			
MoM Change	4		-149			
YoY Change	-166		-487			
Cumulative	8391		46211			

Production Snapshot

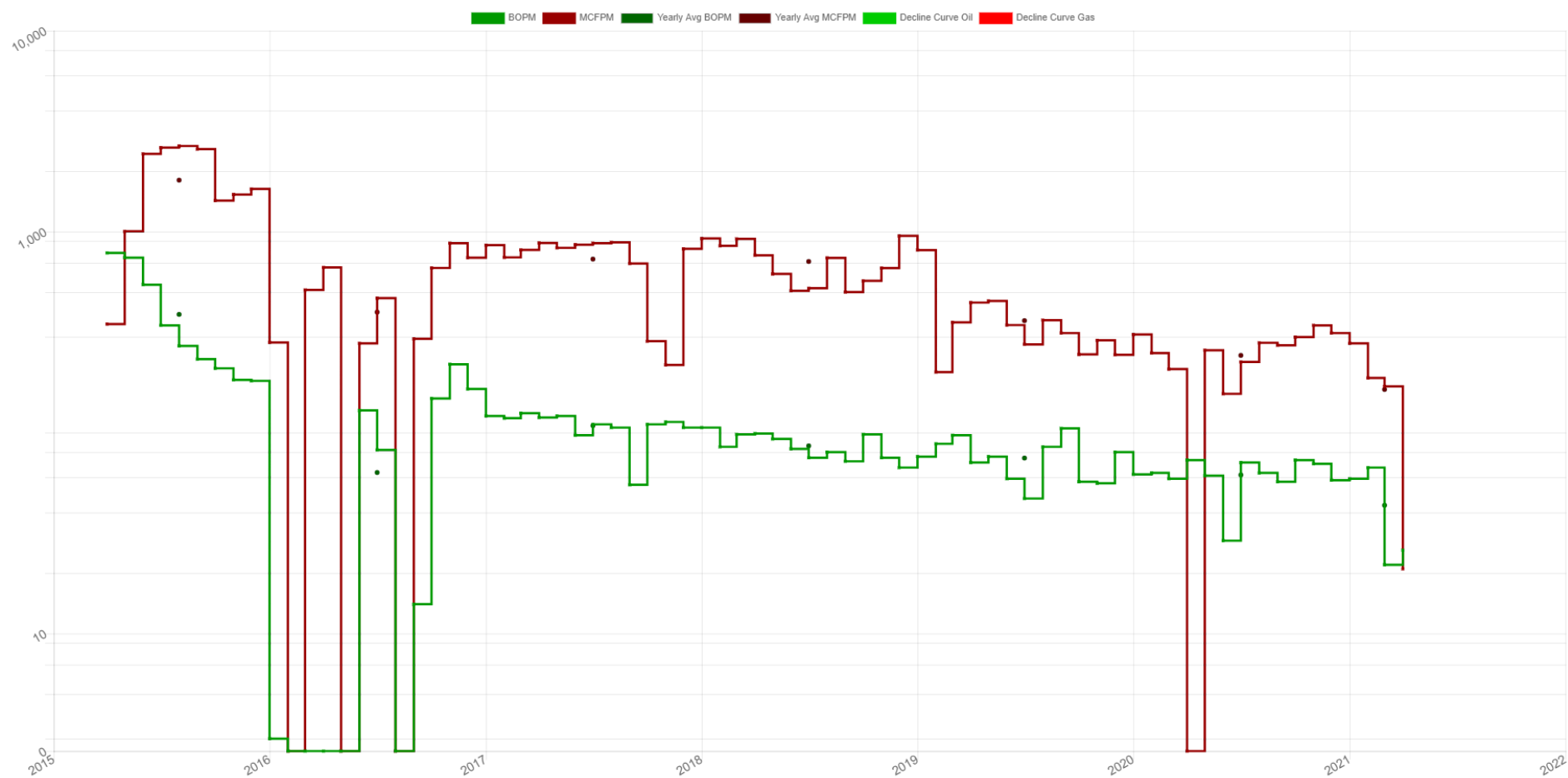
Month	BOPM	MCFCPM
05-2020	61	257
06-2020	29	156
07-2020	71	225
08-2020	63	280
09-2020	57	272
10-2020	73	299
11-2020	70	342
12-2020	58	313
01-2021	59	278
02-2021	67	187
03-2021	22	170
04-2021	26	21
Average	55	233

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2017	108	730
2018	86	711
2019	75	361
2020	62	242
2021	44	164



REID 5 - Production Plot





REID 5

Associated Wells

Total Well Count: 1

Well Name	API		Operator				Type	Status
REID 5 1	4222738212		LAREDO PETROLEUM INC.				OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 5 · Blk: 31 T1N · Survey: T&P RR CO · Abstract: 82				2173	1036	SOUTH EAST	SPRABERRY (TREND AREA)	
Spud	Completion			First Production				
2015-02-08			2015-04-10					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBSD		Drill-Dir	Lateral
2556		9547						
Prod Csg	csg 1: 13 3/8" @ 316' w/ 330 sx cmt toc @ 0 csg 2: 8 5/8" @ 3627' w/ 700 sx cmt toc @ 18 csg 3: 5 1/2" @ 9547' w/ 515 sx cmt toc @ 5325 csg 4: 5 1/2" @ 9547' w/ 500 sx cmt multi stage @ 5512' toc @ 5510 tbg 1: 2 7/8" @ 9259'							



Misc. Info



MINERAL AND ROYALTY DEED

GRANTOR:

GRANTEE:

Howard, TX

THIS PAGE ADDED TO PROVIDE SUFFICIENT SPACE FOR THE RECORDING
CLERK'S STAMP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}

KNOW ALL MEN BY THESE PRESENTS: THAT

COUNTY OF HOWARD}

_____, ("Grantor"),
for One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby GRANTS, SELLS, CONVEYS, and ASSIGNS unto:

("Grantee"), an undivided 1/3 of Grantors Right, Title and Interest acquired in that certain Mineral and Royalty Deed recorded at Volume 2080, Page 675, Instrument Number 2022-00004445, in and to the oil, gas, and mineral interests, royalty interests and other interests, in and under those certain lands ("Lands") described below and located in Howard County, Texas:

The Southeast Quarter (SE/4) and Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of Section 05, Block 31, Township 01 North, T&P Ry. Co. Survey, Howard County, TX, containing 200.00 acres, more or less;

LIMITED HOWEVER to such oil, gas, mineral interests, royalty interests, and other interests in the Lands acquired by Grantor by that certain Mineral and Royalty Deed ("Caddo Deed") dated effective June 1, 2022, from _____ to _____, recorded at Volume 2080, Page 675, Instrument Number 2022-00004445 of the Official Public Records of Howard County, Texas;

Grantor further excepts from this conveyance and reserves unto Grantor all of Grantor's right, title and interest in and to any after-acquired title, remainderman and reversionary interests.

This sale is made subject to all prior conveyances of mineral, royalty or wellbore interests of record, if any, and further subject to any rights now existing to any lessee or assigns under any valid and subsisting oil, gas, and mineral lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein-granted undivided interests in and to all royalties and other benefits which may accrue under the terms of said lease(s) insofar as the lease(s) covers the above-described interests from and after the Effective Date hereof.

Grantor agrees to execute such further assurances as may be necessary or requisite for the full and complete enjoyment of the rights herein granted. Grantor and Grantee agree to execute any Acts of Correction that may be necessary in the event the interests intended to be conveyed are not properly described.

TO HAVE AND TO HOLD the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

EXECUTED on the acknowledgment date below, but **EFFECTIVE** as of **August 1, 2022** (the "Effective Date"), and therefore Grantee is entitled to the interests conveyed hereby on and after the Effective Date, but not before. Notwithstanding the above, all ad valorem taxes and other property taxes attributable to the interests conveyed herein for the 2022 calendar year, outside of the ownership of _____, shall be the sole responsibility of Grantee. Grantee represents to Grantor that Grantee has taken into account the liability for such ad valorem taxes and property taxes in determining the consideration paid herein.

GRANTOR: _____

STATE OF Oklahoma }
COUNTY OF Oklahoma } SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 20 22,
by _____.

My Commission expires:

Notary Public