

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



Lot 64 Data Packet

**Goldfield 1H, 2H**

**Hickory Park 1H**

Partial Working Interest in  
Denton County, KS

***In this Document:***

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Maps](#)

[Misc.](#)



# ***Lot Summary***

County/State: Denton County, TX

Legal Description: See Misc. section

Acres: 325.2618 pooled (Goldfield)  
174.17499 pooled (Hickory)

Lease Name: Goldfield Unit 1H, 2H & Hickory Park Unit 1H

Asset Type: Partial Working Interest

Gross Working Interest: 0.10

Net Revenue Interest: 0.075 (Goldfield); 0.0733724 (Hickory Park)

Monthly Income(1 mo): \$786.37

Operator: Sage Natural Resources

Goldfield Unit 1H - API: 42-121-32181; Lease #4213250780 (Survey: MEP&P RR CO - Abstract: 915)

Goldfield Unit 2H - API: 42-121-32330; Lease #4213217175 (Survey: Swisher, HH - Abstract: 1220)

Hickory Park Unit #1H - API: 42-121-32633; Lease #4213225995 (Sec 38 - Survey: MEP&P RR CO/Linthicum, S - Abstract: 1600)

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



# ***Income and Expenses***

## ***Summary***

1 month income info - all three units

Gross Income:	\$2,860.66
Gross Expense:	\$2,074.29
 TOTAL:	 \$786.37
 Per Month:	 \$786.37

# REVENUE SUMMARY STATEMENT

Owner Code:

Date:01/25/21

To:

From: SAGE NATURAL RESOURCES LLC  
FOR INQUIRIES: WWW.SAGENR.COM

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	Revenue from Prior Statements		GrsothDeds NetothDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
						State Taxes	Amount				
*** Well: 50001 HICKORY PARK UNIT 1H, DENTON, TX ***											
G	11/18	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$77.32	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$5.67	\$0.00	\$5.67	\$0.00	\$5.67
G	12/18	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$184.10	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$13.51	\$0.00	\$13.51	\$0.00	\$13.51
G	01/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$29.89	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$2.19	\$0.00	\$2.19	\$0.00	\$2.19
G	02/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$44.81	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$3.29	\$0.00	\$3.29	\$0.00	\$3.29
G	03/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$71.37	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$5.24	\$0.00	\$5.24	\$0.00	\$5.24
G	04/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$193.55	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$14.20	\$0.00	\$14.20	\$0.00	\$14.20
G	05/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$72.38	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$5.31	\$0.00	\$5.31	\$0.00	\$5.31
G	06/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$145.18	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$10.65	\$0.00	\$10.65	\$0.00	\$10.65
G	07/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$68.55	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$5.03	\$0.00	\$5.03	\$0.00	\$5.03
G	08/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$80.94	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$5.94	\$0.00	\$5.94	\$0.00	\$5.94
G	09/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$22.51	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$1.65	\$0.00	\$1.65	\$0.00	\$1.65
G	10/19	\$0.00	0.0733724000	0.00	\$0.00	SEVERANCE	-\$118.35	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$8.68	\$0.00	\$8.68	\$0.00	\$8.68
G	11/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$122.82	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$9.01	\$0.00	\$9.01	\$0.00	\$9.01
G	12/19	\$0.00	0.0733724000	0.00	\$0.00	SEV TAX	-\$53.19	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$3.90	\$0.00	\$3.90	\$0.00	\$3.90
G	01/20	\$0.00	0.0733724000	0.00	\$0.00	SEVERANCE	-\$107.66	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$7.90	\$0.00	\$7.90	\$0.00	\$7.90
G	01/20	\$1.58	0.0733724000	1,515.16	\$2,389.36	GATHERING	\$550.34				
G			WI	111.17	\$175.31	(Net)	\$40.72				
						FBWI	\$573.45				
						(Net)	\$0.00				
						NRWT	\$716.81				
						(Net)	\$0.00				
						SEVERANCE	\$128.30				
						(Net)	\$9.41				
						REGULATORY	\$1.01	\$0.00	0.978400	\$0.00	
						(Net)	\$0.07	\$0.00	\$125.11	\$0.00	\$125.11
G	01/20	\$1.58	0.0733724000	-1,544.68	-\$2,435.91	GATHERING	-\$561.06				
G			WI	-113.34	-\$178.73	(Net)	-\$41.51				
						FBWI	-\$584.62				
						(Net)	\$0.00				
						NRWT	-\$730.77				
						(Net)	\$0.00				
						SEVERANCE	-\$130.80				
						(Net)	-\$9.60				
						REGULATORY	-\$1.03	\$0.00	0.978400	\$0.00	
						(Net)	-\$0.08	\$0.00	-\$127.54	\$0.00	-\$127.54
G	02/20	\$0.00	0.0733724000	0.00	\$0.00	SEVERANCE	-\$12.08	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$0.89	\$0.00	\$0.89	\$0.00	\$0.89
G	03/20	\$0.00	0.0733724000	0.00	\$0.00	SEVERANCE	-\$57.86	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$4.25	\$0.00	\$4.25	\$0.00	\$4.25
G	04/20	\$0.00	0.0733724000	0.00	\$0.00	SEVERANCE	-\$23.65	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$1.73	\$0.00	\$1.73	\$0.00	\$1.73
G	05/20	\$0.00	0.0733724000	0.00	\$0.00	SEVERANCE	-\$56.03	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$4.11	\$0.00	\$4.11	\$0.00	\$4.11
G	08/20	\$0.00	0.0733724000	0.00	\$0.00	SEVERANCE	-\$181.58	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$13.32	\$0.00	\$13.32	\$0.00	\$13.32



# REVENUE SUMMARY STATEMENT

Owner Code:

Date:01/25/21

To:

From: SAGE NATURAL RESOURCES LLC  
FOR INQUIRIES: WWW.SAGENR.COM

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	Revenue from Prior Statements		GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
						State Taxes Description	Amount				
G	11/20	\$2.39	0.0733724000	5,292.99	\$12,663.17	GATHERING	\$1,543.95				
G			WI	388.36	\$929.13	(Net)	\$114.23				
						FBWI	\$3,039.16				
						(Net)	\$0.00				
						NRWT	\$3,798.95				
						(Net)	\$0.00				
						SEVERANCE	\$775.75				
						(Net)	\$56.92				
						REGULATORY	\$3.53	\$0.00	0.973900	\$0.00	
						(Net)	\$0.26	\$0.00	\$757.72	\$0.00	\$757.72
HICKORY PARK UNIT 1H						Totals:					
			8/8	\$5,263.47	\$12,616.62	FBWI	\$3,027.99				
			NET	386.19	\$925.71	(Net)	\$0.00				
						GATHERING	\$1,533.23				
						(Net)	\$113.44				
						NRWT	\$3,784.99				
						(Net)	\$0.00				
						REGULATORY	\$3.51				
						(Net)	\$0.25				
						SEV TAX	-\$1,166.61				
						(Net)	-\$85.59				
						SEVERANCE	\$216.04	\$0.00		\$0.00	\$5,217.47
						(Net)	\$15.85	\$0.00	\$881.76	\$0.00	\$881.76
*** Well: 50002 GOLDFIELD UNIT 2H, DENTON, TX ***											
G	06/19	\$0.00	0.0750000000	0.00	\$0.00	SEV TAX	-\$377.04	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$28.28	\$0.00	\$28.28	\$0.00	\$28.28
G	07/19	\$0.00	0.0750000000	0.00	\$0.00	SEV TAX	-\$125.99	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$9.45	\$0.00	\$9.45	\$0.00	\$9.45
G	08/19	\$0.00	0.0750000000	0.00	\$0.00	SEV TAX	-\$243.76	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$18.28	\$0.00	\$18.28	\$0.00	\$18.28
G	09/19	\$0.00	0.0750000000	0.00	\$0.00	SEV TAX	-\$96.52	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$7.24	\$0.00	\$7.24	\$0.00	\$7.24
G	10/19	\$0.00	0.0750000000	0.00	\$0.00	SEVERANCE	-\$220.72	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$16.55	\$0.00	\$16.55	\$0.00	\$16.55
G	11/19	\$0.00	0.0750000000	0.00	\$0.00	SEV TAX	-\$231.03	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$17.33	\$0.00	\$17.33	\$0.00	\$17.33
G	12/19	\$0.00	0.0750000000	0.00	\$0.00	SEV TAX	-\$183.95	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$13.80	\$0.00	\$13.80	\$0.00	\$13.80
G	01/20	\$0.00	0.0750000000	0.00	\$0.00	SEVERANCE	-\$294.35	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$22.08	\$0.00	\$22.08	\$0.00	\$22.08
G	01/20	\$1.58	0.0750000000	3,688.72	\$5,817.00	GATHERING	\$1,339.82				
G			WI	276.65	\$436.28	(Net)	\$100.49				
						FBWI	\$1,396.08				
						(Net)	\$0.00				
						NRWT	\$1,745.10				
						(Net)	\$0.00				
						SEVERANCE	\$312.36				
						(Net)	\$23.43				
						REGULATORY	\$2.46	\$0.00	0.978400	\$0.00	
						(Net)	\$0.18	\$0.00	\$312.18	\$0.00	\$312.18
G	01/20	\$1.58	0.0750000000	-3,760.57	-\$5,930.31	GATHERING	-\$1,365.91				
G			WI	-282.04	-\$444.77	(Net)	-\$102.44				
						FBWI	-\$1,423.27				
						(Net)	\$0.00				
						NRWT	-\$1,779.09				
						(Net)	\$0.00				
						SEVERANCE	-\$318.44				
						(Net)	-\$23.88				
						REGULATORY	-\$2.51	\$0.00	0.978400	\$0.00	
						(Net)	-\$0.19	\$0.00	-\$318.26	\$0.00	-\$318.26
G	02/20	\$0.00	0.0750000000	0.00	\$0.00	SEVERANCE	-\$125.21	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$9.39	\$0.00	\$9.39	\$0.00	\$9.39
G	03/20	\$0.00	0.0750000000	0.00	\$0.00	SEVERANCE	-\$121.25	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$9.09	\$0.00	\$9.09	\$0.00	\$9.09
G	04/20	\$0.00	0.0750000000	0.00	\$0.00	SEVERANCE	-\$98.04	\$0.00		\$0.00	
G			WI	0.00	\$0.00	(Net)	-\$7.35	\$0.00	\$7.35	\$0.00	\$7.35

# REVENUE SUMMARY STATEMENT

Owner Code:

Date:01/25/21

To:

From: SAGE NATURAL RESOURCES LLC  
FOR INQUIRIES: WWW.SAGENR.COM

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Revenue from Prior Statements		Description	Amount	Grs0thDeds Net0thDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
					Gross Val. Net Value	State Taxes						
G	05/20	\$0.00	0.0750000000	0.00	\$0.00		SEVERANCE	-\$111.40	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$8.36	\$0.00	\$8.36	\$0.00	\$8.36
G	06/20	\$0.00	0.0750000000	0.00	\$0.00		SEVERANCE	-\$98.55	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$7.39	\$0.00	\$7.39	\$0.00	\$7.39
G	07/20	\$0.00	0.0750000000	0.00	\$0.00		SEVERANCE	-\$60.38	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$4.53	\$0.00	\$4.53	\$0.00	\$4.53
G	08/20	\$0.00	0.0750000000	0.00	\$0.00		SEVERANCE	-\$203.55	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$15.27	\$0.00	\$15.27	\$0.00	\$15.27
G	11/20	\$2.39	0.0750000000	7,098.14	\$16,981.88		GATHERING	\$2,070.51				
G			WI	532.36	\$1,273.64		(Net)	\$155.29				
							FBWI	\$4,075.65				
							(Net)	\$0.00				
							NRWT	\$5,094.56				
							(Net)	\$0.00				
							SEVERANCE	\$1,040.32				
							(Net)	\$78.02				
							REGULATORY	\$4.73	\$0.00	0.973900	\$0.00	
							(Net)	\$0.35	\$0.00	\$1,039.98	\$0.00	\$1,039.98
GOLDFIELD UNIT 2H				Totals:								
				8/8	\$7,026.29	\$16,868.57	FBWI	\$4,048.46				
				NET	526.97	\$1,265.15	(Net)	\$0.00				
							GATHERING	\$2,044.42				
							(Net)	\$153.34				
							NRWT	\$5,060.57				
							(Net)	\$0.00				
							REGULATORY	\$4.68				
							(Net)	\$0.34				
							SEV TAX	-\$1,258.29				
							(Net)	-\$94.38				
							SEVERANCE	-\$299.21	\$0.00		\$0.00	\$7,267.94
							(Net)	-\$22.44	\$0.00	\$1,228.29	\$0.00	\$1,228.29
*** well: 50003 GOLDFIELD UNIT 1H, DENTON, TX ***												
G	01/19	\$0.00	0.0750000000	0.00	\$0.00		SEV TAX	-\$223.66	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$16.77	\$0.00	\$16.77	\$0.00	\$16.77
G	02/19	\$0.00	0.0750000000	0.00	\$0.00		SEV TAX	-\$200.83	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$15.06	\$0.00	\$15.06	\$0.00	\$15.06
G	06/19	\$0.00	0.0750000000	0.00	\$0.00		SEV TAX	-\$276.62	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$20.75	\$0.00	\$20.75	\$0.00	\$20.75
G	07/19	\$0.00	0.0750000000	0.00	\$0.00		SEV TAX	-\$141.20	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$10.59	\$0.00	\$10.59	\$0.00	\$10.59
G	08/19	\$0.00	0.0750000000	0.00	\$0.00		SEV TAX	-\$165.17	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$12.39	\$0.00	\$12.39	\$0.00	\$12.39
G	09/19	\$0.00	0.0750000000	0.00	\$0.00		SEV TAX	-\$73.86	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$5.54	\$0.00	\$5.54	\$0.00	\$5.54
G	10/19	\$0.00	0.0750000000	0.00	\$0.00		SEVERANCE	-\$306.40	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$22.98	\$0.00	\$22.98	\$0.00	\$22.98
G	11/19	\$0.00	0.0750000000	0.00	\$0.00		SEV TAX	-\$135.56	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$10.17	\$0.00	\$10.17	\$0.00	\$10.17
G	12/19	\$0.00	0.0750000000	0.00	\$0.00		SEV TAX	-\$206.30	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$15.47	\$0.00	\$15.47	\$0.00	\$15.47
G	01/20	\$0.00	0.0750000000	0.00	\$0.00		SEVERANCE	-\$117.98	\$0.00		\$0.00	
G			WI	0.00	\$0.00		(Net)	-\$8.85	\$0.00	\$8.85	\$0.00	\$8.85
G	01/20	\$1.58	0.0750000000	1,676.49	\$2,643.77		GATHERING	\$608.94				
G			WI	125.74	\$198.28		(Net)	\$45.67				
							FBWI	\$634.50				
							(Net)	\$0.00				
							NRWT	\$793.13				
							(Net)	\$0.00				
							SEVERANCE	\$141.96				
							(Net)	\$10.65				
							REGULATORY	\$1.12	\$0.00	0.978400	\$0.00	
							(Net)	\$0.08	\$0.00	\$141.88	\$0.00	\$141.88

# REVENUE SUMMARY STATEMENT

Owner Code:

Date:01/25/21

To:

From: SAGE NATURAL RESOURCES LLC  
FOR INQUIRIES: WWW.SAGENR.COM

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Revenue from Prior Statements Gross Val. Net Value	State Taxes Description	Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
G G	01/20	\$1.58	0.0750000000 WI	-1,709.15 -128.19	-\$2,695.27 -\$202.15	GATHERING (Net) FBWI (Net) NRWT (Net) SEVERANCE (Net) REGULATORY (Net)	-\$620.79 -\$46.56 -\$646.86 \$0.00 -\$808.58 \$0.00 -\$144.73 -\$10.85 -\$1.14 -\$0.09				
								\$0.00	0.978400	\$0.00	
								\$0.00	-\$144.65	\$0.00	-\$144.65
G G	02/20	\$0.00	0.0750000000 WI	0.00 0.00	\$0.00 \$0.00	SEVERANCE (Net)	-\$102.01 -\$7.65	\$0.00		\$0.00	\$7.65
G G	03/20	\$0.00	0.0750000000 WI	0.00 0.00	\$0.00 \$0.00	SEVERANCE (Net)	-\$93.91 -\$7.04	\$0.00		\$0.00	\$7.04
G G	04/20	\$0.00	0.0750000000 WI	0.00 0.00	\$0.00 \$0.00	SEVERANCE (Net)	-\$73.23 -\$5.49	\$0.00		\$0.00	\$5.49
G G	05/20	\$0.00	0.0750000000 WI	0.00 0.00	\$0.00 \$0.00	SEVERANCE (Net)	-\$79.27 -\$5.95	\$0.00		\$0.00	\$5.95
G G	07/20	\$0.00	0.0750000000 WI	0.00 0.00	\$0.00 \$0.00	SEVERANCE (Net)	-\$80.57 -\$6.04	\$0.00		\$0.00	\$6.04
G G	08/20	\$0.00	0.0750000000 WI	0.00 0.00	\$0.00 \$0.00	SEVERANCE (Net)	-\$118.35 -\$8.88	\$0.00		\$0.00	\$8.88
G G	11/20	\$2.39	0.0750000000 WI	7,255.04 544.13	\$17,357.26 \$1,301.79	GATHERING (Net) FBWI (Net) NRWT (Net) SEVERANCE (Net) REGULATORY (Net)	\$2,116.28 \$158.72 \$4,165.74 \$0.00 \$5,207.18 \$0.00 \$1,063.32 \$79.75 \$4.84 \$0.36				
								\$0.00	0.973900	\$0.00	
								\$0.00	\$1,062.96	\$0.00	\$1,062.96
GOLDFIELD UNIT 1H				Totals:							
			8/8	\$7,222.38	\$17,305.76	FBWI (Net)	\$4,153.38 \$0.00				
			NET	\$41.68	\$1,297.92	GATHERING (Net) NRWT (Net) REGULATORY (Net) SEV TAX (Net) SEVERANCE (Net)	\$2,104.43 \$157.83 \$5,191.73 \$0.00 \$4.82 \$0.35 -\$1,423.20 -\$106.74 \$88.83 \$6.67				
								\$0.00		\$0.00	\$7,185.77
								\$0.00	\$1,239.81	\$0.00	\$1,239.81
Prior Revenue Totals:											
			8/8	\$19,512.14	\$46,790.95	FBWI (Net)	\$11,229.83 \$0.00				
			NET	\$1,454.84	\$3,488.78	GATHERING (Net) NRWT (Net) REGULATORY (Net) SEV TAX (Net) SEVERANCE (Net)	\$5,682.08 \$424.61 \$14,037.29 \$0.00 \$13.01 \$0.94 -\$3,848.10 -\$286.71 \$5.66 \$0.08			\$0.00	\$19,671.18
								\$0.00		\$0.00	\$3,349.86
								\$0.00	\$3,349.86	\$0.00	\$3,349.86
			GAS 8/8	\$19,512.14							
			NET	\$1,454.84							

# REVENUE SUMMARY STATEMENT

Owner Code:

Date:01/25/21

To:

From: SAGE NATURAL RESOURCES LLC  
FOR INQUIRIES: [WWW.SAGENR.COM](http://WWW.SAGENR.COM)

Overall Revenue Totals:

8/8	\$19,512.14	\$46,790.95	FBWI	\$11,229.83					
NET	\$1,454.84	\$3,488.78	(Net)	\$0.00					
			GATHERING	\$5,682.08					
			(Net)	\$424.61					
			NRWT	\$14,037.29					
			(Net)	\$0.00					
			REGULATORY	\$13.01					
			(Net)	\$0.94					
			SEV TAX	-\$3,848.10					
			(Net)	-\$286.71					
			SEVERANCE	\$5.66	\$0.00		\$0.00	\$19,671.18	
			(Net)	\$0.08	\$0.00	\$3,349.86	\$0.00	\$3,349.86	

# JOINT INTEREST BILLING INVOICE

Invoice Number: 23430  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50001 HICKORY PARK UNIT 1H  
 Legal Description: SEC:38 BLK: SRV:LINTHICUM S ABS:1600

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
AUTO	12/31/2020	0.1000000000	\$8.00	\$0.80
AUTO - LEASE				
AUTO	11/30/2020	0.1000000000	\$1.41	\$0.14
AUTO - FUEL & OIL				
Total:			\$9.41	\$0.94
FIELD OFFICE	12/31/2020	0.1000000000	\$5.99	\$0.60
FIELD RENTAL OFFICE				
FIELD OFFICE	12/31/2020	0.1000000000	\$2.45	\$0.25
FIELD RENTAL OFFICE				
FIELD OFFICE	12/31/2020	0.1000000000	\$14.00	\$1.40
FIELD RENTAL OFFICE				
FIELD OFFICE	12/31/2020	0.1000000000	\$0.60	\$0.06
FIELD PROPERTY TAXES				
FIELD OFFICE	12/31/2020	0.1000000000	\$0.17	\$0.02
FIELD PROPERTY TAXES				
FIELD OFFICE	12/31/2020	0.1000000000	\$0.35	\$0.03
FIELD PROPERTY TAXES				
Total:			\$23.56	\$2.36
LEASE OPERATING EXPENSES LOE-PUMPER	11/12/2020	0.1000000000	\$13.54	\$1.35
LEASE OPERATING EXPENSES LOE-PUMPER	11/13/2020	0.1000000000	\$13.54	\$1.35
LEASE OPERATING EXPENSES LOE-PUMPER	11/23/2020	0.1000000000	\$33.42	\$3.34
LEASE OPERATING EXPENSES LOE-PUMPER	12/06/2020	0.1000000000	\$57.56	\$5.76
LEASE OPERATING EXPENSES LOE-PUMPER	12/07/2020	0.1000000000	\$33.42	\$3.34
LEASE OPERATING EXPENSES LOE-PUMPER	12/14/2020	0.1000000000	\$33.42	\$3.34

# JOINT INTEREST BILLING INVOICE

Invoice Number: 23430  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50001 HICKORY PARK UNIT 1H  
 Legal Description: SEC:38 BLK: SRV:LINTHICUM S ABS:1600

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
LEASE OPERATING EXPENSES LOE-PUMPER	12/27/2020	0.1000000000	\$47.79	\$4.78
LEASE OPERATING EXPENSES LOE-PUMPER	11/10/2020	0.1000000000	\$66.87	\$6.69
LEASE OPERATING EXPENSES LOE-CONTRACT LABOR	11/22/2020	0.1000000000	\$2.52	\$0.25
LEASE OPERATING EXPENSES LOE-CONTRACT LABOR	11/25/2020	0.1000000000	\$210.00	\$21.00
LEASE OPERATING EXPENSES LOE-CONTRACT LABOR	11/30/2020	0.1000000000	\$210.00	\$21.00
LEASE OPERATING EXPENSES LOE-SUPERVISION & CONSULTING	12/31/2020	0.1000000000	\$90.24	\$9.02
LEASE OPERATING EXPENSES LOE-SUPERVISION & CONSULTING	11/10/2020	0.1000000000	\$75.00	\$7.50
LEASE OPERATING EXPENSES LOE-COMMUNICATIONS	12/31/2020	0.1000000000	\$0.18	\$0.02
LEASE OPERATING EXPENSES LOE-OTHER EQUIPMENT RENTAL	11/09/2020	0.1000000000	\$2.82	\$0.28
LEASE OPERATING EXPENSES LOE-SALTWATER DISPOSAL	11/14/2020	0.1000000000	\$637.90	\$63.79
LEASE OPERATING EXPENSES LOE-LOCATION MAINTENANCE	04/20/2020	0.1000000000	\$18.58	\$1.86
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/20/2020	0.1000000000	\$45.81	\$4.58
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/25/2020	0.1000000000	\$293.03	\$29.30
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/17/2020	0.1000000000	\$438.56	\$43.86
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/18/2020	0.1000000000	\$0.28	\$0.03
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/23/2020	0.1000000000	-\$354.04	-\$35.40

# JOINT INTEREST BILLING INVOICE

Invoice Number: 23430  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50001 HICKORY PARK UNIT 1H  
 Legal Description: SEC:38 BLK: SRV:LINTHICUM S ABS:1600

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
LEASE OPERATING EXPENSES LOE-SUPPLIES	11/16/2020	0.1000000000	\$1.37	\$0.14
LEASE OPERATING EXPENSES LOE-SUPPLIES	11/20/2020	0.1000000000	\$0.65	\$0.07
LEASE OPERATING EXPENSES LOE-METERING & MEASUREMENT	11/10/2020	0.1000000000	\$75.00	\$7.50
LEASE OPERATING EXPENSES LOE-INSURANCE	12/31/2020	0.1000000000	\$95.64	\$9.56
LEASE OPERATING EXPENSES LOE-TAXES	12/31/2020	0.1000000000	\$457.61	\$45.76
LEASE OPERATING EXPENSES LOE-ADMINISTRATIVE OVERHEAD	12/31/2020	0.1000000000	\$889.89	\$88.99
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	11/30/2018	0.1000000000	\$11.50	\$1.15
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	12/31/2018	0.1000000000	\$27.39	\$2.74
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	01/31/2019	0.1000000000	\$4.45	\$0.45
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	02/28/2019	0.1000000000	\$6.67	\$0.67
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	03/31/2019	0.1000000000	\$10.62	\$1.06
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	04/30/2019	0.1000000000	\$28.79	\$2.88
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	05/31/2019	0.1000000000	\$10.77	\$1.08
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	06/30/2019	0.1000000000	\$21.60	\$2.16
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	07/31/2019	0.1000000000	\$10.20	\$1.02
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	08/31/2019	0.1000000000	\$12.04	\$1.20
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	09/30/2019	0.1000000000	\$3.35	\$0.34



# JOINT INTEREST BILLING INVOICE

Invoice Number: 23430  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50001 HICKORY PARK UNIT 1H  
 Legal Description: SEC:38 BLK: SRV:LINTHICUM S ABS:1600

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	10/31/2019	0.1000000000	\$17.60	\$1.76
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	11/30/2019	0.1000000000	\$18.27	\$1.83
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	12/31/2019	0.1000000000	\$7.91	\$0.79
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	01/31/2020	0.1000000000	\$16.01	\$1.60
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	02/29/2020	0.1000000000	\$1.80	\$0.18
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	03/31/2020	0.1000000000	\$8.61	\$0.86
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	04/30/2020	0.1000000000	\$3.52	\$0.35
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	05/31/2020	0.1000000000	\$8.34	\$0.83
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	08/31/2020	0.1000000000	\$27.01	\$2.70
LEASE OPERATING EXPENSES LOE-GENERAL FIELD EHS	11/28/2020	0.1000000000	\$10.94	\$1.09
LEASE OPERATING EXPENSES LOE-GENERAL FIELD EHS	12/14/2020	0.1000000000	\$31.86	\$3.19
LEASE OPERATING EXPENSES LOE-GENERAL FIELD EHS	12/31/2020	0.1000000000	\$0.16	\$0.02
LEASE OPERATING EXPENSES LOE-MARKETING TAX CREDITS	10/31/2020	0.1000000000	-\$9.55	-\$0.96
LEASE OPERATING EXPENSES LOE-COMPRESSION FEE EXPENSE	11/30/2020	0.1000000000	\$1,587.90	\$158.79
Total:			\$5,368.36	\$536.84
ONE-TIME EXPENSES LOE-SUB REPAIRS & MAINT	11/15/2020	0.1000000000	\$4,633.16	\$463.32



# JOINT INTEREST BILLING INVOICE

Invoice Number: 23430  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50001 HICKORY PARK UNIT 1H  
 Legal Description: SEC:38 BLK: SRV:LINTHICUM S ABS:1600

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	DeC. Interest	Gross Amount	Your Share
ONE-TIME EXPENSES	11/06/2020	0.1000000000	\$5.47	\$0.55
LOE-GENERAL FIELD EHS				
	Total:		\$4,638.63	\$463.87
WORK-OVER EXPENSES	11/10/2020	0.1000000000	\$225.00	\$22.50
WO-TELEMETRY				
WORK-OVER EXPENSES	11/18/2020	0.1000000000	\$360.00	\$36.00
WO-CONTRACT LABOR				
	Total:		\$585.00	\$58.50
Net Invoice# 23430 Amount for HICKORY PARK UNIT 1H				=====
				\$1,062.51
				=====

# JOINT INTEREST BILLING INVOICE

Invoice Number: 23431  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50002 GOLDFIELD UNIT 2H  
 Legal Description: SEC: BLK: SRV:SWISHER H H ABS:1220

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
AUTO	12/31/2020	0.1000000000	\$8.00	\$0.80
AUTO - LEASE				
AUTO	11/30/2020	0.1000000000	\$1.41	\$0.14
AUTO - FUEL & OIL				
Total:			\$9.41	\$0.94
FIELD OFFICE	12/31/2020	0.1000000000	\$5.99	\$0.60
FIELD RENTAL OFFICE				
FIELD OFFICE	12/31/2020	0.1000000000	\$2.45	\$0.25
FIELD RENTAL OFFICE				
FIELD OFFICE	12/31/2020	0.1000000000	\$14.00	\$1.40
FIELD RENTAL OFFICE				
FIELD OFFICE	12/31/2020	0.1000000000	\$0.60	\$0.06
FIELD PROPERTY TAXES				
FIELD OFFICE	12/31/2020	0.1000000000	\$0.17	\$0.02
FIELD PROPERTY TAXES				
FIELD OFFICE	12/31/2020	0.1000000000	\$0.35	\$0.03
FIELD PROPERTY TAXES				
Total:			\$23.56	\$2.36
LEASE OPERATING EXPENSES LOE-PUMPER	11/12/2020	0.1000000000	\$13.54	\$1.35
LEASE OPERATING EXPENSES LOE-PUMPER	11/13/2020	0.1000000000	\$13.54	\$1.35
LEASE OPERATING EXPENSES LOE-PUMPER	11/23/2020	0.1000000000	\$33.42	\$3.34
LEASE OPERATING EXPENSES LOE-PUMPER	12/06/2020	0.1000000000	\$57.56	\$5.76
LEASE OPERATING EXPENSES LOE-PUMPER	12/07/2020	0.1000000000	\$33.42	\$3.34
LEASE OPERATING EXPENSES LOE-PUMPER	12/14/2020	0.1000000000	\$33.42	\$3.34

# JOINT INTEREST BILLING INVOICE

Invoice Number: 23431  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50002 GOLDFIELD UNIT 2H  
 Legal Description: SEC: BLK: SRV:SWISHER H H ABS:1220

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
LEASE OPERATING EXPENSES LOE-PUMPER	12/27/2020	0.1000000000	\$47.79	\$4.78
LEASE OPERATING EXPENSES LOE-PUMPER	11/10/2020	0.1000000000	\$66.87	\$6.69
LEASE OPERATING EXPENSES LOE-CONTRACT LABOR	11/10/2020	0.1000000000	\$1,317.50	\$131.75
LEASE OPERATING EXPENSES LOE-CONTRACT LABOR	11/22/2020	0.1000000000	\$2.52	\$0.25
LEASE OPERATING EXPENSES LOE-CONTRACT LABOR	11/25/2020	0.1000000000	\$210.00	\$21.00
LEASE OPERATING EXPENSES LOE-SUPERVISION & CONSULTING	12/31/2020	0.1000000000	\$90.24	\$9.02
LEASE OPERATING EXPENSES LOE-COMMUNICATIONS	12/31/2020	0.1000000000	\$0.18	\$0.02
LEASE OPERATING EXPENSES LOE-OTHER EQUIPMENT RENTAL	11/09/2020	0.1000000000	\$2.82	\$0.28
LEASE OPERATING EXPENSES LOE-SALTWATER DISPOSAL	11/14/2020	0.1000000000	\$242.90	\$24.29
LEASE OPERATING EXPENSES LOE-LOCATION MAINTENANCE	04/20/2020	0.1000000000	\$18.58	\$1.86
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/25/2020	0.1000000000	\$318.29	\$31.83
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/18/2020	0.1000000000	\$0.28	\$0.03
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/23/2020	0.1000000000	-\$682.69	-\$68.27
LEASE OPERATING EXPENSES LOE-SUPPLIES	11/16/2020	0.1000000000	\$1.37	\$0.14
LEASE OPERATING EXPENSES LOE-SUPPLIES	11/20/2020	0.1000000000	\$0.65	\$0.07
LEASE OPERATING EXPENSES LOE-METERING & MEASUREMENT	11/10/2020	0.1000000000	\$112.50	\$11.25
LEASE OPERATING EXPENSES LOE-INSURANCE	12/31/2020	0.1000000000	\$92.74	\$9.27

# JOINT INTEREST BILLING INVOICE

Invoice Number: 23431  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50002 GOLDFIELD UNIT 2H  
 Legal Description: SEC: BLK: SRV:SWISHER H H ABS:1220

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
LEASE OPERATING EXPENSES LOE-TAXES	12/31/2020	0.1000000000	\$437.78	\$43.78
LEASE OPERATING EXPENSES LOE-ADMINISTRATIVE OVERHEAD	12/31/2020	0.1000000000	\$889.89	\$88.99
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	06/30/2019	0.1000000000	\$56.56	\$5.66
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	07/31/2019	0.1000000000	\$18.90	\$1.89
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	08/31/2019	0.1000000000	\$36.56	\$3.66
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	09/30/2019	0.1000000000	\$14.48	\$1.45
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	10/31/2019	0.1000000000	\$33.11	\$3.31
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	11/30/2019	0.1000000000	\$34.65	\$3.47
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	12/31/2019	0.1000000000	\$27.59	\$2.76
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	01/31/2020	0.1000000000	\$44.15	\$4.42
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	02/29/2020	0.1000000000	\$18.78	\$1.88
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	03/31/2020	0.1000000000	\$18.19	\$1.82
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	04/30/2020	0.1000000000	\$14.71	\$1.47
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	05/31/2020	0.1000000000	\$16.71	\$1.67
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	06/30/2020	0.1000000000	\$14.78	\$1.48
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	07/31/2020	0.1000000000	\$9.06	\$0.91
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	08/31/2020	0.1000000000	\$30.53	\$3.05



## JOINT INTEREST BILLING INVOICE

Invoice Number: 23431  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50002 GOLDFIELD UNIT 2H  
 Legal Description: SEC: BLK: SRV:SWISHER H H ABS:1220

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
LEASE OPERATING EXPENSES LOE-GENERAL FIELD EHS	11/28/2020	0.1000000000	\$10.94	\$1.09
LEASE OPERATING EXPENSES LOE-GENERAL FIELD EHS	12/14/2020	0.1000000000	\$31.86	\$3.19
LEASE OPERATING EXPENSES LOE-GENERAL FIELD EHS	12/31/2020	0.1000000000	\$0.16	\$0.02
LEASE OPERATING EXPENSES LOE-MARKETING TAX CREDITS	10/31/2020	0.1000000000	-\$9.55	-\$0.96
LEASE OPERATING EXPENSES LOE-PIPELINES	11/09/2020	0.1000000000	\$60.80	\$6.08
LEASE OPERATING EXPENSES LOE-PIPELINES	11/10/2020	0.1000000000	\$60.80	\$6.08
LEASE OPERATING EXPENSES LOE-PIPELINES	11/11/2020	0.1000000000	\$60.80	\$6.08
LEASE OPERATING EXPENSES LOE-PIPELINES	11/12/2020	0.1000000000	\$60.80	\$6.08
LEASE OPERATING EXPENSES LOE-PIPELINES	11/13/2020	0.1000000000	\$60.80	\$6.08
LEASE OPERATING EXPENSES LOE-COMPRESSION FEE EXPENSE	11/30/2020	0.1000000000	\$2,129.44	\$212.94
Total:			\$6,210.72	\$621.09
ONE-TIME EXPENSES LOE-SUB REPAIRS & MAINT	11/15/2020	0.1000000000	\$3,892.73	\$389.27
ONE-TIME EXPENSES LOE-GENERAL FIELD EHS	11/06/2020	0.1000000000	\$5.47	\$0.55
Total:			\$3,898.20	\$389.82

Net Invoice# 23431 Amount for GOLDFIELD UNIT 2H

 =====  
 \$1,014.21  
 =====

# JOINT INTEREST BILLING INVOICE

Invoice Number: 23432  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50003 GOLDFIELD UNIT 1H  
 Legal Description: SEC: BLK: SRV:MEP&P RR CO ABS:915

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
AUTO	12/31/2020	0.1000000000	\$8.00	\$0.80
AUTO - LEASE				
AUTO	11/30/2020	0.1000000000	\$1.41	\$0.14
AUTO - FUEL & OIL				
Total:			\$9.41	\$0.94
FIELD OFFICE	12/31/2020	0.1000000000	\$5.99	\$0.60
FIELD RENTAL OFFICE				
FIELD OFFICE	12/31/2020	0.1000000000	\$2.45	\$0.25
FIELD RENTAL OFFICE				
FIELD OFFICE	12/31/2020	0.1000000000	\$14.00	\$1.40
FIELD RENTAL OFFICE				
FIELD OFFICE	12/31/2020	0.1000000000	\$0.60	\$0.06
FIELD PROPERTY TAXES				
FIELD OFFICE	12/31/2020	0.1000000000	\$0.17	\$0.02
FIELD PROPERTY TAXES				
FIELD OFFICE	12/31/2020	0.1000000000	\$0.35	\$0.03
FIELD PROPERTY TAXES				
Total:			\$23.56	\$2.36
LEASE OPERATING EXPENSES LOE-PUMPER	11/12/2020	0.1000000000	\$13.54	\$1.35
LEASE OPERATING EXPENSES LOE-PUMPER	11/13/2020	0.1000000000	\$13.54	\$1.35
LEASE OPERATING EXPENSES LOE-PUMPER	11/23/2020	0.1000000000	\$33.42	\$3.34
LEASE OPERATING EXPENSES LOE-PUMPER	12/06/2020	0.1000000000	\$57.56	\$5.76
LEASE OPERATING EXPENSES LOE-PUMPER	12/07/2020	0.1000000000	\$33.42	\$3.34
LEASE OPERATING EXPENSES LOE-PUMPER	12/14/2020	0.1000000000	\$33.42	\$3.34

# JOINT INTEREST BILLING INVOICE

Invoice Number: 23432  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50003 GOLDFIELD UNIT 1H  
 Legal Description: SEC: BLK: SRV:MEP&P RR CO ABS:915

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
LEASE OPERATING EXPENSES LOE-PUMPER	12/27/2020	0.1000000000	\$47.79	\$4.78
LEASE OPERATING EXPENSES LOE-PUMPER	11/10/2020	0.1000000000	\$66.87	\$6.69
LEASE OPERATING EXPENSES LOE-CONTRACT LABOR	11/20/2020	0.1000000000	\$150.00	\$15.00
LEASE OPERATING EXPENSES LOE-CONTRACT LABOR	11/22/2020	0.1000000000	\$2.52	\$0.25
LEASE OPERATING EXPENSES LOE-SUPERVISION & CONSULTING	12/31/2020	0.1000000000	\$90.24	\$9.02
LEASE OPERATING EXPENSES LOE-COMMUNICATIONS	12/31/2020	0.1000000000	\$0.18	\$0.02
LEASE OPERATING EXPENSES LOE-OTHER EQUIPMENT RENTAL	11/09/2020	0.1000000000	\$2.82	\$0.28
LEASE OPERATING EXPENSES LOE-SALTWATER DISPOSAL	11/09/2020	0.1000000000	\$442.50	\$44.25
LEASE OPERATING EXPENSES LOE-LOCATION MAINTENANCE	04/20/2020	0.1000000000	\$18.58	\$1.86
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/20/2020	0.1000000000	\$184.03	\$18.40
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/18/2020	0.1000000000	\$0.28	\$0.03
LEASE OPERATING EXPENSES LOE-SURF EQUIP REPAIR-MAINT	11/23/2020	0.1000000000	-\$555.44	-\$55.54
LEASE OPERATING EXPENSES LOE-SUPPLIES	11/16/2020	0.1000000000	\$1.37	\$0.14
LEASE OPERATING EXPENSES LOE-SUPPLIES	11/20/2020	0.1000000000	\$0.65	\$0.07
LEASE OPERATING EXPENSES LOE-SUB REPAIRS & MAINT	11/15/2020	0.1000000000	\$3,892.73	\$389.27
LEASE OPERATING EXPENSES LOE-INSURANCE	12/31/2020	0.1000000000	\$92.56	\$9.26
LEASE OPERATING EXPENSES LOE-TAXES	12/31/2020	0.1000000000	\$676.35	\$67.64

# JOINT INTEREST BILLING INVOICE

Invoice Number: 23432  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50003 GOLDFIELD UNIT 1H  
 Legal Description: SEC: BLK: SRV:MEP&P RR CO ABS:915

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
LEASE OPERATING EXPENSES LOE-ADMINISTRATIVE OVERHEAD	12/31/2020	0.1000000000	\$889.89	\$88.99
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	01/31/2019	0.1000000000	\$33.55	\$3.36
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	02/28/2019	0.1000000000	\$30.12	\$3.01
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	06/30/2019	0.1000000000	\$41.49	\$4.15
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	07/31/2019	0.1000000000	\$21.18	\$2.12
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	08/31/2019	0.1000000000	\$24.78	\$2.48
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	09/30/2019	0.1000000000	\$11.08	\$1.11
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	10/31/2019	0.1000000000	\$45.96	\$4.60
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	11/30/2019	0.1000000000	\$20.33	\$2.03
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	12/31/2019	0.1000000000	\$30.94	\$3.09
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	01/31/2020	0.1000000000	\$17.70	\$1.77
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	02/29/2020	0.1000000000	\$15.30	\$1.53
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	03/31/2020	0.1000000000	\$14.09	\$1.41
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	04/30/2020	0.1000000000	\$10.98	\$1.10
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	05/31/2020	0.1000000000	\$11.89	\$1.19
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	07/31/2020	0.1000000000	\$12.09	\$1.21
LEASE OPERATING EXPENSES LOE-PROF FEES - ACCT & TAX	08/31/2020	0.1000000000	\$17.75	\$1.78



# JOINT INTEREST BILLING INVOICE

Invoice Number: 23432  
 Expenses Thru: 12/31/2020  
 OwnerCode:

Well Code: 50003 GOLDFIELD UNIT 1H  
 Legal Description: SEC: BLK: SRV:MEP&P RR CO ABS:915

To:

From: SAGE NATURAL RESOURCES LLC  
 P.O. Box 207206  
 Dallas, TX 75320-7206

Expense Description Vendor Name	Date	Dec. Interest	Gross Amount	Your Share
LEASE OPERATING EXPENSES LOE-GENERAL FIELD EHS	11/28/2020	0.1000000000	\$10.94	\$1.09
LEASE OPERATING EXPENSES LOE-GENERAL FIELD EHS	12/14/2020	0.1000000000	\$31.86	\$3.19
LEASE OPERATING EXPENSES LOE-GENERAL FIELD EHS	12/31/2020	0.1000000000	\$0.16	\$0.02
LEASE OPERATING EXPENSES LOE-MARKETING TAX CREDITS	10/31/2020	0.1000000000	-\$9.55	-\$0.96
LEASE OPERATING EXPENSES LOE-PIPELINES	11/13/2020	0.1000000000	\$60.80	\$6.08
LEASE OPERATING EXPENSES LOE-COMPRESSOR FEE EXPENSE	11/30/2020	0.1000000000	\$2,176.51	\$217.65
Total:			\$8,818.77	\$881.90
ONE-TIME EXPENSES LOE-GENERAL FIELD EHS	11/06/2020	0.1000000000	\$5.47	\$0.55
Total:			\$5.47	\$0.55

Net Invoice# 23432 Amount for GOLDFIELD UNIT 1H

=====

\$885.75

=====



***Production***



GOLDFIELD UNIT

Lease #: 4213250780

## Lease and Production Information

State	County	Operator				
TX	Denton	SAGE NATURAL RESOURCES LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-121-32181 { Survey: MEP&P RR CO · Abstract: 915 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	174	
	<b>Oil</b>			<b>Gas</b>		
<b>First Prod Date</b>	2007-05-01			2006-05-01		
<b>Last Sale</b>	2007-05-01			2020-10-01		
<b>Daily Rate</b>	0			98.07		
<b>MoM Change</b>	0			1303		
<b>YoY Change</b>	0			-6893		
<b>Cumulative</b>	1			816422		

## Production Snapshot

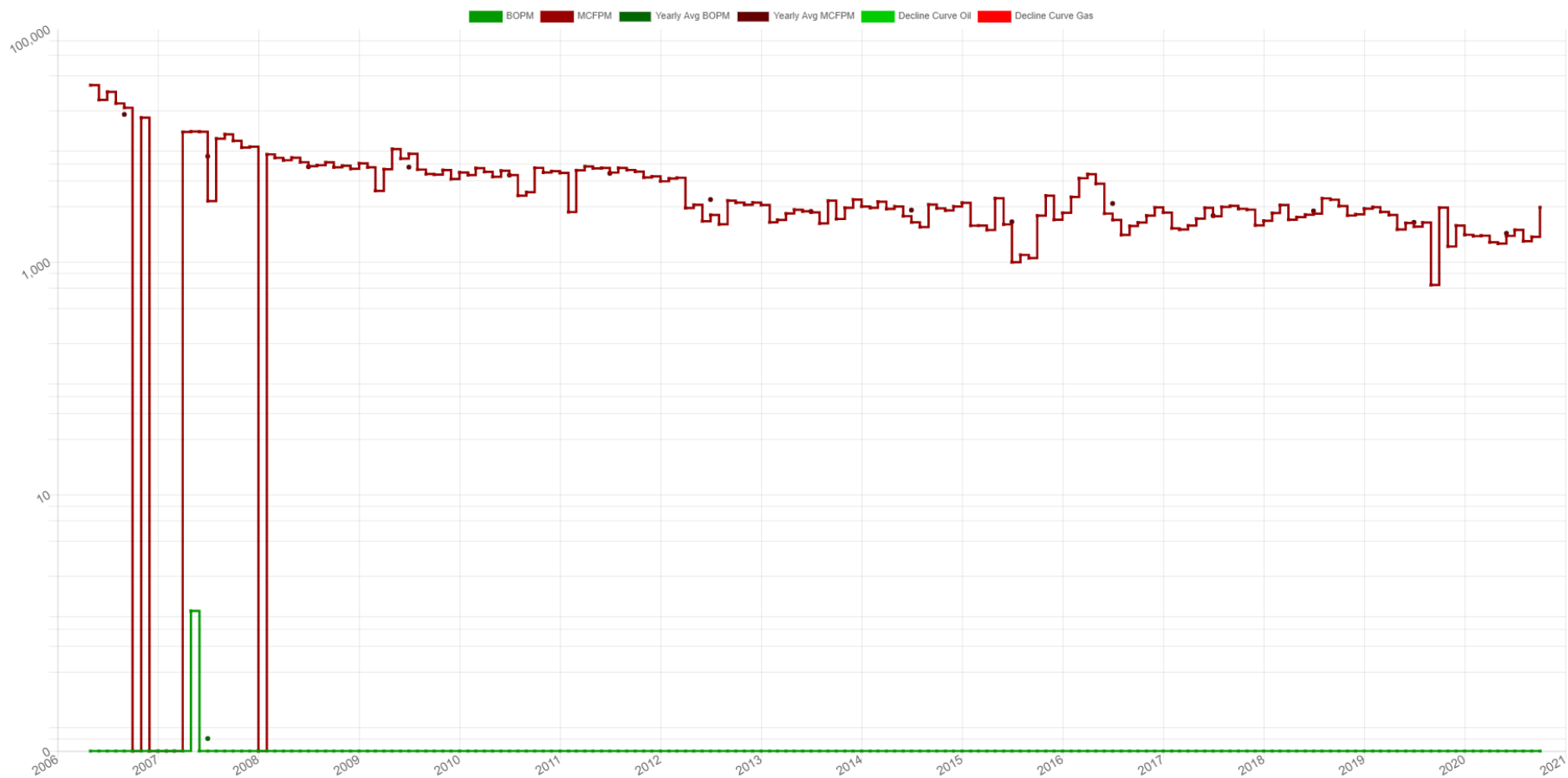
Month	BOPM	MCFCPM
11-2019		1355
12-2019		2052
01-2020		1709
02-2020		1665
03-2020		1679
04-2020		1472
05-2020		1434
06-2020		1672
07-2020		1883
08-2020		1504
09-2020		1639
10-2020		2942
<b>Average</b>		<b>1751</b>

## Annual Averages

Year	Avg BOPM	Avg MCFCPM
2016		3174
2017		2500
2018		2737
2019		2187
2020		1760



## GOLDFIELD UNIT - Production Plot





## GOLDFIELD UNIT

## Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
GOLDFIELD UNIT 1H			4212132181		SAGE NATURAL RESOURCES LLC			GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: MEP&P RR CO · Abstract: 915				585	1995	SOUTH EAST	NEWARK EAST (BARNETT SHALE)		
Spud			Completion		First Production				
2004-01-14			2006-05-04						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral	
570		8925							
Prod Csg		csg 1: 9 5/8" 40.0# @ 1699' w/ 650 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 10438' w/ 225 sx cmt toc @ 7730 tbg 1: 2 3/8" @ 8826'							



GOLDFIELD UNIT

Lease #: 4213217175

## Lease and Production Information

State	County	Operator				
TX	Denton	SAGE NATURAL RESOURCES LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-121-32330 { Survey: SWISHER, H H · Abstract: 1220 }	42		NEWARK, EAST (BARNETT SHALE)	Yes	174	
	<b>Oil</b>			<b>Gas</b>		
<b>First Prod Date</b>	2006-12-01			2006-05-01		
<b>Last Sale</b>	2007-05-01			2020-10-01		
<b>Daily Rate</b>	0			89.57		
<b>MoM Change</b>	0			202		
<b>YoY Change</b>	0			-3729		
<b>Cumulative</b>	4			1099411		

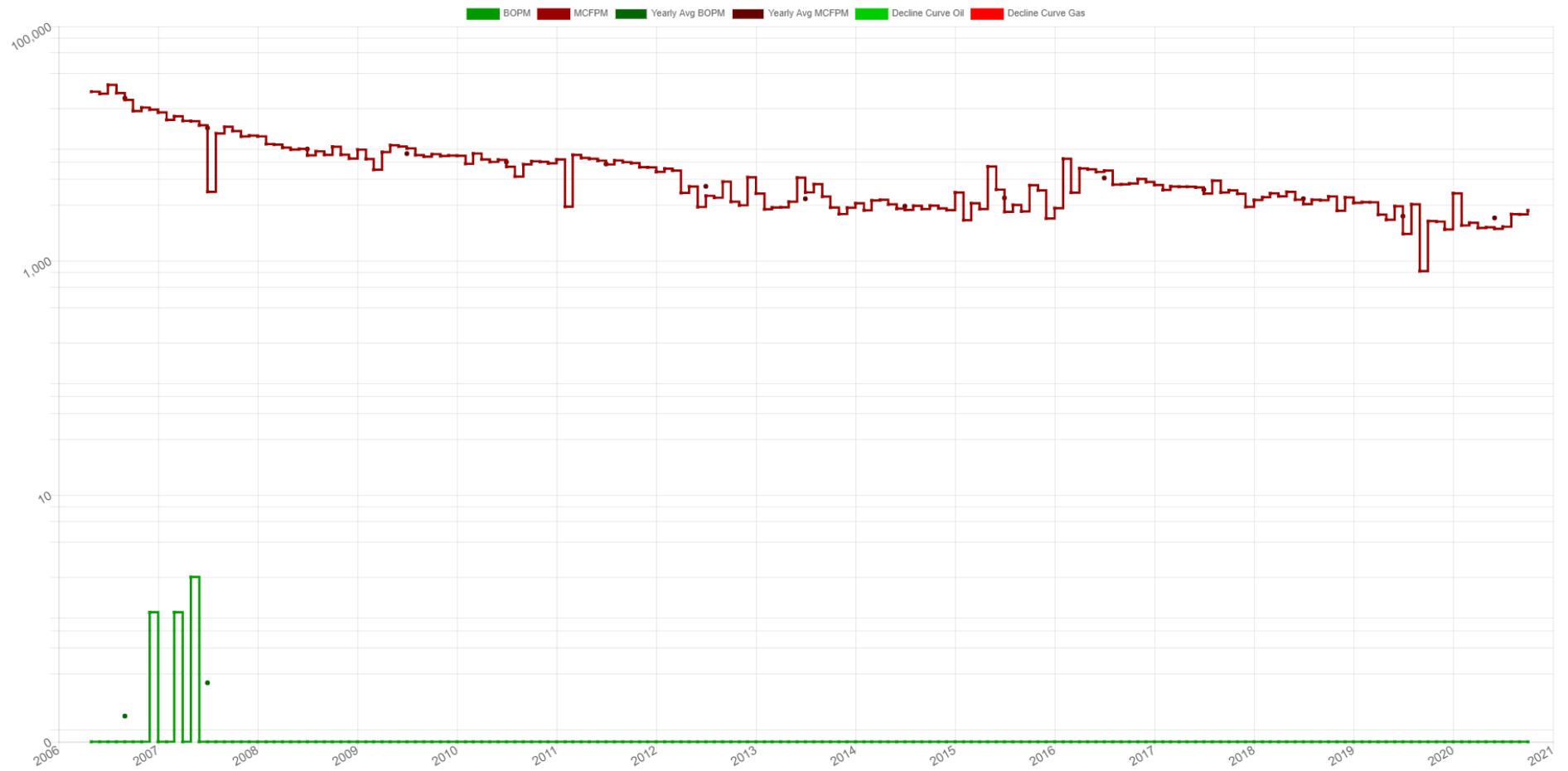
## Production Snapshot

## Annual Averages

Month	BOPM	MCFCPM	Year	Avg BOPM	Avg MCFCPM
11-2019		2159	2016		5087
12-2019		1848	2017		4045
01-2020		3760	2018		3383
02-2020		2001	2019		2400
03-2020		2108	2020		2320
04-2020		1903			
05-2020		1930			
06-2020		1876			
07-2020		1951			
08-2020		2497			
09-2020		2485			
10-2020		2687			
<b>Average</b>		<b>2267</b>			



## GOLDFIELD UNIT - Production Plot





## GOLDFIELD UNIT

## Associated Wells

Total Well Count: 1

Well Name			API		Operator			Type	Status
GOLDFIELD UNIT 2H			4212132330		SAGE NATURAL RESOURCES LLC			GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: SWISHER, H H · Abstract: 1220				900	1480	W S'LY S	NEWARK EAST (BARNETT SHALE)		
Spud			Completion			First Production			
2004-06-25			2004-07-27						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral	
600		10570							
Prod Csg	csg 1: 9 5/8" 40.0# @ 1735' w/ 600 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 10570' w/ 225 sx cmt multi stage @ 8908' toc @ 7675 csg 2: 5 1/2" 17.0# 700.0# @ 10438' w/ 225 sx cmt toc @ 7895 tbg 1: 2 3/8" @ 8851'								





HICKORY PARK UNIT

Lease #: 4213225995

## Lease and Production Information

State	County	Operator				
TX	Denton	SAGE NATURAL RESOURCES LLC				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-121-32633 { Sec: 38 · Survey: MEP&P RR CO/LINTHICUM, S · Abstract: 1600 } 42			NEWARK, EAST (BARNETT SHALE)		Yes	173
Oil			Gas			
First Prod Date	2007-01-01		2006-06-01			
Last Sale	2007-05-01		2020-10-01			
Daily Rate	0		54.77			
MoM Change	0		188			
YoY Change	0		-593			
Cumulative	10		726229			

## Production Snapshot

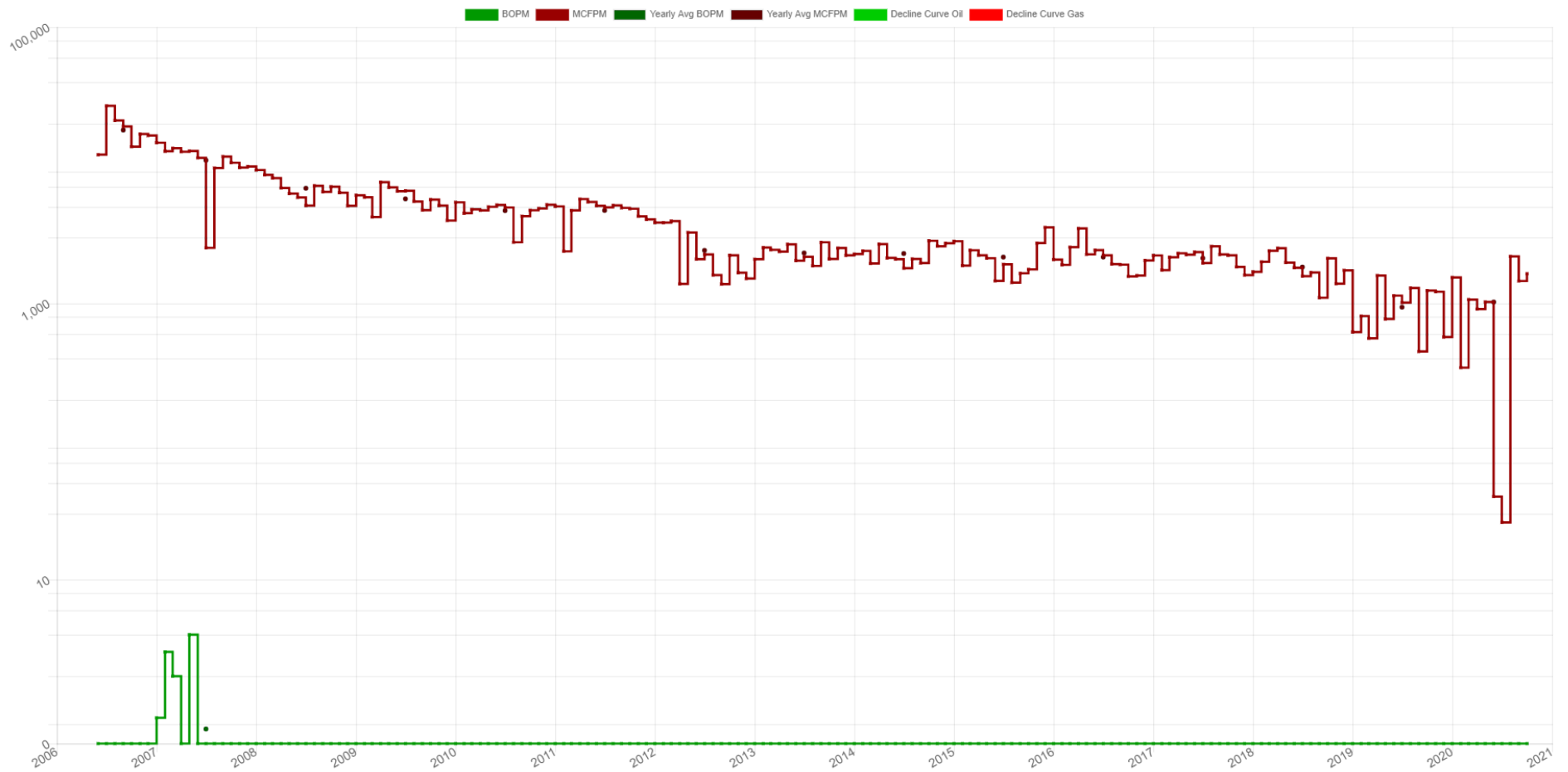
Month	BOPM	MCFPM
11-2019		1216
12-2019		572
01-2020		1545
02-2020		343
03-2020		1068
04-2020		911
05-2020		1025
06-2020		40
07-2020		26
08-2020		2191
09-2020		1455
10-2020		1643
Average		1003

## Annual Averages

Year	Avg BOPM	Avg MCFPM
2016		2169
2017		2130
2018		1835
2019		941
2020		1025



## HICKORY PARK UNIT - Production Plot





## HICKORY PARK UNIT

## Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
HICKORY PARK UNIT 1H			4212132633	SAGE NATURAL RESOURCES LLC			GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Sec: 38 · Survey: MEP&P RR CO/LINTHICUM, S · Abstract: 1600				1080	1190	S W	NEWARK EAST (BARNETT SHALE)	
Spud		Completion			First Production			
2005-07-24		2006-06-08						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
559		8924						
Prod Csg		csg 1: 10 3/4" 48.0# 800.0# @ 1833' w/ 750 sx cmt toc @ SURF csg 2: 5 1/2" 17.0# 700.0# @ 12597' w/ 1612 sx cmt toc @ 7500 tbg 1: 2 3/8" @ 8728'						



## Well Search: Report

Q Search Criteria - States: TX Counties: Denton Well: goldfield, hickory

Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV-TD	MD	Horiz
<b>County: Denton</b>													
<u>Operator: SAGE NATURAL RESOURCES LLC</u>													
GOLDFIELD UNIT 1H / 4212132181	GAS	PRODUCING	NEWARK EAST (BARNETT SHALE)	42000346381	Survey: MEP&P RR CO · Abstract: 915		12-2005	01-2004	05-2006	570	8,925		Yes
GOLDFIELD UNIT 2H / 4212132330	GAS	PRODUCING	NEWARK EAST (BARNETT SHALE)	42000266854	Survey: SWISHER, H H · Abstract: 1220		05-2006	06-2004	07-2004	600	10,570		Yes
HICKORY PARK UNIT 1H / 4212132633	GAS	PRODUCING	NEWARK EAST (BARNETT SHALE)	42000435321	Sec: 38 · Survey: MEP&P RR CO/LINTHICUM, S · Abstract: 1600		07-2007	07-2005	06-2006	559	8,924		Yes

**SAGE NATURAL RESOURCES LLC - Well Count 3**

**Denton County - Well Count 3**

**Total Well Count: 3**






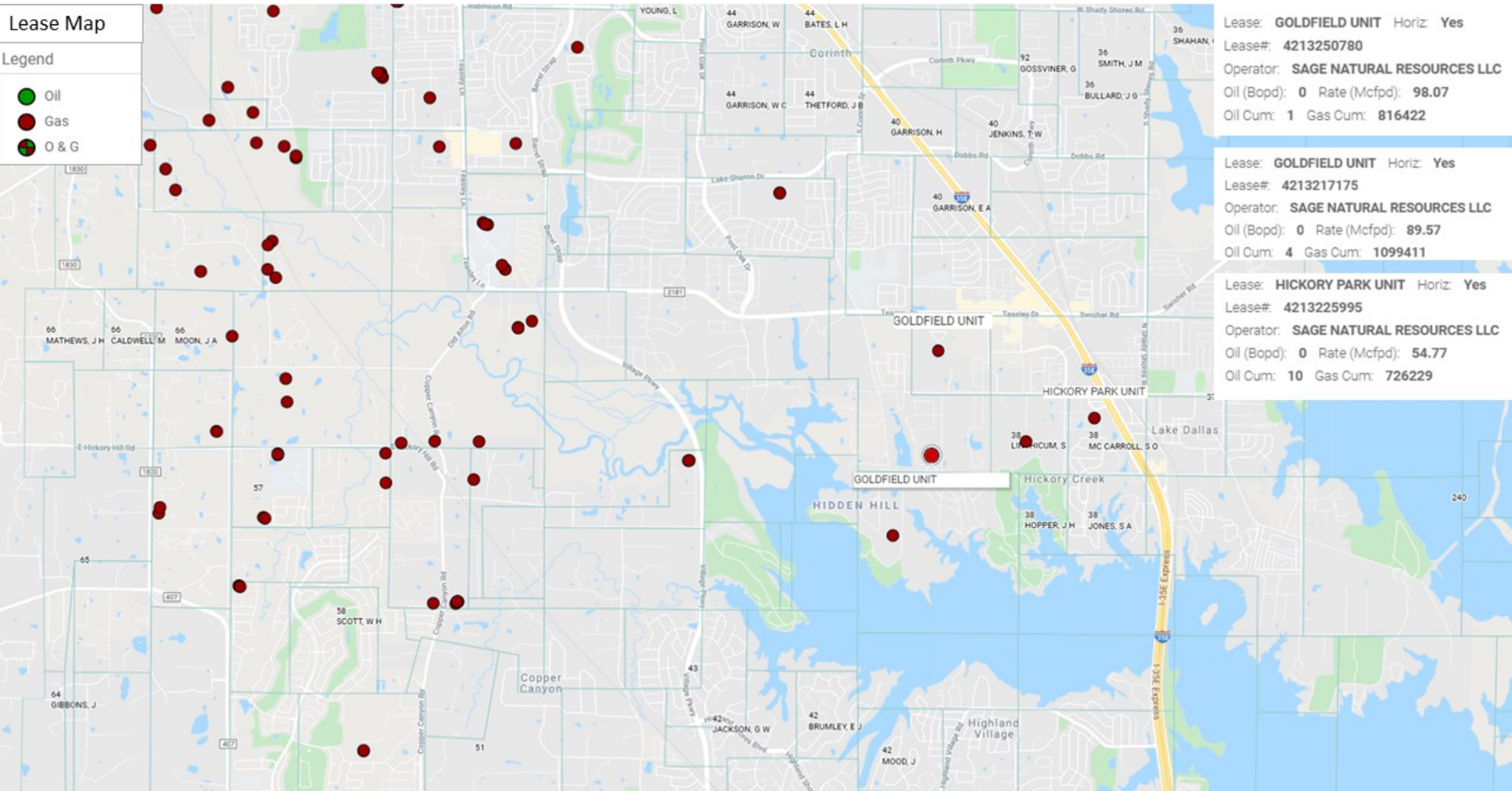
*Maps*



## Lease Map

### Legend

 Oil  
 Gas  
 O & G

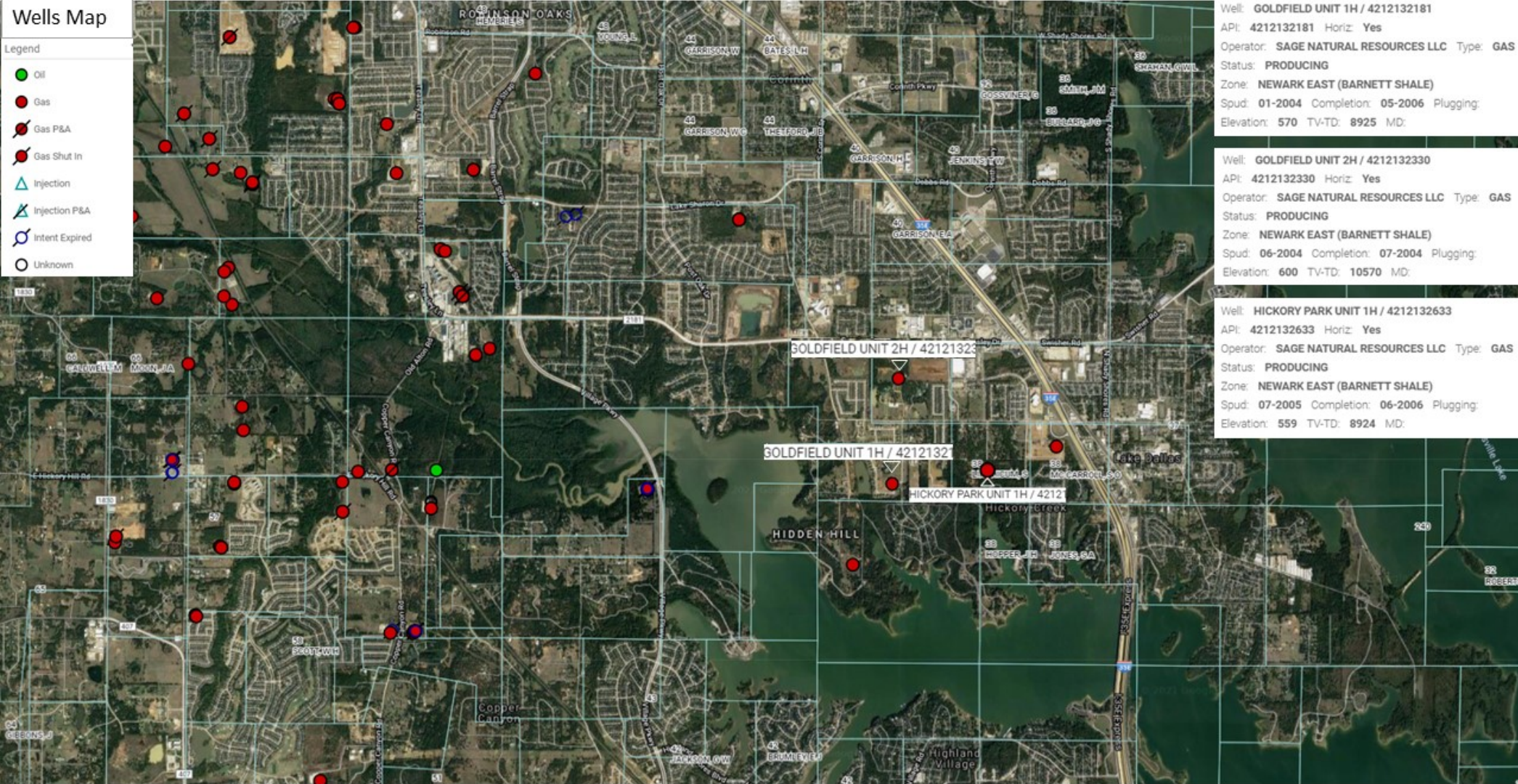




# Wells Map

## Legend

- Oil
- Gas
- Gas P&A
- Gas Shut In
- Injection
- Injection P&A
- Intent Expired
- Unknown





# *Misc. Info*

MCEE NOTE: Seller is a private seller who has owned these interests for years and is in no way connected to any bankruptcy proceedings. This is an efficient seller, the title is clear and will be delivered promptly upon receipt of payment. Reference the draft conveyance with legal description and API's in the data package.



# **GOLDFIELD #1H & #2H**

## **EXHIBIT A** **(Assignments)**

Attached to and made part of that certain trustee's conveyance made effective as of 7:00 a.m. Central Time on November 30, 2017, by L. Win Holbrook in his capacity as chapter 7 trustee of the bankruptcy estate of 2001 Trinity Fund, LLC, pending in the United States Bankruptcy Court for the Western District of Oklahoma, Case No. 09-16236 SAH.

Assignment of Oil, Gas and Mineral Leases and Bill of Sale and Conveyance dated effective September 15, 2007, from 2001 Trinity Fund, LLC to Carrizo Oil & Gas, Inc. and recorded as Document Number 2008-36034 in the Official Records of Denton County, Texas.

**EXHIBIT B**  
**(Oil, Gas and Mineral Leases)**

Attached to and made part of that certain trustee's conveyance made effective as of 7:00 a.m. Central Time on November 30, 2017, by L. Win Holbrook in his capacity as chapter 7 trustee of the bankruptcy estate of 2001 Trinity Fund, LLC, pending in the United States Bankruptcy Court for the Western District of Oklahoma, Case No. 09-16236 SAH.

**DESCRIPTIONS BEGIN ON NEXT PAGE**

Goldfield Unit

1	DATE:	01/23/2003
	LESSOR:	Alan H. Goldfield and wife, Shirley M. Goldfield
	LESSEE:	Multibrands, Ltd. Co.
	RECORDING DATA:	5420/3725
	DESCRIPTION:	256.1880 acres of land, more or less, out of the Swisher Survey, A-1220 & M.E.P.&P.R.R Survey, A-915, Denton County, Texas.
2	DATE:	12/14/2002
	LESSOR:	Ronald Edwin Brown
	LESSEE:	Multibrands, Ltd. Co.
	RECORDING DATA:	5233/3455
	DESCRIPTION:	24.7320 acres of land, more or less, out of the Swisher Survey, A-1220, Denton County, Texas.
3	DATE:	12/26/2002
	LESSOR:	John F. Talbot
	LESSEE:	Multibrands, Ltd. Co.
	RECORDING DATA:	5256/2549
	DESCRIPTION:	14.8906 acres of land, more or less, out of the Swisher Survey, A-1220, Denton County, Texas.
4	DATE:	04/02/2003
	LESSOR:	Stephen L. Martin and Gary L. Martin
	LESSEE:	Multibrands, Ltd. Co.
	RECORDING DATA:	5310/1565
	DESCRIPTION:	2.01 acres of land, more or less, out of the Swisher Survey, A-1220, Denton County, Texas.
5	DATE:	12/14/2002
	LESSOR:	Teddy Brown
	LESSEE:	Multibrands, Ltd. Co.
	RECORDING DATA:	5233/3463
	DESCRIPTION:	24.7320 acres of land, more or less, out of the Swisher Survey, A-1220, Denton County, Texas.
6	DATE:	12/14/2002
	LESSOR:	Rudy Brown
	LESSEE:	Multibrands, Ltd. Co.
	RECORDING DATA:	5234/2576

DESCRIPTION:	24.7320 acres of land, more or less, out of the Swisher Survey, A-1220, Denton County, Texas.
7	
DATE:	12/19/2002
LESSOR:	Sherry Headrick
LESSEE:	Multibrands, Ltd. Co.
RECORDING DATA:	5233/3459
DESCRIPTION:	24.7320 acres of land, more or less, out of the Swisher Survey, A-1220, Denton County, Texas.

**EXHIBIT C**

**(Oil, Gas and Mineral Leases and Unit Declarations)**

**Attached to and made part of that certain trustee's conveyance made effective as of 7:00 a.m. Central Time on November 30, 2017, by L. Win Holbrook in his capacity as chapter 7 trustee of the bankruptcy estate of 2001 Trinity Fund, LLC, pending in the United States Bankruptcy Court for the Western District of Oklahoma, Case No. 09-16236 SAH.**

**DESCRIPTIONS BEGIN ON NEXT PAGE**

Goldfield 325.2618-Acre Pooled Gas Unit  
Denton County, Texas

UNIT OIL, GAS AND MINERAL LEASES

The following oil, gas and mineral leases, as currently or subsequently amended, extended, corrected, subordinated, ratified, or other similar agreement, (collectively "Leases") referenced below insofar as said leases comprise the Carrizo Oil & Gas, Inc. Goldfield 325.2618-Acre Pooled Gas Unit recorded under Instrument Number 2003-203078, Official Records of Denton County, Texas:

**LEASE NO. 1:**

**Date:** February 23, 2003  
**Lessor:** Alan H. Goldfield et ux  
**Lessee:** Multibrands, Ltd. Co.  
**Recorded:** Vol. 5259, page 4999

**LEASE NO. 2:**

**Date:** December 14, 2002  
**Lessor:** Donald Edwin Brown et al  
**Lessee:** Multibrands, Ltd. Co.  
**Recorded:** Volume 5233, page 3459  
Volume 5233, page 3455  
Volume 5234, page 2576  
Volume 5233, page 3463

**LEASE NO. 3:**

**Date:** December 26, 2002  
**Lessor:** John F. Talbot  
**Lessee:** Multibrands, Ltd. Co.  
**Recorded:** Volume 5256, page 3449

**LEASE NO. 4:**

**Date:** April 3, 2003  
**Lessor:** Stephen L. Martin et al  
**Lessee:** Multibrands, Ltd. Co.  
**Recorded:** Volume 5310, page 1565

**EXHIBIT D**  
**(Wells)**

**Attached to and made part of that certain trustee's conveyance made effective as of 7:00 a.m. Central Time on November 30, 2017, by L. Win Holbrook in his capacity as chapter 7 trustee of the bankruptcy estate of 2001 Trinity Fund, LLC, pending in the United States Bankruptcy Court for the Western District of Oklahoma, Case No. 09-16236 SAH.**

1. Goldfield Gas Unit #1H, API # 42-121-32181, located in the Carrizo Oil & Gas, Inc. Goldfield 325.2618-Acre Pooled Gas Unit recorded under Instrument Number 2003-203078, Official Records of Denton County, Texas.
2. Goldfield Gas Unit #2H, API # 42-121-32330, located in the Carrizo Oil & Gas, Inc. Goldfield 325.2618-Acre Pooled Gas Unit recorded under Instrument Number 2003-203078, Official Records of Denton County, Texas.

# **HICKORY PARK #1H**

## **EXHIBIT A** **(Assignments)**

Attached to and made part of that certain trustee's conveyance made effective as of 7:00 a.m. Central Time on November 30, 2017, by L. Win Holbrook in his capacity as chapter 7 trustee of the bankruptcy estate of 2001 Trinity Fund, LLC, pending in the United States Bankruptcy Court for the Western District of Oklahoma, Case No. 09-16236 SAH.

Assignment of Oil, Gas and Mineral Leases and Bill of Sale and Conveyance dated effective September 15, 2007, from 725 Energy Partners, LTD. to 2001 Trinity Fund, LLC and recorded as Document Number 2008-36034 in the Official Records of Denton County, Texas.



**EXHIBIT B**  
**(Oil, Gas and Mineral Leases)**

Attached to and made part of that certain trustee's conveyance made effective as of 7:00 a.m. Central Time on November 30, 2017, by L. Win Holbrook in his capacity as chapter 7 trustee of the bankruptcy estate of 2001 Trinity Fund, LLC, pending in the United States Bankruptcy Court for the Western District of Oklahoma, Case No. 09-16236 SAH.

**DESCRIPTIONS BEGIN ON NEXT PAGE**

**Hickory Park Unit**

<b>1</b>	
<b>DATE:</b>	03/27/2004
<b>LESSOR:</b>	Wahl Group Investments, Inc.
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2004-69624
<b>DESCRIPTION:</b>	7.9216 acres of land, more or less, out of the S. Linthicum Survey, A-1600, Denton County, Texas, and being Lot 1 of Hickory Park Estates Subdivision according to Plat recorded in Cabinet 5, page 35 of the Plat Records of Denton County, Texas.
<b>2</b>	
<b>DATE:</b>	03/30/2004
<b>LESSOR:</b>	Kimberly Sue Gross
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2004-69625
<b>DESCRIPTION:</b>	5.0 acres of land, more or less, out of the S. Linthicum Survey, A-1600, Denton County, Texas, and being Lot 2 of Hickory Park Estates Subdivision according to Plat recorded in Cabinet 5, page 35 of the Plat Records of Denton County, Texas.
<b>3</b>	
<b>DATE:</b>	03/27/2004
<b>LESSOR:</b>	Christopher H. Morgan and Alice C. Morgan
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2004-69625
<b>DESCRIPTION:</b>	5.0 acres of land, more or less, out of the S. Linthicum Survey, A-1600, Denton County, Texas, and being Lot 3 of Hickory Park Estates Subdivision according to Plat recorded in Cabinet 5, page 35 of the Plat Records of Denton County, Texas.
<b>4</b>	
<b>DATE:</b>	03/27/2004
<b>LESSOR:</b>	Jack A. Sprague and Susan G. Sprague
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2004-69627
<b>DESCRIPTION:</b>	5.0 acres of land, more or less, out of the S. Linthicum Survey, A-1600, Denton County, Texas, and being Lot 4 of Hickory Park Estates Subdivision according to Plat recorded in Cabinet 5, page 35 of the Plat Records of Denton County, Texas.
<b>5</b>	
<b>DATE:</b>	03/17/2004
<b>LESSOR:</b>	John P. Fiala, Jr. and Mary T. Fiala
<b>LESSEE:</b>	Derrick Resources Corporation

RECORDING DATA:	2004-69628
DESCRIPTION:	5.0 acres of land, more or less, out of the S. Linthicum Survey, A-1600, Denton County, Texas, and being Lot 5 of Hickory Park Estates Subdivision according to Plat recorded in Cabinet 5, page 35 of the Plat Records of Denton County, Texas.
6	
DATE:	03/27/2004
LESSOR:	Virginia A. Whaley
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69629
DESCRIPTION:	5.0 acres of land, more or less, out of the S. Linthicum Survey, A-1600, Denton County, Texas, and being Lot 9 of Hickory Park Estates Subdivision according to Plat recorded in Cabinet 5, page 35 of the Plat Records of Denton County, Texas.
7	
DATE:	03/27/2004
LESSOR:	Susan Renee McGee
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69630
DESCRIPTION:	5.9157 acres of land, more or less, out of the J. W. Simmons Survey, A-1163, Denton County, Texas.
8	
DATE:	03/27/2004
LESSOR:	Robert R. Cole
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69631
DESCRIPTION:	22.69 acres of land, more or less, out of the S. Linthicum Survey, A-1600, Denton County, Texas.
9	
DATE:	03/30/2004
LESSOR:	Alfred L. Lynch, Jr. and Wanda Lynch
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69632
DESCRIPTION:	2.31 acres of land, more or less, out of the M.E.P.&P.R.R Survey, A-915, Denton County, Texas.
10	
DATE:	03/24/2004
LESSOR:	Patricia S. Fisher, Trustee of the Patricia S. Fisher Revocable Living Trust
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69633
DESCRIPTION:	10.0 acres of land, more or less, out of the M.E.P.&P.R.R Survey, A-915, Denton County, Texas.
11	
DATE:	03/27/2004
LESSOR:	Shawn M. Grisham and Danice D. Grisham
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69634
DESCRIPTION:	48.616 acres of land, more or less, out of the M.E.P.&P.R.R Survey, A-915, Ref: 5321/506, Denton County, Texas.
12	
DATE:	04/01/2004

LESSOR:	Howard M. Gibson, Jr. and Sheri A. Gibson
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69635
DESCRIPTION:	5.0 acres of land, more or less, out of the M.E.P.&P.R.R Survey, A-915, Denton County, Texas.
13	
DATE:	03/27/2004
LESSOR:	Virgil C. Fisher and Charlotte M. Fisher
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69636
DESCRIPTION:	15.0 acres of land, more or less, out of the M.E.P.&P.R.R Survey, A-915, Denton County, Texas.
14	
DATE:	03/27/2004
LESSOR:	Gerald Fentress Peach, Jr.
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69637
DESCRIPTION:	3.51859 acres of land, more or less, out of the H. H. Swisher Survey, A-1220, Denton County, Texas.
15	
DATE:	03/27/2004
LESSOR:	Carl D. Howell and Mary Jacquelyn Howell
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69638
DESCRIPTION:	2.224 acres of land, more or less, out of the H. H. Swisher Survey, A-1220, Denton County, Texas.
16	
DATE:	03/27/2004
LESSOR:	Joe Cash Collins
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-69639
DESCRIPTION:	5.0 acres of land, more or less, out of the M.E.P.&P.R.R Survey, A-915, Denton County, Texas.
17	
DATE:	03/27/2004
LESSOR:	Nancy O. Crutcher
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2004-90514
DESCRIPTION:	5.0 acres of land, more or less, out of the M.E.P.&P.R.R Survey, A-915, Denton County, Texas.
18	
DATE:	03/29/2004
LESSOR:	Samuel R. Kerr III and Sharon A. Kerr
LESSEE:	Derrick Resources Corporation
RECORDING DATA:	2005-64347
DESCRIPTION:	48.616 acres of land, more or less, out of the S. Linthicum Survey, A-1600, Denton County, Texas, and being Lot 8 of Hickory Park Estates Subdivision according to Plat recorded in Cabinet 5, Page 35 of the Plat Records of Denton County, Texas.
19	
DATE:	03/27/2004
LESSOR:	Ronald Reginald Furtick and wife, Sima S. Furtick, d/b/a Yasi Land Company
LESSEE:	Derrick Resources Corporation

<b>RECORDING DATA:</b>	2005-18622
<b>DESCRIPTION:</b>	33.894 acres of land, more or less, out of the J. W. Simmons Survey, A-1163, Denton County, Texas.
<b>20</b>	
<b>DATE:</b>	05/26/2005
<b>LESSOR:</b>	The Town of Hickory Creek
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2005-103730
<b>21</b>	
<b>DATE:</b>	09/12/2005
<b>LESSOR:</b>	The Cornelius Center Investors, LP
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2005-136301
<b>DESCRIPTION:</b>	6.21 acres of land, more or less, out of the J. W. Simmons Survey, A-1163, Denton County, Texas.
<b>22</b>	
<b>DATE:</b>	08/31/2005
<b>LESSOR:</b>	Wal-Mart Real Estate Business Trust
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2005-143198
<b>DESCRIPTION:</b>	23.24 acres of land, more or less, out of the J. W. Simmons Survey, A-1163, Denton County, Texas, and being Lot 1R and Lot 4 of Block A, Wal-Mart Addition, an Addition to the town of Hickory Creek.
<b>23</b>	
<b>DATE:</b>	03/27/2004
<b>LESSOR:</b>	Randy R. Wahl
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2004-69623
<b>DESCRIPTION:</b>	12.1641 acres of land, more or less, out of Tract 10 of Hickory Park Estates out of the S. Linthecum Survey, A-1600, Denton County, Texas.
<b>24</b>	
<b>DATE:</b>	07/11/2007
<b>LESSOR:</b>	Encore Retail Development Company, LP
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2007-93814
<b>DESCRIPTION:</b>	1.431 acres of land, more or less, out of the J. W. Simmons Survey, A-1163, Denton County, Texas, and being Lot 3R of Block A, Wal-Mart Addition, an Addition to the town of Hickory Creek.
<b>25</b>	
<b>DATE:</b>	07/16/2007
<b>LESSOR:</b>	D/G #33, LTD.
<b>LESSEE:</b>	Derrick Resources Corporation
<b>RECORDING DATA:</b>	2007-102369
<b>DESCRIPTION:</b>	1.428 acres of land, more or less, out of the J. W. Simmons Survey, A-1163, Denton County, Texas, and being Lot 2R of Block A, Wal-Mart Addition, an Addition to the town of Hickory Creek.

**EXHIBIT C**

**(Oil, Gas and Mineral Leases and Unit Declarations)**

**Attached to and made part of that certain trustee's conveyance made effective as of 7:00 a.m. Central Time on November 30, 2017, by L. Win Holbrook in his capacity as chapter 7 trustee of the bankruptcy estate of 2001 Trinity Fund, LLC, pending in the United States Bankruptcy Court for the Western District of Oklahoma, Case No. 09-16236 SAH.**

**DESCRIPTIONS BEGIN ON NEXT PAGE**

Hickory Park 174.17499-Acre Pooled Gas Unit  
Denton County, Texas

UNIT OIL, GAS AND MINERAL LEASES

The following oil, gas and mineral leases, as currently or subsequently amended, extended, corrected, subordinated, ratified, or other similar agreement, (collectively "Leases") referenced below insofar as said leases comprise the Carrizo Oil & Gas, Inc. Hickory Park 174.17499-Acre Pooled Gas Unit recorded under Instrument Number 2006-89835, Official Records of Denton County, Texas:

**9952--LEASE NO. 1:**

**Date:** March 27, 2004  
**Lessor:** Randy R. Wahl  
**Lessee:** Derrick Resources Corporation  
**Acres:** 12.1641  
**Recordation:** 2004-R69623

**9953--LEASE NO. 2:**

**Date:** March 27, 2004  
**Lessor:** Wahl Group Investments, Inc.  
**Acres:** 7.9216  
**Lessee:** Derrick Resources Corporation  
**Recordation:** 2004-R69624

**9955--LEASE NO. 3:**

**Date:** March 30, 2004  
**Lessor:** Kimberly Sue Gross  
**Lessee:** Derrick Resources Corporation  
**Acres:** 5.0  
**Recordation:** 2004-R69625

**9956--LEASE NO. 4:**

**Date:** March 27, 2004  
**Lessor:** Christopher H. Morgan et ux  
**Lessee:** Derrick Resources Corporation  
**Acres:** 5.0  
**Recordation:** 2004-R69626

**9957--LEASE NO. 5:**

**Date:** March 27, 2004  
**Lessor:** Jack A. Sprague et ux  
**Lessee:** Derrick Resources Corporation  
**Acres:** 5.0

Recordation: 2004-R69627  
9958--LEASE NO. 6:  
Date: March 17, 2004  
Lessor: John P. Fiala, Jr. et ux  
Lessee: Derrick Resources Corporation  
Acres: 5.0  
Recordation: 2004-R69628

9961--LEASE NO. 7:  
Date: March 29, 2004  
Lessor: Samuel R. Kerr III et ux  
Lessee: Derrick Resources Corporation  
Acres: 5.0  
Recordation: 2005-R64347

9962--LEASE NO. 8:  
Date: March 27, 2004  
Lessor: Virginia A. Whaley  
Lessee: Derrick Resources Corporation  
Acres: 5.0  
Recordation: 2004-R69629

9975--LEASE NO. 9:  
Date: March 27, 2004  
Lessor: Ronald Reginald Furtick et ux  
Lessee: Derrick Resources Corporation  
Acres: West 10 acres of the 13.017 acre Tract II  
Recordation: 2005-R18622

9976--LEASE NO. 10:  
Date: March 27, 2004  
Lessor: Susan R. McGee  
Lessee: Derrick Resources Corporation  
Acres: 5.9157  
Recordation: 2004-R69630

9977--LEASE NO. 11:  
Date: March 27, 2004  
Lessor: Robert R. Cole  
Lessee: Derrick Resources Corporation  
Acres: 22.690  
Recordation: 2004-R69631



**9978--LEASE NO. 12:**

**Date:** May 26, 2005  
**Lessor:** The Town Of Hickory Creek  
**Lessee:** Derrick Resources Corporation  
**Acres:** 7.981  
**Recordation:** 2005-R103730

**9979--LEASE NO. 13:**

**Date:** September 12, 2005  
**Lessor:** Cornelius Center Investors, L. P.  
**Lessee:** Derrick Resources Corporation  
**Acres:** 6.21  
**Recordation:** 2005-R136301

**9980--LEASE NO. 14:**

**Date:** March 30, 2004  
**Lessor:** Alfred L. Lynch Jr. et ux  
**Lessee:** Derrick Resources Corporation  
**Acres:** 2.31  
**Recorded:** 2004-R69632

**9981-LEASE NO. 15:**

**Date:** March 27, 2004  
**Lessor:** Nancy O. Crutcher  
**Lessee:** Derrick Resources Corporation  
**Acres:** 5.0  
**Recordation:** 2004-R90514

**9982--LEASE NO.16:**

**Date:** March 24, 2004  
**Lessor:** Patricia S. Fisher Trustee  
**Lessee:** Derrick Resources Corporation  
**Acres:** 10.0  
**Recordation:** 2004-R69633

**9984--LEASE NO. 17:**

**Date:** April 1, 2004  
**Lessor:** Howard M. Gibson, Jr. et ux  
**Lessee:** Derrick Resources Corporation  
**Acres:** 5.0

**Recordation: 2004-R69635**

**9986--LEASE NO. 18:**

**Date: March 27, 2004**  
**Lessor: Virgil C. Fisher et ux**  
**Lessee: Derrick Resources Corporation**  
**Acres: 15.0**  
**Recordation: 2004-R69636**

**9987--LEASE NO. 19:**

**Date: March 27, 2004**  
**Lessor: Gerald F. Jr. Peach**  
**Lessee: Derrick Resources Corporation**  
**Acres: 3.51859**  
**Recordation: 2004-R69637**

**9988--LEASE NO. 20:**

**Date: March 27, 2004**  
**Lessor: Carl D. Howell et ux**  
**Lessee: Derrick Resources Corporation**  
**Acres: 2.224**  
**Recordation: 2004-R69638**

**9989--LEASE NO. 21:**

**Date: March 27, 2004**  
**Lessor: Joe Cash Collins**  
**Lessee: Derrick Resources Corporation**  
**Acres: 5.0**  
**Recordation: 2004-R69639**

**9991--LEASE NO. 22:**

**Date: August 31, 2005**  
**Lessor: Wal-Mart Real Estate Business Trust**  
**Lessee: Derrick Resources Corporation**  
**Acres: 23.24**  
**Recordation: 2005-143198**

**EXHIBIT D**  
**(Wells)**

**Attached to and made part of that certain trustee's conveyance made effective as of 7:00 a.m. Central Time on November 30, 2017, by L. Win Holbrook in his capacity as chapter 7 trustee of the bankruptcy estate of 2001 Trinity Fund, LLC, pending in the United States Bankruptcy Court for the Western District of Oklahoma, Case No. 09-16236 SAH.**

Hickory Park Unit #1H, API # 42-121-32633, located in the Carrizo Oil & Gas, Inc. Hickory Park 174.17499-Acre Pooled Gas Unit recorded under Instrument Number 2006-89835, Official Records of Denton County, Texas.

## ASSIGNMENT OF INTEREST

STATE OF TEXAS                     )  
   )       KNOW ALL MEN BY THESE PRESENTS THAT:  
COUNTY OF DENTON             )

\_\_\_\_\_, a Kansas limited liability company, whose address is \_\_\_\_\_ (“Assignor”), for and in consideration of TEN DOLLARS (\$10.00) and other goods and valuable consideration, receipt of which is hereby acknowledged does hereby assign, transfer, grant, and convey unto \_\_\_\_\_, whose address is \_\_\_\_\_ (“Assignee”), all (100%) of Assignor’s right, title, and interest in and to the following:

a. The oil, gas, and other mineral leases associated with the wells as described on Exhibit A (the “Leases”) and any overriding royalty interest, royalty interest, non-working or carried interest, mineral fee interest, operating rights, and other rights and inters described on Exhibit A, together with the lands covered thereby or pooled or unitized therewith (the “Lands”) together with (i) all right, title, and interest of Assignor in and to any other mineral interest of any nature (A) located in, on, or under the Lands, or (B) which are attributable to the proration unit or designated pooled united for any of the Wells (as hereinafter defined), in each case whether or not described in or omitted in Exhibit A, (ii) all rights with respect to any pooled communitized or unitized interest by virtue of any Leases and Lands or the interest described in clause (i) above being a part thereof, and (iii) all production of oil, gas and associated liquids and other hydrocarbons (the “Hydrocarbons”) after the Effective Time (as hereinafter defined) from the Leases and the Lands, and from any such pooled, communitized, or unitized interest and allocated to any such Leases and Lands or the interest described in clause (i) and (ii) above, and the Hydrocarbons described in clause (iii) above, being collectively referred to as the “Subject Interests”.

b. All easements, rights-of-way, servitudes surface leases, surface use agreements and other rights or agreements related to the uses of the surface and subsurface (the “Surface Agreement”), in each case to the extent used in connection with the operation of the Subject Interests.

c. To the extent assignable or transferable, all permits, licenses, consents, approvals or other similar rights and privileges (the “Permits”), in each case to the extent used in connection with the operation of the Subject Interest.

d. All equipment, machinery, fixtures, spare parts, inventory, and other personal property (including Assignor’s leasehold interest therein subject to any necessary consents to assignment) used in connection with the operation of the Subject Interests or in connection with the production, treatment, compression, gathering, transportation, sale, or disposal of Hydrocarbons produced

from or attributable to the Subject Interests (the “Equipment”), and any water, byproducts or waste produced therefrom or therewith or otherwise attributable thereto, including all well(s) (whether producing, shut-in, or abandoned, and whether for production, produced water injection or disposal, or otherwise) and the interest therein described on Exhibit A together with all of Assignor’s interest, if any, within the spacing, producing, proration, federal exploratory enhanced recovery, or governmentally prescribed unit attend to the described Well, wellhead, equipment, pumps, pumping units, flowlines, gathering systems, pipes, tanks, treatment facilities, injection facilities, disposal facilities, compression facilities, and other materials, supplies, and buildings used in connection with the Subject Interest and the other matters described in this definition of Assets (the “Facilities”).

f. All files, records, and data relating to the items described above maintained by Grantor including, without limitation, the following, if and to the extent that such files exist: all books, records, reports, manuals, files, title documents, including correspondence, records of production and maintenance, revenue, sales, expenses, warranties, lease files, land files, well files, division order files, abstracts, title opinions, assignments, reports, property records, contract files, operations files, copies of tax and accounting records (but excluding Federal and State income tax returns and records) and files, maps, core data hydrocarbon analysis, well logs, mud logs, field studies together with other files, contracts and other records and data including all geologic and geophysical data and maps, but excluding from the foregoing those files, records and data subject to written unaffiliated third party contractual restrictions on disclosure or transfer (the “Records”).

**Excluded Assets.** Notwithstanding the foregoing, the Assets shall not include, and there is excepted, reserved and excluded from the sale, transfer and assignment contemplated hereby the following excluded properties, rights, and interest (collectively, the “Excluded Assets”):

(a) All trade credits and all accounts, instruments and general intangibles (as such terms are defined in the Uniform Commercial Code as adopted in the affected jurisdiction) attributable to the Asset with respect to any period of time prior to the Effective Date;

(b) Any claims or cause of action of Assignor,

- i. arising from acts, omissions, or events, or damage to or destruction of property, occurring prior to the Effective Date.
- ii. arising under or with respect to any of the Contracts that are attributable to periods of time prior to the Effective Date (including claims for adjustments or refunds), or
- iii. with respect to any of the Excluded Assets;

(c) All rights and interests of Assignor,

- i. under any policy or agreement of insurance of indemnity,
- ii. under any bond, or
- iii. to any insurance or condemnation proceeds or awards arising in each case from acts, omissions, or events, or damage or destructions of property, occurring prior to the Effective Date;

(d) All Hydrocarbons produced from or otherwise attributable to the Subject Interest with respect to all periods prior to the Effective Date, together with all proceeds from the sale of such Hydrocarbons, and all tax credits attributable thereto.

(e) All claims of Assignor for refunds of loss carry forwards with respect to ad valorem, severance, production, or any other taxes attributable to any period prior to the Effective Date.

(f) All amounts due or payable to Assignor as adjustments to insurance premiums related to the Subject Interest with respect to any period prior to the Effective Date.

(g) All proceeds, income or revenue (and any security or other deposits made) attributable to the Subject Interest for any period prior to the Effective Date.

(h) All documents and instruments of Assignor that may be protected by an attorney-client or other privilege;

(i) Data, information, and other property, rights, or interests that cannot be disclosed or assigned to Assignee as a result of a confidentiality or similar arrangements;

(j) All audit rights arising under any of the Contracts or otherwise with respect to any period prior to the Effective Date; and

(k) all corporate, income tax and financial records of Assignor not included in the Records.

**Assignment.** This Assignment and Bill of Sale shall be binding upon and inure to the benefits of the parties hereto and their respective successors and assigns.

THIS ASSIGNMENT IS MADE AND ACCEPTED WITHOUT WARRANTY OF TITLE, EXPRESSED OR IMPLIED, AND ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION PROVIDED OR MADE AVAILABLE TO ASSIGNEE OR ITS REPRESENTATIVES WITH RESPECT TO ANY ASSET IS DISCLAIMED, AND ASSIGNEE HAS NOT RELIED UPON ANY SUCH REPRESENTATION, WARRANTY, STATEMENT OF INFORMATION WITH REGARD TO PURCHASING OR TAKING ANY ASSET OR ACCEPTING THIS CONVEYANCE. WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ALL REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, AS TO TITLE TO, OR OF MERCHANTABILITY, FREEDOM FROM LATENT VICES OR DEFECTS, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS OF, ANY ASSET SO PURCHASED OR TAKEN IS DISCLAIMED, AND ASSIGNEE WAIVES ANY STATUTORY OR OTHER RIGHT TO CLAIM DIMINUTION OR RETURN OF CONSIDERATION, IT BEING UNDERSTOOD AND AGREED THAT ALL SUCH ASSETS ARE BEING PURCHASED OR TAKEN BY ASSIGNEE IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS-IS"



AND "WHERE-IS" WITH ALL FAULTS OR DEFECTS (KNOWN OR UNKNOWN, LATENT, DISCOVERABLE OR UNDISCOVERABLE), AND THAT ASSIGNEE HAS MADE SUCH INSPECTIONS OF SAME AS ASSIGNEE DEEMS APPROPRIATE.

**Exhibits.** Exhibits referred to herein are hereby incorporated in and made a part of this Assignment and Bill of Sale for all purposes by such reference.

IN WITNESS WHEREOF, this instrument is executed on the \_\_\_\_ day of \_\_\_\_\_, 2021, but shall be effective as of \_\_\_\_\_, **2021** (the "Effective Date").

**ASSIGNOR:**

By: \_\_\_\_\_

**ACKNOWLEDGMENT**

STATE OF KANSAS

COUNTY OF SHAWNEE

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND OFFICIAL SEAL OF OFFICE on this \_\_\_\_ day of \_\_\_\_\_, 2021.

\_\_\_\_\_  
Notary Public

My Commission Expires:

## **EXHIBIT A**

1.       **Goldfield Gas Unit #1H** – API # 42-121-32181, located in the Carrizo Oil & Gas, Inc. Goldfield 325.2618-Acre Pooled Gas Unit recorded under Instrument Number 2003-203078, Official Records of Denton County, Texas.
  
2.       **Goldfield Gas Unit #2H** – API # 42-121-32330, located in the Carrizo Oil & Gas, Inc. Goldfield 325.2618-Acre Pooled Gas Unit recorded under Instrument Number 2003-203078, Official Records of Denton County, Texas.
  
3.       **Hickory Park Unit #1H** – API # 42-121-32633, located in the Carrizo Oil & Gas, Inc. Hickory Park 174.17499-Acre Pooled Gas Unit recorded under Instrument Number 2006-89835, Official Records of Denton County, Texas.