

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 57 Data Packet

Ralston Living Trust

Partial Working Interests in Harper County, OK

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Lot Summary

County/State: Smith County, TX

Asset Type: Partial Working Interest

Operator: John Linder Operating Co., LLC

Lease Name	Lease #	API(s)	GWl	NRI	Income	Expense	Net Income
Aarons Oil Unit	11456	42-423-30812	0.00928290	0.00696220	\$29.89	\$26.30	\$3.59
Allen Oil Unit	11441	42-423-30813	0.00887810	0.00665860	\$1.38	\$24.27	(\$22.89)
Cowan Gas Unit	92520	42-423-30409	0.00935330	0.00701500	\$2.33	\$3.62	(\$1.29)
Edmonson Oil Unit	10644	42-423-30554 42-423-30801	0.00937500	0.00703130	\$4.86	\$27.79	(\$22.93)
Emmons-Sanders Oil Unit	11281	42-423-30760 42-423-30990	0.00937500	0.00670830	\$1.80	\$1.36	\$0.44
Everett A Oil Unit	11271	42-423-30732	0.00729420	0.00547070	\$9.07	\$59.94	(\$50.87)
Everett B Oil Unit	11249 12904	42-423-30733 42-423-30889	0.00728870	0.00546660	\$0.00	\$3.03	(\$3.03)
Green Oil Unit	11424	42-423-30795	0.00937500	0.00703130	\$0.93	\$1.74	(\$0.81)
Holley Oil Unit	10807 13009	42-423-30608 42-423-30875	0.00864320	0.00648240	\$1.33	\$70.53	(\$69.20)
Jackson Oil Unit (10786)	10786	42-423-30559 42-423-30807	0.00454100	0.00340580	\$27.05	\$40.36	(\$13.31)
Kenneth Oil Unit	11750	42-423-30999	0.00770090	0.00566224	\$2.00	\$7.09	(\$5.09)
Little Oil Unit	11250	42-423-30629	0.00843100	0.00632320	\$0.00	\$4.26	(\$4.26)
Miller Oil Unit	11255 11837	42-423-30753 42-423-31041 42-423-31036	0.01308360	0.00981270	\$7.18	\$9.06	(\$1.88)
Points Oil Unit	10612	42-423-30532	0.00937500	0.00703130	\$34.14	\$26.92	\$7.22
Renfro Oil Unit	11221	42-423-30746 42-423-30865	0.00937500	0.00703130			
Roberts Oil Unit	11586	42-423-30880	0.00703130	0.00527340			
Sam Oil Unit	11487	42-423-30858	0.00810830	0.00608130	\$6.79	\$3.64	\$3.15
Shofner, D.D. 3&4 (RRC 106553)	10653	42-423-30718 42-423-30719	0.00937500	0.00703130	\$14.00	\$16.46	(\$2.46)
Shofner, V.L. GU 2	92857	42-423-30429	0.00926660	0.00695000	\$0.31	\$3.09	(\$2.78)
Shofner, V.L. Oil Unit 1	10502	42-423-00443 42-423-30788	0.00937500	0.00703130	\$0.00	\$0.94	(\$0.94)
Wicks Oil Unit	11270	42-423-30762 42-423-30973	0.00820310	0.00615230	\$8.83	\$25.10	(\$16.27)
TOTALS					\$151.89	\$355.50	(\$203.61)

Note: See Misc. tab for the original assignment with a list of acreage that goes with each property (Appendix A) and the original division order issued by Lynx Energy.

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

John Linder Operating C .LC
100 Independence Place Suite 307
Tyler, TX 75703
(903)592-8211

Settlement Statement

Ralston Living Trust

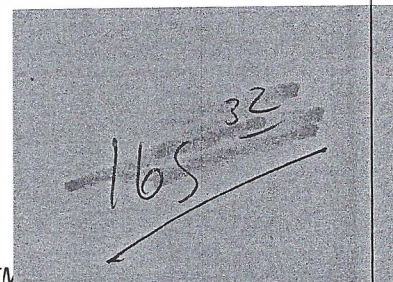
Account: RALSTONTR

Date: 11/24/2020

Summary by Property:

Property#	Description	Net Income	Expenses	You Owe
	Unpaid Previous Balance			200.31
AARONS	Aarons OU	29.89	26.30	(3.59)
ALLEN	Allen OU	1.38	24.27	22.89
COWAN	Cowan GU	2.33	3.62	1.29
EDMONS	Edmonson OU	4.86	27.79	22.93
EMMSAN	Emmons-Sanders OU	1.80	1.36	(0.44)
EVERA	Everett "A" OU	9.07	59.94	50.87
EVERB	Everett "B" OU		3.03	3.03
GREEN	Green OU	0.93	1.74	0.81
HOLLEY	Holley OU	1.33	70.53	69.20
JACKOU	Jackson OU (10786)	27.05	40.36	13.31
KENN	Kenneth OU	2.00	7.09	5.09
LITTLE	Little OU		4.26	4.26
MILLER	Miller OU	7.18	9.06	1.88
POINTS	Points OU	34.14	26.92	(7.22)
RENFRO	Renfro OU	2.80	6.31	3.51
ROBERT	Roberts OU	62.33	20.53	(41.80)
SAM	Sam OU	6.79	3.64	(3.15)
SHOFDD3	Shofner, D. D. 3&4 (RRC 10653)	14.00	16.46	2.46
SHOFVLGU	Shofner, V. L. GU 2	0.31	3.09	2.78
SHOFVLOU	Shofner, V. L. Oil Unit #1		0.94	0.94
WICKS	Wicks OU	8.83	25.10	16.27
Totals:		217.02	382.34	365.63

PLEASE PAY THIS AMOUNT -----^



PAYMENT IN FULL IS DUE BY THE 20TH DAY OF THE MONTH AFTER THE STATEMENT IS RECEIVED AFTER THAT DATE WILL APPEAR ON THE FOLLOWING MONTH'S STATEMENT.

Owner#:	Check#/Date	Gross Revenue:	Working	Royalty	Deductions	Withholding	Pmt Amount
RALSTONTR	N/A	Check Totals:	230.53		230.53		0.00
	11/24/2020	2020 Totals:	3,349.22		3,349.22		0.00

For inquiries about your account, please call 903-592-8211

From: John Linder Operating Co LLC
To: Ralston Living Trust

For Checks Dated 11/24/2020 and For Billing Dated 10/31/2020
Account: RALSTONTIR Page 2

Property: (AARONS) Aarons OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.42	11 /0.08	Gas Sales:	26.59	0.19
	Wrk NRI:	0.00696220		Gas Production Tax:	2.00-	0.02-
				Net Income:	24.59	0.17
10/2020	OIL	\$/BBL:38.44	116.40 /0.81	Oil Sales:	4,474.88	31.16
	Wrk NRI:	0.00696220		Oil Production Tax:	206.57-	1.44-
				Net Income:	4,268.31	29.72

Total Revenue for Property

29.89 ✓

Expenses:

	Total	Your Share
Operating Costs		
Pumper / Gauger	675.00	6.27
Administrative Overhead	875.00	8.12
Electricity	199.00	1.85
Chemical & Solvents	394.10	3.65
Insurance	43.50	0.41
Salt Water Disposal	89.50	0.83
Engineering/Geological	40.00	0.37
Compression	97.12	0.90
Chart Integration	6.20	0.06
Transportation	375.00	3.48
Regulatory Fees	20.53	0.19
Property Tax Consultants	18.75	0.17
Total Operating Costs	2,833.70	26.30

Property Summary: Net Rev Int Wrk Int
AARONS 0.00696220 0.00928290

WI Revenue Expenses Net Cash
29.89 26.30 ✓ 3.59

Property: (ALLEN) Allen OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.34	96 /0.64	Gas Sales:	224.76	1.50
	Wrk NRI:	0.00665860		Gas Production Tax:	16.92-	0.12-
				Net Income:	207.84	1.38

Expenses:

	Total	Your Share
Operating Costs		
Pumper / Gauger	675.00	5.99
Administrative Overhead	875.00	7.77
Electricity	251.53	2.23
Chemical & Solvents	308.84	2.75
Insurance	43.50	0.38
Salt Water Disposal	22.50	0.20
Engineering/Geological	40.00	0.36
Compression	97.12	0.86
Chart Integration	6.20	0.05
Transportation	375.00	3.33
Regulatory Fees	20.53	0.19
Property Tax Consultants	18.75	0.16
Total Operating Costs	2,733.97	24.27

Property Summary: Net Rev Int Wrk Int
ALLEN 0.00665860 0.00887810

WI Revenue Expenses Net Cash
1.38 ✓ 24.27 ✓ 22.89-

From: John Linder Operating Co LLC
To: Ralston Living Trust

For Checks Dated 11/24/2020 and For Billing Dated 10/31/2020
Account: RALSTONTR Page 3

Property: (COWAN) Cowan GU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	153 /1.07	Gas Sales:	359.72	2.52
	Wrk NRI:	0.00701500		Gas Production Tax:	27.08-	0.19-
				Net Income:	332.64	2.33

Expenses:

Operating Costs

	Total	Your Share
Administrative Overhead	90.00	0.84
Electricity	8.19	0.08
Chemical & Solvents	136.69	1.28
Insurance	10.00	0.09
Compression	97.11	0.91
Chart Integration	6.20	0.06
Regulatory Fees	20.53	0.19
Property Tax Consultants	18.75	0.17
Total Operating Costs	387.47	3.62

Property Summary:
COWAN

Net Rev Int Wrk Int
0.00701500 0.00935330

WI Revenue
2.33 ✓

Expenses
3.62 ✓

Net Cash
1.29-

Property: (EDMONS) Edmonson OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	318 /2.24	Gas Sales:	747.10	5.25
	Wrk NRI:	0.00703130		Gas Production Tax:	56.24-	0.39-
				Net Income:	690.86	4.86 ✓

Expenses:

Operating Costs

	Total	Your Share
Pumper / Gauger	675.00	6.33
Administrative Overhead	875.00	8.20
Electricity	464.30	4.35
Chemical & Solvents	308.83	2.90
Insurance	53.50	0.50
Salt Water Disposal	30.00	0.28
Engineering/Geological	40.00	0.38
Compression	97.11	0.91
Chart Integration	6.20	0.06
Transportation	375.00	3.51
Regulatory Fees	20.53	0.19
Property Tax Consultants	18.75	0.18
Total Operating Costs	2,964.22	27.79

Property Summary:
EDMONS

Net Rev Int Wrk Int
0.00703130 0.00937500

WI Revenue
4.86

Expenses
27.79 ✓

Net Cash
22.93-

From: John Linder Operating Co LLC
To: Ralston Living Trust

For Checks Dated 11/24/2020 and For Billing Dated 10/31/2020
Account: RALSTONTR Page 4

Property: (EMMSAN) Emmons-Sanders OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	123 /0.83	Gas Sales:	289.65	1.94
	Wrk NRI:	0.00670830		Gas Production Tax:	21.80-	0.14-
				Net Income:	267.85	1.80

Expenses:

	Total	Your Share
Operating Costs		
Administrative Overhead	90.00	0.84
Insurance	10.00	0.10
Chart Integration	6.20	0.06
Regulatory Fees	20.53	0.19
Property Tax Consultants	18.75	0.17
Total Operating Costs	145.48	1.36

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
EMMSAN	0.00670830	0.00937500	1.80	1.36	0.44

Property: (EVERA) Everett "A" OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	762 /4.17	Gas Sales:	1,792.15	9.80
	Wrk NRI:	0.00547070		Gas Production Tax:	134.92-	0.73-
				Net Income:	1,657.23	9.07

Expenses:

	Total	Your Share
Operating Costs		
Pumper / Gauger	675.00	4.92
Administrative Overhead	875.00	6.39
Electricity	254.11	1.85
Chemical & Solvents	244.57	1.78
Insurance	43.50	0.32
Materials & Supplies	648.95	4.73
Salt Water Disposal	152.50	1.12
Engineering/Geological	40.00	0.29
Compression	97.12	0.71
Chart Integration	6.20	0.04
Transportation	375.00	2.74
Regulatory Fees	20.53	0.15
Property Tax Consultants	18.75	0.13
Total Operating Costs	3,451.23	25.17
Repair/Workover		
Pulling Unit	2,628.72	19.18
Pump Repairs	2,137.99	15.59
Total Repair/Workover	4,766.71	34.77

Total Expenses for Property

8,217.94 **59.94**

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
EVERA	0.00547070	0.00729420	9.07	59.94	50.87-

From: John Linder Operating Co LLC
To: Ralston Living Trust

For Checks Dated 11/24/2020 and For Billing Dated 10/31/2020
Account: RALSTONTR Page 5

Property: (EVERB) Everett "B" OU County: SMITH, TX

Expenses:

	Total	Your Share
Operating Costs		
Administrative Overhead	90.00	0.66
Electricity	123.12	0.89
Chemical & Solvents	107.86	0.79
Insurance	10.00	0.07
Engineering/Geological	20.00	0.15
Chart Integration	6.20	0.04
Regulatory Fees	20.53	0.15
Property Tax Consultants	37.50	0.28
Total Operating Costs	415.21	3.03

Property Summary:
EVERB

Wrk Int
0.00728870

Expenses
3.03

You Owe
3.03

Property: (GREEN) Green OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	61 /0.43	Gas Sales:	143.26	1.01
	Wrk NRI:	0.00703130		Gas Production Tax:	10.78-	0.08-
				Net Income:	132.48	0.93

Expenses:

	Total	Your Share
Operating Costs		
Administrative Overhead	90.00	0.84
Insurance	10.00	0.10
Engineering/Geological	40.00	0.37
Chart Integration	6.20	0.06
Regulatory Fees	20.53	0.19
Property Tax Consultants	18.75	0.18
Total Operating Costs	185.48	1.74

Property Summary:
GREEN

Net Rev Int Wrk Int
0.00703130 0.00937500

WI Revenue
0.93

Expenses
1.74

Net Cash
0.81-

Property: (HOLLEY) Holley OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.34	95 /0.62	Gas Sales:	222.35	1.44
	Wrk NRI:	0.00648240		Gas Production Tax:	16.74-	0.11-
				Net Income:	205.61	1.33

Expenses:

	Total	Your Share
Operating Costs		
Pumper / Gauger	675.00	5.83
Administrative Overhead	875.00	7.57
Electricity	144.62	1.25
Chemical & Solvents	461.83	3.99
Insurance	53.50	0.46
Materials & Supplies	925.18	8.00
Salt Water Disposal	35.00	0.30
Engineering/Geological	40.00	0.35
Compression	97.12	0.84
Chart Integration	6.20	0.05

From: John Linder Operating Co LLC
To: Ralston Living Trust

For Checks Dated 11/24/2020 and For Billing Dated 10/31/2020
Account: RALSTONTR Page 6

Property: (HOLLEY) Holley OU (Continued)
Expenses: (Continued)

	Total	Your Share
Transportation	375.00	3.24
Regulatory Fees	20.53	0.18
Property Tax Consultants	37.50	0.32
Total Operating Costs	3,746.48	32.38
Repair/Workover		
Pulling Unit	4,414.12	38.15
Total Repair/Workover	4,414.12	38.15
Total Expenses for Property	8,160.60	70.53

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
HOLLEY	0.00648240	0.00864320	1.33	70.53	69.20-

Property: (JACKOU) Jackson OU (10786) County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	1,183 /4.03	Gas Sales:	2,778.55	9.46
	Wrk NRI:	0.00340580		Gas Production Tax:	209.18-	0.71-
				Net Income:	2,569.37	8.75
10/2020	OIL	\$/BBL:38.44	146.54 /0.50	Oil Sales:	5,633.58	19.19
	Wrk NRI:	0.00340580		Oil Production Tax:	260.06-	0.89-
				Net Income:	5,373.52	18.30
Total Revenue for Property						27.05

Expenses:

	Total	Your Share
Operating Costs		
Pumper / Gauger	1,350.00	6.13
Administrative Overhead	1,750.00	7.95
Electricity	495.11	2.25
Chemical & Solvents	645.15	2.93
Insurance	87.00	0.39
Materials & Supplies	897.76	4.08
Salt Water Disposal	445.00	2.02
Engineering/Geological	40.00	0.18
Compression	97.12	0.44
Chart Integration	6.20	0.03
Transportation	750.00	3.40
Regulatory Fees	20.53	0.10
Property Tax Consultants	18.75	0.08
Total Operating Costs	6,602.62	29.98
Repair/Workover		
Pulling Unit	2,284.45	10.38
Total Repair/Workover	2,284.45	10.38
Total Expenses for Property	8,887.07	40.36

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
JACKOU	0.00340580	0.00454100	27.05	40.36	13.31-

From: John Linder Operating Co LLC
To: Ralston Living Trust

For Checks Dated 11/24/2020 and For Billing Dated 10/31/2020

Account: RALSTONTR Page 7

Property: (KENN) Kenneth OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.34	163 /0.92	Gas Sales:	381.85	2.16
	Wrk NRI:	0.00566224		Gas Production Tax:	28.75-	0.16-
				Net Income:	353.10	2.00

Expenses:

Operating Costs

	Total	Your Share
Administrative Overhead	90.00	0.69
Electricity	122.90	0.95
Insurance	10.00	0.08
Engineering/Geological	40.00	0.30
Chart Integration	6.20	0.05
Regulatory Fees	20.52	0.16
Shut-in Royalty Payments	612.45	4.72
Property Tax Consultants	18.75	0.14
Total Operating Costs	920.82	7.09

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
KENN	0.00566224	0.00770090	2.00 ✓	7.09 ✓	5.09-

Property: (LITTLE) Little OU County: SMITH, TX

Expenses:

Operating Costs

	Total	Your Share
Administrative Overhead	90.00	0.76
Electricity	131.09	1.10
Chemical & Solvents	91.06	0.77
Insurance	10.00	0.09
Engineering/Geological	40.00	0.33
Compression	97.12	0.82
Chart Integration	6.20	0.05
Regulatory Fees	20.52	0.18
Property Tax Consultants	18.75	0.16
Total Operating Costs	504.74	4.26

Property Summary:	<u>Wrk Int</u>	<u>Expenses</u>	<u>You Owe</u>
LITTLE	0.00843100	4.26 ✓	4.26

Property: (MILLER) Miller OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	337 /3.31	Gas Sales:	790.97	7.76
	Wrk NRI:	0.00981270		Gas Production Tax:	58.41-	0.58-
				Net Income:	732.56	7.18

Expenses:

Operating Costs

	Total	Your Share
Administrative Overhead	90.00	1.18
Electricity	254.38	3.33
Chemical & Solvents	136.70	1.78
Insurance	10.00	0.14
Engineering/Geological	40.00	0.52
Compression	97.12	1.27
Chart Integration	6.20	0.08

From: John Linder Operating Co LLC
To: Ralston Living Trust

For Checks Dated 11/24/2020 and For Billing Dated 10/31/2020
Account: RALSTONTR Page 8

Property: (MILLER) Miller OU (Continued)
Expenses: (Continued)

	Total	Your Share
<i>Regulatory Fees</i>	20.52	0.27
<i>Property Tax Consultants</i>	37.50	0.49
Total Operating Costs	692.42	9.06

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
MILLER	0.00981270	0.01308360	7.18	9.06	1.88-

Property: (POINTS) Points OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	376 /2.64	Gas Sales:	883.17	6.21
	Wrk NRI:	0.00703130		Gas Production Tax:	66.49-	0.47-
				Net Income:	816.68	5.74
10/2020	OIL	\$/BBL:38.44	110.16 /0.77	Oil Sales:	4,234.99	29.78
	Wrk NRI:	0.00703130		Oil Production Tax:	195.50-	1.38-
				Net Income:	4,039.49	28.40
Total Revenue for Property						34.14

Expenses:

	Total	Your Share
Operating Costs		
<i>Pumper / Gauger</i>	675.00	6.33
<i>Administrative Overhead</i>	875.00	8.20
<i>Electricity</i>	267.24	2.51
<i>Chemical & Solvents</i>	308.80	2.89
<i>Insurance</i>	43.50	0.41
<i>Salt Water Disposal</i>	144.00	1.35
<i>Engineering/Geological</i>	40.00	0.37
<i>Compression</i>	97.12	0.91
<i>Chart Integration</i>	6.20	0.06
<i>Transportation</i>	375.00	3.52
<i>Regulatory Fees</i>	20.53	0.19
<i>Property Tax Consultants</i>	18.75	0.18
Total Operating Costs	2,871.14	26.92

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
POINTS	0.00703130	0.00937500	34.14	26.92	7.22

Property: (RENFRO) Renfro OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	183 /1.29	Gas Sales:	430.51	3.03
	Wrk NRI:	0.00703130		Gas Production Tax:	32.41-	0.23-
				Net Income:	398.10	2.80

Expenses:

	Total	Your Share
Operating Costs		
<i>Administrative Overhead</i>	90.00	0.84
<i>Electricity</i>	254.10	2.39
<i>Chemical & Solvents</i>	136.69	1.28
<i>Insurance</i>	10.00	0.09
<i>Engineering/Geological</i>	40.00	0.38

From: John Linder Operating Co LLC
To: Ralston Living Trust

For Checks Dated 11/24/2020 and For Billing Dated 10/31/2020
Account: RALSTONTR Page 10

Property: (SAM) Sam OU (Continued)
Expenses:

	Total	Your Share
Operating Costs		
Electricity	122.90	1.00
Chemical & Solvents	136.69	1.10
Insurance	10.00	0.09
Engineering/Geological	40.00	0.32
Compression	97.11	0.79
Chart Integration	6.20	0.05
Regulatory Fees	20.52	0.16
Property Tax Consultants	15.00	0.13
Total Operating Costs	448.42	3.64

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
SAM	0.00608130	0.00810830	6.79	3.64	3.15

Property: (SHOFDD3) Shofner, D. D. 3&4 (RRC 10653) County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	917 /6.45	Gas Sales:	2,153.33	15.14
	Wrk NRI:	0.00703130		Gas Production Tax:	162.11-	1.14-
				Net Income:	1,991.22	14.00

Expenses:

	Total	Your Share
Operating Costs		
Administrative Overhead	90.00	0.84
Electricity	905.61	8.49
Chemical & Solvents	481.00	4.51
Insurance	40.00	0.38
Engineering/Geological	40.00	0.37
Compression	97.12	0.91
Chart Integration	18.60	0.18
Regulatory Fees	20.53	0.19
Property Tax Consultants	62.50	0.59
Total Operating Costs	1,755.36	16.46

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
SHOFDD3	0.00703130	0.00937500	14.00	16.46	2.46-

Property: (SHOFVLGU) Shofner, V. L. GU 2 County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.41	20 /0.14	Gas Sales:	48.29	0.34
	Wrk NRI:	0.00695000		Gas Production Tax:	3.63-	0.03-
				Net Income:	44.66	0.31

Expenses:

	Total	Your Share
Operating Costs		
Administrative Overhead	90.00	0.83
Chemical & Solvents	91.06	0.85
Insurance	10.00	0.09
Compression	97.11	0.90
Chart Integration	6.20	0.06
Regulatory Fees	20.52	0.19
Property Tax Consultants	18.75	0.17
Total Operating Costs	333.64	3.09

From: John Linder Operating Co LLC
To: Ralston Living Trust

For Checks Dated 11/24/2020 and For Billing Dated 10/31/2020
Account: RALSTONTR Page 11

Property: (SHOFVLGU) Shofner, V. L. GU 2 (Continued)

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
SHOFVLGU	0.00695000	0.00926660	0.31	3.09	2.78-

Property: (SHOFVLOU) Shofner, V. L. Oil Unit #1 County: SMITH, TX

Expenses:

	Total	Your Share
Operating Costs		
Administrative Overhead	90.00	0.84
Insurance	10.00	0.10
Total Operating Costs	100.00	0.94

Property Summary:	<u>Wrk Int</u>	<u>Expenses</u>	<u>You Owe</u>
SHOFVLOU	0.00937500	0.94	0.94

Property: (WICKS) Wicks OU County: SMITH, TX

Revenue:

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
09/2020	GAS	\$/MCF:2.35	661 /4.07	Gas Sales:	1,551.90	9.55
	Wrk NRI:	0.00615230		Gas Production Tax:	116.83-	0.72-
				Net Income:	1,435.07	8.83

Expenses:

	Total	Your Share
Operating Costs		
Pumper / Gauger	337.50	2.77
Administrative Overhead	437.50	3.59
Electricity	569.59	4.67
Chemical & Solvents	474.92	3.90
Insurance	21.75	0.17
Materials & Supplies	674.89	5.54
Salt Water Disposal	173.00	1.42
Engineering/Geological	40.00	0.33
Compression	97.12	0.79
Chart Integration	6.20	0.06
Transportation	187.50	1.53
Regulatory Fees	20.52	0.17
Property Tax Consultants	18.75	0.16
Total Operating Costs	3,059.24	25.10

Property Summary:	<u>Net Rev Int</u>	<u>Wrk Int</u>	<u>WI Revenue</u>	<u>Expenses</u>	<u>Net Cash</u>
WICKS	0.00615230	0.00820310	8.83	25.10	16.27-



Production





AARONS OIL UNIT

Lease #: 420611456

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30812 { Survey: N. ALEXANDER · Abstract: 40 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2020-10-01			2020-10-01		
Daily Rate	2.3			0.53		
MoM Change	19			5		
YoY Change	-76			109		
Cumulative	31786			107298		

Production Snapshot

Month	BOPM	MCFPM
11-2019	78	
12-2019	70	
01-2020	54	32
02-2020	59	88
03-2020	64	62
04-2020	50	33
05-2020	66	31
06-2020	33	11
07-2020	50	9
08-2020	61	29
09-2020	50	11
10-2020	69	16
Average	59	32

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	72	13
2017	69	7
2018	69	29
2019	62	0
2020	56	32



AARONS OIL UNIT - Production Plot





AARONS OIL UNIT

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
AARONS OIL UNIT 1	4242330812	LINDER JOHN OPERATING CO. LLC				OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: N. ALEXANDER · Abstract: 40		3330	200	NL WEL	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion	First Production					
1984-08-07							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
488		8600					
Prod Csg	csg 1: 14" 45.0# 500.0# w/ 135 cmt toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1135' w/ 500 cmt toc @ SURF csg 3: 5 1/2" 17.0# 700.0# @ 8600' w/ 1600 cmt tbg 1: 2 3/8" @ 8012' pkr @ 8000"						



ALLEN OIL UNIT

Lease #: 420611441

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30813 { Survey: H. M. KINSEY · Abstract: 533 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2020-10-01			2020-10-01		
Daily Rate	3.23			3.9		
MoM Change	-11			21		
YoY Change	-171			-428		
Cumulative	36555			121012		

Production Snapshot

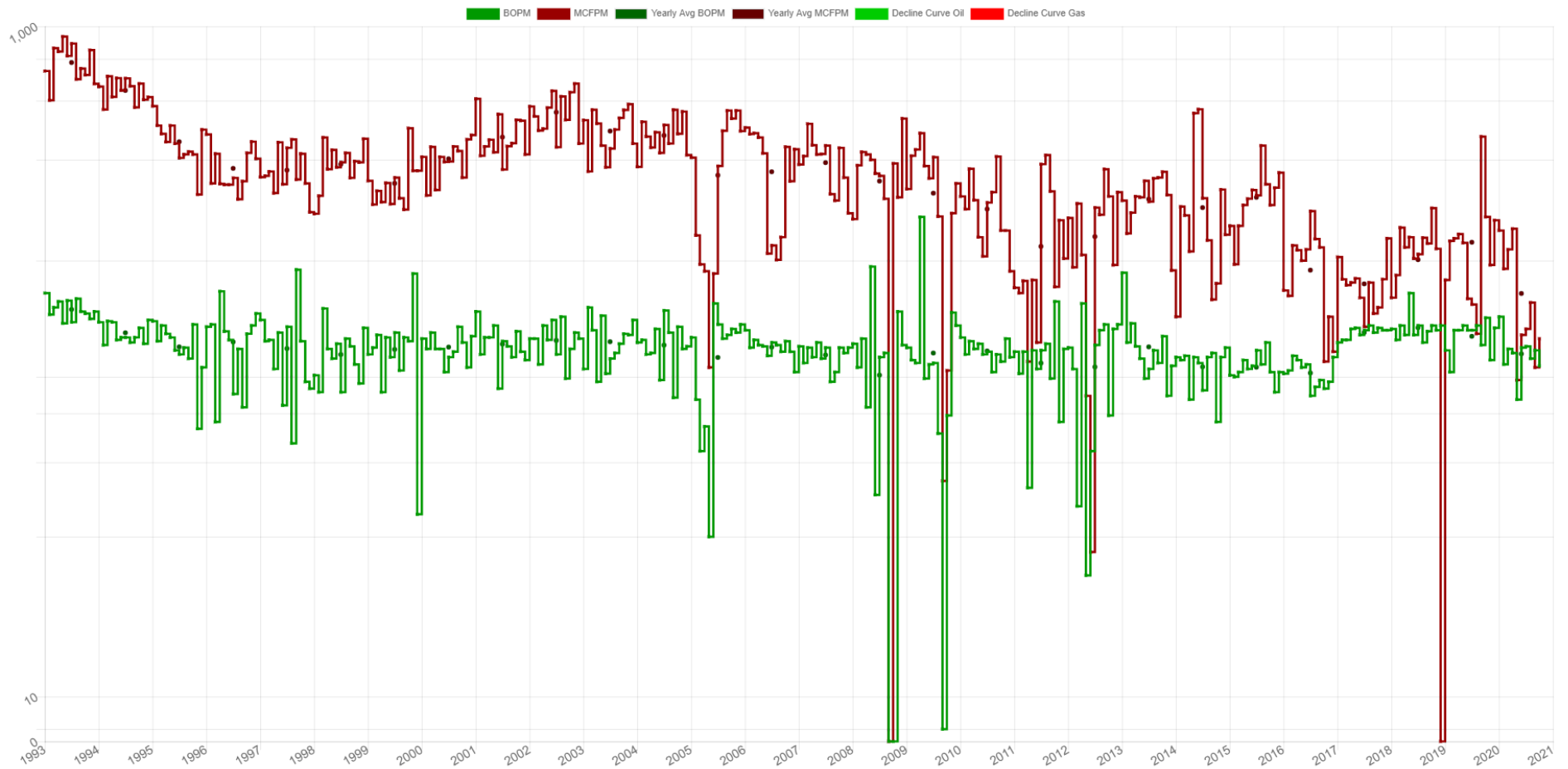
Month	BOPM	MCFCPM
11-2019	101	194
12-2019	126	264
01-2020	136	246
02-2020	98	189
03-2020	109	216
04-2020	106	249
05-2020	77	88
06-2020	110	120
07-2020	111	125
08-2020	102	150
09-2020	108	96
10-2020	97	117
Average	107	171

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	92	187
2017	122	171
2018	126	201
2019	119	227
2020	105	160



ALLEN OIL UNIT - Production Plot





ALLEN OIL UNIT

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
ALLEN OIL UNIT 1	4242330813		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: H. M. KINSEY · Abstract: 533			230	3471	WL NL	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production				
1984-07-25							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
385		8500					
Prod Csg	csg 1: 14" 45.0# 500.0# @ 48' w/ 6 yd³ cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1226' w/ 500 cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8449' w/ 1200 cmt toc @ 6800 tbg 1: 2 3/8" @ 8017' pkr @ 8017"						



COWAN GAS UNIT

Lease #: 4206092520

Lease and Production Information

State	County	Operator			
TX	Smith	LINDER, JOHN OPERATING CO., LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-423-30409 { }	42		CHAPEL HILL (COTTON VALLEY)	No	332
			Oil	Gas	
First Prod Date			1993-04-01	1993-03-01	
Last Sale			2005-06-01	2020-10-01	
Daily Rate			0	6.9	
MoM Change			0	54	
YoY Change			0	-977	
Cumulative			30	53943	

Production Snapshot

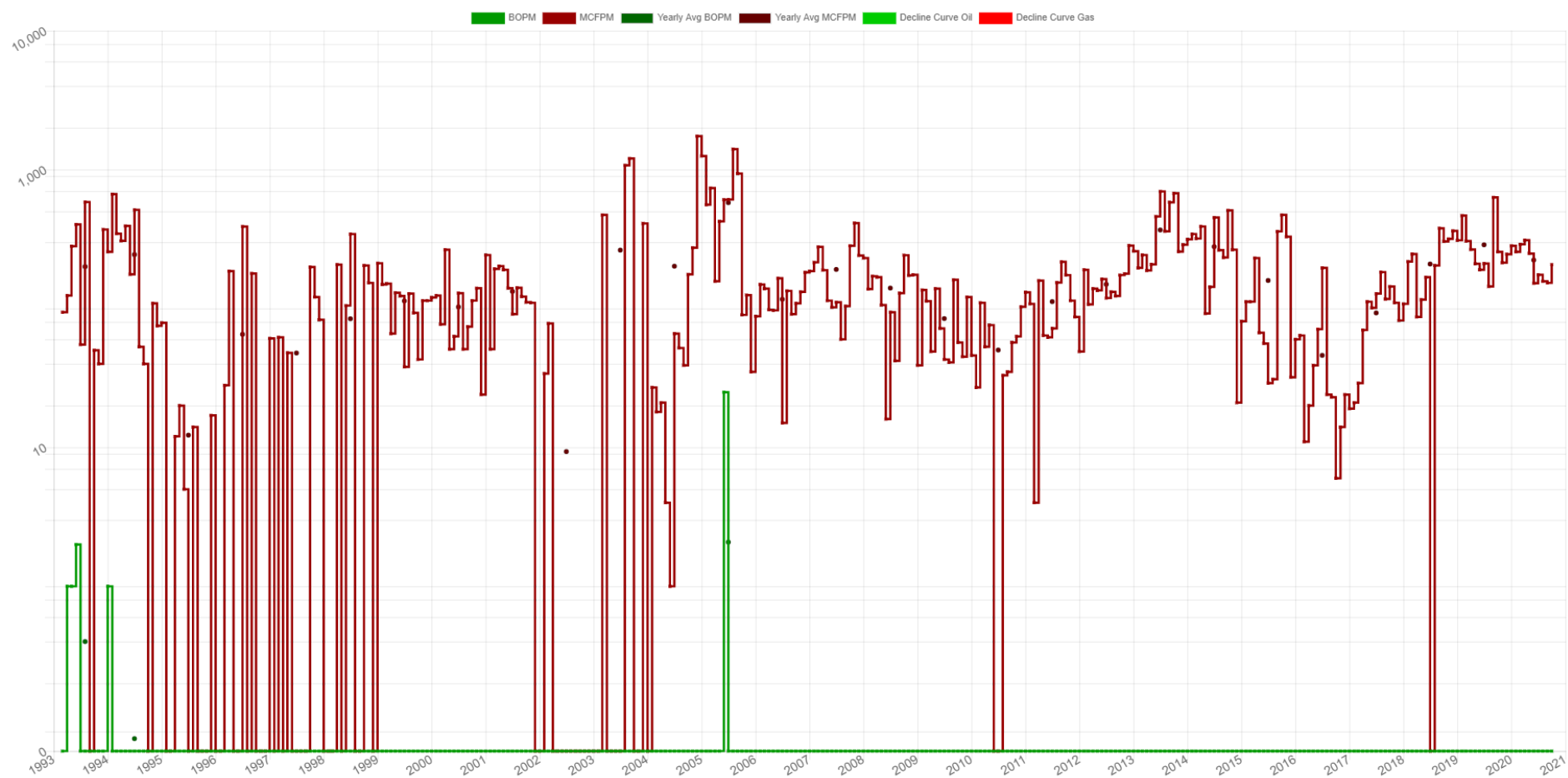
Month	BOPM	MCFCPM
11-2019		214
12-2019		246
01-2020		283
02-2020		256
03-2020		290
04-2020		311
05-2020		249
06-2020		152
07-2020		175
08-2020		157
09-2020		153
10-2020		207
Average		224

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016		46
2017		93
2018		209
2019		288
2020		223



COWAN GAS UNIT - Production Plot





COWAN GAS UNIT

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
COWAN GAS UNIT 1		4242330409		LINDER JOHN OPERATING CO. LLC		GAS	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
					CHAPEL HILL (COTTON VALLEY)		
Spud		Completion			First Production		
1980-05-21		1981-01-10					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
468		11491					
Prod Csg		csg 1: 14" 36.7# 670.0# @ 58' w/ 200 sx cmt csg 2: 9 5/8" 36.0# 600.0# @ 2541' w/ 1144 sx cmt csg 3: 5 1/2" 23.0# 300.0# @ 11491' w/ 720 sx cmt csg 4: 2 3/8" @ 11210'					



EDMONSON OIL UNIT

Lease #: 420610644

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-423-30554 { }		42		CHAPEL HILL (TRAVIS PEAK)	No	334
API: 42-423-30801 { Survey: WM. DICKERSON · Abstract: 301 }						
		Oil	Gas			
First Prod Date		1993-01-01	1993-01-01			
Last Sale		2020-10-01	2020-10-01			
Daily Rate		2.27	9.6			
MoM Change		-5	-30			
YoY Change		50	2206			
Cumulative		30151	93776			

Production Snapshot

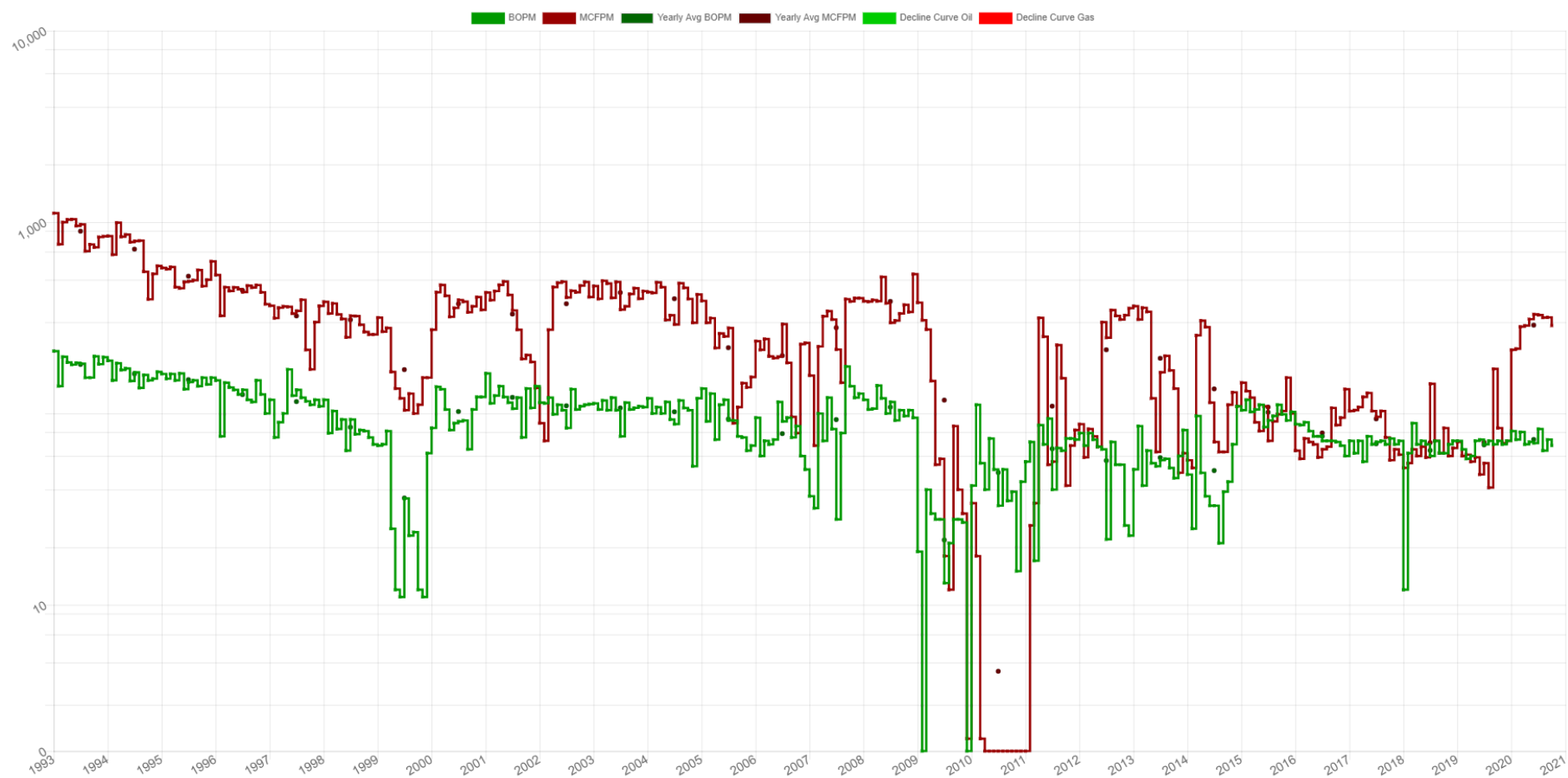
Month	BOPM	MCFPM
11-2019	69	70
12-2019	72	72
01-2020	81	215
02-2020	73	218
03-2020	80	284
04-2020	69	288
05-2020	71	311
06-2020	70	330
07-2020	83	327
08-2020	64	317
09-2020	73	318
10-2020	68	288
Average	73	253

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	76	79
2017	70	94
2018	64	70
2019	69	71
2020	73	290



EDMONSON OIL UNIT - Production Plot





EDMONSON OIL UNIT

Associated Wells

Total Well Count: 2

Well Name		API		Operator		Type	Status
EDMONSON OIL UNIT 1		4242330554		LINDER JOHN OPERATING CO. LLC		OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
CHAPEL HILL (TRAVIS PEAK)							
Spud	Completion		First Production				
	1982-02-18						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
447		8500					
Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1202' w/ 576 sx cmt csg 2: 5 1/2" 17.0# 700.0# @ 8500' w/ 2000 sx cmt csg 3: 2 7/8" @ 7998'						

Well Name	API	Operator				Type	Status
EDMONSON OIL UNIT 2	4242330801	LINDER JOHN OPERATING CO. LLC				OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: WM. DICKERSON · Abstract: 301		2320	1614	SL WL	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion	First Production					
	1984-06-23						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
440		8450					
Prod Csg	csg 1: 14" 45.0# 500.0# @ 60' w/ 135 cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1168' w/ 750 cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8445' w/ 1000 cmt toc @ 7200 tbg 1: 2 3/8" @ 8022' pkr @ 8000"						



EMMONS-SANDERS OIL UNIT

Lease #: 420611281

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-423-30760 { Survey: WM. ENNONS-SANDERS OIL UNIT · Abstract: 301 }		42		CHAPEL HILL (TRAVIS PEAK)	No	334
API: 42-423-30990 { Survey: WM. DICKERSON · Abstract: 301 }						
		Oil	Gas			
First Prod Date	1993-01-01		1993-01-01			
Last Sale	2020-10-01		2020-10-01			
Daily Rate	0.07		3.7			
MoM Change	0		-12			
YoY Change	-3		435			
Cumulative	16285		145133			

Production Snapshot

Month	BOPM	MCFPM
11-2019	2	157
12-2019	2	159
01-2020	2	193
02-2020	2	150
03-2020	2	6
04-2020	1	1
05-2020	1	
06-2020	1	70
07-2020	2	153
08-2020	1	143
09-2020	2	123
10-2020	2	111
Average	2	115

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	1	48
2017	2	148
2018	2	52
2019	2	87
2020	2	95



EMMONS-SANDERS OIL UNIT - Production Plot





EMMONS-SANDERS OIL UNIT

Associated Wells

Total Well Count: 3

Well Name	API	Operator	Type	Status			
EMMONS-SANDERS OIL UNIT 1	4242330760	LINDER JOHN OPERATING CO. LLC	OIL	PRODUCING			
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: WM. ENNONS-SANDERS OIL UNIT · Abstract: 301		1030	2747	FSL FEL	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion	First Production					
	1984-02-17						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
448		8477					
Prod Csg	csg 1: 14" 45.7# 570.0# @ 50' w/ 150 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1130' w/ 450 sx cmt toc @ SURFACE csg 3: 4 1/2" 11.6# 160.0# @ 8474' w/ 750 sx cmt toc @ 5870 tbg 1: 2 3/8" @ 7998' pkr @ 8000"						

Well Name	API		Operator			Type	Status
EMMONS-SANDERS OIL UNIT 2	4242330990		LINDER JOHN OPERATING CO. LLC			OIL	P&A
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: WM. DICKERSON · Abstract: 301			1030	1985	SL WL	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production				
		1985-05-04					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
440							
Prod Csg	csg 1: 14" 45.0# 500.0# @ 50' toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1029' w/ 200 sx cmt toc @ SURF csg 3: 5 1/2" 17.0# 700.0# @ 8458' w/ 940 sx cmt toc @ 5000 tbg 1: 2 3/8" @ 8023' pkr @ 8017"						

Well Name			API	Operator			Type	Status
EMMONS-SANDERS OIL UNIT 2			4242330990	LINDER JOHN OPERATING CO. LLC			OIL	P&A
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: WM. DICKERSON · Abstract: 301			1030	1985	SL WL	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion		First Production					
	1985-05-04							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
440								
Prod Csg		csg 1: 14" 45.0# 500.0# @ 50' toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1029' w/ 200 sx cmt toc @ SURF csg 3: 5 1/2" 17.0# 700.0# @ 8458' w/ 940 sx cmt toc @ 5000 tbg 1: 2 3/8" @ 8023' pkr @ 8017"						



EVERETT "A" OIL UNIT

Lease #: 420611271

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30732 { Survey: ENOCH TUNNELL SURVEY · Abstract: 983 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
	Oil		Gas			
First Prod Date	1993-01-01		1993-01-01			
Last Sale	2020-10-01		2020-10-01			
Daily Rate	2.17		23.47			
MoM Change	-2		-58			
YoY Change	-108		159			
Cumulative	41496		312580			

Production Snapshot

Month	BOPM	MCFCPM
11-2019	59	618
12-2019	78	905
01-2020	83	1002
02-2020	84	913
03-2020	79	1135
04-2020	66	915
05-2020	81	885
06-2020	68	746
07-2020	70	744
08-2020	73	762
09-2020	67	762
10-2020	65	704
Average	73	841

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	85	677
2017	73	494
2018	92	739
2019	80	812
2020	74	857



EVERETT "A" OIL UNIT - Production Plot





EVERETT "A" OIL UNIT

Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
EVERETT A OIL UNIT 1			4242330732	LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: ENOCH TUNNELL SURVEY · Abstract: 983				542	597	FSL FEL	CHAPEL HILL (TRAVIS PEAK)	
Spud		Completion			First Production			
1983-12-16		1984-01-21						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
448		8680						
Prod Csg	csg 1: 14" 45.7# 570.0# @ 50' w/ 150 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1116' w/ 550 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8679' w/ 950 sx cmt toc @ 6367 tbg 1: 2 3/8" @ 8008' pkr @ 8010"							



EVERETT "B" OIL UNIT

Lease #: 420611249

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30733 { Survey: ENOCH TUNNELL · Abstract: 983 } API: 42-423-30889 { Survey: ENOCH TUNNELL · Abstract: 983 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2020-10-01			2020-05-01		
Daily Rate	0.07			0.67		
MoM Change	1			-78		
YoY Change	0			272		
Cumulative	4622			48003		

Production Snapshot

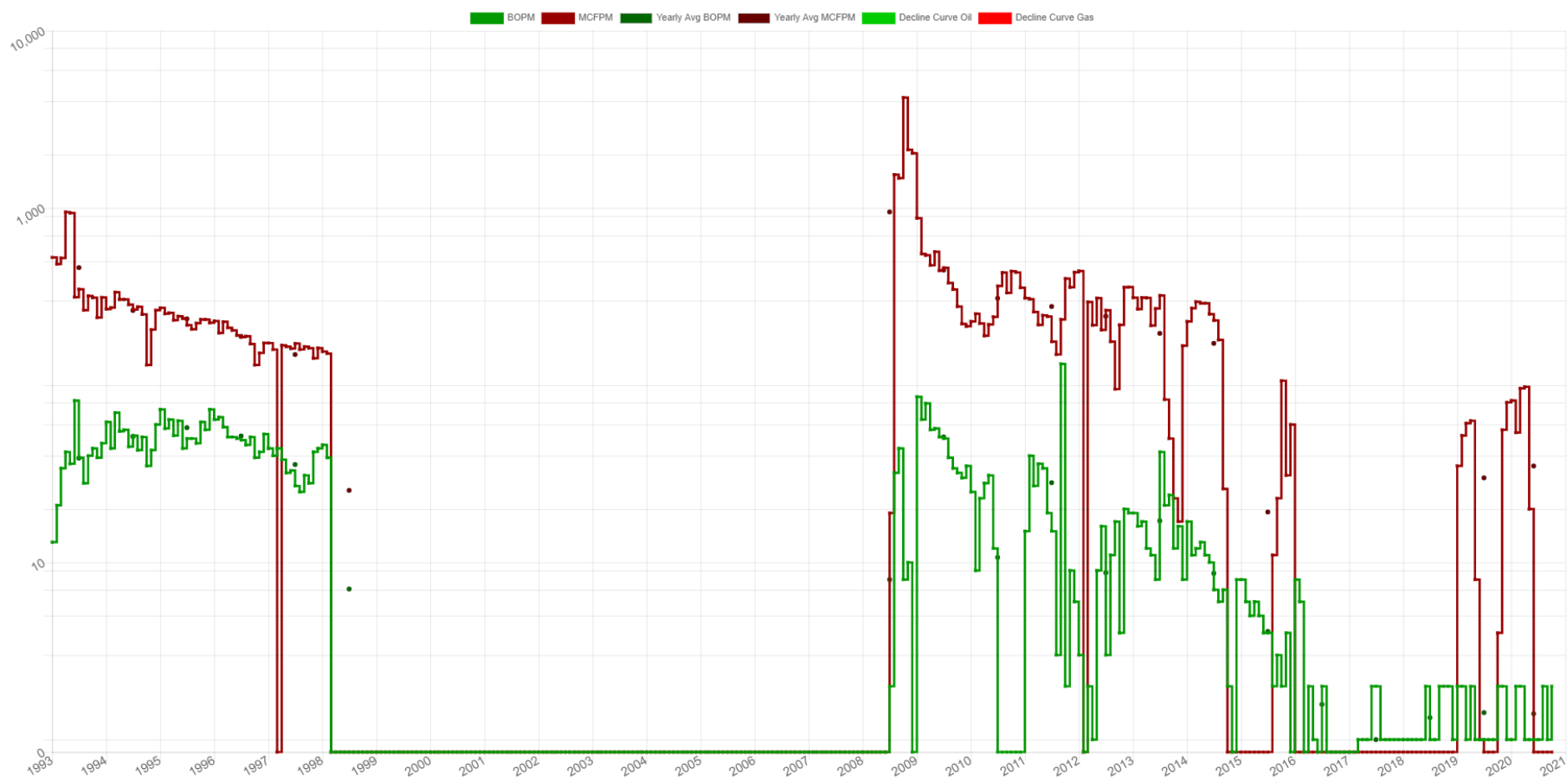
Month	BOPM	MCFCPM
11-2019	2	56
12-2019	1	80
01-2020	1	82
02-2020	2	54
03-2020	2	96
04-2020	1	98
05-2020	1	20
06-2020	1	
07-2020	1	
08-2020	2	
09-2020	1	
10-2020	2	
Average	1	69

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	2	
2017	1	
2018	1	
2019	1	30
2020	1	35



EVERETT "B" OIL UNIT - Production Plot





EVERETT "B" OIL UNIT

Associated Wells

Total Well Count: 2

Well Name			API	Operator			Type	Status
EVERETT B OIL UNIT 1			4242330733	LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: ENOCH TUNNELL · Abstract: 983				467	1825	FEL FSL	CHAPEL HILL (TRAVIS PEAK)	
Spud		Completion			First Production			
1983-11-27		1984-01-05						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
448		8550						
Prod Csg	csg 1: 14" 45.7# 570.0# @ 50' w/ 135 sx cmt toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1127' toc @ SURF csg 3: 5 1/2" 17.0# 700.0# @ 8560' toc @ 5500 tbg 1: 2 3/8" @ 7938' pkr @ 7935"							

Well Name	API		Operator			Type	Status
EVERETT B OIL UNIT 2	4242330889		LINDER JOHN OPERATING CO. LLC			OIL	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: ENOCH TUNNELL · Abstract: 983		1074	1875	W'LYW S'LYS	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion		First Production				
1991-05-02	1984-10-20						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
465							
Prod Csg	csg 1: 14" 45.0# 500.0# @ 50' w/ 135 sx cmt toc @ SURFACE csg 1: 14" 50.0# @ 50' w/ 135 sx cmt toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1126' w/ 597 sx cmt toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1126' w/ 450 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8500' w/ 1450 sx cmt toc @ 3000 tbg 1: 2 3/8" @ 8096' tbg 1: 2 7/8" @ 7967' pkr @ 7967"						



EVERETT "B" OIL UNIT

Lease #: 420612904

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30889 { Survey: ENOCH TUNNELL · Abstract: 983 }	42		CHAPEL HILL (PETTIT)	No	334	
	Oil		Gas			
First Prod Date	1993-01-01		1993-01-01			
Last Sale	2020-10-01		2019-11-01			
Daily Rate	0.03		1.81			
MoM Change	0		52			
YoY Change	-1		-1451			
Cumulative	14564		306375			

Production Snapshot

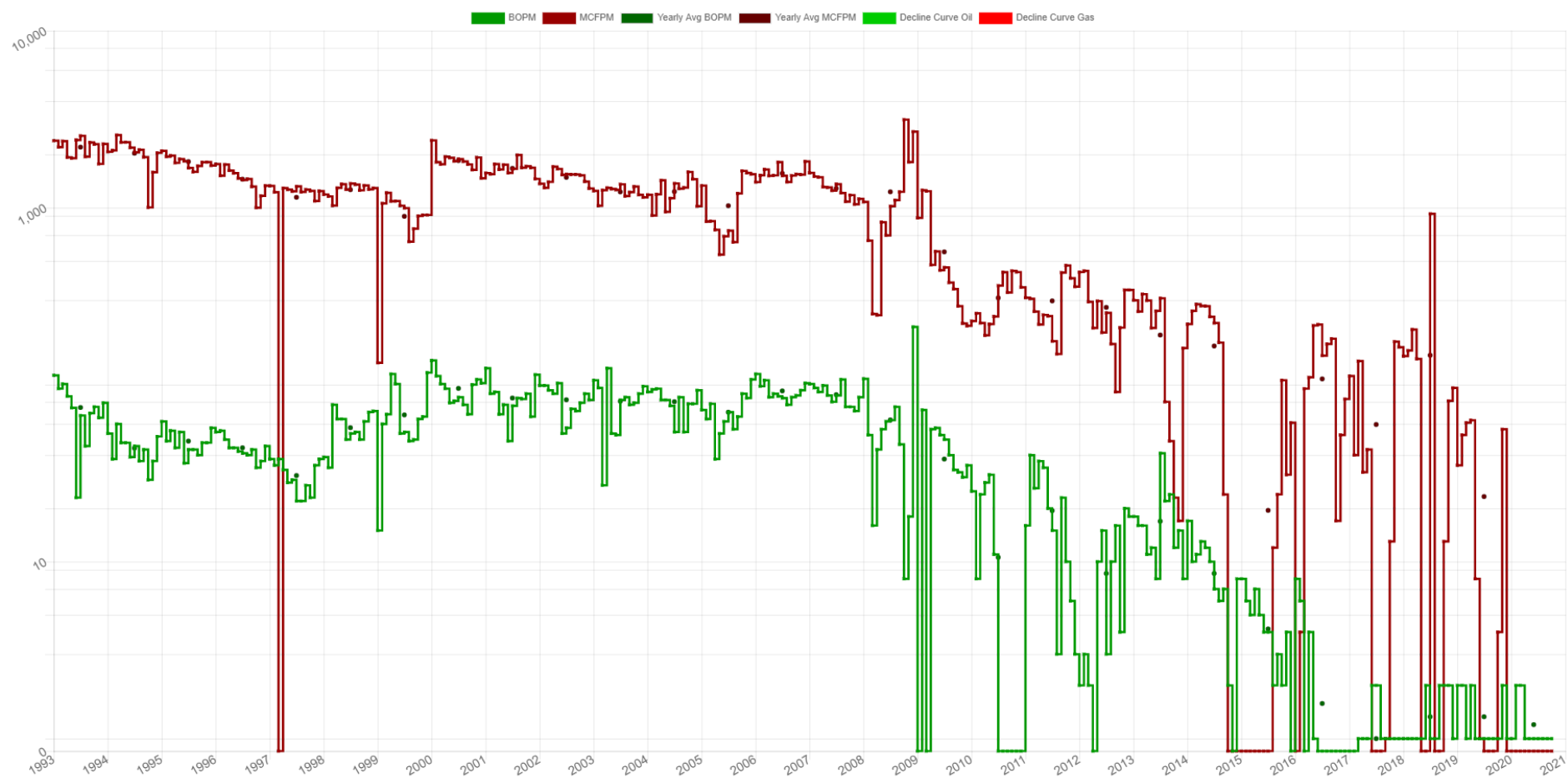
Month	BOPM	MCFPM
11-2019	2	56
12-2019	1	
01-2020	1	
02-2020	2	
03-2020	2	
04-2020	1	
05-2020	1	
06-2020	1	
07-2020	1	
08-2020	1	
09-2020	1	
10-2020	1	
Average	1	56

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	2	108
2017	1	60
2018	1	147
2019	1	23
2020	1	



EVERETT "B" OIL UNIT - Production Plot





EVERETT "B" OIL UNIT

Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
EVERETT B OIL UNIT 2			4242330889	LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: ENOCH TUNNELL · Abstract: 983				1074	1875	W'LYW S'LYS	CHAPEL HILL (PETTIT)	
Spud		Completion			First Production			
1991-05-02		1991-05-15						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
465		8500						
Prod Csg	csg 1: 14" 45.0# 500.0# @ 50' w/ 135 sx cmt toc @ SURFACE csg 1: 14" 50.0# @ 50' w/ 135 sx cmt toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1126' w/ 597 sx cmt toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1126' w/ 450 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8500' w/ 1450 sx cmt toc @ 3000 tbg 1: 2 3/8" @ 8096' tbg 1: 2 7/8" @ 7967' pkr @ 7967"							



GREEN OIL UNIT

Lease #: 420611424

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30795 { Survey: WILLIAM DICKERSON · Abstract: 301 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2020-10-01			2020-10-01		
Daily Rate	0.03			2.07		
MoM Change	-1			1		
YoY Change	-2			344		
Cumulative	3883			27013		

Production Snapshot

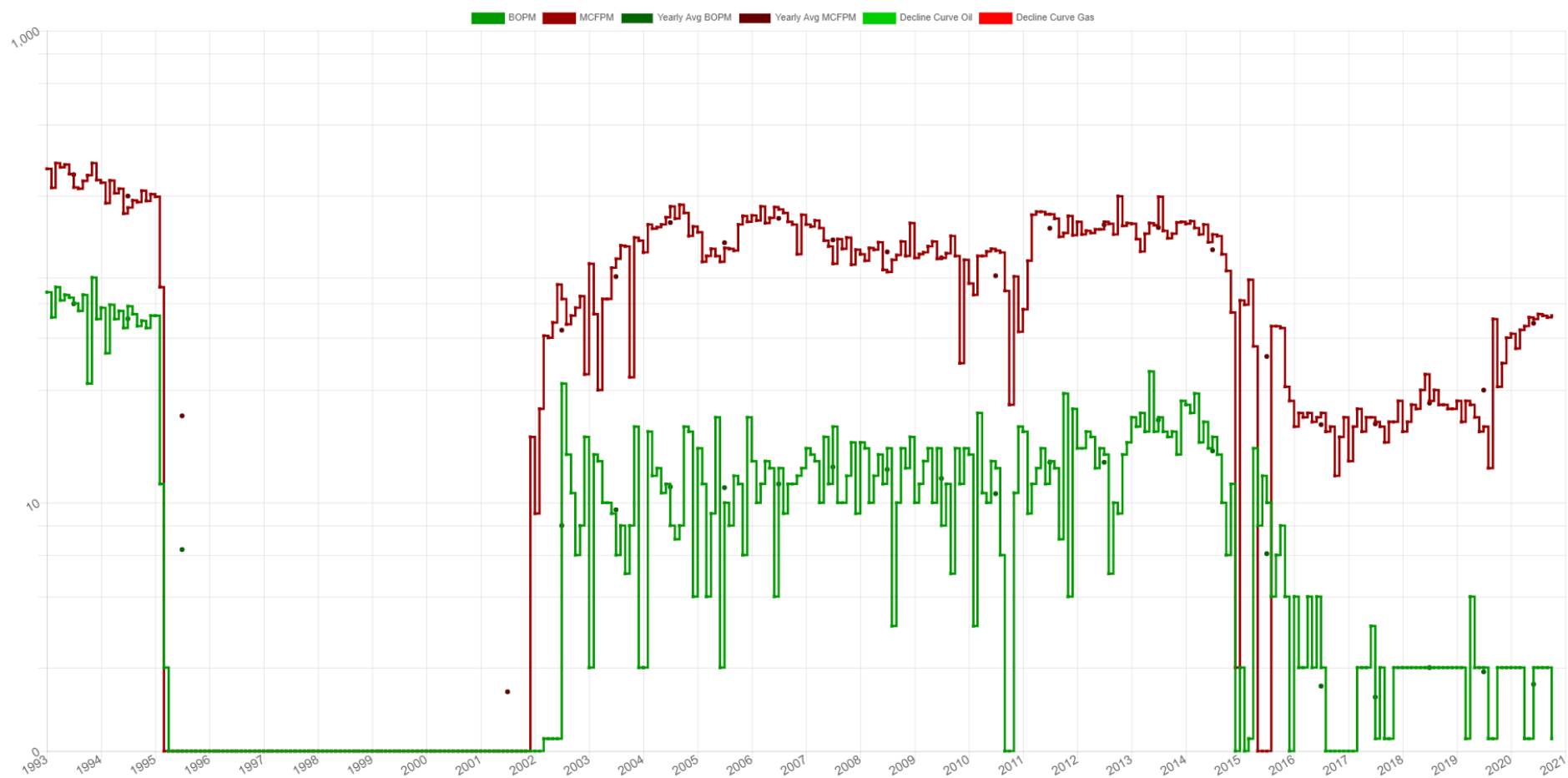
Month	BOPM	MCFCPM
11-2019	2	39
12-2019	2	50
01-2020	2	52
02-2020	2	45
03-2020	2	54
04-2020	1	56
05-2020	1	61
06-2020	2	60
07-2020	2	63
08-2020	2	62
09-2020	2	61
10-2020	1	62
Average	2	55

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	2	21
2017	2	22
2018	2	26
2019	2	30
2020	2	58



GREEN OIL UNIT - Production Plot





GREEN OIL UNIT

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
GREEN OIL UNIT 1	4242330795	LINDER JOHN OPERATING CO. LLC				O&G	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: WILLIAM DICKERSON · Abstract: 301			1305	1534	S E	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production				
1984-07-18							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
462		8550					
Prod Csg	csg 1: 14" 4.5# 450.0# @ 64' w/ 6 yd³ cmt toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1170' w/ 200 sx cmt toc @ SURF csg 3: 5 1/2" 17.0# 700.0# @ 8550' w/ 200 sx cmt toc @ 3247 tbg 1: 2 3/8" @ 8022' pkr @ 8010"						



HOLLEY OIL UNIT

Lease #: 420610807

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30608 { Survey: WILLIAM DICKERSON · Abstract: 301 } API: 42-423-30875 { Survey: WM. DICKERSON · Abstract: 301 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
		Oil			Gas	
First Prod Date		1993-01-01			1993-01-01	
Last Sale		2020-10-01			2020-10-01	
Daily Rate		2.3			3.37	
MoM Change		67			6	
YoY Change		-181			30	
Cumulative		13687			67489	

Production Snapshot

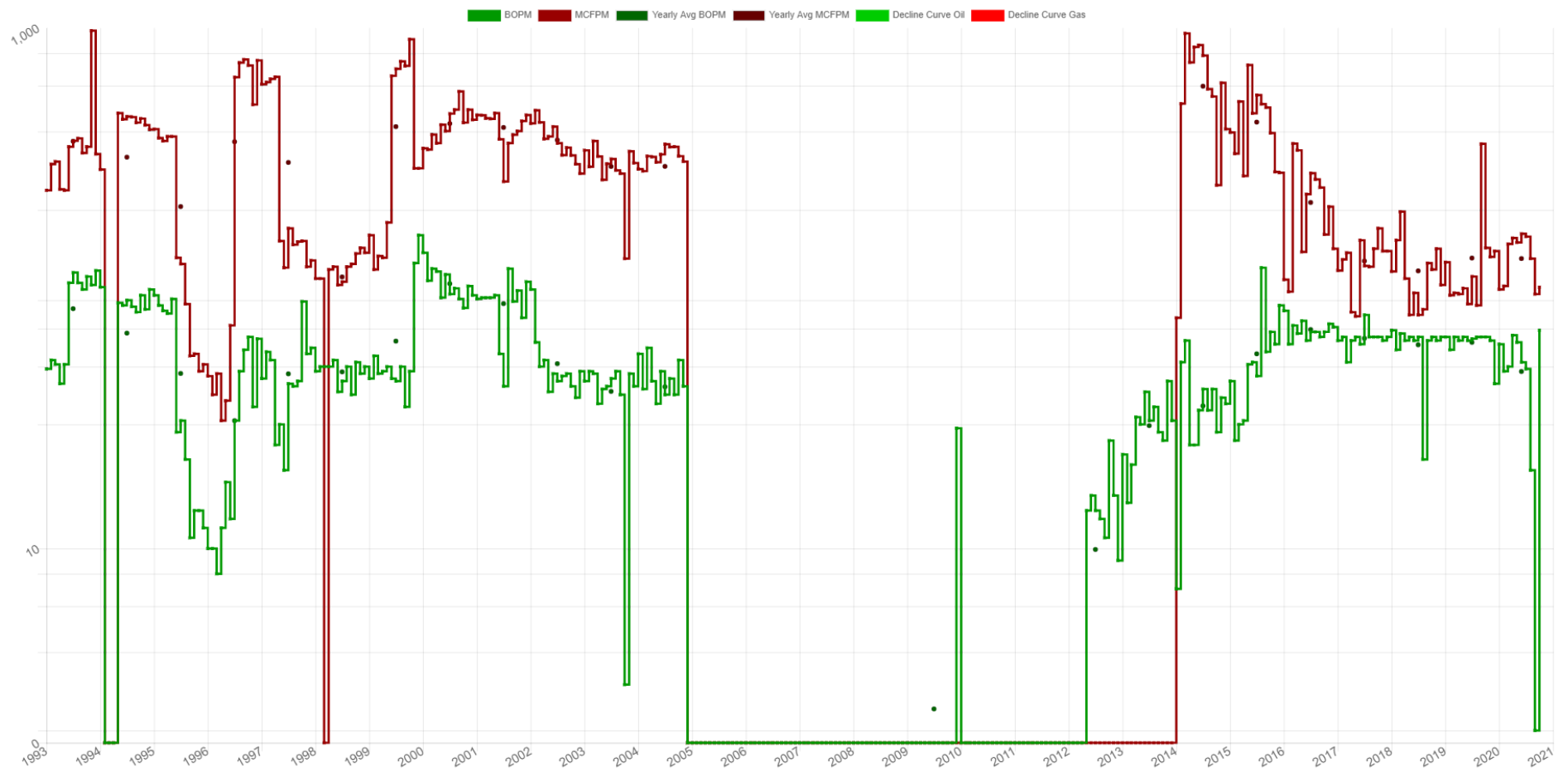
Month	BOPM	MCFPM
11-2019	63	132
12-2019	43	139
01-2020	61	99
02-2020	48	102
03-2020	50	148
04-2020	66	156
05-2020	62	150
06-2020	52	162
07-2020	49	158
08-2020	20	130
09-2020	2	95
10-2020	69	101
Average	49	131

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	69	214
2017	64	127
2018	61	117
2019	62	131
2020	48	130



HOLLEY OIL UNIT - Production Plot





HOLLEY OIL UNIT

Associated Wells

Total Well Count: 2

Well Name			API		Operator		Type	Status
HOLLEY OIL UNIT 1			4242330608		LINDER JOHN OPERATING CO. LLC		OIL	PARTIAL PLUG
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: WILLIAM DICKERSON · Abstract: 301				467	467	S'LYN E'LYE	CHAPEL HILL (TRAVIS PEAK)	
Spud		Completion			First Production			
1991-08-20		1982-09-10						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
459		8500						
Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1208' w/ 561 sx cmt csg 1: 9 5/8" 36.0# 600.0# @ 1208' w/ 561 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 8500' w/ 2050 sx cmt csg 2: 5 1/2" 17.0# 700.0# @ 8500' w/ 2050 sx cmt toc @ 3000 csg 3: 2 3/8" @ 7985' tbq 1: 2 3/8" @ 8200'							

Well Name	API	Operator				Type	Status
HOLLEY OIL UNIT 2	4242330875	LINDER JOHN OPERATING CO. LLC				OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: WM. DICKERSON · Abstract: 301			1669	1517	EEL SNL	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production				
1984-09-18							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
466		8450					
Prod Csg	csg 1: 14" 46.0# 600.0# @ 50' w/ 135 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1104' w/ 450 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8110' w/ 850 sx cmt toc @ 5964 tbg 1: 2 3/8" @ 8097' pkr @ 8062"						



HOLLEY OIL UNIT

Lease #: 420613009

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30608 { Survey: WILLIAM DICKERSON · Abstract: 301 }	42		CHAPEL HILL (PETTIT)	No	334	
	Oil		Gas			
First Prod Date	1993-01-01		1993-01-01			
Last Sale	2020-10-01		2013-12-01			
Daily Rate	0.77		0			
MoM Change	18		0			
YoY Change	-58		0			
Cumulative	10056		48384			

Production Snapshot

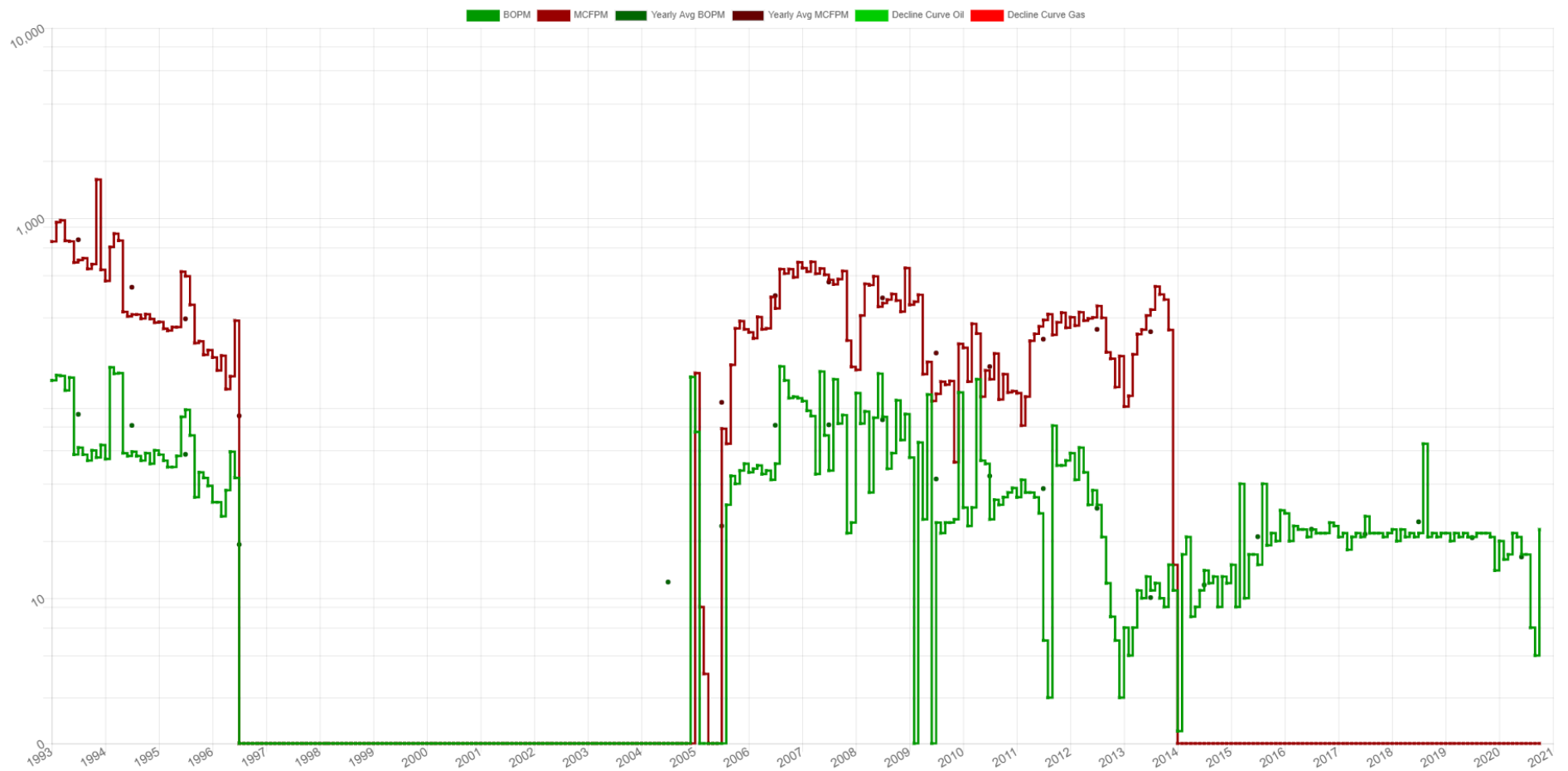
Month	BOPM	MCFPM
11-2019	21	
12-2019	14	
01-2020	20	
02-2020	16	
03-2020	17	
04-2020	22	
05-2020	21	
06-2020	17	
07-2020	17	
08-2020	7	
09-2020	5	
10-2020	23	
Average	17	

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	23	
2017	22	
2018	25	
2019	21	
2020	17	



HOLLEY OIL UNIT - Production Plot





HOLLEY OIL UNIT

Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
HOLLEY OIL UNIT 1			4242330608		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location			Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: WILLIAM DICKERSON · Abstract: 301					467	467	S'LYN E'LYE	CHAPEL HILL (PETTIT)	
Spud			Completion			First Production			
1991-08-20			1991-09-06						
Elevation		MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
459			8500						
Prod Csg		csg 1: 9 5/8" 36.0# 600.0# @ 1208' w/ 561 sx cmt csg 1: 9 5/8" 36.0# 600.0# @ 1208' w/ 561 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 8500' w/ 2050 sx cmt csg 2: 5 1/2" 17.0# 700.0# @ 8500' w/ 2050 sx cmt toc @ 3000 csg 3: 2 3/8" @ 7985' tbg 1: 2 3/8" @ 8200'							



JACKSON

Lease #: 420610786

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30559 { }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
API: 42-423-30807 { Survey: L. H. DILLARD · Abstract: 286 }						
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2020-10-01			2020-10-01		
Daily Rate	5.1			37.83		
MoM Change	-25			-48		
YoY Change	69			4687		
Cumulative	61148			297142		

Production Snapshot

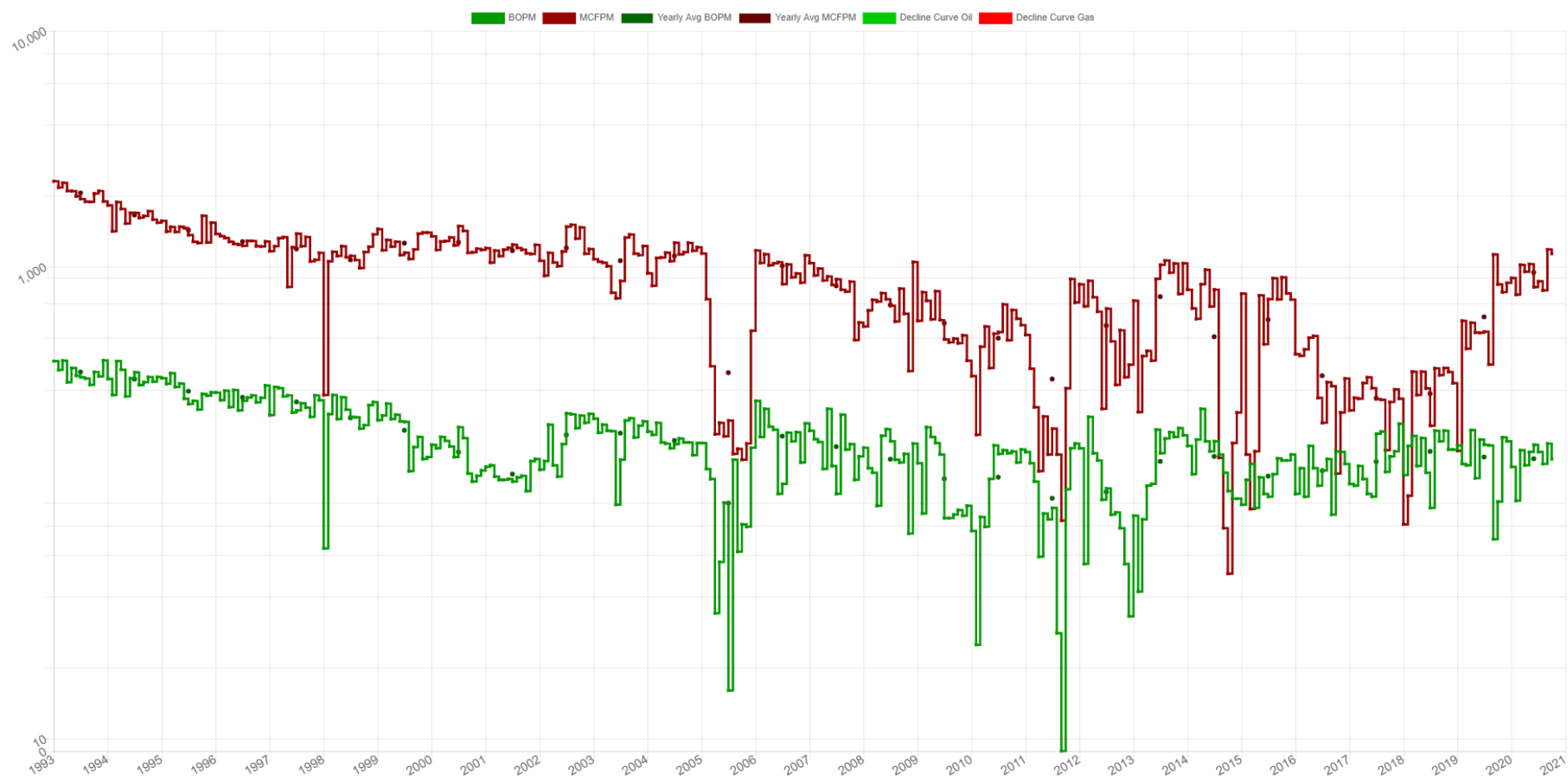
Month	BOPM	MCFPM
11-2019	189	780
12-2019	182	854
01-2020	142	896
02-2020	102	761
03-2020	167	1019
04-2020	144	952
05-2020	164	1026
06-2020	176	819
07-2020	164	867
08-2020	146	794
09-2020	178	1183
10-2020	153	1135
Average	159	924

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	137	345
2017	149	277
2018	165	290
2019	156	613
2020	154	945



JACKSON - Production Plot





JACKSON

Associated Wells

Total Well Count: 2

Well Name	API		Operator			Type	Status
JACKSON 1	4242330559		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
CHAPEL HILL (TRAVIS PEAK)							
Spud	Completion			First Production			
1982-08-21							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
471		8500					
Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1200' w/ 525 sx cmt csg 2: 5 1/2" 17.0# 700.0# @ 8500' w/ 1800 sx cmt csg 3: 2 3/8" @ 8100'						

Well Name	API		Operator			Type	Status
JACKSON 2	4242330807		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: L. H. DILLARD · Abstract: 286			630	1261	WL SL	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production				
		1984-05-21					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
464		8500					
Prod Csg	csg 1: 14" 45.0# 500.0# @ 60' w/ 135 cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1123' w/ 550 cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8560' w/ 1200 cmt toc @ 6700 tbg 1: 2 3/8" @ 8011' pkr @ 8014"						



KENNETH OIL UNIT

Lease #: 420611750

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30999 { Survey: JNO. MANIER · Abstract: 666 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2020-10-01			2020-10-01		
Daily Rate	0.03			5.2		
MoM Change	-1			-7		
YoY Change	-6			474		
Cumulative	55916			164933		

Production Snapshot

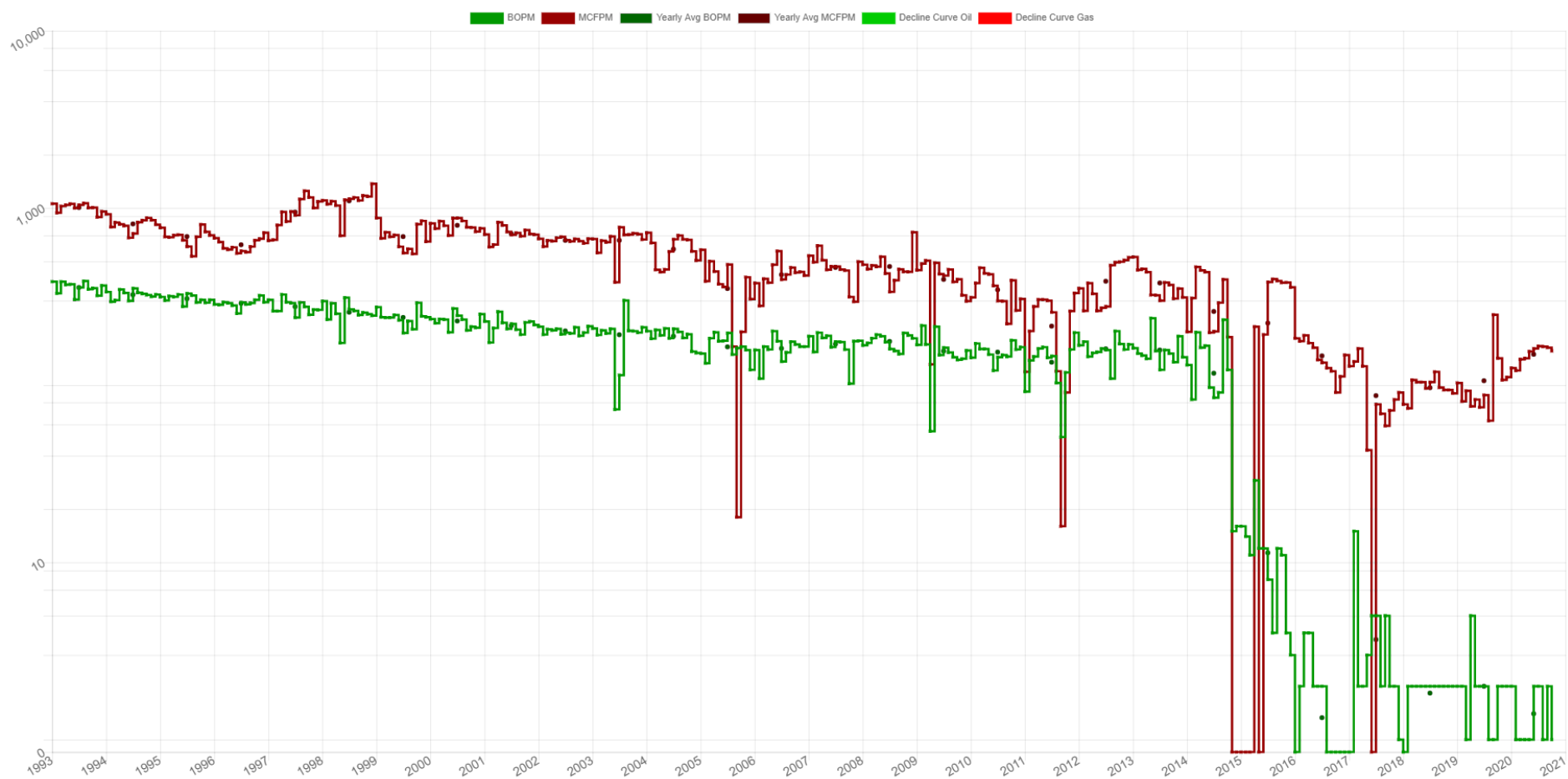
Month	BOPM	MCFPM
11-2019	2	107
12-2019	2	111
01-2020	2	125
02-2020	1	121
03-2020	1	140
04-2020	1	142
05-2020	1	155
06-2020	2	161
07-2020	2	166
08-2020	1	165
09-2020	2	163
10-2020	1	156
Average	2	143

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	1	146
2017	4	87
2018	2	97
2019	2	106
2020	1	149



KENNETH OIL UNIT - Production Plot





KENNETH OIL UNIT

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
KENNETH OIL UNIT 1	4242330999	LINDER JOHN OPERATING CO. LLC				OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: JNO. MANIER · Abstract: 666		358	1125	WL SL	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion	First Production					
1985-06-14							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
447		8450					
Prod Csg	csg 1: 8 5/8" 24.0# 400.0# @ 1266' w/ 500 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 8450' w/ 1450 sx cmt toc @ 3750 tbg 1: 2 3/8" @ 8090' pkr @ 8090"						



LITTLE OIL UNIT

Lease #: 420611250

Lease and Production Information

State	County	Operator			
TX	Smith	LINDER, JOHN OPERATING CO., LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-423-30629 { Survey: H.M. KINSEY }	42		CHAPEL HILL (TRAVIS PEAK)	No	334
		Oil		Gas	
First Prod Date		1993-01-01		1993-01-01	
Last Sale		2020-10-01		2020-10-01	
Daily Rate		0.03		0.14	
MoM Change		-1		46	
YoY Change		-4		-742	
Cumulative		12639		57774	

Production Snapshot

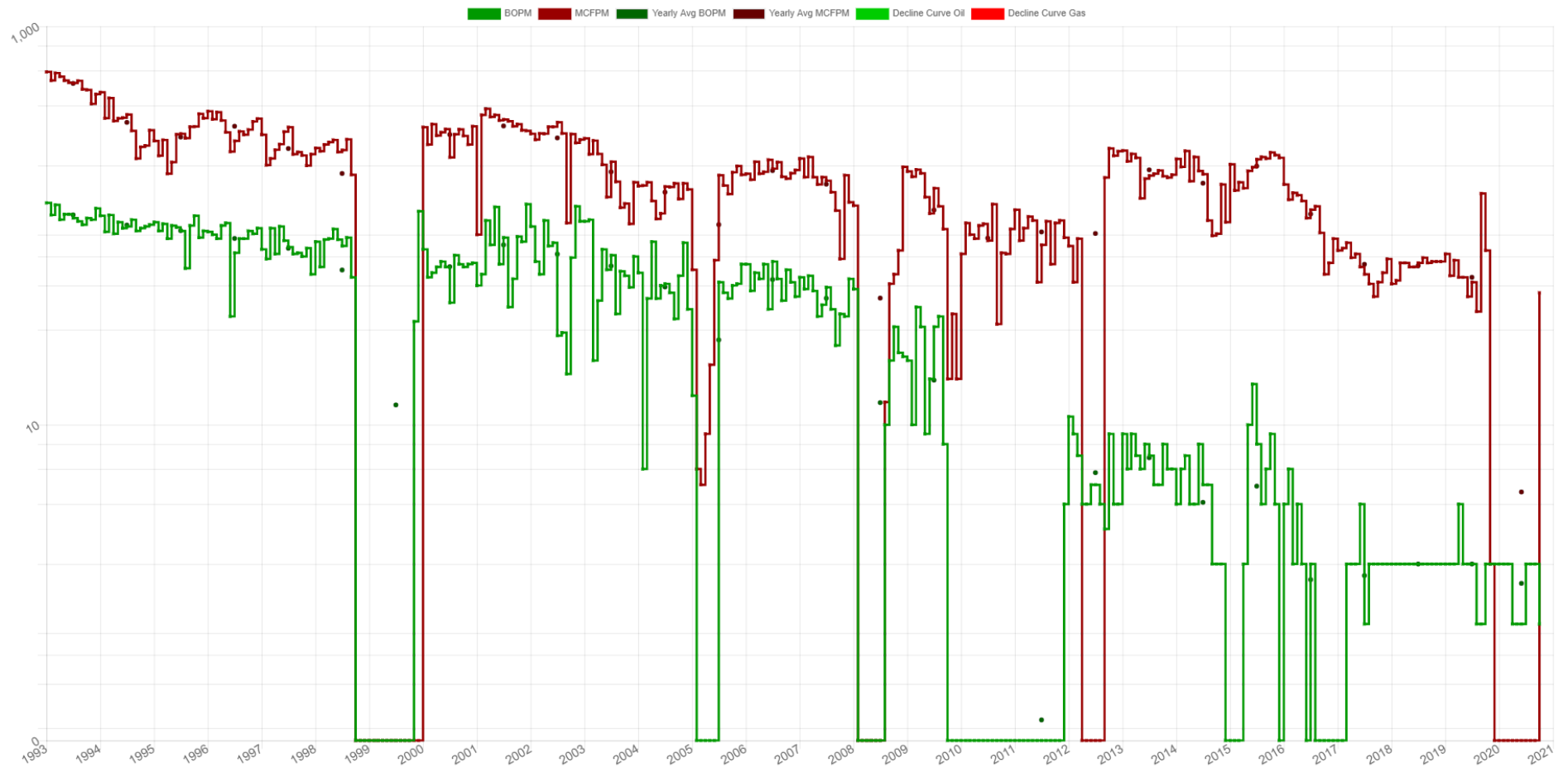
Month	BOPM	MCFCPM
11-2019	2	2
12-2019	2	
01-2020	2	
02-2020	2	
03-2020	2	
04-2020	1	
05-2020	1	
06-2020	1	
07-2020	2	
08-2020	2	
09-2020	2	
10-2020	1	46
Average	2	24

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	2	114
2017	2	64
2018	2	63
2019	2	55
2020	2	5



LITTLE OIL UNIT - Production Plot





LITTLE OIL UNIT

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
LITTLE OIL UNIT 1	4242330629		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: H.M. KINSEY		467	467	FNL FWL	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion			First Production			
1983-11-01	1983-11-30						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
386		8480					
Prod Csg	csg 1: 14" 57.0# 700.0# @ 50' w/ 170 sx cmt toc @ SURF csg 10: toc @ 0000000 csg 11: toc @ 0000000 csg 2: 8 5/8" 24.0# 400.0# @ 1100' w/ 360 sx cmt toc @ SURF csg 3: 4 1/2" 11.6# 160.0# @ 8470' w/ 1000 sx cmt toc @ 6676 tbg 1: 2 3/8" @ 7833'						



MILLER OIL UNIT

Lease #: 420611255

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30753 { Survey: ENOCH TUNNELL · Abstract: 983 } API: 42-423-31041 { Survey: ENOCH TUNNELL · Abstract: 983 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2020-10-01			2020-10-01		
Daily Rate	0.07			8.6		
MoM Change	1			-79		
YoY Change	-728			-1224		
Cumulative	12109			356799		

Production Snapshot

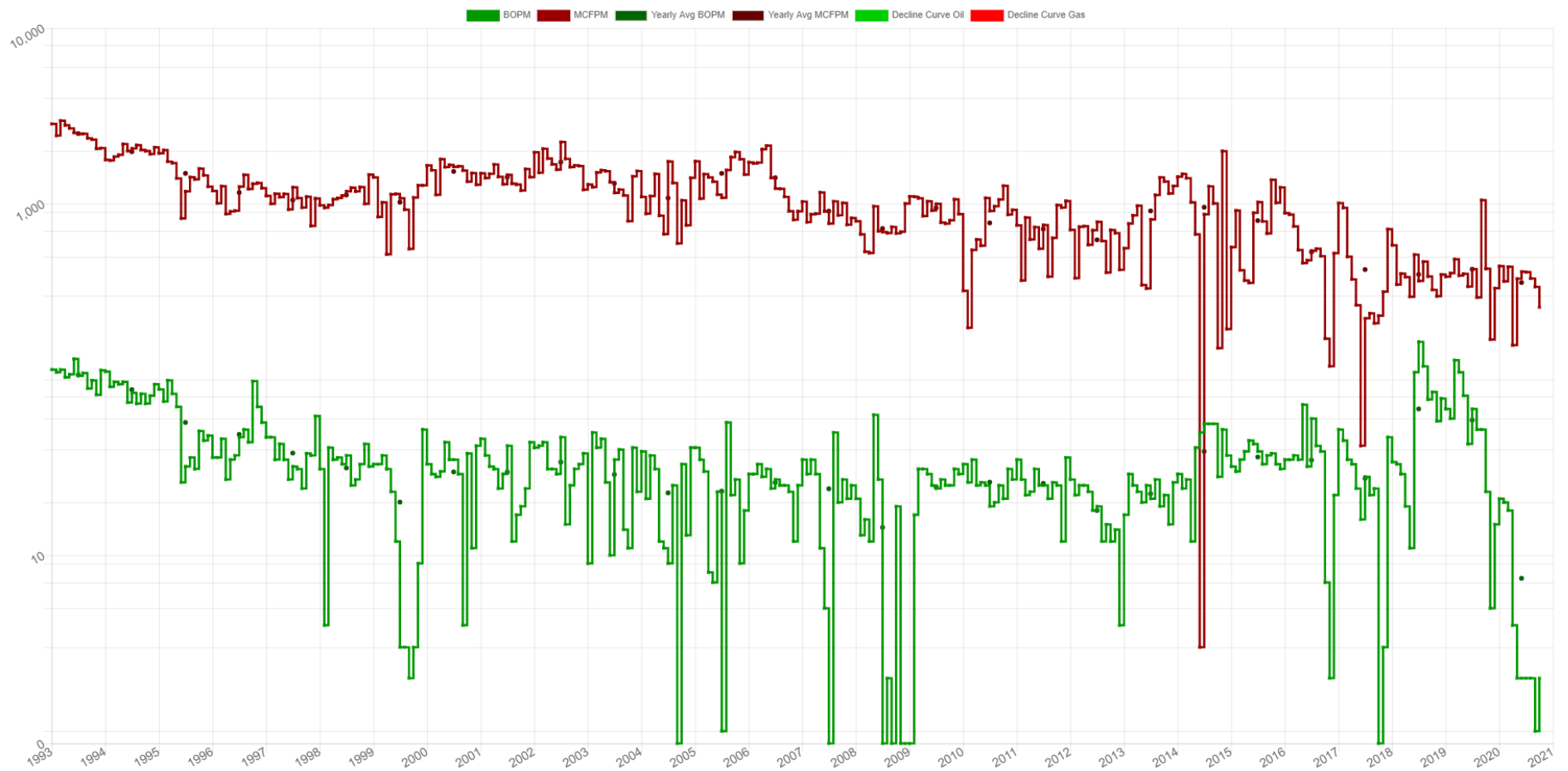
Month	BOPM	MCFPM
11-2019	5	169
12-2019	15	331
01-2020	21	442
02-2020	20	362
03-2020	18	438
04-2020	4	157
05-2020	2	375
06-2020	2	411
07-2020	2	409
08-2020	2	376
09-2020	1	337
10-2020	2	258
Average	8	339

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	35	533
2017	27	423
2018	68	397
2019	59	425
2020	7	357



MILLER OIL UNIT - Production Plot





MILLER OIL UNIT

Associated Wells

Total Well Count: 2

Well Name		API		Operator			Type	Status
MILLER OIL UNIT 1		4242330753		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: ENOCH TUNNELL · Abstract: 983					747	467	S E	CHAPEL HILL (TRAVIS PEAK)
Spud		Completion			First Production			
1983-12-11		1984-01-17						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
464		8487						
Prod Csg	csg 1: 14" 45.6# 560.0# @ 50' w/ 162 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1136' w/ 450 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8487' w/ 540 sx cmt toc @ 6800 tbg 1: 2 3/8" @ 7998' pkr @ 8000"							

Well Name	API		Operator			Type	Status	
MILLER OIL UNIT 3	4242331041		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: ENOCH TUNNELL · Abstract: 983				2750	507	SSL WEL	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion			First Production				
1985-11-21								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
461		8500						
Prod Csg	csg 1: 14" 45.0# 500.0# @ 50' toc @ SURF csg 2: 9 5/8" 40.0# @ 1028' w/ 450 sx cmt toc @ SURF csg 3: 5 1/2" 17.0# 700.0# @ 8500' w/ 1375 sx cmt toc @ 4670 tbg 1: 2 7/8" @ 8034' pkr @ 8037"							



MILLER OIL UNIT

Lease #: 420611837

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-31036 { Survey: ENOCH TUNNELL · Abstract: 983 }	42		CHAPEL HILL	No	334	
	Oil		Gas			
First Prod Date	1993-01-01		1993-01-01			
Last Sale	2020-10-01		1994-02-01			
Daily Rate	0.03		0			
MoM Change	0		0			
YoY Change	6		0			
Cumulative	1736		84			

Production Snapshot

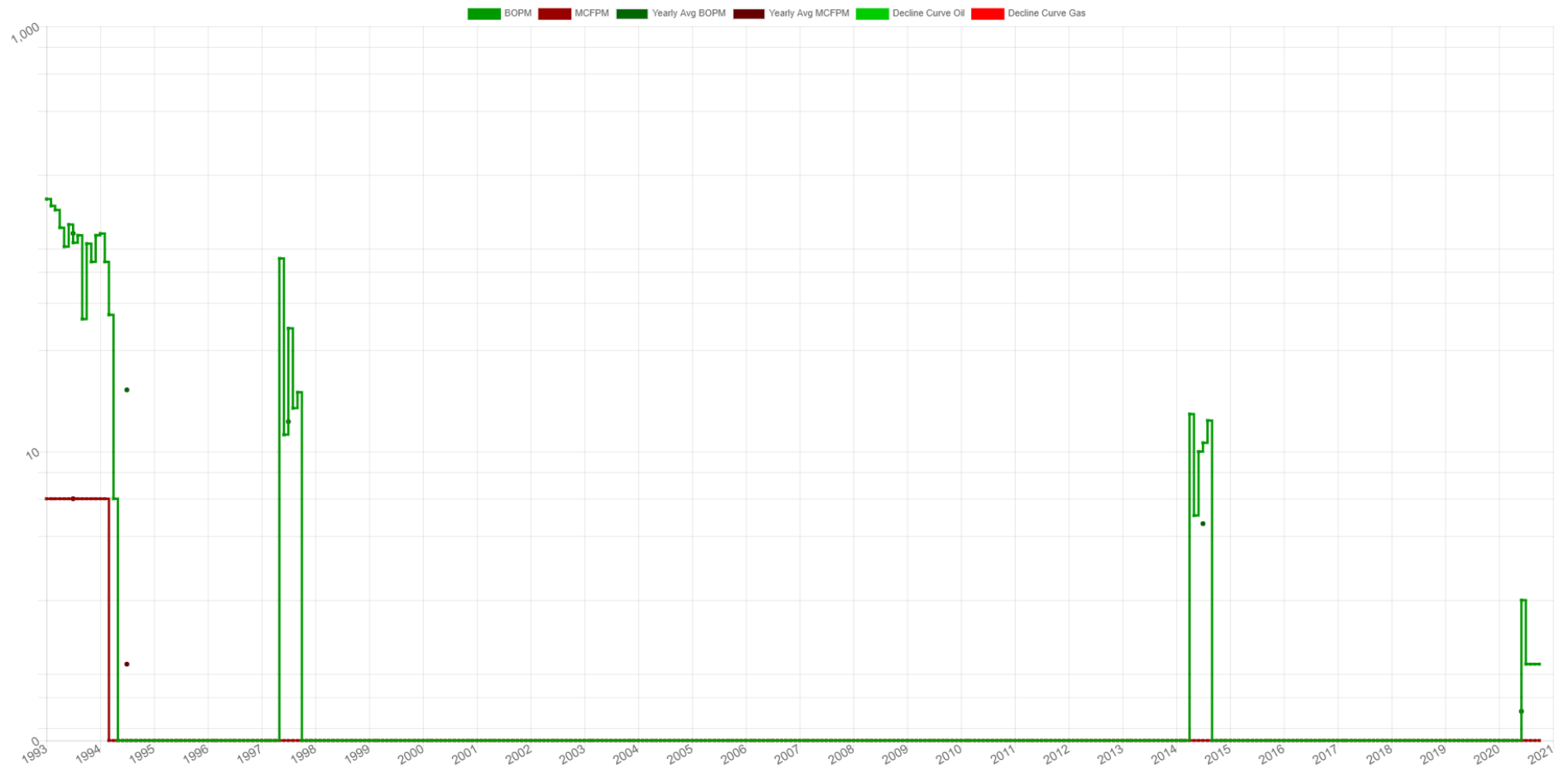
Month	BOPM	MCFPM
11-2019		
12-2019		
01-2020		
02-2020		
03-2020		
04-2020		
05-2020		
06-2020	2	
07-2020	1	
08-2020	1	
09-2020	1	
10-2020	1	
Average	1	

Annual Averages

Year	Avg BOPM	Avg MCFPM
1993	106	6
1994	20	1
1997	14	
2014	5	
2020	1	



MILLER OIL UNIT - Production Plot





MILLER OIL UNIT

Associated Wells

Total Well Count: 1

Well Name	API	Operator		Type	Status		
MILLER OIL UNIT 2P	4242331036	LINDER JOHN OPERATING CO. LLC		OIL	PRODUCING		
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: ENOCH TUNNELL · Abstract: 983			2750	467	SSL WEL	CHAPEL HILL	
Spud	Completion	First Production					
	1985-09-05						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
461		5850					
Prod Csg	csg 1: 14" 46.0# 600.0# @ 50' w/ 9 yd³ cmt toc @ SURF csg 2: 9 5/8" 40.0# @ 1024' w/ 450 sx cmt toc @ SURF csg 3: 5 1/2" 15.5# 550.0# @ 5850' w/ 1920 sx cmt toc @ 2860 tbg 1: 2 3/8" @ 5680'						



POINTS OIL UNIT

Lease #: 420610612

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30532 { }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
			Oil	Gas		
First Prod Date			1993-01-01	1993-01-01		
Last Sale			2020-10-01	2020-10-01		
Daily Rate			1.9	12.53		
MoM Change			7	0		
YoY Change			108	1554		
Cumulative			22500	153631		

Production Snapshot

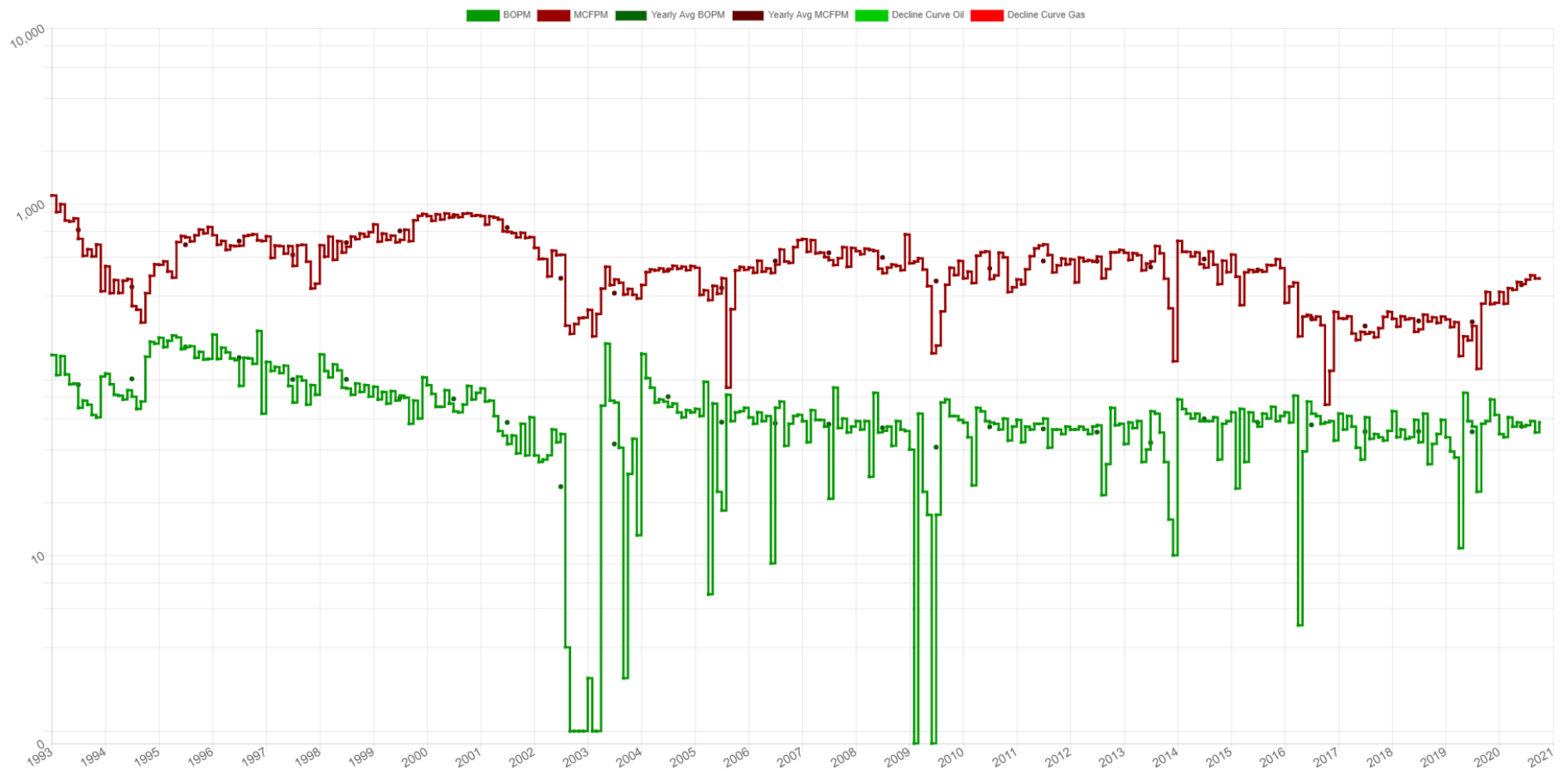
Month	BOPM	MCFCPM
11-2019	77	269
12-2019	63	273
01-2020	49	315
02-2020	47	270
03-2020	61	331
04-2020	54	324
05-2020	57	359
06-2020	54	349
07-2020	55	370
08-2020	58	392
09-2020	50	376
10-2020	57	376
Average	57	334

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	55	224
2017	51	202
2018	51	216
2019	51	213
2020	54	346



POINTS OIL UNIT - Production Plot





POINTS OIL UNIT

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
POINTS OIL UNIT 1		4242330532	LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
					CHAPEL HILL (TRAVIS PEAK)		
Spud		Completion			First Production		
1981-12-12		1982-01-19					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
466		8540					
Prod Csg		csg 1: 9 5/8" 36.0# 600.0# @ 1210' csg 2: 5 1/2" 17.0# 700.0# @ 8530' w/ 1800 sx cmt					



RENFRO OIL UNIT

Lease #: 420611221

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30746 { Survey: WILLIAM DICKERSON · Abstract: 301 } API: 42-423-30865 { Survey: WM. DICKERSON · Abstract: 301 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
		Oil			Gas	
First Prod Date		1993-01-01			1993-01-01	
Last Sale		2020-10-01			2020-10-01	
Daily Rate		0.03			8.7	
MoM Change		0			78	
YoY Change		-319			-584	
Cumulative		37825			322682	

Production Snapshot

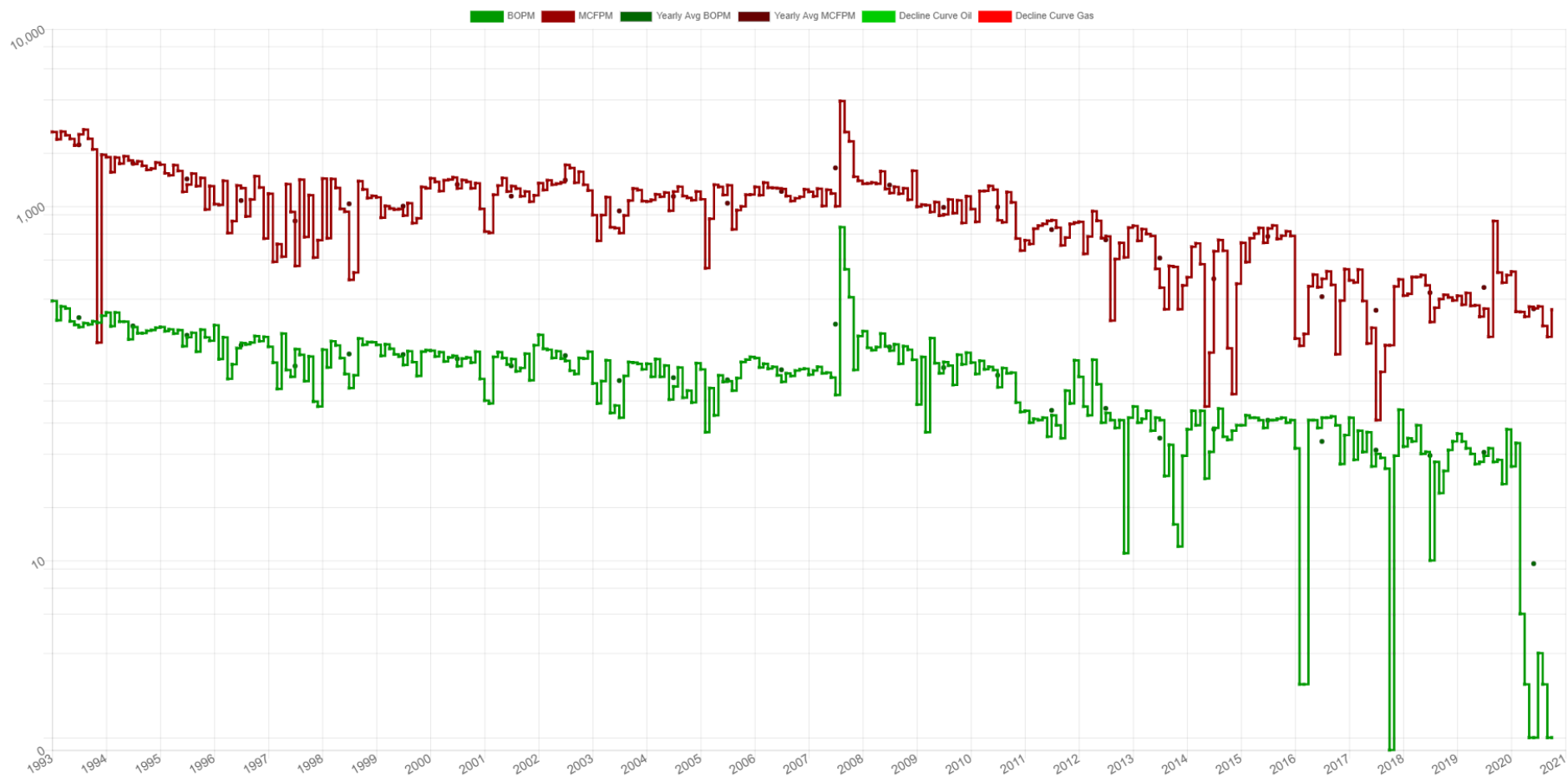
Month	BOPM	MCFCPM
11-2019	27	370
12-2019	55	408
01-2020	34	427
02-2020	46	254
03-2020	5	253
04-2020	2	238
05-2020	1	271
06-2020	1	265
07-2020	3	272
08-2020	2	211
09-2020	1	183
10-2020	1	261
Average	15	284

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	47	309
2017	42	259
2018	39	325
2019	41	348
2020	10	264



RENFRO OIL UNIT - Production Plot





RENFRO OIL UNIT

Associated Wells

Total Well Count: 2

Well Name	API	Operator			Type	Status	
RENFRO OIL UNIT 1	4242330746	LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: WILLIAM DICKERSON · Abstract: 301		1310	1176	FWL FNL	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion	First Production					
1983-12-10							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
412		8400					
Prod Csg	csg 1: 14" 45.6# 560.0# @ 50' w/ 200 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1116' w/ 310 sx cmt toc @ SURFACE csg 3: 4 1/2" 11.6# 160.0# @ 8396' w/ 1800 sx cmt toc @ 6290 csg 4: toc @ 000000 tbg 1: 2 3/8" @ 7948' pkr @ 7950"						

Well Name	API		Operator			Type	Status
RENFRO OIL UNIT 2	4242330865		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: WM. DICKERSON · Abstract: 301			1070	467	NNL WEL	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production				
		1984-09-29					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
486		8500					
Prod Csg	csg 1: 14" 45.7# 570.0# @ 50' w/ 135 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1130' w/ 450 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8500' w/ 750 sx cmt toc @ 6101 tbg 1: 2 3/8" @ 8013' pkr @ 8000"						



ROBERTS

Lease #: 420611586

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30880 { Survey: LEWIS H. DILLARD · Abstract: 286 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
	Oil		Gas			
First Prod Date	1993-01-01		1993-01-01			
Last Sale	2020-10-01		2020-10-01			
Daily Rate	6.8		34.2			
MoM Change	6		-31			
YoY Change	25		1507			
Cumulative	70031		347008			

Production Snapshot

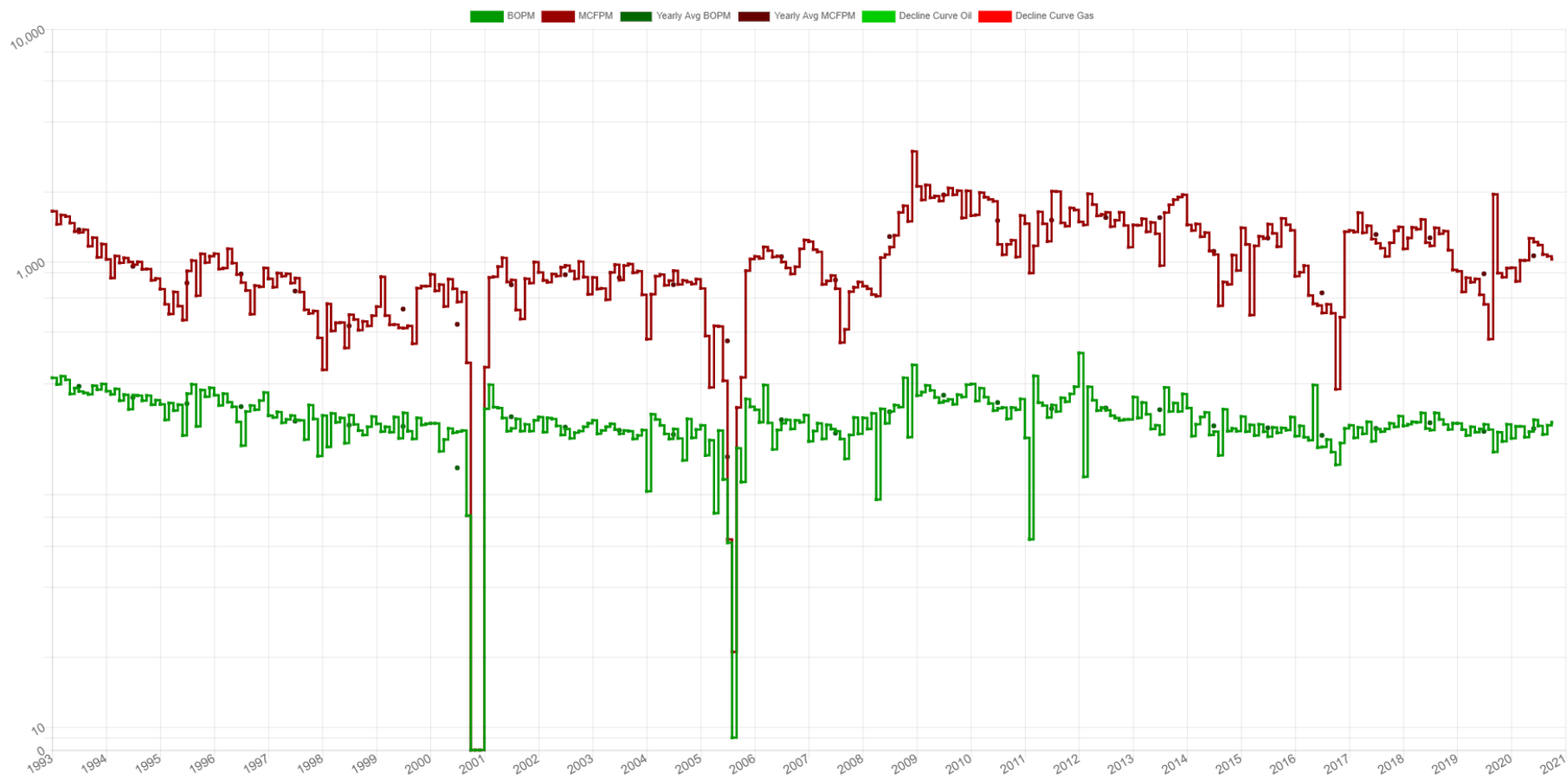
Month	BOPM	MCFCPM
11-2019	169	858
12-2019	200	939
01-2020	174	942
02-2020	196	823
03-2020	196	1013
04-2020	176	1013
05-2020	186	1261
06-2020	209	1216
07-2020	197	1180
08-2020	181	1075
09-2020	198	1057
10-2020	204	1026
Average	191	1034

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	179	735
2017	192	1309
2018	203	1267
2019	187	887
2020	192	1061



ROBERTS - Production Plot





ROBERTS

Associated Wells

Total Well Count: 1

Well Name	API	Operator				Type	Status
ROBERTS 1	4242330880	LINDER JOHN OPERATING CO. LLC				OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: LEWIS H. DILLARD · Abstract: 286			565	1748	EL SL	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production				
1984-12-08							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
459		8520					
Prod Csg	csg 1: 14" 45.0# 500.0# @ 50' w/ 135 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1165' w/ 500 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8520' w/ 1300 sx cmt toc @ 5200 tbg 1: 2 3/8" @ 8029' pkr @ 8034"						



SAM OIL UNIT

Lease #: 420611487

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30858 { Survey: H M KINSEY · Abstract: 533 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2020-10-01			2020-10-01		
Daily Rate	0.03			16.9		
MoM Change	0			-7		
YoY Change	-4			1878		
Cumulative	14374			190136		

Production Snapshot

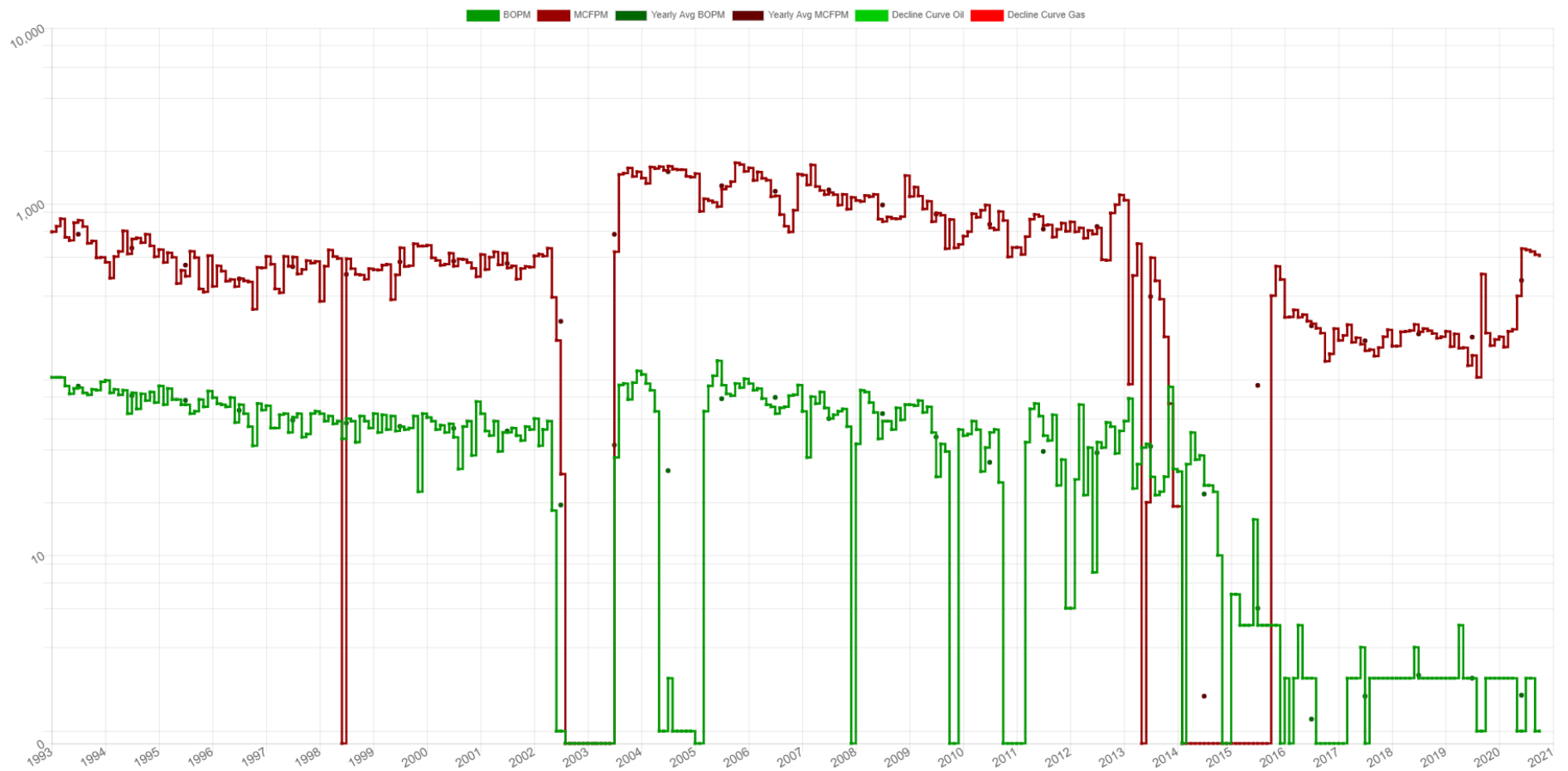
Month	BOPM	MCFCPM
11-2019	2	156
12-2019	2	169
01-2020	2	175
02-2020	2	153
03-2020	2	188
04-2020	2	193
05-2020	1	299
06-2020	1	556
07-2020	2	548
08-2020	2	536
09-2020	1	514
10-2020	1	507
Average	2	333

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	1	202
2017	2	166
2018	2	182
2019	2	175
2020	2	367



SAM OIL UNIT - Production Plot





SAM OIL UNIT

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status	
SAM OIL UNIT 1	4242330858		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: H M KINSEY · Abstract: 533			467	1530	W'LY N W'LY W		CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production					
1984-08-29								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
450		8540						
Prod Csg	csg 1: 14" 45.0# 500.0# @ 50' w/ 135 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1168' w/ 450 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8540' w/ 1830 sx cmt toc @ 3658 tbg 1: 2 3/8" @ 8013' pkr @ 8000"							



SHOFNER, D.D.

Lease #: 420610653

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-423-30558 { Survey: WM. DICKERSON · Abstract: 301 }	42		CHAPEL HILL (TRAVIS PEAK)	No	334	
API: 42-423-30565 { Survey: DICKERSON · Abstract: 301 }						
API: 42-423-30718 { Survey: P.F. ALEXANDER · Abstract: 62 }						
API: 42-423-30719 { Survey: WM. DICKERSON · Abstract: 301 }						
API: 42-423-30773 { Survey: WM. DICKERSON · Abstract: 301 }						
API: 42-423-31011 { Survey: WM. DICKERSON · Abstract: 301 }						
API: 42-423-31019 { Survey: WM. DICKERSON · Abstract: 301 }						
API: 42-423-31021 { Survey: P.F. ALEXANDER · Abstract: 62 }						
	Oil			Gas		
First Prod Date	1993-01-01			1993-01-01		
Last Sale	2020-10-01			2020-10-01		
Daily Rate	0.07			22.57		
MoM Change	0			22		
YoY Change	-7			-559		
Cumulative	75599			603715		

Production Snapshot

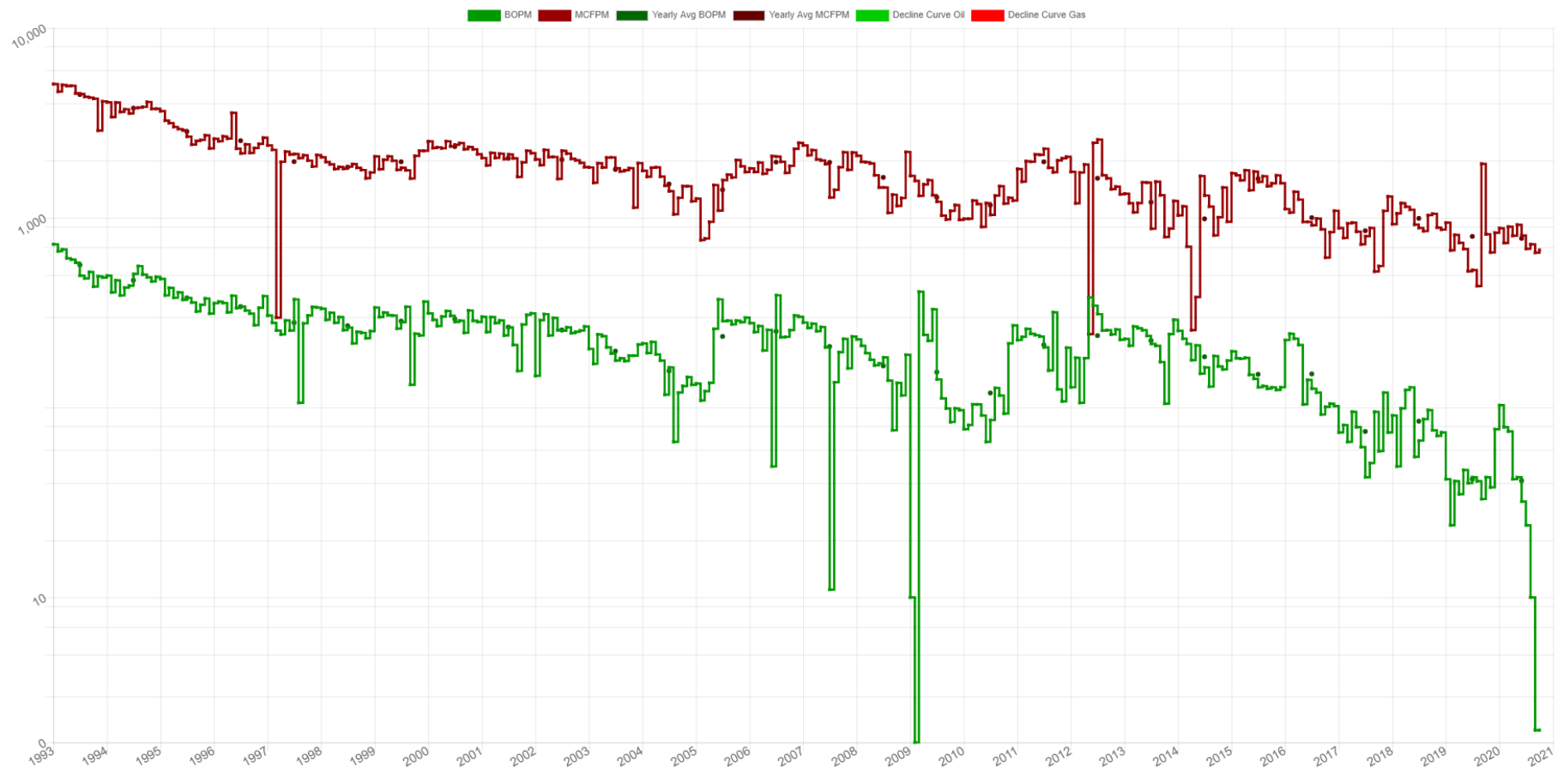
Month	BOPM	MCFPM
11-2019	38	657
12-2019	77	835
01-2020	103	882
02-2020	79	737
03-2020	75	898
04-2020	42	805
05-2020	43	919
06-2020	32	807
07-2020	24	687
08-2020	10	725
09-2020	2	655
10-2020	2	677
Average	44	774

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	151	1002
2017	75	855
2018	85	993
2019	42	798
2020	41	779



SHOFNER, D.D. - Production Plot





SHOFNER, D.D.

Associated Wells

Total Well Count: 8

Well Name	API		Operator			Type	Status
SHOFNER D.D. 1	4242330558		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: WM. DICKERSON · Abstract: 301			467	1557	S'LYN E'LYE	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion			First Production			
2001-11-02	1982-03-08						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
463		8475					
Prod Csg	csg 1: 14" 55.0# 500.0# @ 50' w/ 300 sx cmt csg 1: 14" 55.0# 500.0# @ 50' w/ 300 sx cmt toc @ SURF csg 2: 9 5/8" 36.0# 600.0# @ 1230' w/ 600 sx cmt toc @ SURF csg 2: 9 5/8" 36.0# 600.0# @ 1230' w/ 600 sx cmt csg 3: 5 1/2" 17.0# 700.0# @ 8475' w/ 1950 sx cmt toc @ 2834 csg 3: 5 1/2" 17.0# 700.0# @ 8475' w/ 1950 sx cmt csg 4: 2 7/8" @ 8100' tbg 1: 2 7/8" @ 7415' pkr @ 7418" tbg 1: 2 7/8" @ 8233' pkr @ 8235"						

Well Name	API		Operator			Type	Status
SHOFNER D.D. 2	4242330565		LINDER JOHN OPERATING CO. LLC			OIL	SHUT IN
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: DICKERSON · Abstract: 301			2140	2797	N'LYN E'LYE	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion			First Production			
1991-08-26	1982-03-31						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
474		8475					
Prod Csg	csg 1: 9 5/8" 36.0# 600.0# @ 1233' w/ 600 sx cmt csg 1: 9 5/8" 36.0# 600.0# @ 1233' w/ 600 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 8470' w/ 1900 sx cmt toc @ 3700 csg 2: 5 1/2" 17.0# 700.0# @ 8470' w/ 1900 sx cmt csg 3: 2 3/8" @ 8059' tbg 1: 2 3/8" @ 8252'						

Well Name	API	Operator				Type	Status
SHOFNER D.D. 3	4242330718	LINDER JOHN OPERATING CO. LLC				OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: P.F. ALEXANDER · Abstract: 62		467	1175	N E	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion			First Production			
1983-10-25	1983-11-17						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
467		8550					
Prod Csg		csg 1: 14" 57.0# 700.0# @ 49' w/ 150 sx cmt csg 2: 9 5/8" 36.0# 600.0# @ 1120' w/ 410 sx cmt csg 3: 5 1/2" 17.0# 700.0# @ 8550' w/ 1000 sx cmt					

Well Name	API	Operator				Type	Status
SHOFNER D.D. 4	4242330719	LINDER JOHN OPERATING CO. LLC				OIL	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: WM. DICKERSON · Abstract: 301		467	467	FNL FWL	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion			First Production			
1983-11-11	1983-12-16						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
475		8500					
Prod Csg		csg 1: 14" 45.0# 500.0# @ 50' w/ 470 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1120' w/ 410 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8491' w/ 875 sx cmt toc @ 5500 tbg 1: 2 3/8" @ 7878' pkr @ 7880"					

Well Name	API		Operator			Type	Status
SHOFNER D.D. 5	4242330773		LINDER JOHN OPERATING CO. LLC			OIL	SHUT IN
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: WM. DICKERSON · Abstract: 301			135	1670	WL NL	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production				
1984-06-04							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
471		8500					
Prod Csg	csg 1: 14" 4.5# 450.0# @ 69' w/ 135 cmt toc @ SURF						
	csg 2: 8 5/8" 24.0# 400.0# @ 1090' w/ 450 cmt toc @ SURF						
	csg 3: 5 1/2" 17.0# 700.0# @ 8496' w/ 900 cmt toc @ 5500						
	tbg 1: 2 3/8" @ 8007' pkr @ 8010"						

Well Name	API	Operator					Type	Status
SHOFNER D.D. 7	4242331011	LINDER JOHN OPERATING CO. LLC					OIL	SHUT IN
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: WM. DICKERSON · Abstract: 301			2180	2810	SL EL	CHAPEL HILL (TRAVIS PEAK)		
Spud	Completion		First Production					
1985-07-30								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir		Lateral
456		8500						
Prod Csg	csg 1: 14" 50.0# @ 50' toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1008' w/ 450 sx cmt toc @ SURF csg 3: 5 1/2" 17.0# 700.0# @ 8500' w/ 1350 sx cmt toc @ 3980 tbg 1: 2 3/8" @ 8050' pkr @ 7950"							

Well Name	API	Operator				Type	Status	
SHOFNER D.D. 8	4242331021	LINDER JOHN OPERATING CO. LLC				OIL	PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: P.F. ALEXANDER · Abstract: 62				544	1422	EL NL	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production					
1985-08-17								
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
471		8500						
Prod Csg	csg 1: 14" 46.0# 600.0# @ 47' toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 965' w/ 450 sx cmt toc @ SURF csg 3: 5 1/2" 17.0# 700.0# @ 8471' w/ 1300 sx cmt toc @ 4450 tbg 1: 2 3/8" @ 8033'							

Well Name		API		Operator		Type	Status	
SHOFNER D.D. 9		4242331019		LINDER JOHN OPERATING CO. LLC		OIL	PRODUCING	
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: WM. DICKERSON · Abstract: 301					1007	2453	WL NL	CHAPEL HILL (TRAVIS PEAK)
Spud		Completion			First Production			
1985-09-01		1985-09-25						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
459		8500						
Prod Csg		csg 1: 14" 46.0# 600.0# @ 470' w/ 9 yd³ cmt toc @ SURF csg 2: 8 5/8" 24.0# 400.0# @ 1016' w/ 450 sx cmt toc @ SURF csg 3: 5 1/2" 17.0# 700.0# @ 8500' w/ 975 sx cmt toc @ 4810 tbg 1: 2 3/8" @ 8005'						



SHOFNER, V. L. GAS UNIT

Lease #: 4206092857

Lease and Production Information

State	County	Operator			
TX	Smith	LINDER, JOHN OPERATING CO., LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-423-30429 { }	42		CHAPEL HILL (COTTON VALLEY)	No	334
			Oil	Gas	
First Prod Date			1993-01-01	1993-01-01	
Last Sale			2011-04-01	2020-10-01	
Daily Rate			0	0.67	
MoM Change			0	0	
YoY Change			0	-330	
Cumulative			263	146850	

Production Snapshot

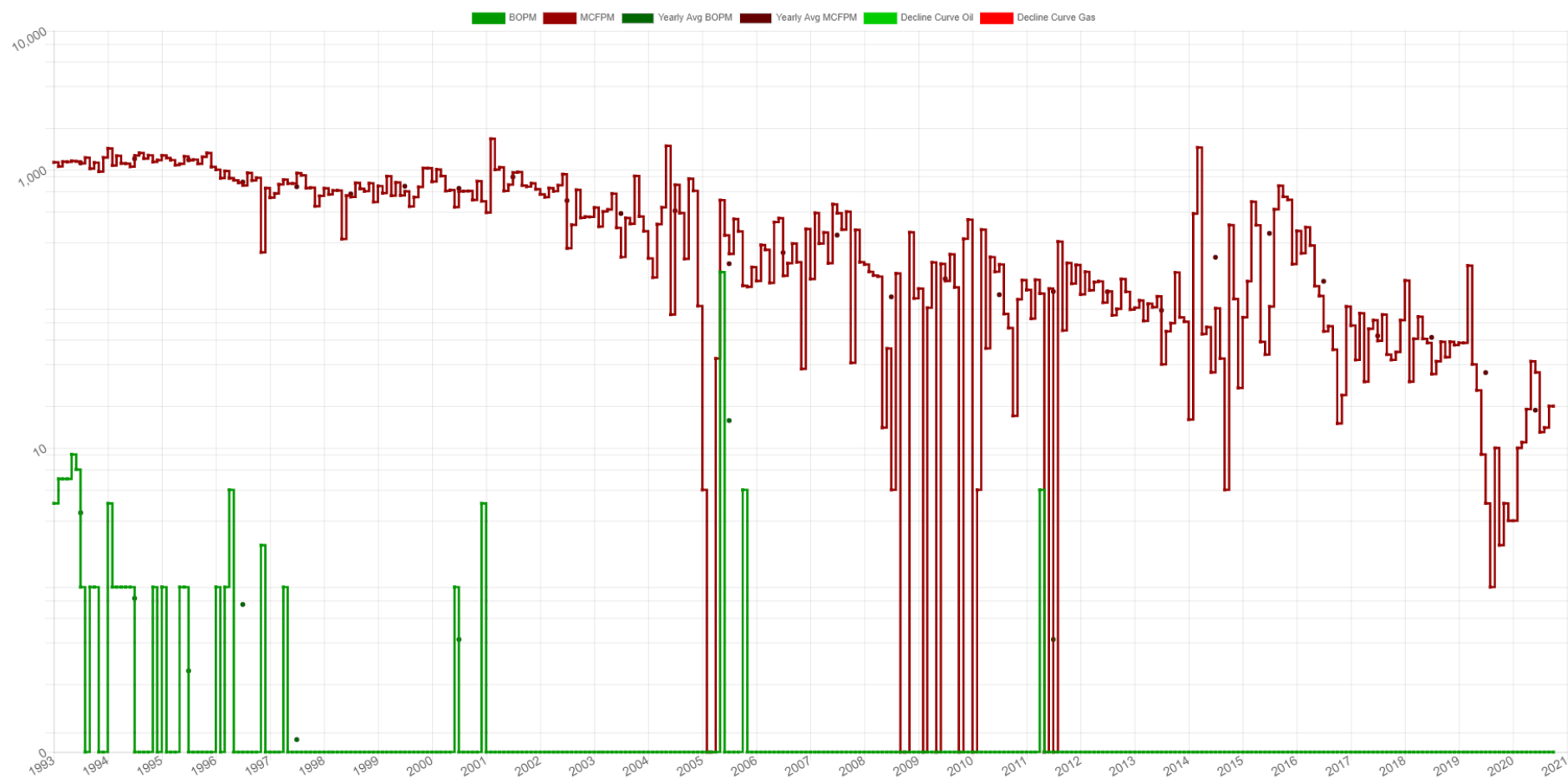
Month	BOPM	MCFCPM
11-2019		4
12-2019		3
01-2020		3
02-2020		10
03-2020		11
04-2020		19
05-2020		42
06-2020		35
07-2020		13
08-2020		14
09-2020		20
10-2020		20
Average		16

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016		158
2017		64
2018		62
2019		35
2020		19



SHOFNER, V. L. GAS UNIT - Production Plot





SHOFNER, V. L. GAS UNIT

Associated Wells

Total Well Count: 1

Well Name			API	Operator		Type	Status
SHOFNER V. L. GAS UNIT 2			4242330429	LINDER JOHN OPERATING CO. LLC		GAS	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
					CHAPEL HILL (COTTON VALLEY)		
Spud		Completion			First Production		
1980-09-18		1981-02-24					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
471		11480					
Prod Csg	csg 1: 14" 36.7# 670.0# @ 50' w/ 125 sx cmt csg 2: 9 5/8" 40.0# @ 4590' w/ 1929 sx cmt csg 3: 5 1/2" 23.0# 300.0# @ 11480' w/ 2300 sx cmt csg 4: 2 7/8" @ 11045'						



WICKS

Lease #: 420611270

Lease and Production Information

State	County	Operator				
TX	Smith	LINDER, JOHN OPERATING CO., LLC				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-423-30762 { Survey: ENOCH TUNNEL SURVEY · Abstract: 983 }		42		CHAPEL HILL (TRAVIS PEAK)	No	334
API: 42-423-30973 { Survey: ENOCH TUNNELL · Abstract: 983 }						
		Oil		Gas		
First Prod Date		1993-01-01		1993-01-01		
Last Sale		2020-10-01		2020-10-01		
Daily Rate		3.13		21.77		
MoM Change		9		-8		
YoY Change		-187		3205		
Cumulative		15486		307263		

Production Snapshot

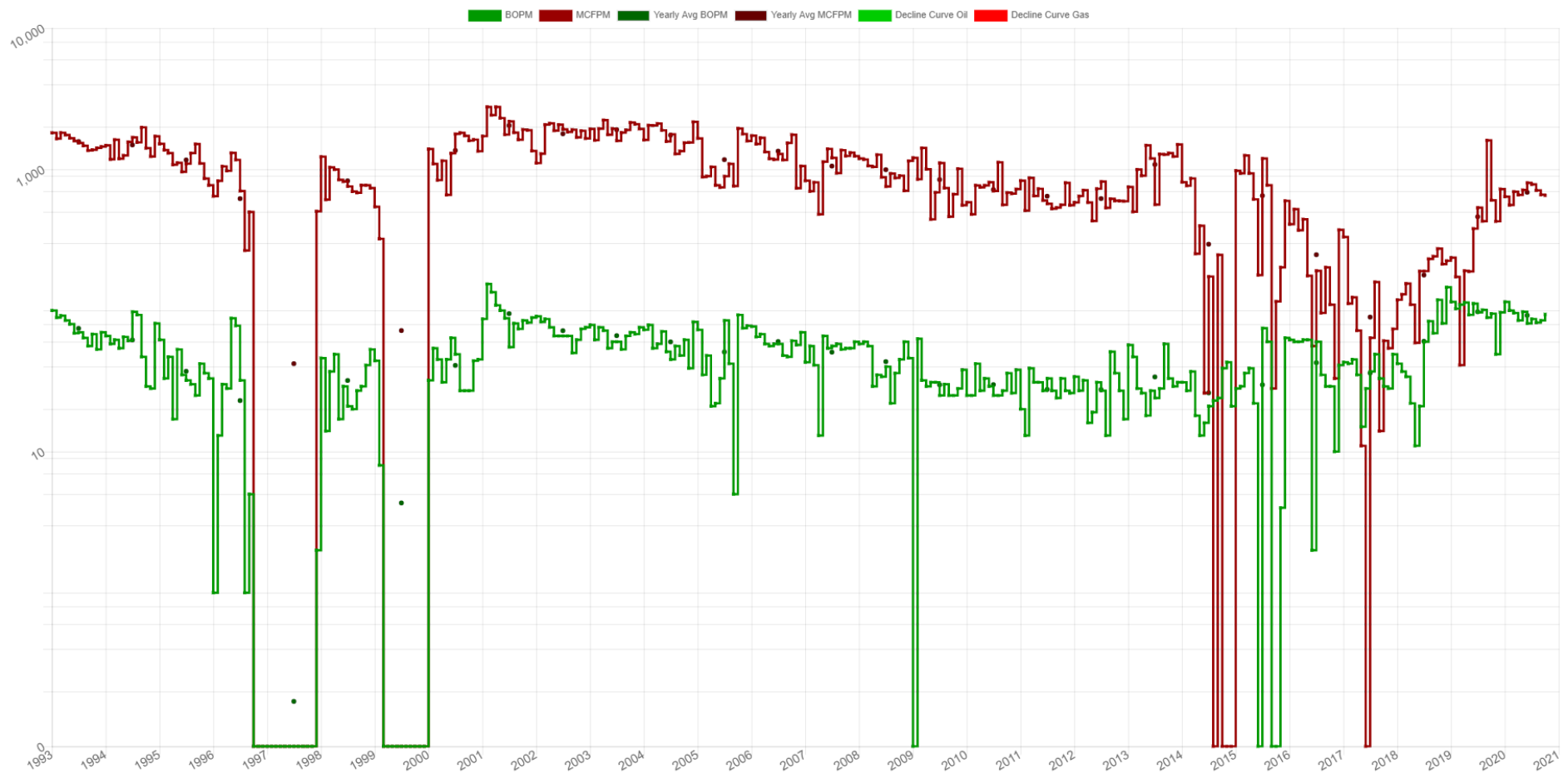
Month	BOPM	MCFCPM
11-2019	49	428
12-2019	97	725
01-2020	115	640
02-2020	100	558
03-2020	96	695
04-2020	85	659
05-2020	98	714
06-2020	81	802
07-2020	87	782
08-2020	82	710
09-2020	85	661
10-2020	94	653
Average	89	669

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016	43	248
2017	36	90
2018	61	178
2019	98	461
2020	92	687



WICKS - Production Plot





WICKS

Associated Wells

Total Well Count: 2

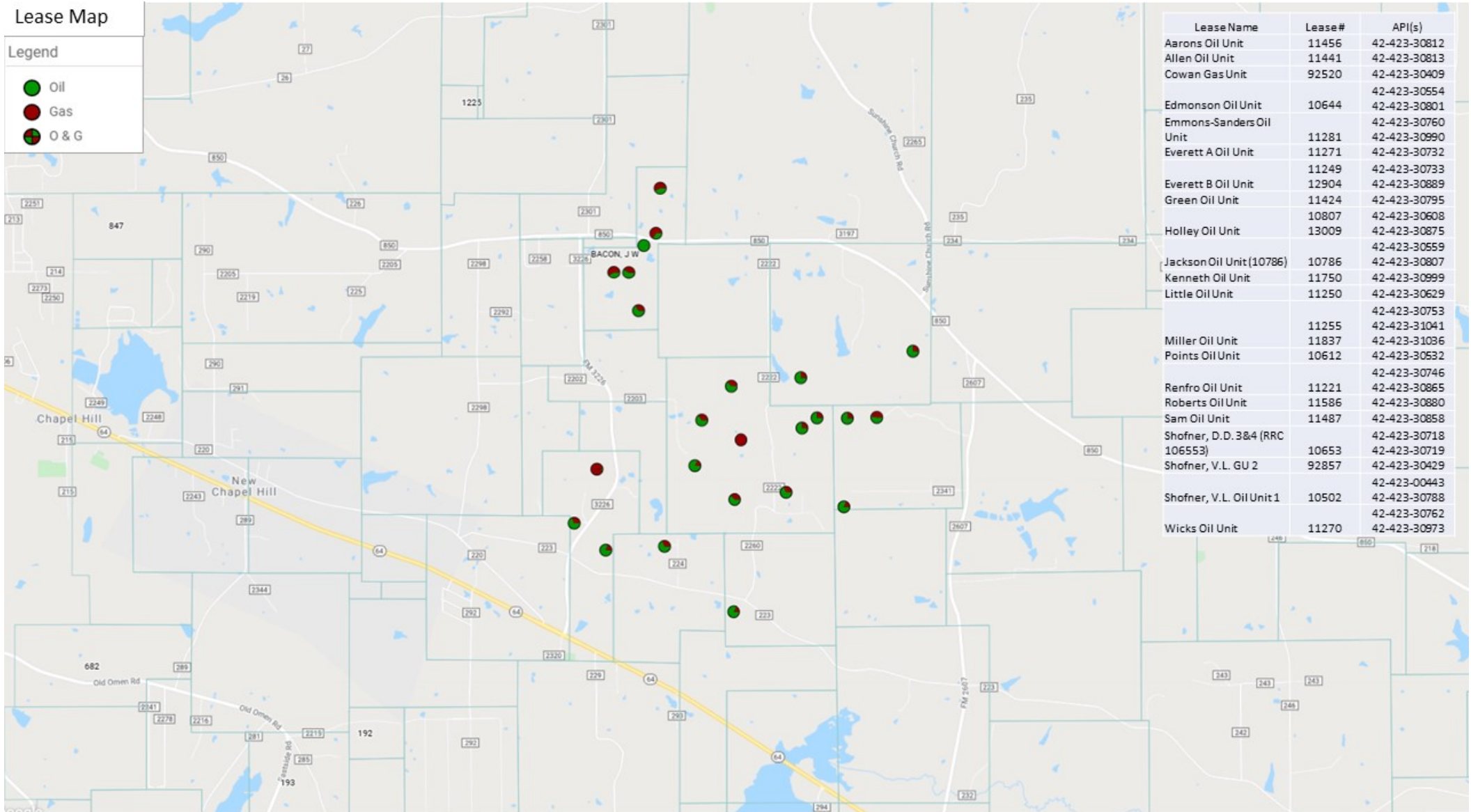
Well Name	API		Operator		Type		Status	
WICKS 1	4242330762		LINDER JOHN OPERATING CO. LLC		OIL		PRODUCING	
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: ENOCH TUNNEL SURVEY · Abstract: 983				467	467	N E	CHAPEL HILL (TRAVIS PEAK)	
Spud	Completion		First Production					
		1984-02-03						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
486		8520						
Prod Csg	csg 1: 14" 45.7# 570.0# @ 60' w/ 150 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1120' w/ 480 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8520' w/ 800 sx cmt toc @ 5474 tbg 1: 2 3/8" @ 8063' pkr @ 8050"							

Well Name	API		Operator			Type	Status
WICKS 2	4242330973		LINDER JOHN OPERATING CO. LLC			OIL	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone
Survey: ENOCH TUNNELL · Abstract: 983				467	1120	EWL NNL	CHAPEL HILL (TRAVIS PEAK)
Spud		Completion			First Production		
1985-03-21		1985-04-12					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
478		8500					
Prod Csg	csg 1: 14" 46.0# 600.0# @ 50' w/ 135 sx cmt toc @ SURFACE csg 2: 8 5/8" 24.0# 400.0# @ 1038' w/ 450 sx cmt toc @ SURFACE csg 3: 5 1/2" 17.0# 700.0# @ 8497' w/ 1400 sx cmt toc @ 3765 tbg 1: 2 7/8" @ 8030' pkr @ 8030"						



Maps







Misc. Info



Chapel Hill

ASSIGNMENT AND BILL OF SALE

14 00-RO000757

STATE OF Texas

COUNTY OF Smith

KNOW ALL MEN BY THESE PRESENTS:

Filed for Record in:
SMITH COUNTY, TEXAS
JUDY CARNES, COUNTY CLERK

On Jan 10 2000
At 2:01pm

That _____, P. O. Box 759, Deputy - Alex P. Lewis,
 _____, Texas _____, 76039, hereinafter referred to as "Assignor", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and for the mutual covenants herein contained, does hereby grant, bargain, sell, convey and assign, without warranty of title, either express or implied, and subject to the reservations, conditions and covenants hereinafter provided, unto:

Ralston Living Trust

its heirs, successors and assigns, hereinafter referred to as "Assignee", all of Assignor's right, title and interest in and to the lease(s) described in Exhibit A, attached hereto; insofar and only insofar as said lease(s) includes and covers the interest particularly described and set forth in Exhibit A, attached hereto and made a part hereof, together with all rights and privileges appurtenant thereto, and all contracts, agreements, permits, franchises, licenses, easements, servitude and rights-of way pertaining to the assigned interest or the production and marketing of hydrocarbons therefrom.

Assignor expressly excepts and reserves unto itself, its successors and assigns, all of its right, title and interest in and to any and all overriding royalties, the oil, gas and other minerals attributable to the lands set forth on Exhibit A unless specifically conveyed in said Exhibit A.

Assignor also does hereby grant, bargain, sell, transfer, assign, convey and deliver unto Assignee, Assignee's heirs, successors and assigns, all of Assignor's right, title and interest in an to the personal property, material and equipment. used for and in conjunction with the subject leases, for oil and gas purposes.

The entire right, title, interest and estate assigned is hereinafter collectively referred to as the "Property". The effective date of the transaction contemplated herein shall be 12-1-98, 7:00 a.m., local time (hereinafter referred to as the "Effective Date").

This Assignment and Bill of Sale is made subject to the exceptions, reservations, covenants and conditions hereinafter set forth:

1. This Assignment and Bill of Sale is made by Assignor and accepted by Assignee without representation of or warranty of title either express or implied.
2. This Assignment and Bill of Sale is made and accepted from and after the Effective Date, subject to, and Assignee hereby assumes, any and all overriding royalties, payments out of production, net profits obligations and other burdens or encumbrances, due out of production secured on or after the Effective Date, to which said Property may be subject.
3. Assignee by these presents agrees to comply with the express and implied covenants and conditions under the terms of the Property assigned herein together with all orders and contracts of whatsoever kind to which said Property may be subject, from and after the Effective Date hereof, including, but not limited to, those set forth in Exhibit "A" hereto.
4. Assignor shall be responsible for all taxes arising from operation of the Property and production therefrom prior to the Effective Date hereof, Assignee shall be responsible for all taxes arising from operation of the Property and production therefrom after the Effective Date hereof. Property taxes for the current tax year shall be prorated between Assignor and Assignee as of the Effective Date. Assignee shall pay and bear all sales taxes, if any, and all documentary transfer taxes relating to the transfer of the Property. Assignee shall promptly cause this Assignment and Bill of Sale to be recorded and shall furnish Assignor with a recorded copy thereof. Assignee shall pay and bear all recording fees and similar costs relative to the Property it acquires.
5. After the Effective Date, Assignor shall have the right to hold all production prior thereto attributable to the Property for Assignor's account and thereafter for the account of Assignee. In accounting to Assignee for revenues received by Assignor after the Effective Date, Assignor shall offset all attributable costs of production, including overhead (such costs to be computed in accordance with Assignor's existing accounting practices), against net revenues accruing to the Property from proceeds from the sale of such production. Net revenues shall be the proceeds remaining after deduction of all royalties, overriding royalties, and any severance production and prorated ad valorem taxes, windfall profits taxes, and all other taxes (except federal income taxes), and any other payments out of or with respect to production with which the Property is burdened or encumbered. If such revenues are insufficient to offset such costs, Assignee agrees to remit payment to Assignor for the difference within thirty (30) days of receiving Assignor's invoice.
6. If it becomes necessary to plug and abandon any well(s) covered under this Assignment and Bill of Sale, Assignee, at Assignee's sole risk and expense, will plug and abandon said well(s) in accordance with all local, state and federal rules and regulations, and will restore the premises to the condition they were in prior to the drilling of said well(s). Assignee further

agrees to indemnify and hold Assignor harmless from any liability or expense that may become due or payable in connection with any well(s) plugged before or after the Effective Date of this Assignment and Bill of Sale, whether or not such liability or expense is incurred as a result of demands made by an authorized regulatory body, or any party or parties claiming to have a vested interest in the subject Property, or otherwise.

7. Assignee assumes responsibility for the condition and operation of the Property and indemnifies and agrees to respond to, defend and hold Assignor, its parent, subsidiaries and affiliates, and their officers, directors, employees and agents harmless from and against any and all losses, costs (including court costs and/or fines or penalties), expenses (including attorney's fees), demands, actions, causes of action and liabilities, of every kind and character, and any and/or all claims for damages, injuries, wrongful death or any other relief (collectively, "Claims"), whether arising from or contributed to by the negligence in any form of Assignor, its officers, directors, employees, agents, contractors or subcontractors, that are based on, created by, arise out of, are incident to or result from the ownership, use, occupations, maintenance, operation and/or abandonment of the Property by Assignor or Assignee or their contractors or subcontractors. Assignee shall secure and maintain in full force and effect policies of insurance with reliable insurance carriers sufficient to satisfy Assignee's indemnity obligations hereunder. Each such insurance policy shall be endorsed with a waiver of subrogation in favor of Assignor. Notwithstanding the foregoing, Assignor agrees to defend, indemnify and hold Assignee harmless from and against any and all verifiable Claims by third parties or governmental agencies which are not instigated or exacerbated by Assignee and which are asserted against Assignee, of which Assignee has provided written notice to Assignor, within one (1) year of the Effective Date of this Assignment and Bill of Sale, that are based on, created by, arise out of, are incident to or result from the ownership, use, occupation, maintenance, operation and/or abandonment of the Property by Assignor or its contractors or subcontractors. Assignor's indemnification shall not apply to any Claims for which notice is not received by Assignor as provided herein. If any provision, in whole or in part, of this indemnification is found to be violative of any valid law, rule or regulation, then this indemnification shall be read as if such violative provision or portion thereof was not contained herein and shall not void the remainder of the indemnification.
8. Assignee acknowledges that it has been informed that oil and gas producing formations can contain naturally occurring radioactive material (hereinafter referred to as "NORM"). Formation of scale or deposits of sludge can concentrate low levels of NORM on equipment. A moderate health hazard may exist when entering, dismantling or repairing this equipment. Therefore, Assignee may need to follow safety procedures when handling this equipment.
9. This Assignment and Bill of Sale and all rights, reservations and covenants in connection therewith shall be considered covenants running with the land and shall insure to and be binding upon the parties hereto, their heirs, personal representatives, successors and assigns; PROVIDED, HOWEVER, no transfer or encumbrance of any of said Property shall be made unless the same be made expressly subject to this Assignment and Bill of Sale and unless the vendee, assignee or transferee shall assume all or the applicable part of the obligations hereunder.
10. Assignee shall comply with all applicable laws, ordinances, rules and regulations and shall promptly obtain and maintain all permits required by public authorities in connection with the Property.
11. Assignee shall assume any or all gas imbalances existing on or before the effective date of this assignment. Assignor shall be relieved from any further obligation to Assignee for payment of any or all gas imbalances. Assignee recognizes Assignor's gas imbalance status and accepts such as its own. Assignee will defend, indemnify and hold Assignor harmless from any claims, by any party entitled to payment for any or all gas imbalances.
12. Subject to the provisions of the following paragraph, Assignee agrees that for a period of seven years after the closing date all books and records delivered to Assignee by Assignor pursuant to the provisions of this agreement shall be retained by Assignee in as near the same condition as received from Assignor. Assignee shall furnish copies of the records to the extent not retained by Assignor, to Assignor at Assignor's expense.

Assignee shall make such records available to Assignor and its officers, employees, consultants and representatives upon reasonable notice and during normal business hours for the purposes of (1) preparing and delivering any accounting provided for under this Agreement and adjusting, prorating and settling the charges and credits provided for in this Agreement; (2) complying with any law, rule or regulation affecting Assignor's interest in the Assets prior to the Closing Date; (3) preparing any audit of the books and records of any third party relating to Assignor's interest in the Assets prior to the Closing Date, or responding to any audit prepared by such third parties; (4) preparing tax returns; (5) responding to or disputing any tax audit; or (6) asserting, defending or otherwise dealing with any claim or dispute under this Agreement.

In the event that Assignee transfers all or a portion of the Property to any third party during such period, Assignee may transfer to such third party all or a portion of the Records relating to the Property being transferred, provided that (1) Assignee retains a copy of such records, or (2) such third party expressly assumes in writing the obligations of Assignee set forth in this Section and Assignee first offers Assignor the opportunity, at Assignor's expense, to copy such Records. In the event that Assignee desires to destroy or dispose of all or any portion of the Records during such period, Assignee shall first offer Assignor the opportunity, at Assignor's expense (without any payment to Assignee), to obtain such Records prior to destruction or disposition thereof by Assignee.

In addition, Assignee shall permit reasonable access of representatives of Assignor to employees of Assignee and its affiliates on a mutually convenient basis to obtain additional information with respect to the continuing obligations or rights, if any, of Assignor in connection with the Property or this Agreement.

13. Assignee agrees to reimburse Assignor for the value, less taxes, of the merchantable oil and/or distillate above pipeline connections in the lease stock tanks as of the Effective Date, and which is attributable to the Property at the prevailing market value in the area adjusted for grade and gravity. Assignor agrees to accept the tank gauges and gas meter readings as taken by the Operator of the Property.
14. Assignee agrees that, as soon as practicable but no later than thirty (30) days after the date hereof, it will remove or cause to be removed the names and marks used by Assignor and all variations and derivatives thereof and logos relating thereto from the Property and will not thereafter make any use whatsoever of such names, marks and logos.
15. As part of the consideration for the execution and delivery of this instrument by Assignor, Assignee agrees to all of the terms and provisions hereof and joins in the execution of this instrument to evidence this agreement.

TO HAVE AND TO HOLD the property granted, bargained, sold, conveyed, transferred, assigned and delivered as aforesaid unto Assignee, Assignee's successors and assigns, subject to the matters set forth herein; PROVIDED HOWEVER, THIS ASSIGNMENT AND BILL OF SALE IS MADE AND ACCEPTED WITHOUT WARRANTIES OF ANY KIND, EXPRESS OR IMPLIED, INCLUDING WARRANTIES RELATING TO (1) TITLES TO THE SUBJECT PROPERTY AND (2) THE CONDITION OR MERCHANTABILITY OF THE SUBJECT PROPERTY OR THE FITNESS OF THE SUBJECT PROPERTY FOR A PARTICULAR PURPOSE OR PURPOSES. HOWEVER, THIS ASSIGNMENT AND BILL OF SALE IS GIVEN WITH ANY AND ALL RIGHTS OF SUBROGATION AGAINST PREDECESSORS IN INTEREST. ASSIGNEE HAS INSPECTED THE SUBJECT MATERIAL, EQUIPMENT AND PERSONAL PROPERTY AND ACCEPTS THE SAME "AS IS, WHERE IS", AND "WITH ALL FAULTS", All descriptions set forth herein and all information heretofore or hereafter furnished Assignee by Assignor concerning the subject Property, Wells and Personal Property, and the operation thereof, have been and shall be furnished solely for Assignee's convenience and have not constituted and shall not constitute a representation of warranty of any kind by Assignor, and any reliance thereupon by Assignee shall be at Assignee's sole risk and liability. Assignee specifically assumes the risk of description, title, and the condition of the subject Property.

Provided, Further, this Assignment and Bill of Sale is made with full substitution and subrogation of Assignee in and to all covenants and warranties by others heretofore given or made in respect to the subject Property or any part thereof insofar as such covenants and warranties extend beyond the Effective Date hereof.

ASSIGNOR:

EXECUTED this 15 day of September, 1999, but effective as of 7:00 a.m. on the 1st day of December, 1998.

Witness: Carl Galy

STATE OF TEXAS)
) SS:
TARRANT COUNTY)

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he/she executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND and seal of this office, this 1 day of DECEMBER, A.D., 1998.



Michelle A. Judkins

All the units identified below shall also include any and all amendments thereto:

AARONS OIL UNIT

Described in Designation of Oil Unit dated October 18, 1984, and recorded in Vol. 2327, Page 533, of the Deed Records of Smith County, Texas.

ALLEN OIL UNIT

Described in Designation of Oil Unit dated August 29, 1984, and recorded in Vol. 2308, Page 1, of the Deed Records of Smith County, Texas.

MIKE CAMPBELL OIL UNIT

Described in Designation of Oil Unit dated October 18, 1984, and recorded in Vol. 2327, Page 537 of the Deed Records of Smith County, Texas.

CLYDE OIL UNIT

Described in Designation of Oil Unit dated August 8, 1985, and recorded in Vol. 2441, Page 537, of the Deed Records of Smith County, Texas.

COWAN GAS UNIT

Described in Designation of Gas Unit dated April 25, 1980, and recorded in Vol. 1798, Page 234, of Deed Records of Smith County, Texas. Said Unit being amended by Amendment No. 1 to Declaration of Pooling, Cowan Gas Unit No. 1, Dated March 9, 1981, recorded in Vol. 1862, Page 113, Deed Records of Smith County, Texas by Amendment No. 2 to the Declaration of Pooling, Cowan Gas Unit No. 1, dated July 31, 1981, recorded in Vol. 1894, Page 318, Deed Records of Smith County, Texas and by Amendment No. 3 to Declaration of Pooling, Cowan Gas Unit No. 1, dated April 1, 1982, recorded in Vol. 1972, Page 779, Deed Records of Smith County, Texas and by Amendment No. 4 to Declaration of Pooling Cowan Gas Unit No. 1, dated February 3, 1983, recorded in Vol. 2086, Page 112, Deed Records of Smith County, Texas.

EDMONSON OIL UNIT

Described in Designation of Oil Unit dated January 27, 1982, and recorded in Vol. 1950, Page 621, of the Deed Records of Smith County, Texas.

EMMONS OIL UNIT

Described in Designation of Oil Unit dated June 11, 1984, and recorded in Vol. 2280, Page 465, of the Deed Records of Smith County, Texas.

EMMONS-SANDERS OIL UNIT

Described in Designation of Oil Unit dated January 12, 1984, and recorded in Vol. 2229, Page 46, of the Deed Records of Smith County, Texas.

EVERETT "A" OIL UNIT

Described in Designation of Oil Unit dated January 10, 1984, and recorded in Vol. 2216, Page 569, of the Deed Records of Smith County, Texas.

EVERETT "B" OIL UNIT

Described in Designation of Oil Unit dated January 10, 1984, and recorded in Vol. 2211, Page 133, of the Deed Records of Smith County, Texas.

EVERETT "C" OIL UNIT

Described in Designation of Oil Unit dated April 15, 1985, and recorded in Vol. 2395, Page 39, of the Deed Records of Smith County, Texas.

GREEN OIL UNIT

Described in Designation of Oil Unit dated August 29, 1984, and recorded in Vol. 2308, Page 158, of the Deed Records of Smith County, Texas.

HOLLEY OIL UNIT

Described in Designation of Oil Unit dated September 10, 1982, and recorded in Vol. 2029, Page 27, of the Deed Records of Smith County, Texas.

JACKSON

Being the South 80 acres, more or less, of the following described 254 acres out of the L. H. Dillard Survey, Abstract 286, Smith County, Texas.

KENNETH OIL UNIT

Described in Designation of Oil Unit dated July 16, 1985, and recorded in Vol. 2429, Page 631, of the Deed Records of Smith County, Texas.

LEWIS OIL UNIT

Described in Declaration of Pooling dated March 6, 1979, and recorded in Vol. 1803, Page 23, of the Deed Records of Smith County, Texas.

LITTLE OIL UNIT

Described in Designation of Oil Unit dated January 9, 1984, and recorded in Vol. 2211, Page 128, of the Deed Records of Smith County, Texas.

MCCOY OIL UNIT

Described in Designation of Oil Unit dated October 18, 1984, and recorded in Vol. 2334, Page 340, of the Deed Records of Smith County, Texas.

MILLER OIL UNIT

Described in Designation of Oil Unit dated January 23, 1984, and recorded in Vol. 2216, Page 564, of the Deed Records of Smith County, Texas.

POINTS OIL UNIT

Described in Designation of Oil Unit dated December 30, 1981, and recorded in Vol. 1936, Page 770 of the Deed of Records of Smith County, Texas.

RENFRO OIL UNIT

Described in Designation of Oil Unit dated December 23, 1983, and recorded in Vol. 2205, Page 164, of the Deed Records of Smith County, Texas,

ROBERTS OIL UNIT

Described in Designation of Oil Unit dated August 29, 1985, and recorded in Vol. 2453, Page 543, of the Deed Records of Smith County, Texas.

SAM OIL UNIT

Described in Designation of Oil Unit dated October 17, 1984, and recorded in Vol. 2327, Page 528, of the Deed Records of Smith County, Texas.

SANDERS OIL UNIT

Described in Designation of Oil Unit dated October 9, 1981, and recorded in Vol. 1910, Page 690, of the Deed Records of Smith County, Texas.

D. D. SHOFNER GAS UNIT

That certain 395.42 acres of land sedcribed in Mineral Deed dated September 3, 1953, from D. D. Shofner, Jr., to R. D. Cowan and R. J. Cowan and recorded in Volume 744, Page 431, of the Deed Records of Smith County, Texas, less and except that portion thereof included within the following oil units, reference to which is made herein: Edmonson Oil Unit, Holley Oil Unit, Little Oil Unit, Renfro Oil Unit and Green Oil Unit.

V. L. SHOFNER GAS UNIT

Described in Designation of Gas Unit dated April 3, 1980, and recorded in Vol. 1793, Page 866, of the Deed Records of Smith County, Texas. Said Unit being amended by Amendment to Declaration of Pooling, V. L. Shofner Gas Unit dated August 7, 1980, recorded in Vol. 1817, Page 605, Deed Records of Smith County, Texas, and by Admendment No. 2 to Declaration of Pooling V. L. Shofner Gas Unit dated March 9, 1981, recorded in Vol. 1862, Page 127, Deed Records of Smith County, Texas, and by Amendment No. 3 to Declaration of Pooling, V. L. Shofner Gas Unit dated July 17, 1982, recorded in Vol. 2008, Page 637, Deed Records of Smith County, Texas, and by Amendment No. 4 to Declaration of Pooling, V. L. Shofner Gas Unit, dated February 3, 1983, recorded in Vol. 2093, Page 23, Deed Records of Smith County, Texas.

EXHIBIT "A"**V. L. SHOFNER OIL UNIT**

80 acres, more or less, located in the Robert Andrews Survey, A-31, the N. Alexander Survey, A-40, and J.M. Douglas Survey, A-333, Smith County, Texas.

WICKS

Being 105.79 acres of land, more or less, a part of the Enoch Tunnell Survey, A-983, Smith County, Texas, and being the same land described in Mineral Deed from J. W. Elliott, et ux, to Mrs. Rushia Allen, recorded in Vol. 422, Page 194, of the Deed Records of Smith County, Texas, less and except the portion included within the Miller Oil Unit.

DATE	LESSOR	LESSEE	VOLUME/PAGE	
05/14/75	Rose Hardwick Balcom, et al	B. K. Thomas	1532	346
11/17/78	Lloyd D. Bryner, et ux	B. K. Thomas	1720	262
01/12/79	Ozelle Bulechek	B. K. Thomas	1721	293
05/23/75	S. T. Burrus, et ux	B. K. Thomas	1532	676
05/23/75	S. T. Burrus, et al	B. K. Thomas	1532	679
10/11/79	Caldwell Schools, Inc.	B. K. Thomas	1765	376
01/12/79	Elsie Emmons	B. K. Thomas	1721	289
11/28/78	Floyd Emmons	B. K. Thomas	1720	269
11/28/78	Jack Emmons	B. K. Thomas	1720	267
11/28/78	Marshall Emmons	B. K. Thomas	1720	265
11/28/78	Mrs. Roy Huddle	B. K. Thomas	1720	271
11/21/78	King P. Kirchner, Tr. of King P. Kirchner Revocable Trust	B. K. Thomas	1720	255
05/19/75	H. D. Latimer	B. K. Thomas	1532	344
11/10/78	H. D. Latimer	B. K. Thomas	1720	292
05/23/75	James N. Lewis, et ux	B. K. Thomas	1532	329
01/12/79	Ralph E. Malone, et ux	B. K. Thomas	1721	291
06/09/75	Evelyn Grace McClain	B. K. Thomas	1537	68
11/14/78	R. N. Neal	B. K. Thomas	1720	260
11/09/78	Pearl Royalty Company	B. K. Thomas	1720	252
11/21/78	Lottie Pouder Schneider	B. K. Thomas	1723	557
05/22/75	Callie Sloan	B. K. Thomas	1532	332
05/24/75	Hosea Swinney	B. K. Thomas	1532	352
05/14/75	Eugene Talbert	B. K. Thomas	1532	350
11/24/78	Texas Commerce Bank, Tr. U/W/O W. Van Holst Pellekaan	B. K. Thomas	1724	359
05/14/75	W. L. Thompson, Sr., et al	B. K. Thomas	1537	88
06/14/75	Oval Yancy Turner	B. K. Thomas	1537	71
12/12/78	Virginia Royalties, Inc.	B. K. Thomas	1721	287
07/03/75	M. W. Warren	B. K. Thomas	1537	529
10/08/77	Jack White, Trustee, Brady Gentry Trust	B. K. Thomas	1647	813
11/28/78	Mrs. Alton Williams	B. K. Thomas	1720	273
11/10/78	C. E. Willingham	B. K. Thomas	1720	289
06/23/75	J. E. Yancey	B. K. Thomas	1537	79
06/23/75	Linda Yancy, et al	B. K. Thomas	1537	75
06/14/75	W. P. Yancy	B. K. Thomas	1537	73
05/22/75	V. L. Shofner, et ux	B. K. Thomas	1532	338
11/17/78	Stella Shofner	B. K. Thomas	1720	248
05/30/75	Temple Shofner	B. K. Thomas	1537	81
06/04/75	Vona Sylvia Davis, et al	B. K. Thomas	1537	531
11/10/78	Therman Perdue	B. K. Thomas	1720	241
11/13/78	Marguerite Odom	B. K. Thomas	1720	243
11/15/78	Joe F. Young	B. K. Thomas	1720	246
12/11/78	Helen O. Brown	B. K. Thomas	1720	250
05/23/75	Zelma Swinney	B. K. Thomas	1532	340
05/23/75	Harriet Poteet McCoy, et al	B. K. Thomas	1532	342
05/30/75	Edna Shofner Lumn	B. K. Thomas	1534	128
05/30/75	Gussy Mae Pierce	B. K. Thomas	1537	83
11/10/78	Myrtis Williams	B. K. Thomas	1720	239
11/13/78	Mrs. J. T. Baird	B. K. Thomas	1720	257
08/25/77	Mary Shofner Carswell, et vir	B. K. Thomas	1640	632
04/08/80	Citizens FNB, Tr. U/W/O L. A. & Mae Kyle Grelling, & Tr. for Louis Alden Grelling	B. K. Thomas	1794	274
02/27/85	Frank J. Budde	Robert B. Stallworth, Jr.	2375	674
04/16/75	R. Don Cowan, et al	B. K. Thomas	1530	640
03/05/80	Juanita Crim, et al	B. K. Thomas	1788	795
02/13/85	Donna Sue Johnson, et al	Robert B. Stallworth, Jr.	2443	544
04/29/75	W. M. Dickerson, et al	B. K. Thomas	1530	638
05/03/75	Clyde C. Emmons, et ux	B. K. Thomas	1530	634
08/18/83	W. R. Fleming, et ux	Robert B. Stallworth, Jr.	2214	279
06/23/75	K. E. Yancey	B. K. Thomas	1537	77

DATE	LESSOR	LESSEE	VOLUME/PAGE	
09/30/77	Thomas Alton Williams	B. K. Thomas	1647	807
08/03/79	Coree Aarons	B. K. Thomas	1751	319
10/27/79	J. M. Allen, et al	B. K. Thomas	1769	819
10/27/79	Phillip Allen	B. K. Thomas	1769	815
08/10/79	Ruth Ann Allen	B. K. Thomas	1754	355
10/27/79	Mozelle Carroll	B. K. Thomas	1769	822
09/17/79	G. R. Dinwiddie	B. K. Thomas	1765	371
11/25/79	Citizens FNB, Tr. for C. M. Haddad Heirs	B. K. Thomas	1771	589
08/03/79	Gerald Hill	B. K. Thomas	1751	321
10/08/79	Sam D. Little	B. K. Thomas	1765	374
08/03/79	C. J. Spradlin, et ux	B. K. Thomas	1751	317
10/27/79	Corine Tubb	B. K. Thomas	1769	817
08/03/79	Mabel Wilson	B. K. Thomas	1756	564
08/03/79	Raymond Yancy, et ux	B. K. Thomas	1754	357
03/18/80	Alford Investments	Robert B. Stallworth, Jr.	1796	535
03/21/80	Glen Arnold	B. K. Thomas	1793	351
03/21/80	Allene Birdsong	B. K. Thomas	1792	28
03/21/80	Melba Kerr, Attorney-in-Fact for Effie A. Carr	B. K. Thomas	1793	342
03/21/80	Arnold Cohagen	B. K. Thomas	1792	32
03/21/80	Edward Cohagen	B. K. Thomas	1792	35
03/21/80	John Cohagen	B. K. Thomas	1793	336
08/18/80	Clell O. Yancy	R. B. Stallworth	1821	111
08/19/80	Martha Jane Avery Kidd, et al	R. B. Stallworth, Jr.	1821	114
03/21/80	G. P. Futch, Jr.	B. K. Thomas	1792	275
03/21/80	Virginia Arnold Gandy	B. K. Thomas	1792	280
03/21/80	Archie Lee Gilliam	B. K. Thomas	1807	275
02/26/80	Ovie Gilliam	B. K. Thomas	1787	669
02/13/85	Ruth Hunt Butler	Robert B. Stallworth	2450	757
03/21/80	William A. Hunt	B. K. Thomas	1807	272
02/25/80	Angie J. McFarland	B. K. Thomas	1787	673
03/21/80	J. H. Mills	B. K. Thomas	1792	38
02/18/80	Isadore Roosth, et al	Robert B. Stallworth, Jr.	1785	327
02/25/80	H. Don Smith	B. K. Thomas	1788	797
03/21/80	Ilene Westmoreland, et al	B. K. Thomas	1793	333
03/21/80	Roy Westmoreland	B. K. Thomas	1793	339
11/28/78	Margaret Baggett, et al	B. K. Thomas	1792	270
03/19/80	Ann Broome	B. K. Thomas	1792	30
03/19/80	Ernest Gounah	B. K. Thomas	1804	641
03/19/80	Maxie Hughes Wilson	B. K. Thomas	1792	14
02/26/80	W. D. Emmons	B. K. Thomas	1787	671
03/07/80	Cullen Sanders, et al	B. K. Thomas	1788	799
03/12/80	George A. Cook	B. K. Thomas	1792	1
03/24/80	Lloyd M. Smith	B. K. Thomas	1793	327
03/24/80	Howard W. Smith	B. K. Thomas	1793	329
03/24/80	R. E. Smith	B. K. Thomas	1793	345
03/21/80	Harrietta F. Clark	B. K. Thomas	1796	460
03/21/80	Loanna Silvey Jacobs, et al	B. K. Thomas	1795	613
04/03/80	Dan Christian Woldert	B. K. Thomas	1795	608
04/03/80	Sarah Lee Woldert McClung	B. K. Thomas	1798	435
03/21/80	J. W. Woldert Sr.	B. K. Thomas	1793	331
04/08/80	Citizens FNB, Tr./Cunliff	B. K. Thomas	1794	265
04/18/80	Bright Investments, Ltd.	B. K. Thomas	1798	430
03/21/80	Harrietta F. Clark	B. K. Thomas	1796	458
04/08/80	Citizens FNB of Tyler, Tx., Tr. /Allen	B. K. Thomas	1794	258
04/08/80	Citizens FNB of Tyler, Tx. Ind. Executor/Delaney	B. K. Thomas	1794	254
04/08/80	Citizens FNB, Tr./Grelling	B. K. Thomas	1794	268
04/08/80	Citizens FNB of Tyler, Tx., Tr./Samuel	B. K. Thomas	1794	262
04/11/80	Neil Delay Newman, et al	B. K. Thomas	1807	269
03/18/80	Ozelle Bulechek	B. K. Thomas	1792	8
03/18/80	Elsie Emmons	B. K. Thomas	1792	16
03/21/80	Evelyn Holland Barrick	B. K. Thomas	1794	12
03/21/80	Don D. Cameron	B. K. Thomas	1795	617
03/21/80	Lucille Holland Cook	B. K. Thomas	1794	8
03/21/80	Lester and Butler, Inc.	B. K. Thomas	1792	3
03/21/80	Sam D. Little	B. K. Thomas	1792	287

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03/21/80	Maxine Neill, et al	B. K. Thomas	1798	432
03/21/80	G. P. Futch, Jr.	B. K. Thomas	1792	272
03/21/80	Virginia Arnold Gandy	B. K. Thomas	1792	278
03/21/80	Ben Goodwin	B. K. Thomas	1793	872
03/21/80	Sam D. Little	B. K. Thomas	1792	285
03/21/80	L. N. Sanders	B. K. Thomas	1793	321
03/12/80	E. G. Miller, et ux	B. K. Thomas	1792	26
09/01/82	Citizens FNB, Tr./Grelling	Robert B. Stallworth, Jr.	2041	85
06/04/80	Mrs. Joanna Glassell Wood	Robert B. Stallworth, Jr.	1822	550
03/09/83	C. M. Harber	Robert B. Stallworth, Jr.	2090	564
03/12/80	Bettie Hollon	B. K. Thomas	1798	424
03/12/80	Marjorie Bupp	B. K. Thomas	1798	428
03/12/80	Sue Orhun	B. K. Thomas	1798	426
03/12/80	Mamie Sanders Rook, et al	B. K. Thomas	1792	24
03/12/80	Stella Ward Shofner	B. K. Thomas	1792	18
03/12/80	Garcie Ward Williams, et vir	B. K. Thomas	1792	20
03/12/80	Sallie Ward Yancy	B. K. Thomas	1792	22
04/04/80	Nell Delay Newman	Excelsior Oil Corporation	1795	260
04/04/80	Frances N. Hilton	Excelsior Oil Corporation	1765	472
04/04/80	Katherine N. Yonge	Excelsior Oil Corporation	1796	474
04/04/80	Charles H. Newman, III	Excelsior Oil Corporation	1795	258
04/09/80	Imogene A. Herndon	Excelsior Oil Corporation	1798	765
03/12/85	Carmen R. Cox	Robert B. Stallworth, Jr.	2391	872
04/03/80	Ruby Swinney, et al	B. K. Thomas	1795	610
05/20/80	Vassie Elliott Bacon	Robert B. Stallworth, Jr.	1806	486
05/22/80	Rondo C. McKinney, et ux	Robert B. Stallworth, Jr.	1806	498
02/23/83	Alford Investments	Robert B. Stallworth, Jr.	2089	856
05/05/80	John E. Elliott, et ux	Robert B. Stallworth, Jr.	1807	325
05/08/80	J. Albert Elliott	Robert B. Stallworth, Jr.	1807	323
05/08/80	Jim D. Yancy, et al	Robert B. Stallworth, Jr.	1810	48
05/08/80	Vassie Elliott Bacon	Robert B. Stallworth, Jr.	1807	321
05/08/80	Vera Elliott Yancy, et al	Robert B. Stallworth, Jr.	1807	327
05/08/80	Issac Perry Sanders, et al	Robert B. Stallworth, Jr.	1810	46
02/18/85	Sherman Cox	Robert B. Stallworth, Jr.	2401	145
10/22/84	Jacinto Williams Gatewood	Robert B. Stallworth, Jr.	2359	309
02/25/85	Immaculate Conception Church	Robert B. Stallworth, Jr.	2384	309
03/04/85	First City - Rushia Allen	Robert B. Stallworth, Jr.	2386	542
05/08/80	Joe Thomas Elliott	Robert B. Stallworth, Jr.	1810	52
02/18/85	Vesta Brown Hooper, et al	Robert B. Stallworth, Jr.	2417	457
05/29/80	Watburn Oil Co. of Tyler, Tx.	Robert B. Stallworth, Jr.	1806	482
08/05/80	Jean Matthews Ballenger	Robert B. Stallworth, Jr.	1820	317
05/14/80	Clayburn B. Davis, et al	Robert B. Stallworth, Jr.	1812	851
05/18/80	Esta Faye Davis Gallagher, et vir	Robert B. Stallworth, Jr.	1806	489
05/22/80	Leo Bradshaw, Jr., Ind. Exec.	Robert B. Stallworth, Jr.	1807	329
05/23/80	Jimmy J. Shinn, et al	Robert B. Stallworth, Jr.	1806	501
06/17/80	Mrs. Lily G. Fuller	Robert B. Stallworth, Jr.	1820	314
05/14/80	Robert B. Coats, et al	Robert B. Stallworth, Jr.	1810	24
05/14/80	Mrs. Sarvanah A. Coats	Robert B. Stallworth, Jr.	1807	332
05/16/80	Wanda Ann Wendlant King, et al	Robert B. Stallworth, Jr.	1804	635
06/03/80	Mrs. Emily Glassell Comegys	Robert B. Stallworth, Jr.	1812	855
06/05/80	Mrs. Lucille Scott Florence	Robert B. Stallworth, Jr.	1810	55
06/05/80	Johnnie Scott	Robert B. Stallworth, Jr.	1807	336
06/05/80	Maudie Scott Williams	Robert B. Stallworth, Jr.	1807	338
06/06/80	James Earl Scott	Robert B. Stallworth, Jr.	1807	334
06/08/80	Robert Albert Scott	Robert B. Stallworth, Jr.	1810	57
06/19/80	Mrs. Pearl Allen	Robert B. Stallworth, Jr.	1810	22
06/03/75	Terry Graham	B. K. Thomas	1534	136
11/21/78	Susan S. Hall, et al	B. K. Thomas	1720	275
06/04/75	Vesta B. Hooper, et al	B. K. Thomas	1537	85
07/15/75	W. R. Hughes	B. K. Thomas	1542	16
03/05/80	Effie Lang	B. K. Thomas	1788	793
01/12/79	Marshall National Bank, Tr. U/W/O Isabelle Sutton	B. K. Thomas	1723	552
03/05/80	Mrs. N. A. Maxfield	B. K. Thomas	1788	791
04/25/75	Alton McCoy	B. K. Thomas	1530	626
04/19/85	Mother Frances Hospital	Robert B. Stallworth, Jr.	2421	378
05/14/75	R. P. Power, et al	B. K. Thomas	1532	334
05/07/75	Mrs. Coy Ramsour	B. K. Thomas	1530	632
09/30/77	Nellie Pearl Vandergriff Reed	B. K. Thomas	1647	809
10/20/75	V. L. Shofner, et ux	B. K. Thomas	1558	417

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05/01/75	C. J. Spradlin, et ux	B. K. Thomas	1530	628
01/12/79	James Maxwell Sutton, III	B. K. Thomas	1724	356
05/02/75	Leta Ramsour Taylor	B. K. Thomas	1530	630
11/13/78	Bryan E. Thompson, et ux	B. K. Thomas	1723	555
05/17/75	Jack White, Tr., Brady P. Gentry Trust	B. K. Thomas	1532	348
09/30/77	Chester Ray Williams	B. K. Thomas	1647	805
05/03/75	Forrest Williams	B. K. Thomas	1530	636
09/30/77	Jackie Williams	B. K. Thomas	1647	811
08/20/80	Charles Scott	Robert B. Stallworth, Jr.	1825	476
06/16/80	Ernest G. Wadel, et al	Robert B. Stallworth, Jr.	1813	681
06/20/80	Brazos Young Corporation	Robert B. Stallworth, Jr.	1815	755
06/18/80	A. M. Campbell	Robert B. Stallworth, Jr.	1810	29
06/11/80	L. R. Blackmon, Inc. Exec.	Robert B. Stallworth, Jr.	1810	31
06/12/80	Royall Brown	Robert B. Stallworth, Jr.	1810	26
06/12/80	Mrs. E. Mae Espy	Robert B. Stallworth, Jr.	1812	517
06/25/80	Childress Royalty Company	Robert B. Stallworth, Jr.	1813	675
06/25/80	Mercantile Nat'l Bank at Dallas, Trustee	Robert B. Stallworth, Jr.	1813	678
07/02/80	Albert T. Pasche, et ux	Robert B. Stallworth, Jr.	1812	519
11/21/80	Ben Goodwin, et al	Robert B. Stallworth, Jr.	1845	642
11/24/80	E. C. Laster, Jr.	Robert B. Stallworth, Jr.	1850	87
11/24/80	La. Bank & Tr. Co., Tr., et al	Robert B. Stallworth, Jr.	1845	864
06/02/80	Mrs. Dorothy M. Sartain	Robert B. Stallworth, Jr.	1807	319
10/30/75	Kathleen Weaver	Shell Oil Company	1572	563
05/15/75	R. D. Cowan	Shell Oil Company	1538	79
05/15/75	R. J. Cowan	Shell Oil Company	1538	83
07/06/83	Geo. A. Goss	Robert B. Stallworth, Jr.	2142	57
10/29/84	David Scott	Robert B. Stallworth, Jr.	2347	170
07/18/83	Ed J. McKinney, et al	Robert B. Stallworth, Jr.	2155	807
01/12/81	Susie Black, et al	Robert B. Stallworth, Jr.	1852	380
02/09/81	Emma Bradley, et al	Robert B. Stallworth, Jr.	1875	857
05/30/75	Bobby Joe Williams	Shell Oil Company	1538	134
05/30/75	Edgar Williams, Jr.	Shell Oil Company	1538	132
08/07/75	Mary O. Huff	Shell Oil Company	1544	484
04/22/85	Richard McIntire	Robert B. Stallworth	2420	810
08/06/75	Barbara B. Herrington, et vir	Shell Oil Company	1544	478
08/06/75	W. H. Bryant	Shell Oil Company	1545	599
09/24/75	Raymond A. Beall, Jr., Ind. Exec.	Shell Oil Company	1550	378
01/19/81	Blair Points, et ux	Robert B. Stallworth, Jr.	1850	461
01/21/81	Mitchell G. Burton, et ux	Robert B. Stallworth, Jr.	1851	315
05/31/75	Jack B. Morgan, sole devisee/ Essie B. Huddle	Shell Oil Company	1545	610
08/30/75	C. M. Pope, Jr.	Shell Oil Company	1552	181
09/25/80	C. M. Pope, Jr.	Robert B. Stallworth, Jr.	1829	424
09/04/75	O. C. Roberson, et ux	Shell Oil Company	1548	495
05/19/75	Citizens FNB of Tyler, Tr./ Samuel	Shell Oil Company	1538	87
03/05/81	Citizens FNB of Tyler, Tr./ Samuel	Robert B. Stallworth, Jr.	1864	462
10/27/80	Alfred E. Bevel, et al	Robert B. Stallworth, Jr.	1835	420
04/24/81	Michael Dale Campbell, et ux	Stallworth Oil & Gas, Inc.	1871	644
05/05/81	Thurston S. Young, et ux	Robert B. Stallworth, Jr.	1872	259
04/26/81	Columbus H. Williams, et ux	Robert B. Stallworth, Jr.	1877	686
05/07/81	Jackie Doyle Shelton, et ux	Robert B. Stallworth, Jr.	1873	1
10/27/75	Murph Wilson, et al	Shell Oil Company	1553	408
06/04/75	Mrs. Ley C. Moore	Shell Oil Company	1538	118
05/28/80	R. C. Yancy, et ux	Robert B. Stallworth, Jr.	1806	484-485
06/02/75	L. P. Renfro, et ux	Shell Oil Company	1538	122
09/08/75	Dorothy Womack, et al	Shell Oil Company	1548	497
06/17/80	Robert Lee Dews, et ux	Robert B. Stallworth, Jr.	1810	38
06/03/80	Frank J. Budde	Robert B. Stallworth, Jr.	1810	33
07/06/83	Joann Curtis Carter, Trustee	Robert B. Stallworth, Jr.	2147	118
06/12/80	Claudia Sanders Miller, et al	Robert B. Stallworth, Jr.	1810	42
06/11/80	Gracie Ward Williams, et al	Robert B. Stallworth, Jr.	1810	44

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09/15/80	Chapel Hill I.S.D.	Robert B. Stallworth, Jr.	1831	709
11/07/80	William Zach Gatewood, Jr., et ux	Robert B. Stallworth, Jr.	1842	367
11/07/80	Chapel Hill I.S.D.	Robert B. Stallworth, Jr.	1846	156
10/02/80	Nanette Williams	Robert B. Stallworth, Jr.	1829	422
12/05/80	Isadore Roosth, et al	Robert B. Stallworth, Jr.	1850	791
07/31/80	Gladys Marsh Peveto	B. K. Thomas	1816	737
01/08/81	J. T. Hunt, et ux	Robert B. Stallworth, Jr.	1849	292
10/01/80	Annis Serur, Ind. Exec.	Robert B. Stallworth, Jr.	1831	713
10/10/80	Citizens FNB of Tyler, Tr./ Grelling	Robert B. Stallworth, Jr.	1834	165
09/25/80	James Swinney	Robert B. Stallworth, Jr.	1830	573
09/30/80	Louise Swinney, et al	Robert B. Stallworth, Jr.	1831	785
09/25/80	Mary Ellen Jernigan	Robert B. Stallworth, Jr.	1830	575
09/25/80	M. B. Swinney, et al	Robert B. Stallworth, Jr.	1829	703
09/23/80	Betty Kittrell White	Robert B. Stallworth, Jr.	1833	272
06/21/75	Mary Maniord	Shell Oil Company	1539	559
06/21/75	Alton W. McCoy, et ux	Shell Oil Comapny	1539	563
10/06/80	Citizens FNB of Tyler, Tr./ Haddad	Robert B. Stallworth, Jr.	1834	162
08/05/80	Patsy Matthews Farley	Robert B. Stallworth, Jr.	1820	319
03/21/80	Moselle Holland Nicholson	B. K. Thomas	1823	332
11/13/80	Gertrude T. McDonald	Robert B. Stallworth, Jr.	1850	84
11/07/80	Willie Earl Williams, et ux	Robert B. Stallworth, Jr.	1842	369
03/21/80	June Leslie, Gdn.	B. K. Thomas	1820	485
09/24/75	Thurman Armstrong	Shell Oil Company	1550	382
09/24/75	F. L. Sartain, et ux	Shell Oil Company	1551	76
10/06/75	Bonnie Goodman Runnion	Shell Oil Company	1552	178
09/15/75	Ida Wilson Arnold, et al	Shell Oil Company	1549	781
06/21/75	Donald Blevins, et ux	Shell Oil Company	1542	285
06/21/75	Kenneth McCoy, et ux	Shell Oil Company	1539	561
03/21/80	June Leslie	B. K. Thomas	1820	482
05/15/80	Mary Ethel Oliver	Robert B. Stallworth, Jr.	1810	40
03/01/85	H. Morris Gregory, et al	Robert B. Stallworth, Jr.	2384	289
10/21/80	Joseph L. Willmon, et ux	Robert B. Stallworth, Jr.	1839	817
08/01/84	Ras Redwine	Robert B. Stallworth, Jr.	2320	751
10/21/80	Barry Lee Smith, et ux	Robert B. Stallworth, Jr.	1835	418
09/17/75	Grace Weaver	Shell Oil Company	1550	374
10/27/75	Murph Wilson, et al	Shell Oil Company	1553	405
05/19/75	Citizens FNB of Tyler, Tr./ Haddad	Shell Oil Company	1538	90
03/21/83	James H. McBurney, et ux	Robert B. Stallworth, Jr.	2111	491
09/11/84	Suzanne Redwine Fischer	Robert B. Stallworth, Jr.	2320	749
12/01/84	Sam T. Bracken, et al	Robert B. Stallworth, Jr.	2360	391
03/01/80	D. K. Caldwell Foundation	Robert B. Stallworth, Jr.	1968	544
09/02/82	Jack W. Woldert, III	Robert B. Stallworth, Jr.	2029	439
07/23/80	Ben E. Sutton	B. K. Thomas	1814	565
09/27/85	Alvantine Reighley	Robert B. Stallworth, Jr.		
01/13/81	Katie Mae Kelly Liggins	Robert B. Stallworth, Jr.	1853	860
01/14/81	R. T. Tucker	Robert B. Stallworth, Jr.	1855	713
05/26/75	J. R. Shelton	Shell Oil Company	1538	124
05/15/75	R. Don Cowan, et al	Shell Oil Company	1538	76
06/12/80	Sallie Ward Yancy	Robert B. Stallworth, Jr.	1810	50-51
08/31/80	Albert Renfro	Robert B. Stallworth, Jr.	1836	822
09/15/80	John Wayne Renfro	Robert B. Stallworth, Jr.	1836	819
09/15/80	Lucretia Renfro	Robert B. Stallworth, Jr.	1836	816
08/31/80	Ruth Renfro Cross, et al	Robert B. Stallworth, Jr.	1836	825
09/15/80	Sheldon Renfro	Robert B. Stallworth, Jr.	1836	831
03/21/80	Jane Knotts	B. K. Thomas	1820	479
08/14/80	Enis Schaded, et ux	B. K. Thomas	1824	96
07/31/80	R. S. Peveto	B. K. Thomas	1816	739
09/17/80	Coastal Oil & Gas Corporation	Robert B. Stallworth, Jr.	1858	313
09/15/80	McAlester Fuel Company	Robert B. Stallworth, Jr.	1831	711
09/09/80	Evangeline Rayford Palmer, et vir	Robert B. Stallworth, Jr.	1828	126
07/24/80	Imogene Herndon, et vir	B. K. Thomas	1820	477
09/01/82	Citizens FNB of Tyler, Tr./ Samuel	Stallworth Oil & Gas, Inc.	2037	747
05/30/75	Linnie Emmons, et al	Shell Oil Company	1538	94
05/30/75	Mary Manson	Shell Oil Company	1538	114
05/30/75	Curtis Williams	Shell Oil Company	1539	570
05/30/75	Wanda Owens, et al	Shell Oil Company	1539	565

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07/06/83	Catherine L. Wood, et al	B. K. Thomas	2147	120
07/23/80	Maxie Hughes Wilson	B. K. Thomas	1814	562
07/23/80	Emil G. Wood	B. K. Thomas	1814	568
01/16/81	Georgia Kelly Snell	Robert B. Stallworth, Jr.	1855	707
01/19/81	Ella B. Kelly	Robert B. Stallworth, Jr.	1853	858
01/14/81	Annie Mae Ross Standerfer	Robert B. Stallworth, Jr.	1853	856
01/14/81	Ara Ann Kelly Edwards	Robert B. Stallworth, Jr.	1853	647
01/13/81	Lena Mae Kelly	Robert B. Stallworth, Jr.	1855	705
01/13/81	Ferris Kelly	Robert B. Stallworth, Jr.	1852	704
01/13/81	Henry Ann Kelly Johnson	Robert B. Stallworth, Jr.	1853	645
01/13/81	Oretha Hudson	Robert B. Stallworth, Jr.	1853	854
01/15/81	Lillie Mae Tucker Kemp	Robert B. Stallworth, Jr.	1855	709
01/13/81	Ima Jean Tucker Tigner	Robert B. Stallworth, Jr.	1860	807
01/14/81	George Tucker II	Robert B. Stallworth, Jr.	1853	649
01/14/81	J. C. Tucker	Robert B. Stallworth, Jr.	1855	711
07/16/82	Charles C. Stringfellow, Jr.	Robert B. Stallworth, Jr.	2011	121
04/06/82	Dorothy Ann Taylor	Robert B. Stallworth, Jr.	1972	771
01/05/82	W. D. Williams, Jr., et al	Robert B. Stallworth, Jr.	1974	634
03/25/82	Jim D. Yancy, et al	Robert B. Stallworth, Jr.	1983	505
01/22/82	Donna Sue Johnson, et al	Robert B. Stallworth, Jr.	1950	209
10/23/82	Ben E. Jarvis, et al	Robert B. Stallworth, Jr.	2042	349
06/14/82	M. B. Rudman	Robert B. Stallworth, Jr.	2001	229
02/04/82	Herbert E. Huddle, et ux	Robert B. Stallworth, Jr.	1946	259
02/03/82	Mary McCoy Maniord	Robert B. Stallworth, Jr.	1946	636
03/31/82	Shirley Little LeGrand, et vir	Robert B. Stallworth, Jr.	1986	330
03/10/81	Melynda Sausser, et al	Robert B. Stallworth, Jr.	1862	771
05/20/81	Charles E. Sanders, et ux	Robert B. Stallworth, Jr.	1924	581
02/01/82	Alex Woldert, III, et al	Robert B. Stallworth, Jr.	1950	627
09/01/82	Harvey R. Webb	Robert B. Stallworth, Jr.	2023	518
11/24/82	Connie Lee Davis	Robert B. Stallworth, Jr.	2074	436
12/29/82	Mabel Maxfield Harris	Robert B. Stallworth, Jr.	2084	849
06/05/81	Dochafae Maxfield Daniels, et al	Stallworth Oil & Gas, Inc.	1900	402
08/31/81	Edward Maxfield	Stallworth Oil & Gas, Inc.	1904	374
01/22/82	Ruby Hunt Onzon	Robert B. Stallworth, Jr.	1951	347
01/22/82	Ruth Hunt Butler	Robert B. Stallworth, Jr.	1946	256
08/18/83	Wm. Buel Poteet	Robert B. Stallworth, Jr.	2174	221
09/13/82	Edna Frank	Robert B. Stallworth, Jr.	2047	834
09/13/82	Julian Frank, Jr.	Robert B. Stallworth, Jr.	2041	750
09/13/82	Amy Frank Silver	Robert B. Stallworth, Jr.	2041	81
09/27/82	Joan Jacobs	Robert B. Stallworth, Jr.	2041	748
09/28/82	John W. Marienthal	Robert B. Stallworth, Jr.	2041	83
09/20/82	R. Brad Burger	Robert B. Stallworth, Jr.	2028	659
12/04/82	Thomas Fletcher, Jr.	Robert B. Stallworth, Jr.	2289	256
09/08/82	Eula Mae Langford, et al	Robert B. Stallworth, Jr.	2031	256
05/30/34	George R. Philips, et al	The Texas Company	299	628
08/26/82	Citizens FNB, Tyler, Tr./ Louis Alden Grelling	Robert B. Stallworth, Jr.	2041	78
04/23/82	Carl E. Duffield, Jr.	Robert B. Stallworth, Jr.	1982	681
04/21/82	Willie Mae Kelly	Robert B. Stallworth, Jr.		
01/26/83	Mary Elliott Jernigan, et al	Robert B. Stallworth, Jr.	2084	9
06/26/82	Jerry R. Moellenkamp, et al	Robert B. Stallworth, Jr.	2013	40
06/14/82	Williams Properties, Inc.	Robert B. Stallworth, Jr.	2001	231
08/06/82	Travis Holland, et ux/VLB	Robert B. Stallworth, Jr.	2023	514
09/01/82	Citizens FNB of Tyler, Tr./ Allen	Robert B. Stallworth, Jr.	2029	441
07/22/82	Citizens FNB of Tyler, Tr./ Samuel	Robert B. Stallworth, Jr.	2018	96
03/23/83	Jean Gammel	Robert B. Stallworth, Jr.	2105	128
03/23/83	Matha Langhorne	Robert B. Stallworth, Jr.	2105	130
09/17/75	Werdna Knutson	Shell Oil Company	1550	376
09/30/82	Immaculate Conception Parish Church	Robert B. Stallworth, Jr.	2041	88
06/15/83	InterFirst Bank Dallas, N. A., Agt. for Methodist Home	Robert B. Stallworth, Jr.	2132	52
10/07/82	Mother Frances Hospital	Robert B. Stallworth, Jr.	2059	172

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09/21/81	Ivy T. Rabinowitz	D. A. White Enterprises, Inc.	1993	111
05/28/82	Pearlie Mae Oliver Roberson	Robert B. Stallworth, Jr.	1991	136
07/16/82	Charles P. Storey	Robert B. Stallworth, Jr.	2011	116
07/16/82	John Charles Storey	Robert B. Stallworth, Jr.	2011	118
01/26/83	Bill E. Sanders, et al	Robert B. Stallworth, Jr.	2080	575
06/14/82	Alvrone Sater	Robert B. Stallworth, Jr.	2001	227
07/16/82	Robert Gerald Storey, III	Robert B. Stallworth, Jr.	2018	94
12/10/82	Mary Oliver	Robert B. Stallworth, Jr.	2058	63
09/24/75	Grace Weaver Rossell	Shell Oil Company	1550	380
09/12/80	Sharon Baptist Church	Robert B. Stallworth, Jr.	1830	131
09/01/82	Citizens FNB of Tyler, Trustee/ Allen	Robert B. Stallworth, Jr.	2029	441
10/18/84	Glen Arnold	Robert B. Stallworth, Jr.	2341	279
11/01/84	Ruth Hunt Butler	Robert B. Stallworth, Jr.	2358	677
10/22/84	Melba Brooks Kerr, Indiv. & as Exec. of Est. of Effie Carr	Robert B. Stallworth, Jr.	2342	783
10/18/84	Arnold Cohagen	Robert B. Stallworth, Jr.	2342	777
10/18/84	John Cohagen	Robert B. Stallworth, Jr.	2342	781
08/08/84	1st City Nat'l Bank of Tyler, Tr. of C. M. Haddad Heirs	Robert B. Stallworth, Jr.	2316	194
10/25/84	Virginia Arnold M. Gandy	Robert B. Stallworth, Jr.	2342	773
11/06/84	Ernest Gounah	Robert B. Stallworth, Jr.	2349	616
11/01/84	William A. Hunt	Robert B. Stallworth, Jr.	2349	614
10/18/84	J. H. Mills	Robert B. Stallworth, Jr.	2342	775
11/01/84	Ruby Hunt Onzon	Robert B. Stallworth, Jr.	2373	401
04/27/84	Tommy E. Gallegly, et ux	Robert B. Stallworth, Jr.	2258	511
02/28/84	James Edward Justice, et ux	Robert B. Stallworth, Jr.	2236	344
03/01/84	Mike & Mattie Field	Robert B. Stallworth, Jr.	2250	265
08/19/83	Cecil A. Darnall	Robert B. Stallworth, Jr.	2209	829
05/11/84	Lois Powell Hightower	Robert B. Stallworth, Jr.	2282	323
06/15/84	First City Nat'l Bank of Houston Tr. for C. M. Hightower	Robert B. Stallworth, Jr.	2289	260
09/06/84	Travis Holland, et ux	Robert B. Stallworth, Jr.	2347	851
11/30/84	Shriners Hospitals for Crippled Children	Robert B. Stallworth, Jr.	2349	611
10/18/84	Edward Cohagen	Robert B. Stallworth, Jr.	2342	779
05/17/85	Melynda Sausser	Robert B. Stallworth, Jr.	2413	610
05/07/75	Marie Cohen (insofar as said lease covers rights below 8495 feet below the surface of the ground.)	B. K. Thomas	1530	644
05/23/80	Maurice G. Maynard, et ux (insofar as said lease covers rights below 8495 feet below the surface of the ground down to a depth of 11,510 feet below the surface of the ground.)	William I. Temple	1807	249
03/15/83	Elwyn Espy Blackmon	David A. Schlachter	2091	1
03/10/82	L. K. Bradley	David A. Schlachter	1968	460
06/11/80	T. H. McFarland, Attorney	David A. Schlachter	1810	504
06/10/80	Isham McFarland	David A. Schlachter	1810	501
06/05/80	Caldwell Schools, Inc.	David A. Schlachter	1812	681
06/19/81	Earl Nix, et ux	David A. Schlachter	1907	855
07/16/81	Savanah Coats	David A. Schlachter	1907	851
08/04/81	Florence Stidham	David A. Schlachter	1907	853
07/16/80	Citizens First National Bank Tyler - Samuel	David A. Schlachter	1820	193
08/26/83	Martha E. Jepson	David A. Schlachter	2168	382
08/26/83	Travis E. Halford	David A. Schlachter	2183	309
08/26/83	Ozella Halford	David A. Schlachter	2168	385
09/01/83	Grover D. Renfro, et al	System Oil & Gas	2119	726
06/18/83	Robert Lee Dews, et ux	System Oil & Gas	2120	660
05/24/83	Mercantile National Bank - Dallas Trustee - Childress	System Oil & Gas	2150	623
05/24/83	Childress Royalty Co.	System Oil & Gas	2150	625

STATE OF TEXAS COUNTY OF SMITH
I hereby certify that this instrument was filed
on the date and time stamped hereon by me
and was duly recorded in the Official Public
records of Smith County, Texas.

COUNTY CLERK'S MEMO
PORTIONS OF THIS
DOCUMENT NOT
REPRODUCIBLE
WHEN RECORDED



JAN 10 2000

JUDY CAHINES
COUNTY CLERK, Smith County, Texas
By Diagona Beach Deputy