MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lots 26.0 thru 26.4 Data Packet BMB 2H-6, 3H-6 (Larger Decimal)

Overriding Royalty Interests in Ellis & Roger Mills Counties, OK

In this Document:

Lot Summary
Income and Expenses
Production
Maps
Misc.



County/State: Ellis County, OK

Legal Description: Sec 6-17N-24W

Lease Name: BMB 2H-6 (Larger Decimal)

AssetType: Overriding Royalty Interest

Decimal Interest: 0.00392651285714286 each lot

Monthly Income (6 mo): \$71.56 each lot

API: 35-045-23188

Lease #: 207633

Purchaser: Plains Marketing, LP, OneOK Field Services Co.
Operator: Templar Operating, LLC/Presidio Petroleum, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



County/State: Roger Mills County, OK

Legal Description: Sec 6-17N-24W

Lease Name: BMB 3H-6 (Larger Decimal)

AssetType: Overriding Royalty Interest

Decimal Interest: 0.00629332142857143 each lot

Monthly Income (6 mo): \$147.54 each lot

API: 35-129-24062

Lease #: 216795

Purchaser: Plains Marketing, LP, OneOK Field Services Co.

Operator: Templar Operating, LLC/Presidio Petroleum, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.

Summary

6 months income info

Net Income: \$429.38 BMB 2H-6

\$885.21 BMB 3H-6

\$1,314.59

Per Month: \$219.10





Owner	Operator	Check
	TEMPLAR OPERATING LLC 4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 866-678-0855	Check Number 297174 Check Amount 5,703.81 Check Date May 27, 2020

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					Propert	y Values		Owner Share						
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value			
Property:	200900000	BMB 2H-6 OK EI	lis											
CONDENSAT	E (BBLS)													
	,	STATE W/H	Mar 20				(20.43)	1.00000000	1.00000000		(20.43)			
		OVERRIDING ROYALTY	Mar 20		527.28	28.20	14,867.18	0.02748559	0.02748559	14.49	408.63			
		GAS PROCESSOR TAX	Mar 20				(1,070.04)	0.02748559	0.02748559		(29.41)			
		MARGINAL PRODUCTION TAX	Mar 20				0.00	0.02748559	0.02748559		0.00			
		PETROLEUM EXCISE TAX	Mar 20				0.00	0.02748559	0.02748559		0.00			
		ENERGY RESOURCES REVOLVING FUND	Mar 20				0.00	0.02748559	0.02748559		0.00			
		WORKING INTEREST	Mar 20		527.28	28.20	14,867.18	0.27894709	0.00000000	147.09	4,147.15			
		GAS PROCESSOR TAX	Mar 20				(1,070.04)	0.27894709	0.00000000		(299.04)			
		OTHER	Mar 20				(150.00)	0.27894709	0.00000000		(54.44)			
		MARGINAL PRODUCTION TAX	Mar 20				0.00	0.27894709	0.00000000		0.00			
		PETROLEUM EXCISE TAX	Mar 20				0.00	0.27894709	0.00000000		0.00			
		ENERGY RESOURCES REVOLVING FUND	Mar 20				0.00	0.27894709	0.00000000		0.00			
								Total COND	ENSATE (BBLS)	161.58	4,152.46			
GAS (MCF)														
		STATE W/H	Mar 20				(3.41)	1.00000000	1.00000000		(3.41)			
		OVERRIDING ROYALTY	Mar 20		1,863.61	1.33	2,477.75	0.02748559	0.02748559	51.22	68.10			
		GAS PROCESSOR TAX	Mar 20				(190.48)	0.02748559	0.02748559		(5.23)			
		COMPRESSION	Mar 20				(1,182.93)	0.02748559	0.02748559		(32.51)			
		MARGINAL PRODUCTION TAX	Mar 20				(0.29)	0.02748559	0.02748559		(0.01)			
		PETROLEUM EXCISE TAX	Mar 20				(2.58)	0.02748559	0.02748559		(0.07)			
		ENERGY RESOURCES REVOLVING FUND	Mar 20				(2.72)	0.02748559	0.02748559		(80.0)			
		WORKING INTEREST	Mar 20		1,863.61	1.33	2,477.75	0.27894709	0.27894709	519.87	691.18			
		ENERGY RESOURCES REVOLVING FUND	Mar 20				(2.72)	0.27894709	0.27894709		(0.79)			

				Propert	y Values			Owner S	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	GAS PROCESSOR TAX	Mar 20				(190.48)	0.27894709	0.27894709		(53.27)
	COMPRESSION	Mar 20				(1,182.93)	0.27894709	0.27894709		(408.19)
	MARGINAL PRODUCTION TAX	Mar 20				(0.29)	0.27894709	0.27894709		(0.11)
	PETROLEUM EXCISE TAX	Mar 20				(2.58)	0.27894709	0.27894709		(0.75)
PLANT PRODUCTS (GAL)		1					T	otal GAS (MCF)	571.09	254.86
FLANT FRODUCTS (GAL)	STATE W/H	Mar 20				(3.52)	1.00000000	1.00000000		(3.52)
	OVERRIDING ROYALTY	Mar 20		13,941.34	0.18	2,562.81	0.02748559	0.02748559	383.19	70.45
	PETROLEUM EXCISE TAX	Mar 20				(1.95)	0.02748559	0.02748559		(0.06)
	ENERGY RESOURCES REVOLVING FUND	Mar 20				(2.05)	0.02748559	0.02748559		(0.06)
	GAS PROCESSOR TAX	Mar 20				(143.60)	0.02748559	0.02748559		(3.94)
	MARGINAL PRODUCTION TAX	Mar 20				(0.22)	0.02748559	0.02748559		(0.01)
	WORKING INTEREST	Mar 20		13,941.34	0.18	2,562.81	0.27894709	0.27894709	3,888.93	714.91
	ENERGY RESOURCES REVOLVING FUND	Mar 20		.,.		(2.05)	0.27894709	0.27894709	.,	(0.58)
	MARGINAL PRODUCTION TAX	Mar 20				(0.22)	0.27894709	0.27894709		(0.08)
	PETROLEUM EXCISE TAX	Mar 20				(1.95)	0.27894709	0.27894709		(0.55)
	GAS PROCESSOR TAX	Mar 20				(143.60)	0.27894709	0.27894709		(40.16)
						()	Total PLANT PR		4,272.12	736.40
								Total Property	,	5,143.72
Property: 23010000	0 BMB 3H-6 OK EI	lis								
GAS (MCF)										
- (- /	STATE W/H	Mar 20				(6.80)	1.00000000	1.00000000		(6.80)
	OVERRIDING ROYALTY	Mar 20		2,311.85	1.33	3,086.11	0.04405325	0.04405325	101.85	135.95
	GAS PROCESSOR TAX	Mar 20				(166.39)	0.04405325	0.04405325		(7.33)
	COMPRESSION	Mar 20				(1,415.25)	0.04405325	0.04405325		(62.34)
	MARGINAL PRODUCTION TAX	Mar 20				(0.27)	0.04405325	0.04405325		(0.01)
	PETROLEUM EXCISE TAX	Mar 20				(2.26)	0.04405325	0.04405325		(0.10)
	ENERGY RESOURCES REVOLVING FUND	Mar 20				(2.38)	0.04405325	0.04405325		(0.10)
							Т	otal GAS (MCF)	101.85	59.27
OIL (BBLS)	STATE W/H	Mar 20				(22.53)	1.00000000	1.00000000		(22.53)
	OVERRIDING ROYALTY	Mar 20		358.31	28.55	10,228.32	0.04405325	0.04405325	15.78	450.58
	ENERGY RESOURCES REVOLVING FUND	Mar 20		330.31	20.00	0.00	0.04405325	0.04405325	13.70	0.00
	GAS PROCESSOR TAX	Mar 20				(736.15)	0.04405325	0.04405325		(32.43)
	MARGINAL PRODUCTION TAX	Mar 20				0.00	0.04405325	0.04405325		0.00
	PETROLEUM EXCISE TAX	Mar 20				0.00	0.04405325	0.04405325		0.00
	FETNOLLOW EXCISE TAX	IVIAI 20				0.00		otal OIL (BBLS)	15.78	395.62
PLANT PRODUCTS (GAL)								- ()		
	STATE W/H	Mar 20				(6.06)	1.00000000	1.00000000		(6.06)
	OVERRIDING ROYALTY	Mar 20		15,917.29	0.17	2,753.40	0.04405325	0.04405325	701.21	121.29
	GAS PROCESSOR TAX	Mar 20				(220.60)	0.04405325	0.04405325		(9.73)
	MARGINAL PRODUCTION TAX	Mar 20				(0.35)	0.04405325	0.04405325		(0.02)
	PETROLEUM EXCISE TAX	Mar 20				(2.99)	0.04405325	0.04405325		(0.14)

Check Number	297174	Operator	TEMPLAR OPERATING LLC
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		Property Values					Owner Share					
Туре		Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
ENERGY RESOURCES R	EVOLVING FUND	Mar 20				(3.15)	0.04405325	0.04405325		(0.14)		
							Total PLANT PR	RODUCTS (GAL)	701.21	105.20		
								Total Property		560.09		
Owner	r Gross Value	Owner Deductions)	Owner Taxes	Non Reve	enue Deductio	ns	Owner Net Value				
Check Total	6,808.24	(557.48))	(546.95)				5,703.81				

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142

(866) 678-0855 Owner Relations:

TEMPLAR OPERATING LLC Written Inquiries:

> 4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 UNITED STATES

					Legend		
Product Codes (PC)	1	Interest	Туре	Tax Type Codes		Deduct Codes ((Ded Cd)
100's - Oil (bbl) 200's - Gas (mcf) 300's - Condensate (400's - Plant Product DRP - Drip Condens	(bbl) ts (gal)	RI - Roy OR - Ov BL - Bla	orking Interest valty Interest verriding Royalty nchard Interest cess Royalty	AV - Ad Valorem CN - Conservation Tax EN - Environmental Tax PV - Privilege Tax EX - Oil Extraction FE - Environmental Tax	GP - Gas Processor Tax PE - Petroleum Excise Tax RS - Oilfield Site Restoration FB - Federal Backup Withholding MP - Marginal Production Tax PR - Gross Production Tax	01 - Compression 02 - Dehydration 03 - Processing 04 - Treating 05 - Transportation	09 - Midstream 10 - Other 11 - Gathering 12 - Marketing LU - Lease Use Cost
Disposition Codes ((DC)			UI - Unidentified Tax SV - Severance Tax	WH - State Withholding Tax	06 - Shrink	PE - Property Expense
03 - Sales	10 - Lease U	Jser	OT - Other	RG Pipeline Tax	ES - Emergency School Tax RF - Energy Resource Revolving Fund	07 - Fuel	OR - Oil Restoration Fee

Check 297174 / 05/27/2020

Page 1 of 3

Property	Property Name	DC	PC	Entitlement	DOI	Avg	Prop Gross	Prop Gross	Prop Sev.	Тах Туре	Prop	Ded	Prop Net
Number				Decimal	Туре	Price	Volume	Value \$	Tax \$	Code	Deducts \$	Cd	Value \$
Sales Date	County Name	ST		Disbursement	Int		Owner	Owner Gross	Owner Sev.	State	Owner		Owner Net
M/D/Year				Decimal	Туре		Volume	Value \$	Tax \$	Withholding	Deducts \$		Value \$

Details follow this page.

TEMPLAR OPERATING LLC

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 (866) 678-0855

IBC BANK 303072793

3817 NW EXPRESSWAY OKLAHOMA CITY, OK 73112 UNITED STATES 39-7279/3030

OWNER NUMBER

CHECK DATE

CHECK AMOUNT

No. 297174

343861-1

05/27/2020

\$**5,703.81

PAY Five Thousand, Seven Hundred Three Dollars and Eighty-One Cents** TO THE ORDER OF

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142

Owner Relations: (866) 678-0855

Written Inquiries: TEMPLAR OPERATING LLC

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 UNITED STATES

	Legend											
Product Codes (PC)	Interes	t Type	Tax Type Codes		Deduct Codes (Ded Cd)						
100's - Oil (bbl) 200's - Gas (mcf) 300's - Condensate (bt 400's - Plant Products DRP - Drip Condensate	RI - Ro OR - O (gal) BL - Bla	orking Interest yalty Interest verriding Royalty anchard Interest xcess Royalty	AV - Ad Valorem CN - Conservation Tax EN - Environmental Tax PV - Privilege Tax EX - Oil Extraction FE - Environmental Tax	GP - Gas Processor Tax PE - Petroleum Excise Tax RS - Oilfield Site Restoration FB - Federal Backup Withholding MP - Marginal Production Tax PR - Gross Production Tax	01 - Compression 02 - Dehydration 03 - Processing 04 - Treating 05 - Transportation	09 - Midstream 10 - Other 11 - Gathering 12 - Marketing LU - Lease Use Cost						
Disposition Codes (DO	C) 10 - Lease User	OT - Other	UI - Unidentified Tax SV - Severance Tax RG Pipeline Tax	WH - State Withholding Tax ES - Emergency School Tax RF - Energy Resource Revolving Fund	06 - Shrink 07 - Fuel	PE - Property Expense OR - Oil Restoration Fee						

					С	heck 2971	74 / 05/27/2020				Page 2 of 3	i	
Property Number	Property Name	DC	PC	Entitlement Decimal	DOI Type	Avg Price	Prop Gross Volume	Prop Gross Value \$	Prop Sev. Tax \$	Tax Type Code	Prop Deducts \$	Ded Cd	Prop Net Value \$
Sales Date M/D/Year	County Name	ST		Disbursement Decimal	Int Type		Owner Volume	Owner Gross Value \$	Owner Sev. Tax \$	State Withholding	Owner Deducts \$		Owner Net Value \$
200900000	BMB 2H-6 Ellis	03 OK	200	0.02748559 0.02748559	REV	1.3300	1,863.61 51.220	2,477.75 68.10	190.48 5.23	GP	1182.93 32.51	01	1,098.75 30.20
	BMB 2H-6 Ellis	03 OK	200	0.02748559 0.02748559					0.29 0.01	MP			
	BMB 2H-6 Ellis	03 OK	200	0.02748559 0.02748559					2.58 0.07	PE			
	BMB 2H-6 Ellis	03 OK	200	0.02748559 0.02748559					2.72 0.08	RF			
	BMB 2H-6 Ellis	03 OK	200	0.02748559 0.02748559						3.41			-3.41
	BMB 2H-6 Ellis	03 OK	300	0.02748559 0.02748559		28.2000	527.28 14.490	14,867.18 408.63	1,070.04 29.41	GP			13,797.14 379.22
	BMB 2H-6 Ellis	03 OK	300	0.02748559 0.02748559						20.43			-20.43
	BMB 2H-6 Ellis	03 OK	400	0.02748559 0.02748559		0.1800	13,941.34 383.190	2,562.81 70.45	143.60 3.94	GP			2,414.99 66.38
	BMB 2H-6 Ellis	03 OK	400	0.02748559 0.02748559					0.22 0.01	MP			
	BMB 2H-6 Ellis	03 OK	400	0.02748559 0.02748559					1.95 0.06	PE			
	BMB 2H-6 Ellis	03 OK	400	0.02748559 0.02748559					2.05 0.06	RF			
	BMB 2H-6 Ellis	03 OK	400	0.02748559 0.02748559						3.52			-3.52
	BMB 2H-6 Ellis	03 OK	200	0.27894709 0.27894709		1.3300	1,863.61 519.870	2,477.75 691.18	190.48 53.27	GP	1182.93 408.19	01	1,098.75 228.07
	BMB 2H-6 Ellis	03 OK	200	0.27894709 0.27894709					0.29 0.11	MP			
	BMB 2H-6 Ellis	03 OK	200	0.27894709 0.27894709					2.58 0.75	PE			
	BMB 2H-6 Ellis	03 OK	200	0.27894709 0.27894709					2.72 0.79	RF			
	BMB 2H-6 Ellis	03 OK	300	0.27894709 0.00000000		28.2000	527.28 147.090		1,070.04 299.04	GP	150.00 54.44	10	13,647.14 3,793.67
	BMB 2H-6 Ellis	03 OK	400	0.27894709 0.27894709		0.1800	13,941.34 3,888.930		143.60 40.16				2,414.99 673.54
	BMB 2H-6 Ellis	03 OK	400	0.27894709 0.27894709					0.22 0.08				
	BMB 2H-6 Ellis	03 OK	400	0.27894709 0.27894709					1.95 0.55				
	BMB 2H-6 Ellis	03 OK	400	0.27894709 0.27894709					2.05 0.58				
	BMB 3H-6 Ellis	03 OK	100	0.04405325 0.04405325		28.5500	358.31 15.780	10,228.32 450.58	736.15 32.43	GP			9,492.17 418.15
	BMB 3H-6 Ellis	03 OK	100	0.04405325 0.04405325						22.53			-22.53
	BMB 3H-6 Ellis	03 OK	200	0.04405325 0.04405325		1.3300	2,311.85 101.850		166.39 7.33		1415.25 62.34	01	1,499.56 66.07

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 Owner Relations: (866) 678-0855

Written Inquiries: TEMPLAR OPERATING LLC

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 UNITED STATES

	Legend											
Product Codes (PC)	In	nterest Type	Tax Type Codes		Deduct Codes (Ded Cd)							
100's - Oil (bbl) 200's - Gas (mcf) 300's - Condensate (i 400's - Plant Product DRP - Drip Condensate	bbl) Ri o Bl	/I - Working Interest II - Royalty Interest IR - Overriding Royalty L - Blanchard Interest R - Excess Royalty	AV - Ad Valorem CN - Conservation Tax EN - Environmental Tax PV - Privilege Tax EX - Oil Extraction FE - Environmental Tax	GP - Gas Processor Tax PE - Petroleum Excise Tax RS - Oilfield Site Restoration FB - Federal Backup Withholding MP - Marginal Production Tax PR - Gross Production Tax	01 - Compression 02 - Dehydration 03 - Processing 04 - Treating 05 - Transportation	09 - Midstream 10 - Other 11 - Gathering 12 - Marketing LU - Lease Use Cost						
Disposition Codes (I	DC)		UI - Unidentified Tax	WH - State Withholding Tax	06 - Shrink	PE - Property Expense						
03 - Sales 10 - Lease User OT - Other		SV - Severance Tax RG Pipeline Tax	ES - Emergency School Tax RF - Energy Resource Revolving Fund	07 - Fuel	OR - Oil Restoration Fee							

230100000 BMB 3H-6 03 400 0.04405325 REV 0.1700 15,917.29 2,753.40 220.60 GP 2,526.3 03/01/2020 Ellis 0K 0K 0.04405325 OR 701.210 121.29 9.73 MP 0.35 MP 0.30/01/2020 Ellis 0K 0K 0.04405325 OR 0.0440				С	heck 2971	74 / 05/27/2020				Page 3 of	3	
M/D/Year	 Property Name	DC	PC		-							
230100000 BMB 3H-6 O3	County Name	ST										
O3/01/2020 Ellis OK O.04405325 OR O.			200					0.27				
O3/01/2020 Ellis OK O.04405325 OR O.10 O.10 O.04405325 OR O.110 O.10 O.04405325 OR O.044			200									
03/01/2020 Ellis OK 0.04405325 OR 6.80 -6.80 -6.80 230100000 BMB 3H-6 03 400 0.04405325 REV 0.1700 15,917.29 2,753.40 220.60 GP 2,526.3 03/01/2020 Ellis OK 0.04405325 OR 701.210 121.29 9.73 MP 0.35 MP 0.36/01/2020 Ellis OK 0.04405325 OR 0.0			200									
03/01/2020 Ellis OK 0.04405325 OR 701.210 121.29 9.73 111.2 230100000 BMB 3H-6 03 400 0.04405325 OR 0.04405325 OR 0.02 230100000 BMB 3H-6 03 400 0.04405325 OR 0.04405325			200						6.80			-6.80
03/01/2020 Ellis OK 0.04405325 OR 0.02 230100000 BMB 3H-6 0X 0X 00 0.04405325 REV 0.04405325 OR 0.04			400		0.1700							2,526.31 111.26
03/01/2020 Ellis OK 0.04405325 OR 0.14 230100000 BMB 3H-6 03 400 0.04405325 OR 3.15 RF 03/01/2020 Ellis OK 0.04405325 OR 0.14 230100000 BMB 3H-6 03 400 0.04405325 REV			400									
03/01/2020 Ellis OK 0.04405325 OR 0.14 230100000 BMB 3H-6 03 400 0.04405325 REV			400						PE			
			400						RF			
			400						6.06			-6.06
Owner Number: 343861-1 Owner Total 6,808.24 484.20 62.75 557.48 5,703.8'							6 200 24	494.20	60.75	E57.40		5,703.81





Owner	Operator	Check
	TEMPLAR OPERATING LLC 4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 866-678-0855	Check Number 300091 Check Amount 2,366.68 Check Date June 26, 2020

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					Property Values				Owner Share			
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	200900000	BMB 2H-6 OK EII	is									
CONDENSATI	E (BBLS)											
	,	STATE W/H	Apr 20				(6.77)	1.00000000	1.00000000		(6.77)	
		OVERRIDING ROYALTY	Apr 20		340.68	14.45	4,922.49	0.02748559	0.02748559	9.36	135.30	
		MARGINAL PRODUCTION TAX	Apr 20				0.00	0.02748559	0.02748559		0.00	
		PETROLEUM EXCISE TAX	Apr 20				0.00	0.02748559	0.02748559		0.00	
		ENERGY RESOURCES REVOLVING FUND	Apr 20				0.00	0.02748559	0.02748559		0.00	
		GAS PROCESSOR TAX	Apr 20				(354.87)	0.02748559	0.02748559		(9.76)	
		WORKING INTEREST	Apr 20		340.68	14.45	4,922.49	0.27894709	0.27894709	95.03	1,373.15	
		GAS PROCESSOR TAX	Apr 20				(354.87)	0.27894709	0.27894709		(99.19)	
		MARGINAL PRODUCTION TAX	Apr 20				0.00	0.27894709	0.27894709		0.00	
		PETROLEUM EXCISE TAX	Apr 20				0.00	0.27894709	0.27894709		0.00	
		ENERGY RESOURCES REVOLVING FUND	Apr 20				0.00	0.27894709	0.27894709		0.00	
								Total CONDE	ENSATE (BBLS)	104.39	1,392.73	
GAS (MCF)		STATE W/H	Apr 20				(2.44)	1.00000000	1.00000000		(2.44)	
		OVERRIDING ROYALTY	Apr 20 Apr 20		1,772.95	1.00	(2.44) 1,775.16	0.02748559	0.02748559	48.73	(2. 44) 48.79	
		GAS PROCESSOR TAX	Apr 20		1,772.95	1.00	(132.05)	0.02748559	0.02748559	40.73	(3.63)	
		COMPRESSION	Apr 20				(1,153.53)	0.02748559	0.02748559		(31.71)	
		MARGINAL PRODUCTION TAX	Apr 20				(1,155.55)	0.02748559	0.02748559		(0.01)	
		PETROLEUM EXCISE TAX	Apr 20				(0.27)	0.02748559	0.02748559		(0.01)	
		ENERGY RESOURCES REVOLVING FUND	Apr 20				(1.79)	0.02748559	0.02748559		(0.06)	
		WORKING INTEREST	Apr 20		1,772.95	1.00	1,775.16	0.02746559	0.02746559	494.57	495.20	
		GAS PROCESSOR TAX			1,112.95	1.00	(132.05)	0.27894709	0.27894709	494.57		
		COMPRESSION	Apr 20				,	0.27894709	0.27894709		(36.93)	
		CONFRESSION	Apr 20				(1,153.53)	0.27094709	0.27094709		(398.05)	

Represented Unit of Measure: Gas = MCFs. Plant Products = GALs. Oil = BBLs

(0.34)

0.04405325

0.04405325

Apr 20

(0.02)

MARGINAL PRODUCTION TAX

			Prope	rty Values			Owner	Share	
Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PETROLEUM EXCISE TAX	Apr 20				(2.13)	0.04405325	0.04405325		(0.09)
						Total PLANT PR	ODUCTS (GAL)	666.63	85.24
							Total Property		316.89

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	3,103.72	(489.86)	(247.18)		2,366.68





Owner	Operator	Check
	TEMPLAR OPERATING LLC 4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 866-678-0855	Check Number 303102 Check Amount 3,158.99 Check Date July 29, 2020

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				Property Values					Owner Share			
		Туре	Production Date	ВТИ	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	200900000	BMB 2H-6 OK EI	lis									
CONDENSAT	E (BBLS)											
		STATE W/H	May 20				(6.54)	1.00000000	1.00000000		(6.54)	
		OVERRIDING ROYALTY	May 20		181.11	26.28	4,759.21	0.02748559	0.02748559	4.98	130.81	
		MARGINAL PRODUCTION TAX	May 20				0.00	0.02748559	0.02748559		0.00	
		PETROLEUM EXCISE TAX	May 20				0.00	0.02748559	0.02748559		0.00	
		ENERGY RESOURCES REVOLVING FUND	May 20				0.00	0.02748559	0.02748559		0.00	
		GAS PROCESSOR TAX	May 20				(342.56)	0.02748559	0.02748559		(9.42)	
		WORKING INTEREST	May 20		181.11	26.28	4,759.21	0.27894709	0.27894709	50.54	1,327.60	
		GAS PROCESSOR TAX	May 20				(342.56)	0.27894709	0.27894709		(95.75)	
		MARGINAL PRODUCTION TAX	May 20				0.00	0.27894709	0.27894709		0.00	
		PETROLEUM EXCISE TAX	May 20				0.00	0.27894709	0.27894709		0.00	
		ENERGY RESOURCES REVOLVING FUND	May 20				0.00	0.27894709	0.27894709		0.00	
0.4.0 (4.405)			1					Total CONDE	ENSATE (BBLS)	55.52	1,346.70	
GAS (MCF)		STATE W/H	May 20				(3.75)	1.00000000	1.00000000		(3.75)	
		OVERRIDING ROYALTY	May 20		1,923.35	1.42	2,728.43	0.02748559	0.02748559	52.87	74.99	
		MARGINAL PRODUCTION TAX	May 20		,		(0.25)	0.02748559	0.02748559		(0.01)	
		PETROLEUM EXCISE TAX	May 20				(3.06)	0.02748559	0.02748559		(0.09)	
		ENERGY RESOURCES REVOLVING FUND	May 20				(3.23)	0.02748559	0.02748559		(0.09)	
		GAS PROCESSOR TAX	May 20				(225.91)	0.02748559	0.02748559		(6.21)	
		COMPRESSION	May 20				(1,217.40)	0.02748559	0.02748559		(33.46)	
		WORKING INTEREST	May 20		1,923.35	1.42	2,728.43	0.27894709	0.27894709	536.51	761.13	
		GAS PROCESSOR TAX	May 20				(225.91)	0.27894709	0.27894709		(63.16)	
		COMPRESSION	May 20				(1,217.40)	0.27894709	0.27894709		(420.09)	

Represented Unit of Measure: Gas = MCFs. Plant Products = GALs. Oil = BBLs

Property Values

			·						
	Туре	Production Date	BTU Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	MARGINAL PRODUCTION TAX	May 20			(0.25)	0.27894709	0.27894709		(0.09)
	PETROLEUM EXCISE TAX	May 20			(3.06)	0.27894709	0.27894709		(0.88)
	ENERGY RESOURCES REVOLVING FUND	May 20			(3.23)	0.27894709	0.27894709		(0.92)
PLANT PRODUCTS (GAL)						7	Total GAS (MCF)	589.38	307.37
PLANT PRODUCTS (GAL)	STATE W/H	May 20			(5.31)	1.00000000	1.00000000		(5.31)
	OVERRIDING ROYALTY	May 20	14,149.49	0.27	3,865.81	0.02748559	0.02748559	388.90	106.25
	PETROLEUM EXCISE TAX	May 20	,		(3.09)	0.02748559	0.02748559		(0.09)
	ENERGY RESOURCES REVOLVING FUND	May 20			(3.25)	0.02748559	0.02748559		(0.09)
	GAS PROCESSOR TAX	May 20			(227.52)	0.02748559	0.02748559		(6.25)
	MARGINAL PRODUCTION TAX	May 20			(0.26)	0.02748559	0.02748559		(0.01)
	WORKING INTEREST	May 20	14,149.49	0.27	3,865.81	0.27894709	0.27894709	3,946.98	1,078.38
	GAS PROCESSOR TAX	May 20			(227.52)	0.27894709	0.27894709		(63.62)
	MARGINAL PRODUCTION TAX	May 20			(0.26)	0.27894709	0.27894709		(0.09)
	PETROLEUM EXCISE TAX	May 20			(3.09)	0.27894709	0.27894709		(0.88)
	ENERGY RESOURCES REVOLVING FUND	May 20			(3.25)	0.27894709	0.27894709		(0.93)
					. ,	Total PLANT PR	RODUCTS (GAL)	4,335.88	1,107.36
							Total Property		2,761.43
Property: 230100000	BMB 3H-6 OK EI	lis							
GAS (MCF)									
,	STATE W/H	May 20			(6.79)	1.00000000	1.00000000		(6.79)
	OVERRIDING ROYALTY	May 20	2,247.03	1.37	3,081.08	0.04405325	0.04405325	98.99	135.73
	MARGINAL PRODUCTION TAX	May 20			(0.27)	0.04405325	0.04405325		(0.01)
	PETROLEUM EXCISE TAX	May 20			(3.11)	0.04405325	0.04405325		(0.14)
	ENERGY RESOURCES REVOLVING FUND	May 20			(3.27)	0.04405325	0.04405325		(0.15)
	GAS PROCESSOR TAX	May 20			(229.08)	0.04405325	0.04405325		(10.09)
	COMPRESSION	May 20			(1,469.16)	0.04405325	0.04405325		(64.72)
OII (PDI O)						7	Total GAS (MCF)	98.99	53.83
OIL (BBLS)	STATE W/H	May 20			(10.09)	1.00000000	1.00000000		(10.09)
	OVERRIDING ROYALTY	May 20	171.96	26.63	4,578.95	0.04405325	0.04405325	7.58	201.73
	ENERGY RESOURCES REVOLVING FUND	May 20		20.00	0.00	0.04405325	0.04405325	7.00	0.00
	GAS PROCESSOR TAX	May 20			(329.59)	0.04405325	0.04405325		(14.53)
	MARGINAL PRODUCTION TAX	May 20			0.00	0.04405325	0.04405325		0.00
	PETROLEUM EXCISE TAX	May 20			0.00	0.04405325	0.04405325		0.00
	T ETHOLEOM EXCIDE 1700	may 20			0.00		Total OIL (BBLS)	7.58	177.11
PLANT PRODUCTS (GAL)									
	STATE W/H	May 20			(9.49)	1.00000000	1.00000000		(9.49)
						0.04405005	0.04405005	747.00	189.87
	OVERRIDING ROYALTY	May 20	16,295.31	0.26	4,310.15	0.04405325	0.04405325	717.86	
	OVERRIDING ROYALTY GAS PROCESSOR TAX		16,295.31	0.26	(303.72)	0.04405325	0.04405325	717.86	(13.37)
	OVERRIDING ROYALTY	May 20	16,295.31	0.26				717.86	

3,158.99





Owner	Operator	Check
	TEMPLAR OPERATING LLC 4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 866-678-0855	Check Number 306549 Check Amount 4,784.45 Check Date August 28, 2020

Property Values

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					Property values				Owner Snare		
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	200900000	BMB 2H-6 OK EII	is								
CONDENSAT	E (BBLS)										
	,	STATE W/H	Jun 20				(9.15)	1.00000000	1.00000000		(9.15)
		OVERRIDING ROYALTY	Jun 20		184.59	36.06	6,657.05	0.02748559	0.02748559	5.07	182.97
		GAS PROCESSOR TAX	Jun 20				(478.94)	0.02748559	0.02748559		(13.17)
		MARGINAL PRODUCTION TAX	Jun 20				0.00	0.02748559	0.02748559		0.00
		PETROLEUM EXCISE TAX	Jun 20				0.00	0.02748559	0.02748559		0.00
		ENERGY RESOURCES REVOLVING FUND	Jun 20				0.00	0.02748559	0.02748559		0.00
		WORKING INTEREST	Jun 20		184.59	36.06	6,657.05	0.27894709	0.27894709	51.53	1,857.00
		GAS PROCESSOR TAX	Jun 20				(478.94)	0.27894709	0.27894709		(133.85)
		MARGINAL PRODUCTION TAX	Jun 20				0.00	0.27894709	0.27894709		0.00
		PETROLEUM EXCISE TAX	Jun 20				0.00	0.27894709	0.27894709		0.00
		ENERGY RESOURCES REVOLVING FUND	Jun 20				0.00	0.27894709	0.27894709		0.00
								Total CONDE	NSATE (BBLS)	56.60	1,883.80
GAS (MCF)											
		STATE W/H	Jun 20				(3.60)	1.00000000	1.00000000		(3.60)
		OVERRIDING ROYALTY	Jun 20		1,937.42	1.35	2,616.78	0.02748559	0.02748559	53.26	71.93
		GAS PROCESSOR TAX	Jun 20				(220.26)	0.02748559	0.02748559		(6.06)
		COMPRESSION	Jun 20				(1,207.72)	0.02748559	0.02748559		(33.19)
		MARGINAL PRODUCTION TAX	Jun 20				(0.22)	0.02748559	0.02748559		(0.01)
		PETROLEUM EXCISE TAX	Jun 20				(2.99)	0.02748559	0.02748559		(80.0)
		ENERGY RESOURCES REVOLVING FUND	Jun 20				(3.15)	0.02748559	0.02748559		(0.09)
		WORKING INTEREST	Jun 20		1,937.42	1.35	2,616.78	0.27894709	0.27894709	540.46	729.99
		GAS PROCESSOR TAX	Jun 20				(220.26)	0.27894709	0.27894709		(61.58)
		COMPRESSION	Jun 20				(1,207.72)	0.27894709	0.27894709		(416.70)

Property Values

	Туре	Production Date	BTU Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	MARGINAL PRODUCTION TAX	Jun 20			(0.22)	0.27894709	0.27894709		(0.08)
	PETROLEUM EXCISE TAX	Jun 20			(2.99)	0.27894709	0.27894709		(0.86)
	ENERGY RESOURCES REVOLVING FUND	Jun 20			(3.15)	0.27894709	0.27894709		(0.90)
DI ANT DECENIOTO (CAL)						1	Total GAS (MCF)	593.72	278.77
PLANT PRODUCTS (GAL)	STATE W/H	Jun 20			(6.68)	1.00000000	1.00000000		(6.68)
	OVERRIDING ROYALTY	Jun 20	14,191.47	0.34	4,857.34	0.02748559	0.02748559	390.06	133.51
	GAS PROCESSOR TAX	Jun 20	, . 2		(291.45)	0.02748559	0.02748559		(8.01)
	MARGINAL PRODUCTION TAX	Jun 20			(0.29)	0.02748559	0.02748559		(0.01)
	PETROLEUM EXCISE TAX	Jun 20			(3.95)	0.02748559	0.02748559		(0.11)
	ENERGY RESOURCES REVOLVING FUND	Jun 20			(4.16)	0.02748559	0.02748559		(0.11)
	WORKING INTEREST	Jun 20	14,191.47	0.34	4,857.34	0.27894709	0.27894709	3,958.67	1,354.95
	GAS PROCESSOR TAX	Jun 20	, -		(291.45)	0.27894709	0.27894709	.,	(81.45)
	MARGINAL PRODUCTION TAX	Jun 20			(0.29)	0.27894709	0.27894709		(0.11)
	PETROLEUM EXCISE TAX	Jun 20			(3.95)	0.27894709	0.27894709		(1.12)
	ENERGY RESOURCES REVOLVING FUND	Jun 20			(4.16)	0.27894709	0.27894709		(1.19)
					,		RODUCTS (GAL)	4,348.73	1,389.67
							Total Property	,	3,552.24
Property: 230100000	BMB 3H-6 OK EI	lis							
GAS (MCF)									
	STATE W/H	Jun 20			(6.41)	1.00000000	1.00000000		(6.41)
	OVERRIDING ROYALTY	Jun 20	2,151.58	1.35	2,911.88	0.04405325	0.04405325	94.79	128.27
	MARGINAL PRODUCTION TAX	Jun 20			(0.24)	0.04405325	0.04405325		(0.01)
	PETROLEUM EXCISE TAX	Jun 20			(3.03)	0.04405325	0.04405325		(0.14)
	ENERGY RESOURCES REVOLVING FUND	Jun 20			(3.19)	0.04405325	0.04405325		(0.15)
	GAS PROCESSOR TAX	Jun 20			(223.45)	0.04405325	0.04405325		(9.84)
	COMPRESSION	Jun 20			(1,291.90)	0.04405325	0.04405325		(56.91)
OII (DDI O)		i				7	Total GAS (MCF)	94.79	54.81
OIL (BBLS)	STATE W/H	Jun 20			(56.75)	1.00000000	1.00000000		(56.75)
	OVERRIDING ROYALTY	Jun 20	707.51	36.41	25,763.27	0.04405325	0.04405325	31.17	1,134.96
	GAS PROCESSOR TAX	Jun 20			(1,853.51)	0.04405325	0.04405325	0	(81.66)
	MARGINAL PRODUCTION TAX	Jun 20			0.00	0.04405325	0.04405325		0.00
	PETROLEUM EXCISE TAX	Jun 20			0.00	0.04405325	0.04405325		0.00
	ENERGY RESOURCES REVOLVING FUND	Jun 20			0.00	0.04405325	0.04405325		0.00
							Total OIL (BBLS)	31.17	996.55
PLANT PRODUCTS (GAL)	OTATE MANUE	l 00			(40.00)	4 00000000	4 0000000		(40.00)
	STATE W/H	Jun 20	44.000.00	2.22	(10.23)	1.00000000	1.00000000	001.05	(10.23)
	OVERRIDING ROYALTY	Jun 20	14,329.22	0.32	4,642.20	0.04405325	0.04405325	631.25	204.50
	GAS PROCESSOR TAX	Jun 20			(296.27)	0.04405325	0.04405325		(13.05)
						0.04405005	0.04405005		(0.01)
	MARGINAL PRODUCTION TAX PETROLEUM EXCISE TAX	Jun 20 Jun 20			(0.32) (4.02)	0.04405325 0.04405325	0.04405325 0.04405325		(0.01) (0.18)

			Prope	erty Values			Owner	Share	
Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENERGY RESOURCES REVOLVING FUND	Jun 20				(4.23)	0.04405325	0.04405325		(0.18)
						Total PLANT PI	RODUCTS (GAL)	631.25	180.85
							Total Property		1,232.21

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	5,798.08	(506.80)	(506.83)		4,784.45

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142

(866) 678-0855 Owner Relations:

TEMPLAR OPERATING LLC Written Inquiries:

> 4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 UNITED STATES

	Legend									
Product Codes (PC) Interest Type			Tax Type Codes		Deduct Codes (Ded Cd)					
100's - Oil (bbl) 200's - Gas (mcf) 300's - Condensate (b 400's - Plant Products DRP - Drip Condensa	RI - Ri OB - C S (gal) BL - B	forking Interest oyalty Interest overriding Royalty lanchard Interest xcess Royalty	AV - Ad Valorem CN - Conservation Tax EN - Environmental Tax PV - Privilege Tax EX - Oil Extraction FE - Environmental Tax	GP - Gas Processor Tax PE - Petroleum Excise Tax RS - Oilfield Site Restoration FB - Federal Backup Withholding MP - Marginal Production Tax PR - Gross Production Tax	01 - Compression 02 - Dehydration 03 - Processing 04 - Treating 05 - Transportation	09 - Midstream 10 - Other 11 - Gathering 12 - Marketing LU - Lease Use Cost				
Disposition Codes (DC)			UI - Unidentified Tax SV - Severance Tax	WH - State Withholding Tax	06 - Shrink	PE - Property Expense				
03 - Sales 10 - Lease User OT - Other		OT - Other	RG Pipeline Tax	ES - Emergency School Tax RF - Energy Resource Revolving Fund	07 - Fuel	OR - Oil Restoration Fee				

Owner 343861-1 FX ANADARKO HOLDINGS LLC

Check 306549 / 08/28/2020

Page 1 of 3

Property	Property Name	DC	PC	Entitlement	DOI	Avg	Prop Gross	Prop Gross	Prop Sev.	Тах Туре	Prop	Ded	Prop Net
Number				Decimal	Туре	Price	Volume	Value \$	Tax \$	Code	Deducts \$	Cd	Value \$
Sales Date	County Name	ST		Disbursement	Int		Owner	Owner Gross	Owner Sev.	State	Owner		Owner Net
M/D/Year				Decimal	Туре		Volume	Value \$	Tax \$	Withholding	Deducts \$		Value \$

Details follow this page.

TEMPLAR OPERATING LLC

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 (866) 678-0855

IBC BANK 303072793

3817 NW EXPRESSWAY OKLAHOMA CITY, OK 73112 UNITED STATES 39-7279/3030

CHECK DATE

CHECK AMOUNT \$**4,784.45

No. 306549

OWNER NUMBER

343861-1

08/28/2020

PAY Four Thousand, Seven Hundred Eighty-Four Dollars and Forty-Five Cents** TO THE ORDER OF

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142

Owner Relations: (866) 678-0855

Written Inquiries: TEMPLAR OPERATING LLC

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 UNITED STATES

	Legend									
Product Codes (PC) Interest Type			Tax Type Codes		Deduct Codes (Ded Cd)					
100's - Oil (bbl) 200's - Gas (mcf) 300's - Condensate (b 400's - Plant Products DRP - Drip Condensa	RI - Ri OB - C S (gal) BL - B	forking Interest oyalty Interest overriding Royalty lanchard Interest xcess Royalty	AV - Ad Valorem CN - Conservation Tax EN - Environmental Tax PV - Privilege Tax EX - Oil Extraction FE - Environmental Tax	GP - Gas Processor Tax PE - Petroleum Excise Tax RS - Oilfield Site Restoration FB - Federal Backup Withholding MP - Marginal Production Tax PR - Gross Production Tax	01 - Compression 02 - Dehydration 03 - Processing 04 - Treating 05 - Transportation	09 - Midstream 10 - Other 11 - Gathering 12 - Marketing LU - Lease Use Cost				
Disposition Codes (DC)			UI - Unidentified Tax SV - Severance Tax	WH - State Withholding Tax	06 - Shrink	PE - Property Expense				
03 - Sales 10 - Lease User OT - Other		OT - Other	RG Pipeline Tax	ES - Emergency School Tax RF - Energy Resource Revolving Fund	07 - Fuel	OR - Oil Restoration Fee				

03 - Sal	es 10 - Lease User	OT - Other	RG	Pipelin	e Tax	RF -	Energy Res	ource Revolving F	und 07 - Fuel		OR - Oil Resid			
						С	heck 3065	49 / 08/28/2020				Page 2 of 3	3	
Property Number	Property	Name	DC	PC	Entitlement Decimal	DOI Type	Avg Price	Prop Gross Volume	Prop Gross Value \$	Prop Sev. Tax \$	Tax Type Code	Prop Deducts \$	Ded Cd	Prop Net Value \$
Sales Date M/D/Year	County	Name	ST		Disbursement Decimal	Int Type	1 1100	Owner Volume	Owner Gross Value \$	Owner Sev.	State Withholding	Owner Deducts \$		Owner Net Value \$
200900000	BMB 2H-6		03	200	0.02748559	REV	1.3500	1,937.42	2,616.78	220.26	GP	1207.72 33.19	01	1,182.44
06/01/2020 200900000	Ellis BMB 2H-6		0K 03	200	0.02748559 0.02748559			53.260	71.93	6.06 0.22	MP	33.19		32.50
06/01/2020	Ellis		ОК		0.02748559					0.01				
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	200	0.02748559 0.02748559					2.99 0.08	PE			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	200	0.02748559 0.02748559					3.15 0.09	RF			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	200	0.02748559 0.02748559						3.60			-3.60
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	300	0.02748559 0.02748559		36.0600	184.59 5.070	6,657.05 182.97	478.94 13.17	GP			6,178.11 169.80
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	300	0.02748559 0.02748559						9.15			-9.15
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	400	0.02748559 0.02748559		0.3400	14,191.47 390.060	4,857.34 133.51	291.45 8.01	GP			4,557.49 125.27
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	400	0.02748559 0.02748559					0.29 0.01	MP			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	400	0.02748559 0.02748559					3.95 0.11	PE			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	400	0.02748559 0.02748559					4.16 0.11	RF			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	400	0.02748559 0.02748559						6.68			-6.68
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	200	0.27894709 0.27894709		1.3500	1,937.42 540.460	2,616.78 729.99	220.26 61.58	GP	1207.72 416.70	01	1,182.44 249.87
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	200	0.27894709 0.27894709					0.22 0.08	MP			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	200	0.27894709 0.27894709					2.99 0.86	PE			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	200	0.27894709 0.27894709					3.15 0.90	RF			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	300	0.27894709 0.27894709		36.0600	184.59 51.530	6,657.05 1,857.00	478.94 133.85	GP			6,178.11 1,723.15
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	400	0.27894709 0.27894709		0.3400	14,191.47 3,958.670	4,857.34 1,354.95	291.45 81.45	GP			4,557.49 1,271.08
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	400	0.27894709 0.27894709					0.29 0.11	MP			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	400	0.27894709 0.27894709					3.95 1.12	PE			
200900000 06/01/2020	BMB 2H-6 Ellis		03 OK	400	0.27894709 0.27894709					4.16 1.19	RF			
230100000 06/01/2020	BMB 3H-6 Ellis		03 OK	100	0.04405325 0.04405325		36.4100	707.51 31.170	25,763.27 1,134.96	1,853.51 81.66	GP			23,909.76 1,053.30
230100000 06/01/2020	BMB 3H-6 Ellis		03 OK	100	0.04405325 0.04405325						56.75			-56.75
230100000 06/01/2020	BMB 3H-6 Ellis		03 OK	200	0.04405325 0.04405325		1.3500	2,151.58 94.790	2,911.88 128.27	223.45 9.84	GP	1291.90 56.91	01	1,390.07 61.22

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 Owner Relations: (866) 678-0855

Written Inquiries: TEMPLAR OPERATING LLC

4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 UNITED STATES

	Legend									
Product Codes (PC) Interest Type			Tax Type Codes		Deduct Codes (Ded Cd)					
100's - Oil (bbl) 200's - Gas (mcf) 300's - Condensate (bt 400's - Plant Products DRP - Drip Condensate	RI - Ro OR - O (gal) BL - Bla	orking Interest yalty Interest verriding Royalty anchard Interest xcess Royalty	AV - Ad Valorem CN - Conservation Tax EN - Environmental Tax PV - Privilege Tax EX - Oil Extraction FE - Environmental Tax	GP - Gas Processor Tax PE - Petroleum Excise Tax RS - Oilfield Site Restoration FB - Federal Backup Withholding MP - Marginal Production Tax PR - Gross Production Tax	01 - Compression 02 - Dehydration 03 - Processing 04 - Treating 05 - Transportation	09 - Midstream 10 - Other 11 - Gathering 12 - Marketing LU - Lease Use Cost				
Disposition Codes (DO	C) 10 - Lease User	OT - Other	UI - Unidentified Tax SV - Severance Tax RG Pipeline Tax	WH - State Withholding Tax ES - Emergency School Tax RF - Energy Resource Revolving Fund	06 - Shrink 07 - Fuel	PE - Property Expense OR - Oil Restoration Fee				

06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis	MB 3H-6 is	DC ST 03 OK	PC 200 200 200 400 400	Entitlement Decimal Disbursement Decimal 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325	OR REV OR REV OR REV OR REV	Avg Price	Prop Gross Volume Owner Volume	Prop Gross Value \$ Owner Gross Value \$	Prop Sev.		Prop Deducts \$ Owner Deducts \$	Ded Cd	Prop Net Value \$ Owner Net Value \$
M/D/Year 230100000 BMI 06/01/2020 Ellis	MB 3H-6 is	03 OK 03 OK 03 OK 03 OK 03 OK 03 OK	200 200 200 400 400	Decimal 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325	REV OR REV OR REV OR REV OR REV OR REV	0.3200	Volume		Tax \$ 0.24 0.01 3.03 0.14 3.19	Withholding MP PE RF			Value \$
06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis	is MB 3H-6 is	0K 03 0K 03 0K 03 0K 03 0K 03 0K	200 200 200 400 400	0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325	OR REV OR REV OR REV OR REV	0.3200			0.24 0.01 3.03 0.14 3.19	MP PE RF			
06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis	is MB 3H-6 is	0K 03 0K 03 0K 03 0K 03 0K	200 200 400 400	0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325	OR REV OR REV OR REV	0.3200			0.14 3.19	RF			
06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis	is MB 3H-6 is	0X 03 0K 03 0K 03 0K 03 0K	200 400 400	0.04405325 0.04405325 0.04405325 0.04405325 0.04405325 0.04405325	OR REV OR REV	0.3200							
06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis	is MB 3H-6 is MB 3H-6 is MB 3H-6 is MB 3H-6 is	0X 03 0K 03 0K 03 0K	400 400	0.04405325 0.04405325 0.04405325 0.04405325	OR REV	0.3200				6.41			
06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis	is //B 3H-6 is //B 3H-6 is //B 3H-6 is	OK 03 OK 03 OK	400	0.04405325 0.04405325		0.3200						l 1	-6.41
06/01/2020 Ellis 230100000 BMI 06/01/2020 Ellis	is MB 3H-6 is MB 3H-6 is	OK 03 OK					14,329.22 631.250	4,642.20 204.50	296.27 13.05	GP			4,337.36 191.08
06/01/2020 Ellis	is MB 3H-6 is	ОК		0.04405325					0.32 0.01	MP			
230100000 BMI	is	03	400	0.04405325 0.04405325					4.02 0.18	PE			
06/01/2020 Ellis	//B 3H-6	OK	400	0.04405325 0.04405325					4.23 0.18				
230100000 BMI 06/01/2020 Ellis		03 OK	400	0.04405325 0.04405325						10.23			-10.23
Owner Number: 34	343861.4						Owner Total	5,798.08	414.01	92.82	506.80		4,784.45





Owner	Operator	Check
	TEMPLAR OPERATING LLC 4700 GAILLARDIA PARKWAY, SUITE 200 OKLAHOMA CITY, OK 73142 866-678-0855	Check Number 310007 Check Amount 7,931.06 Check Date September 29, 2020

Property Values

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					Property	y values			Owners	iiaie	
	Туре		Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	200900000	BMB 2H-6 OK EI	lis								
CONDENSAT	E (BBLS)										
	_ (STATE W/H	Jul 20				(28.10)	1.00000000	1.00000000		(28.10)
		OVERRIDING ROYALTY	Jul 20		530.83	38.52	20,445.45	0.02748559	0.02748559	14.59	561.95
		ENERGY RESOURCES REVOLVING FUND	Jul 20				0.00	0.02748559	0.02748559		0.00
		GAS PROCESSOR TAX	Jul 20				(1,470.82)	0.02748559	0.02748559		(40.42)
		MARGINAL PRODUCTION TAX	Jul 20				0.00	0.02748559	0.02748559		0.00
		PETROLEUM EXCISE TAX	Jul 20				0.00	0.02748559	0.02748559		0.00
		WORKING INTEREST	Jul 20		530.83	38.52	20,445.45	0.27894709	0.27894709	148.07	5,703.19
		GAS PROCESSOR TAX	Jul 20				(1,470.82)	0.27894709	0.27894709		(411.08)
		MARGINAL PRODUCTION TAX	Jul 20				0.00	0.27894709	0.27894709		0.00
		PETROLEUM EXCISE TAX	Jul 20				0.00	0.27894709	0.27894709		0.00
		ENERGY RESOURCES REVOLVING FUND	Jul 20				0.00	0.27894709	0.27894709		0.00
								Total CONDE	NSATE (BBLS)	162.66	5,785.54
GAS (MCF)											
		STATE W/H	Jul 20				(3.07)	1.00000000	1.00000000		(3.07)
		OVERRIDING ROYALTY	Jul 20		1,941.44	1.15	2,236.79	0.02748559	0.02748559	53.36	61.49
		ENERGY RESOURCES REVOLVING FUND	Jul 20				(2.87)	0.02748559	0.02748559		(80.0)
		GAS PROCESSOR TAX	Jul 20				(200.54)	0.02748559	0.02748559		(5.52)
		COMPRESSION	Jul 20				(1,231.51)	0.02748559	0.02748559		(33.84)
		MARGINAL PRODUCTION TAX	Jul 20				(0.20)	0.02748559	0.02748559		(0.01)
		PETROLEUM EXCISE TAX	Jul 20				(2.72)	0.02748559	0.02748559		(80.0)
		WORKING INTEREST	Jul 20		1,941.44	1.15	2,236.79	0.27894709	0.27894709	541.58	623.96
		GAS PROCESSOR TAX	Jul 20				(200.54)	0.27894709	0.27894709		(56.09)
		COMPRESSION	Jul 20				(1,231.51)	0.27894709	0.27894709		(424.92)

Property Values

			·							
	Туре	Production Date	BTU Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	MARGINAL PRODUCTION TAX	Jul 20			(0.20)	0.27894709	0.27894709		(0.07)	
	PETROLEUM EXCISE TAX	Jul 20			(2.72)	0.27894709	0.27894709		(0.79)	
	ENERGY RESOURCES REVOLVING FUND	Jul 20			(2.87)	0.27894709	0.27894709		(0.83)	
DI ANT DEODUCTO (CAL)						T	otal GAS (MCF)	594.94	160.15	
PLANT PRODUCTS (GAL)	STATE W/H	Jul 20			(7.10)	1.00000000	1.00000000		(7.10)	
	OVERRIDING ROYALTY	Jul 20	14,470.97	0.36	5,167.19	0.02748559	0.02748559	397.75	142.02	
	GAS PROCESSOR TAX	Jul 20	,	0.00	(308.99)	0.02748559	0.02748559	0010	(8.49)	
	MARGINAL PRODUCTION TAX	Jul 20			(0.32)	0.02748559	0.02748559		(0.01)	
	ENERGY RESOURCES REVOLVING FUND	Jul 20			(4.41)	0.02748559	0.02748559		(0.13)	
	PETROLEUM EXCISE TAX	Jul 20			(4.20)	0.02748559	0.02748559		(0.11)	
	WORKING INTEREST	Jul 20	14,470.97	0.36	5,167.19	0.27894709	0.27894709	4,036.63	1,441.37	
	MARGINAL PRODUCTION TAX	Jul 20	,	0.00	(0.32)	0.27894709	0.27894709	.,000.00	(0.12)	
	PETROLEUM EXCISE TAX	Jul 20			(4.20)	0.27894709	0.27894709		(1.20)	
	ENERGY RESOURCES REVOLVING FUND	Jul 20			(4.41)	0.27894709	0.27894709		(1.27)	
	GAS PROCESSOR TAX	Jul 20			(308.99)	0.27894709	0.27894709		(86.38)	
					(3.3.3.7)	Total PLANT PR		4,434.38	1,478.58	
							Total Property		7,424.27	
Property: 230100000	BMB 3H-6 OK EI	is								
GAS (MCF)										
, ,	STATE W/H	Jul 20			(6.02)	1.00000000	1.00000000		(6.02)	
	OVERRIDING ROYALTY	Jul 20	2,256.22	1.21	2,731.52	0.04405325	0.04405325	99.39	120.33	
	GAS PROCESSOR TAX	Jul 20			(217.97)	0.04405325	0.04405325		(9.61)	
	COMPRESSION	Jul 20			(1,308.31)	0.04405325	0.04405325		(57.63)	
	MARGINAL PRODUCTION TAX	Jul 20			(0.24)	0.04405325	0.04405325		(0.01)	
	PETROLEUM EXCISE TAX	Jul 20			(2.96)	0.04405325	0.04405325		(0.14)	
	ENERGY RESOURCES REVOLVING FUND	Jul 20			(3.11)	0.04405325	0.04405325		(0.14)	
OIL (DDLO)		<u> </u>				Т	otal GAS (MCF)	99.39	46.78	
OIL (BBLS)	STATE W/H	Jul 20			(15.37)	1.00000000	1.00000000		(15.37)	
	OVERRIDING ROYALTY	Jul 20	179.54	38.87	6,978.00	0.04405325	0.04405325	7.91	307.41	
	ENERGY RESOURCES REVOLVING FUND	Jul 20		00.0.	0.00	0.04405325	0.04405325		0.00	
	GAS PROCESSOR TAX	Jul 20			(501.99)	0.04405325	0.04405325		(22.11)	
	MARGINAL PRODUCTION TAX	Jul 20			0.00	0.04405325	0.04405325		0.00	
					0.00	0.04405325	0.04405325		0.00	
	PETROLEUM EXCISE TAX	JUL 20					0.0000			
	PETROLEUM EXCISE TAX	Jul 20				т	otal OIL (BBLS)	7.91	269.93	
PLANT PRODUCTS (GAL)	PETROLEUM EXCISE TAX	Jul 20				Т	otal OIL (BBLS)	7.91	269.93	
PLANT PRODUCTS (GAL)	PETROLEUM EXCISE TAX STATE W/H	Jul 20			(10.69)	1.00000000	1.00000000	7.91	269.93 (10.69)	
PLANT PRODUCTS (GAL)			14,511.30	0.33	(10.69) 4,854.64			7.91 639.27		
PLANT PRODUCTS (GAL)	STATE W/H	Jul 20	14,511.30	0.33	` ,	1.00000000	1.00000000		(10.69)	
PLANT PRODUCTS (GAL)	STATE W/H OVERRIDING ROYALTY	Jul 20 Jul 20	14,511.30	0.33	4,854.64	1.00000000 0.04405325	1.00000000 0.04405325		(10.69) 213.86	

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		Property Values			Property Values			Owner	Share	
Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
PETROLEUM EXCISE TAX	Jul 20				(3.92)	0.04405325	0.04405325		(0.17)	
						Total PLANT PR	ODUCTS (GAL)	639.27	190.08	
							Total Property		506.79	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	9,175.58	(516.39)	(728.13)		7,931.06

Page 3 of 3





Owner	Operator	Check		
	TEMPLAR OPERATING LLC 16240 MUIRFIELD PL EDMOND, OK 73013 866-678-0855	Check Number 313535 Check Amount 6,162.74 Check Date October 28, 2020		

Property Values

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					Property	, values			Owners	ilai e	
	Туре		Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	200900000	BMB 2H-6 OK EI	lis								
CONDENSAT	E (BBLS)										
	,	STATE W/H	Aug 20				(20.22)	1.00000000	1.00000000		(20.22)
		OVERRIDING ROYALTY	Aug 20		366.65	40.14	14,716.60	0.02748559	0.02748559	10.08	404.49
		MARGINAL PRODUCTION TAX	Aug 20				0.00	0.02748559	0.02748559		0.00
		PETROLEUM EXCISE TAX	Aug 20				0.00	0.02748559	0.02748559		0.00
		ENERGY RESOURCES REVOLVING FUND	Aug 20				0.00	0.02748559	0.02748559		0.00
		GAS PROCESSOR TAX	Aug 20				(1,058.65)	0.02748559	0.02748559		(29.10)
		WORKING INTEREST	Aug 20		366.65	40.14	14,716.60	0.27894709	0.27894709	102.31	4,105.15
		GAS PROCESSOR TAX	Aug 20				(1,058.65)	0.27894709	0.27894709		(295.88)
		MARGINAL PRODUCTION TAX	Aug 20				0.00	0.27894709	0.27894709		0.00
		PETROLEUM EXCISE TAX	Aug 20				0.00	0.27894709	0.27894709		0.00
		ENERGY RESOURCES REVOLVING FUND	Aug 20				0.00	0.27894709	0.27894709		0.00
								Total CONDE	NSATE (BBLS)	112.39	4,164.44
GAS (MCF)											
		STATE W/H	Aug 20				(3.58)	1.00000000	1.00000000		(3.58)
		OVERRIDING ROYALTY	Aug 20		1,852.99	1.40	2,602.72	0.02748559	0.02748559	50.94	71.54
		GAS PROCESSOR TAX	Aug 20				(244.77)	0.02748559	0.02748559		(6.73)
		COMPRESSION	Aug 20				(1,233.84)	0.02748559	0.02748559		(33.91)
		MARGINAL PRODUCTION TAX	Aug 20				(0.23)	0.02748559	0.02748559		(0.01)
		PETROLEUM EXCISE TAX	Aug 20				(3.32)	0.02748559	0.02748559		(0.09)
		ENERGY RESOURCES REVOLVING FUND	Aug 20				(3.50)	0.02748559	0.02748559		(0.10)
		WORKING INTEREST	Aug 20		1,852.99	1.40	2,602.72	0.27894709	0.27894709	516.90	726.04
		ENERGY RESOURCES REVOLVING FUND	Aug 20				(3.50)	0.27894709	0.27894709		(1.00)
		GAS PROCESSOR TAX	Aug 20				(244.77)	0.27894709	0.27894709		(68.44)

				Property Val	lues			Owner S	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	COMPRESSION	Aug 20				(1,233.84)	0.27894709	0.27894709		(425.72)
	MARGINAL PRODUCTION TAX	Aug 20				(0.23)	0.27894709	0.27894709		(80.0)
	PETROLEUM EXCISE TAX	Aug 20				(3.32)	0.27894709	0.27894709		(0.94)
							1	Total GAS (MCF)	567.84	256.98
PLANT PRODUCTS (GAL)	CTATE WILL	A 20				(7.44)	4 0000000	4 00000000		(7.44)
	STATE W/H	Aug 20		44 400 00	0.00	(7.11)	1.00000000	1.00000000	200.50	(7.11)
	OVERRIDING ROYALTY	Aug 20		14,498.30	0.36	5,172.51	0.02748559	0.02748559	398.50	142.17
	PETROLEUM EXCISE TAX	Aug 20				(4.25)	0.02748559	0.02748559		(0.12)
	ENERGY RESOURCES REVOLVING FUND	Aug 20				(4.47)	0.02748559	0.02748559		(0.13)
	GAS PROCESSOR TAX	Aug 20				(313.15)	0.02748559	0.02748559		(8.61)
	MARGINAL PRODUCTION TAX	Aug 20				(0.29)	0.02748559	0.02748559		(0.01)
	WORKING INTEREST	Aug 20		14,498.30	0.36	5,172.51	0.27894709	0.27894709	4,044.29	1,442.88
	GAS PROCESSOR TAX	Aug 20				(313.15)	0.27894709	0.27894709		(87.56)
	MARGINAL PRODUCTION TAX	Aug 20				(0.29)	0.27894709	0.27894709		(0.11)
	PETROLEUM EXCISE TAX	Aug 20				(4.25)	0.27894709	0.27894709		(1.22)
	ENERGY RESOURCES REVOLVING FUND	Aug 20				(4.47)	0.27894709	0.27894709		(1.28)
							Total PLANT PR	RODUCTS (GAL)	4,442.79	1,478.90
								Total Property		5,900.32
Property: 230100000	BMB 3H-6 OK E	Ilis								
GAS (MCF)										
	STATE W/H	Aug 20				(7.41)	1.00000000	1.00000000		(7.41)
	OVERRIDING ROYALTY	Aug 20		2,254.07	1.49	3,364.58	0.04405325	0.04405325	99.30	148.22
	ENERGY RESOURCES REVOLVING FUND	Aug 20				(3.48)	0.04405325	0.04405325		(0.16)
	GAS PROCESSOR TAX	Aug 20				(243.90)	0.04405325	0.04405325		(10.74)
	COMPRESSION	Aug 20				(1,327.68)	0.04405325	0.04405325		(58.49)
	MARGINAL PRODUCTION TAX	Aug 20				(0.25)	0.04405325	0.04405325		(0.01)
	PETROLEUM EXCISE TAX	Aug 20				(3.31)	0.04405325	0.04405325		(0.15)
		7 tag 20				(0.0.)		Total GAS (MCF)	99.30	71.26
PLANT PRODUCTS (GAL)										
	STATE W/H	Aug 20				(10.83)	1.00000000	1.00000000		(10.83)
	OVERRIDING ROYALTY	Aug 20		14,726.16	0.33	4,917.59	0.04405325	0.04405325	648.73	216.64
	GAS PROCESSOR TAX	Aug 20				(323.38)	0.04405325	0.04405325		(14.24)
	MARGINAL PRODUCTION TAX	Aug 20				(0.32)	0.04405325	0.04405325		(0.01)
	PETROLEUM EXCISE TAX	Aug 20				(4.39)	0.04405325	0.04405325		(0.19)
	ENERGY RESOURCES REVOLVING FUND	Aug 20				(4.62)	0.04405325	0.04405325		(0.21)
		'					Total PLANT PR	RODUCTS (GAL)	648.73	191.16
								Total Property		262.42
	Owner Gross Value	Owner Deduction		Owner Taxes	Non Re	venue Deduction	ons	Owner Net Value		
	Check Total 7,257.13	(518.1)	2)	(576.27)				6,162.74		





Owner	Operator	Check
	TEMPLAR OPERATING LLC 16240 MUIRFIELD PL EDMOND, OK 73013 866-678-0855	Check Number 317182 Check Amount 2,900.97 Check Date November 25, 2020

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				Property Values				Owner Share			
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	200900000	BMB 2H-6 OK EI	lis								
CONDENSAT	E (BBLS)										
	,	STATE W/H	Sep 20				(9.08)	1.00000000	1.00000000		(9.08)
		OVERRIDING ROYALTY	Sep 20		176.85	37.38	6,609.95	0.02748559	0.02748559	4.86	181.68
		GAS PROCESSOR TAX	Sep 20				(475.53)	0.02748559	0.02748559		(13.07)
		MARGINAL PRODUCTION TAX	Sep 20				0.00	0.02748559	0.02748559		0.00
		PETROLEUM EXCISE TAX	Sep 20				0.00	0.02748559	0.02748559		0.00
		ENERGY RESOURCES REVOLVING FUND	Sep 20				0.00	0.02748559	0.02748559		0.00
		WORKING INTEREST	Sep 20		176.85	37.38	6,609.95	0.27894709	0.27894709	49.35	1,843.85
		PETROLEUM EXCISE TAX	Sep 20				0.00	0.27894709	0.27894709		0.00
		ENERGY RESOURCES REVOLVING FUND	Sep 20				0.00	0.27894709	0.27894709		0.00
		GAS PROCESSOR TAX	Sep 20				(475.53)	0.27894709	0.27894709		(132.92)
		MARGINAL PRODUCTION TAX	Sep 20				0.00	0.27894709	0.27894709		0.00
								Total CONDI	ENSATE (BBLS)	54.21	1,870.46
GAS (MCF)		STATE W/H	C 20				(0.00)	4.00000000	4.00000000		(0,00)
			Sep 20		2 000 57	2.22	(8.86)	1.00000000	1.00000000	70.72	(8.86)
		OVERRIDING ROYALTY GAS PROCESSOR TAX	Sep 20		2,900.57	2.22	6,447.59	0.02748559	0.02748559 0.02748559	79.73	177.22
			Sep 20				(395.15)	0.02748559			(10.87)
		COMPRESSION	Sep 20				(1,465.81)	0.02748559	0.02748559		(40.30)
		MARGINAL PRODUCTION TAX	Sep 20				(0.34)	0.02748559	0.02748559		(0.01)
		PETROLEUM EXCISE TAX	Sep 20				(5.36)	0.02748559	0.02748559		(0.15)
		ENERGY RESOURCES REVOLVING FUND	Sep 20		2 000 57	0.00	(5.64)	0.02748559	0.02748559	(454.04)	(0.16)
		WORKING INTEREST	Sep 20		2,900.57	2.22	6,447.59	0.27894709	0.27894709	(451.81)	(1,597.59)
		GAS PROCESSOR TAX	Sep 20				(395.15)	0.27894709	0.27894709		(110.47)
		COMPRESSION	Sep 20				(1,465.81)	0.27894709	0.27894709		(505.81)

			Prop	erty Values			Owner	Share	
	Туре	Production Date	BTU Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	MARGINAL PRODUCTION TAX	Sep 20			(0.34)	0.27894709	0.27894709		(0.12)
	PETROLEUM EXCISE TAX	Sep 20			(5.36)	0.27894709	0.27894709		(1.53)
	ENERGY RESOURCES REVOLVING FUND	Sep 20			(5.64)	0.27894709	0.27894709		(1.60)
						7	Total GAS (MCF)	(372.08)	(2,100.25)
PLANT PRODUCTS	S (GAL) STATE W/H	Sep 20			(7.49)	1.00000000	1.00000000		(7.49)
	OVERRIDING ROYALTY	Sep 20	17,224.19	0.32	5,447.42	0.02748559	0.02748559	473.42	149.73
	GAS PROCESSOR TAX		17,224.19	0.32	(333.86)	0.02748559	0.02748559	473.42	(9.18
	MARGINAL PRODUCTION TAX	Sep 20			(0.28)	0.02748559	0.02748559		(9.16
		Sep 20			, ,	0.02748559			,
	PETROLEUM EXCISE TAX	Sep 20			(4.53)		0.02748559		(0.13)
	ENERGY RESOURCES REVOLVING FUND	Sep 20	47.004.40	0.00	(4.77)	0.02748559	0.02748559	4 004 00	(0.14
	WORKING INTEREST	Sep 20	17,224.19	0.32	5,447.42	0.27894709	0.27894709	4,804.66	1,519.56
	GAS PROCESSOR TAX	Sep 20			(333.86)	0.27894709	0.27894709		(93.31
	MARGINAL PRODUCTION TAX	Sep 20			(0.28)	0.27894709	0.27894709		(0.10
	PETROLEUM EXCISE TAX	Sep 20			(4.53)	0.27894709	0.27894709		(1.30
	ENERGY RESOURCES REVOLVING FUND	Sep 20			(4.77)	0.27894709	0.27894709	5.070.00	(1.36
						Total PLANT PR		5,278.08	1,556.27
							Total Property		1,326.48
Property: 2	230100000 BMB 3H-6 OK EI	lis							
GAS (MCF)									
	STATE W/H	Sep 20			(10.17)	1.00000000	1.00000000		(10.17)
	OVERRIDING ROYALTY	Sep 20	2,154.03	2.14	4,616.05	0.04405325	0.04405325	94.89	203.35
	MARGINAL PRODUCTION TAX	Sep 20			(0.23)	0.04405325	0.04405325		(0.01
	PETROLEUM EXCISE TAX	Sep 20			(3.42)	0.04405325	0.04405325		(0.15
	ENERGY RESOURCES REVOLVING FUND	Sep 20			(3.60)	0.04405325	0.04405325		(0.16
	GAS PROCESSOR TAX	Sep 20			(252.07)	0.04405325	0.04405325		(11.11
	COMPRESSION	Sep 20			(1,231.33)	0.04405325	0.04405325		(54.24)
						7	Total GAS (MCF)	94.89	127.51
OIL (BBLS)	STATE W/H	Sep 20			(73.76)	1.00000000	1.00000000		(73.76
	OVERRIDING ROYALTY	Sep 20	887.69	37.73	33,488.99	0.04405325	0.04405325	39.11	1,475.29
	GAS PROCESSOR TAX	Sep 20	007.03	51.15	(2,409.23)	0.04405325	0.04405325	33.11	(106.14
	MARGINAL PRODUCTION TAX	Sep 20			0.00	0.04405325	0.04405325		0.00
						0.04405325			0.00
		San 20							
	PETROLEUM EXCISE TAX	Sep 20			0.00		0.04405325		
		Sep 20 Sep 20			0.00	0.04405325	0.04405325	39.11	0.00
PLANT PRODUCTS	PETROLEUM EXCISE TAX ENERGY RESOURCES REVOLVING FUND					0.04405325		39.11	0.00
PLANT PRODUCTS	PETROLEUM EXCISE TAX ENERGY RESOURCES REVOLVING FUND	Sep 20				0.04405325	0.04405325	39.11	0.00 1,295.39
PLANT PRODUCTS	PETROLEUM EXCISE TAX ENERGY RESOURCES REVOLVING FUND S (GAL)	Sep 20	13,657.48	0.29	0.00	0.04405325	0.04405325 Total OIL (BBLS)	39.11 601.66	0.00 1,295.39 (8.78
PLANT PRODUCTS	PETROLEUM EXCISE TAX ENERGY RESOURCES REVOLVING FUND S (GAL) STATE W/H	Sep 20 Sep 20 Sep 20	13,657.48	0.29	0.00	0.04405325 T 1.00000000	0.04405325 Fotal OIL (BBLS) 1.00000000		0.00 1,295.39 (8.78 175.53
PLANT PRODUCTS	PETROLEUM EXCISE TAX ENERGY RESOURCES REVOLVING FUND S (GAL) STATE W/H OVERRIDING ROYALTY	Sep 20	13,657.48	0.29	0.00 (8.78) 3,984.41	0.04405325 1.00000000 0.04405325	0.04405325 Fotal OIL (BBLS) 1.00000000 0.04405325		0.00 1,295.39 (8.78 175.53 (14.72

		Property Values					Owner	Share	
Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENERGY RESOURCES REVOLVING FUND	Sep 20				(4.78)	0.04405325	0.04405325		(0.22)
						Total PLANT PR	RODUCTS (GAL)	601.66	151.59
							Total Property		1,574.49

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	4,128.62	(600.35)	(627.30)		2,900.97





Owner	Operator	Check	
	TEMPLAR OPERATING LLC 16240 MUIRFIELD PL EDMOND, OK 73013 866-678-0855	Check Number 3207 Check Amount 6,592 Check Date December 30, 20	2.38

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				Property Values					Owner Share			
		Туре	Production Date	ВТИ	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	200900000	BMB 2H-6 OK EI	lis									
CONDENSAT	E (BBLS)											
		STATE W/H	Oct 20				(18.20)	1.00000000	1.00000000		(18.20)	
		OVERRIDING ROYALTY	Oct 20		354.91	37.31	13,239.92	0.02748559	0.02748559	9.76	363.91	
		MARGINAL PRODUCTION TAX	Oct 20				0.00	0.02748559	0.02748559		0.00	
		PETROLEUM EXCISE TAX	Oct 20				0.00	0.02748559	0.02748559		0.00	
		ENERGY RESOURCES REVOLVING FUND	Oct 20				0.00	0.02748559	0.02748559		0.00	
		GAS PROCESSOR TAX	Oct 20				(952.51)	0.02748559	0.02748559		(26.18)	
		WORKING INTEREST	Oct 20		354.91	37.31	13,239.92	0.27894709	0.27894709	99.02	3,693.26	
		GAS PROCESSOR TAX	Oct 20				(952.51)	0.27894709	0.27894709		(266.26)	
		MARGINAL PRODUCTION TAX	Oct 20				0.00	0.27894709	0.27894709		0.00	
		PETROLEUM EXCISE TAX	Oct 20				0.00	0.27894709	0.27894709		0.00	
		ENERGY RESOURCES REVOLVING FUND	Oct 20				0.00	0.27894709	0.27894709		0.00	
			1					Total CONDE	ENSATE (BBLS)	108.78	3,746.53	
GAS (MCF)		STATE W/H	Oct 20				(4.48)	1.00000000	1.00000000		(4.48)	
		OVERRIDING ROYALTY	Oct 20		2,478.09	1.32	3,263.27	0.02748559	0.02748559	68.11	89.69	
		GAS PROCESSOR TAX	Oct 20		_,		(280.91)	0.02748559	0.02748559		(7.71)	
		COMPRESSION	Oct 20				(1,252.30)	0.02748559	0.02748559		(34.42)	
		MARGINAL PRODUCTION TAX	Oct 20				(0.24)	0.02748559	0.02748559		(0.01)	
		PETROLEUM EXCISE TAX	Oct 20				(3.81)	0.02748559	0.02748559		(0.10)	
		ENERGY RESOURCES REVOLVING FUND	Oct 20				(4.01)	0.02748559	0.02748559		(0.11)	
		WORKING INTEREST	Oct 20		2,478.09	1.32	3,263.27	0.27894709	0.27894709	691.27	910.27	
		ENERGY RESOURCES REVOLVING FUND	Oct 20				(4.01)	0.27894709	0.27894709		(1.15)	
		GAS PROCESSOR TAX	Oct 20				(280.91)	0.27894709	0.27894709		(78.50)	

				Propert	y Values			Owner	Share	
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	COMPRESSION	Oct 20				(1,252.30)	0.27894709	0.27894709		(430.44)
	MARGINAL PRODUCTION TAX	Oct 20				(0.24)	0.27894709	0.27894709		(0.09)
	PETROLEUM EXCISE TAX	Oct 20				(3.81)	0.27894709	0.27894709		(1.09)
DI ANT DDODUGTO (OAL)							Т	otal GAS (MCF)	759.38	441.86
PLANT PRODUCTS (GAL)	STATE W/H	Oct 20				(7.74)	1.00000000	1.00000000		(7.74)
	OVERRIDING ROYALTY	Oct 20		14,715.15	0.38	5,635.17	0.02748559	0.02748559	404.46	154.88
	PETROLEUM EXCISE TAX	Oct 20		14,7 10.10	0.50		0.02748559	0.02748559	404.40	
	ENERGY RESOURCES REVOLVING FUND	Oct 20				(4.69)	0.02748559	0.02748559		(0.13)
						(4.94)				(0.14)
	GAS PROCESSOR TAX	Oct 20				(345.61)	0.02748559	0.02748559		(9.50)
	MARGINAL PRODUCTION TAX	Oct 20				(0.29)	0.02748559	0.02748559		(0.01)
	WORKING INTEREST	Oct 20		14,715.15	0.38	5,635.17	0.27894709	0.27894709	4,104.74	1,571.88
	MARGINAL PRODUCTION TAX	Oct 20				(0.29)	0.27894709	0.27894709		(0.11)
	GAS PROCESSOR TAX	Oct 20				(345.61)	0.27894709	0.27894709		(96.56)
	PETROLEUM EXCISE TAX	Oct 20				(4.69)	0.27894709	0.27894709		(1.33)
	ENERGY RESOURCES REVOLVING FUND	Oct 20				(4.94)	0.27894709	0.27894709		(1.41)
							Total PLANT PR		4,509.20	1,609.83
								Total Property		5,798.22
Property: 230100000	BMB 3H-6 OK EI	lis								
GAS (MCF)										
	STATE W/H	Oct 20				(8.16)	1.00000000	1.00000000		(8.16)
	OVERRIDING ROYALTY	Oct 20		2,195.01	1.69	3,702.82	0.04405325	0.04405325	96.70	163.12
	GAS PROCESSOR TAX	Oct 20				(262.17)	0.04405325	0.04405325		(11.55)
	COMPRESSION	Oct 20				(1,287.26)	0.04405325	0.04405325		(56.71
	MARGINAL PRODUCTION TAX	Oct 20				(0.24)	0.04405325	0.04405325		(0.01
	PETROLEUM EXCISE TAX	Oct 20				(3.56)	0.04405325	0.04405325		(0.16
	ENERGY RESOURCES REVOLVING FUND	Oct 20				(3.74)	0.04405325	0.04405325		(0.17)
						(- /		otal GAS (MCF)	96.70	86.36
OIL (BBLS)										
	STATE W/H	Oct 20				(29.02)	1.00000000	1.00000000		(29.02)
	OVERRIDING ROYALTY	Oct 20		349.86	37.66	13,173.98	0.04405325	0.04405325	15.42	580.35
	ENERGY RESOURCES REVOLVING FUND	Oct 20				0.00	0.04405325	0.04405325		0.00
	GAS PROCESSOR TAX	Oct 20				(947.76)	0.04405325	0.04405325		(41.76)
	MARGINAL PRODUCTION TAX	Oct 20				0.00	0.04405325	0.04405325		0.00
	PETROLEUM EXCISE TAX	Oct 20				0.00	0.04405325	0.04405325		0.00
		·					Т	otal OIL (BBLS)	15.42	509.57
PLANT PRODUCTS (GAL)	STATE W/H	Oct 20				(11.26)	1.00000000	1.00000000		(11.26)
	OVERRIDING ROYALTY	Oct 20		14,277.71	0.36	5,113.05	0.04405325	0.04405325	628.98	225.25
				14,411.11	0.30				020.90	
	GAS PROCESSOR TAX	Oct 20				(347.59)	0.04405325	0.04405325		(15.31)
	MARGINAL PRODUCTION TAX	Oct 20				(0.31)	0.04405325	0.04405325		(0.01)
	PETROLEUM EXCISE TAX	Oct 20				(4.72)	0.04405325	0.04405325		(0.22)

		Property Values				Owner S	Share		
Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ENERGY RESOURCES REVOLVING FUND	Oct 20				(4.97)	0.04405325	0.04405325		(0.22)
						Total PLANT PR	ODUCTS (GAL)	628.98	198.23
							Total Property		794.16

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	7,752.61	(521.57)	(638.66)		6,592.38

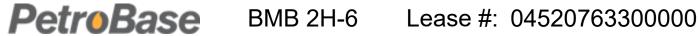
Property		Prod		Acct		Prod	Prod		Distrib	Own Net
Name	Type Int	Corporation Name	Date	Date	Purchaser Name	Code	Cmpnt	Pmt Date	Dcml	Pmt
BMB 2H-6	ORR1	Presidio Petroleum LLC	11/2020	12/2020	PLAINS MARKETING, L.P.	OIL		12/25/2020	0.02748559	\$162.24
BMB 2H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	PPLUS	01/25/2021	0.02748559	\$22.90
BMB 2H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	C2	01/25/2021	0.02748559	\$11.00
BMB 2H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	NC4	01/25/2021	0.02748559	\$14.84
BMB 2H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	IC4	01/25/2021	0.02748559	\$7.71
BMB 2H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	C3	01/25/2021	0.02748559	\$29.01
BMB 2H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	GAS		01/25/2021	0.02748559	\$57.72
BMB 2H-6	ORR1	Presidio Petroleum LLC	12/2020	01/2021	PLAINS MARKETING, L.P.	OIL		01/25/2021	0.02748559	\$191.71
BMB 3H-6	ORR1	Presidio Petroleum LLC	11/2020	12/2020	PLAINS MARKETING, L.P.	OIL		12/25/2020	0.04405325	\$568.28
BMB 3H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	C2	01/25/2021	0.04405325	\$30.48
BMB 3H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	IC4	01/25/2021	0.04405325	\$19.60
BMB 3H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	GAS		01/25/2021	0.04405325	\$167.60
BMB 3H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	PPLUS	01/25/2021	0.04405325	\$45.45
BMB 3H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	C3	01/25/2021	0.04405325	\$68.92
BMB 3H-6	ORR1	Presidio Petroleum LLC	11/2020	01/2021	ONEOK FIELD SERVICES CO	PPROD	NC4	01/25/2021	0.04405325	\$32.74
BMB 3H-6	ORR1	Presidio Petroleum LLC	12/2020	01/2021	PLAINS MARKETING, L.P.	OIL		01/25/2021	0.04405325	\$628.41

Property		Own	Own	Own	Own	Own		Own	Own	Own	Withholdi	Own	BTU	BTU
Name	Type Int	Chk Vol	Post Vol	MMBTU	Value	RIty	Own Tax	Deduction	Net	Netting	ng	Net Pmt	Factor	Press
BMB 2H-6	ORR1	4.73	4.73	0.00	184.77	0.00	13.29	0.00	171.48	0.00	-9.24	162.24		0.0000
BMB 2H-6	ORR1	38.03	38.03	0.00	28.52	0.00	2.19	2.00	24.33	0.00	-1.43	22.90		0.0000
BMB 2H-6	ORR1	98.80	98.80	0.00	13.69	0.00	1.05	0.96	11.68	0.00	-0.68	11.00		0.0000
BMB 2H-6	ORR1	30.46	30.46	0.00	18.47	0.00	1.42	1.29	15.76	0.00	-0.92	14.84		0.0000
BMB 2H-6	ORR1	14.29	14.29	0.00	9.59	0.00	0.73	0.67	8.19	0.00	-0.48	7.71		0.0000
BMB 2H-6	ORR1	83.13	83.13	0.00	36.12	0.00	2.77	2.53	30.82	0.00	-1.81	29.01		0.0000
BMB 2H-6	ORR1	44.87	44.87	44.53	124.03	0.00	5.74	54.37	63.92	0.00	-6.20	57.72	0.998000	14.7300
BMB 2H-6	ORR1	4.87	4.87	0.00	218.33	0.00	15.70	0.00	202.63	0.00	-10.92	191.71		0.0000
BMB 3H-6	ORR1	16.41	16.41	0.00	647.20	0.00	46.56	0.00	600.64	0.00	-32.36	568.28		0.0000
BMB 3H-6	ORR1	273.43	273.43	0.00	37.89	0.00	2.87	2.65	32.37	0.00	-1.89	30.48		0.0000
BMB 3H-6	ORR1	36.31	36.31	0.00	24.36	0.00	1.84	1.70	20.82	0.00	-1.22	19.60		0.0000
BMB 3H-6	ORR1	121.04	121.04	120.41	335.35	0.00	16.34	134.64	184.37	0.00	-16.77	167.60	1.000200	14.7300
BMB 3H-6	ORR1	75.37	75.37	0.00	56.52	0.00	4.28	3.96	48.28	0.00	-2.83	45.45		0.0000
BMB 3H-6	ORR1	197.20	197.20	0.00	85.69	0.00	6.49	6.00	73.20	0.00	-4.28	68.92		0.0000
BMB 3H-6	ORR1	67.12	67.12	0.00	40.71	0.00	3.08	2.85	34.78	0.00	-2.04	32.74		0.0000
BMB 3H-6	ORR1	15.84	15.84	0.00	715.67	0.00	51.48	0.00	664.19	0.00	-35.78	628.41		0.0000

Property		BTU	MCF	API	Deck	Calc	Purch	Purch	Rpt	Entry		Txn Grs	Txn Grs
Name	Type Int	Basis Dry	Press	Gravity	Code	Tax	Paid Tax	Paid Ded	8/8ths	Price	Chk Amt	Vol	Mmbtu
BMB 2H-6	ORR1	Yes	0.0000	45.400	075399	No	Yes	Yes	Yes	39.10	1,996,300.53	171.94	0.00
BMB 2H-6	ORR1	Yes	0.0000	0.000	075421	No	Yes	Yes	Yes	0.75	51,298.68	1,383.76	0.00
BMB 2H-6	ORR1	Yes	0.0000	0.000	075421	No	Yes	Yes	Yes	0.14	51,298.68	3,594.46	0.00
BMB 2H-6	ORR1	Yes	0.0000	0.000	075421	No	Yes	Yes	Yes	0.61	51,298.68	1,108.13	0.00
BMB 2H-6	ORR1	Yes	0.0000	0.000	075421	No	Yes	Yes	Yes	0.67	51,298.68	519.88	0.00
BMB 2H-6	ORR1	Yes	0.0000	0.000	075421	No	Yes	Yes	Yes	0.43	51,298.68	3,024.37	0.00
BMB 2H-6	ORR1	Yes	14.7300	0.000	075365	No	Yes	Yes	Yes	2.78	51,298.68	1,623.56	1,620.25
BMB 2H-6	ORR1	Yes	0.0000	44.900	075399	No	Yes	Yes	Yes	44.82	2,110,048.83	177.24	0.00
BMB 3H-6	ORR1	Yes	0.0000	47.100	080477	No	Yes	Yes	Yes	39.45	1,996,300.53	372.43	0.00
BMB 3H-6	ORR1	Yes	0.0000	0.000	080489	No	Yes	Yes	Yes	0.14	51,298.68	6,206.89	0.00
BMB 3H-6	ORR1	Yes	0.0000	0.000	080489	No	Yes	Yes	Yes	0.67	51,298.68	824.16	0.00
BMB 3H-6	ORR1	Yes	14.7300	0.000	080482	No	Yes	Yes	Yes	2.79	51,298.68	2,732.72	2,733.38
BMB 3H-6	ORR1	Yes	0.0000	0.000	080489	No	Yes	Yes	Yes	0.75	51,298.68	1,710.99	0.00
BMB 3H-6	ORR1	Yes	0.0000	0.000	080489	No	Yes	Yes	Yes	0.43	51,298.68	4,476.33	0.00
BMB 3H-6	ORR1	Yes	0.0000	0.000	080489	No	Yes	Yes	Yes	0.61	51,298.68	1,523.65	0.00
BMB 3H-6	ORR1	Yes	0.0000	48.100	080477	No	Yes	Yes	Yes	45.17	2,110,048.83	359.67	0.00

Property		Txn Grs	Txn Grs	Txn Grs	Txn Grs	Txn Grs	Txn Pd	Txn Pd	Txn Pd	Txn Pd	Txn Pd	Txn Pd
Name	Type Int	Val	Tax	Ded	Net	RIty	Vol	Mmbtu	Val	Tax	Ded	Net
BMB 2H-6	ORR1	6,722.34	483.58	0.00	6,238.76	1,554.81	171.94	0.00	6,722.34	483.58	0.00	6,238.76
BMB 2H-6	ORR1	1,037.57	79.55	72.63	885.39	240.01	1,383.76	0.00	1,037.57	79.55	72.63	885.39
BMB 2H-6	ORR1	498.10	38.19	34.87	425.04	115.18	3,594.46	0.00	498.10	38.19	34.87	425.04
BMB 2H-6	ORR1	672.12	51.53	47.05	573.54	155.43	1,108.13	0.00	672.12	51.53	47.05	573.54
BMB 2H-6	ORR1	348.77	26.74	24.41	297.62	80.68	519.88	0.00	348.77	26.74	24.41	297.62
BMB 2H-6	ORR1	1,314.14	100.75	91.99	1,121.40	303.93	3,024.37	0.00	1,314.14	100.75	91.99	1,121.40
BMB 2H-6	ORR1	4,512.39	208.93	1,978.02	2,325.44	1,043.71	1,623.56	1,620.25	4,512.39	208.93	1,978.02	2,325.44
BMB 2H-6	ORR1	7,943.58	571.35	0.00	7,372.23	1,837.29	177.24	0.00	7,943.58	571.35	0.00	7,372.23
BMB 3H-6	ORR1	14,691.25	1,056.84	0.00	13,634.41	3,645.27	372.43	0.00	14,691.25	1,056.84	0.00	13,634.41
BMB 3H-6	ORR1	860.12	65.12	60.21	734.79	213.40	6,206.89	0.00	860.12	65.12	60.21	734.79
BMB 3H-6	ORR1	552.91	41.86	38.70	472.35	137.20	824.16	0.00	552.91	41.86	38.70	472.35
BMB 3H-6	ORR1	7,612.45	370.88	3,056.59	4,184.98	1,888.80	2,732.72	2,733.38	7,612.45	370.88	3,056.59	4,184.98
BMB 3H-6	ORR1	1,282.92	97.13	89.80	1,095.99	318.32	1,710.99	0.00	1,282.92	97.13	89.80	1,095.99
BMB 3H-6	ORR1	1,945.04	147.26	136.15	1,661.63	482.61	4,476.33	0.00	1,945.04	147.26	136.15	1,661.63
BMB 3H-6	ORR1	924.15	69.97	64.69	789.49	229.35	1,523.65	0.00	924.15	69.97	64.69	789.49
BMB 3H-6	ORR1	16,245.64	1,168.48	0.00	15,077.16	4,030.99	359.67	0.00	16,245.64	1,168.48	0.00	15,077.16





Lease and Production Information

State	County	Operato	or			
OK	Ellis	PRESID	NO PETROLEUM LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
6-17N-24W	Indian	AL	CLEVELAND	Yes	102	
			Oil		Gas	
First Prod Date			2012-05-01		2012-06-01	
Last Sale			2020-10-01		2020-09-01	
Daily Rate			8.86		137.2	
MoM Change			178		652	
YoY Change			-540		5647	
Cumulative			103328		614454	

Production Snapshot

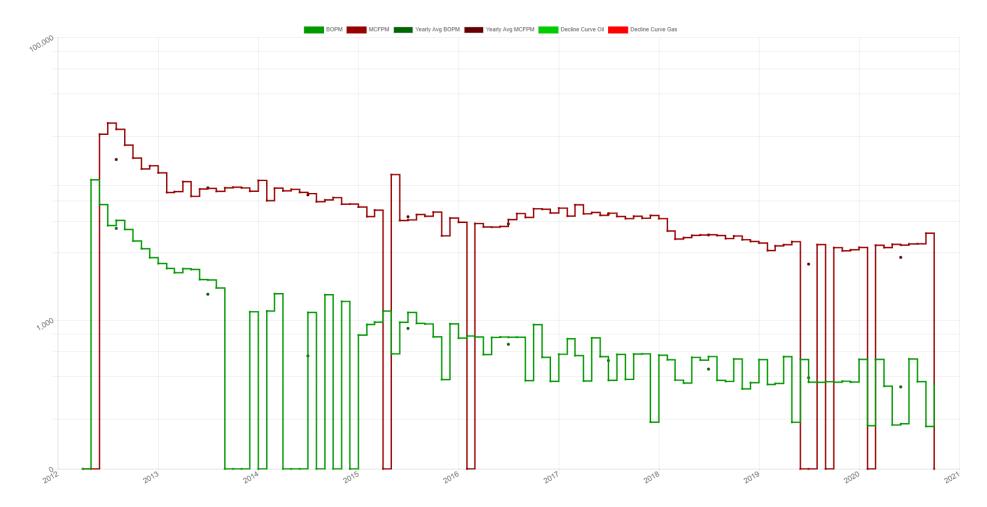
Month	ВОРМ	МСГРМ
11-2019	370	3091
12-2019	364	3144
01-2020	527	3267
02-2020	179	
03-2020	527	3386
04-2020	341	3257
05-2020	181	3437
06-2020	185	3392
07-2020	531	3459
08-2020	367	3465
09-2020	177	4117
10-2020	355	
Average	342	3402

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	674	4794
2017	517	5636
2018	450	4003
2019	391	2490
2020	337	2778

PetroBase

BMB 2H-6 - Production Plot





Total Well Count: 1

Well Name	API		Operator			Туре	Status
BMB 2H-6	35-045-	23188	PRESIDIO PETR	OLEUM LLC		O&G	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
6-17N-24W	NW NE	NE NE	200	650	NE	CLEVE	LAND
Spud		Comp	letion	First F	Production		
2012-04-11		2012-	05-21	2012-	05-27		
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 2110	13720	9428				181	4292
Prod Csg	Prod: 13689'	of 4 1/2" Csg., 13.5	5#, w/650 sx cmt. TOC @ 859	97			
Surf Csg	Surf: 1515' of	9 5/8" Csg., 36#, v	v/725 sx cmt. TOC @ SURF/	ACE			
Inter Csg	Inter: 9584' of	7" Csg., 26#, w/25	50 sx cmt. TOC @ 7723				

Well Test

Date	BOPD	MCFPD	BWPD
2012-06-07	963	2363	0

1/26/2021 PetroBase Explorer

PetroBase Well Search: Report

Q Search Criteria - States: OK Counties: Ellis Well: bmb 2H-6

Well / API #	Type Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV- TD	MD	Horiz
County: Ellis												
Operator: PRESIDI	O PETROLEUM	<u>LLC</u>										
BMB 2H-6 / 3504523188	O&G Active	CLEVELAND	04520763300000	6-17N-24W	NW NE NE NE		04-2012	05-2012	GL: 2110	9,428	13,720	Yes

PRESIDIO PETROLEUM LLC - Well Count 1

Ellis County - Well Count 1

Total Well Count: 1



BMB 3H-6 Lease #: 12921679500000

Lease and Production Information

State	County		Operator			
OK	Roger Mills		PRESIDIO PETROLEUM LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
6-17N-24W	Indian	AL	CLEVELAND	Yes	60	
			Oil		Gas	
First Prod Date			2015-11-01		2015-11-01	
Last Sale			2020-10-01		2020-09-01	
Daily Rate			20.63		118	
MoM Change			-538		-277	
YoY Change			-934		4705	
Cumulative			65394		405402	

Production Snapshot

	2011	
Month	ВОРМ	MCFPM
11-2019	376	4596
12-2019	376	4663
01-2020	373	5091
02-2020	561	
03-2020	358	4126
04-2020	357	3923
05-2020	172	4224
06-2020	708	3715
07-2020	180	3762
08-2020		3818
09-2020	888	3541
10-2020	350	
Average	427	4146

Annual Averages

Year	Avg BOPM	Avg MCFPM	
2016	2042	10481	
2017	837	6974	
2018	594	5262	
2019	453	3425	
2020	395	3220	

PetroBase

BMB 3H-6 - Production Plot



PetroBase BMB 3H-6 Associated Wells

Inter: 9638' of 7" Csg., 26#, w/495 sx cmt. TOC @ 1281

Liner: 5009' of 4 1/2" Csg., 15.1#, w/0 sx cmt. Csg. set @ 13777 TOC @ 8768

Total Well Count: 1

API		Operator			Туре	Status
35-129-	24062	PRESIDIO PETR	OLEUM LLC		Oil	Active
Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
SW SE	SW SW	250	750	SW	CLEVE	LAND
	Comp	oletion	First P	Production		
	2015-	11-12	2015-1	1-12		
MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
13777	9310				360	4458
Surf: 1515' of 9 5	5/8" Csg., 36#, w/77	0 sx cmt. TOC @ SURFACE				
	35-129- Spot SW SE MD 13777	35-129-24062 Spot SW SE SW SW Comp 2015- MD TV-TD 13777 9310	35-129-24062 PRESIDIO PETR Spot Foot-NS SW SE SW SW 250 Completion 2015-11-12 MD TV-TD Cmpl-Top 13777 9310	35-129-24062 PRESIDIO PETROLEUM LLC Spot Foot-NS Foot-EW SW SE SW SW 250 750 Completion First P 2015-11-12 2015-1 MD TV-TD Cmpl-Top Cmpl-Btm	35-129-24062 PRESIDIO PETROLEUM LLC Spot Foot-NS Foot-EW Foot-ref SW SE SW SW 250 750 SW Completion First Production 2015-11-12 2015-11-12 MD TV-TD Cmpl-Top Cmpl-Btm PBTD 13777 9310	35-129-24062 PRESIDIO PETROLEUM LLC Oil Spot

Well Test

Inter Csg

Liner Csg

Date	BOPD	MCFPD	BWPD
2016-01-08	119	916	235

1/26/2021 PetroBase Explorer



Q Search Criteria - States: OK Counties: Roger Mills Well: bmb 3H-6

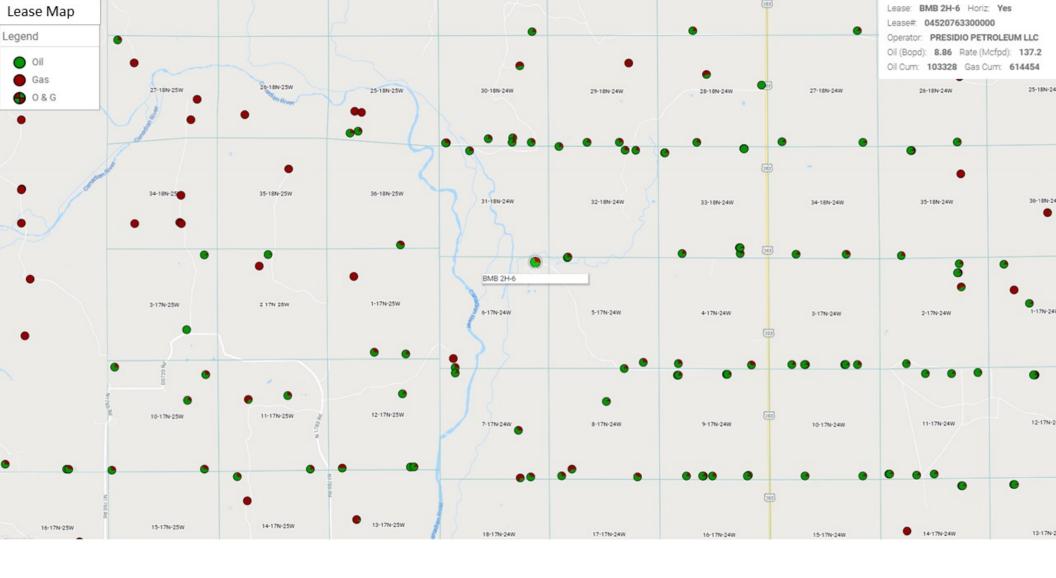
Well / API #	Type	Status	Formation	Lease#	Location	Spot	Intent Expires	Spud	Completion	Elev	TV- TD	MD Horiz
County: Roger	Mills											
Operator:												
BMB 3H-6 / 3512992406	Unknown	Unknown	1		6-17N-24W							
null - Well Cour	nt 1											
Operator: PRES	IDIO PETRO	LEUM LLC	<u>2</u>									
BMB 3H-6 / 3512924062	Oil	Active	CLEVELAND	12921679500000	6-17N-24W	SW SE SW SW		09-2015	11-2015	2065 9	9,310 1	3,777 Yes

PRESIDIO PETROLEUM LLC - Well Count 1

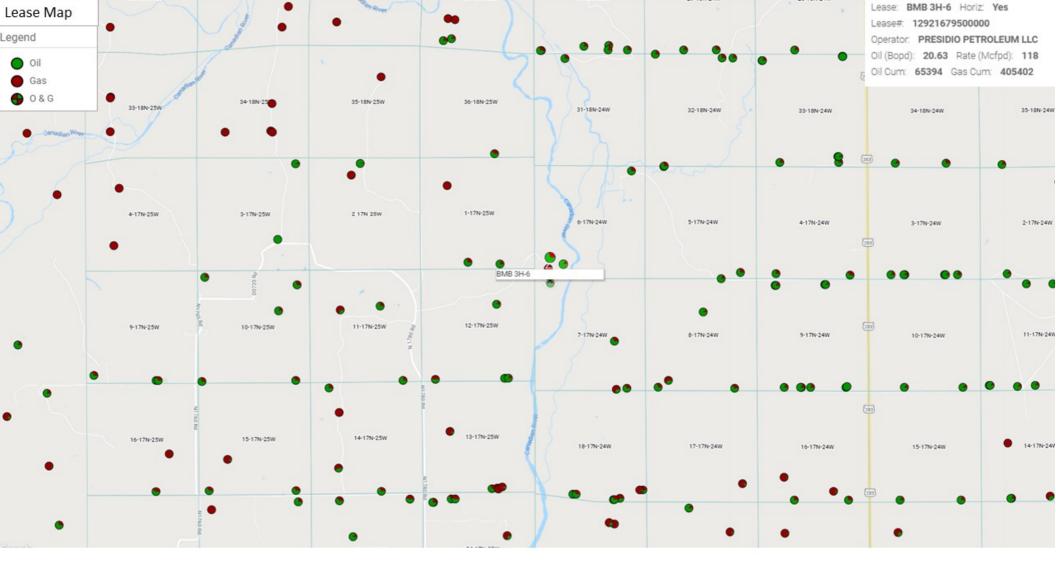
Roger Mills County - Well Count 2

Total Well Count: 2













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Op/Non-Op

ASSIGNMENT AND BILL OF SALE

STATE OF OKLAHOMA	}	KNOW ALL MEN BY THESE PRESENTS THAT:
COUNTY OF ELLIS	}	NOW ALL MEN DI THEOLITICATION.
		
whose address is ("Assignor"), for and in consideration of	ONE	HUNDRED DOLLARS (\$100.00) and other good
and valuable consideration, receipt of transfer, grant and convey unto:	whic	h is hereby acknowledged, does hereby assign,

("Assignee"), as of the Effective Date (as hereinafter defined), all of Assignor's right, title and interest in and to the following:

- (i) All oil and gas leases, leasehold interests, royalty interests, overriding royalty interests, rights and interests attributable or allocable to the oil and gas leases or leasehold interests by virtue of pooling, unitization, communitization, and operating agreements, licenses, permits, and other agreements, all more particularly described on Exhibit A hereto (collectively, the "Leases"), together with Assignor's interests in and to all the property and rights incident thereto, including, but not limited to, all rights in, to and under all product purchase and sale contracts, marketing agreements, leases, permits, rights-of-way, easements, surface use agreements, licenses, pooling orders, farmouts, farmins, options, orders and any other contracts or agreements related to or associated with the Leases or Wells (as hereinafter defined), only to the extent same relate to the Leases or Wells, including, but not limited to, the contracts described on Exhibit B hereto:
- (ii) All wells, including, but not limited to, the wells described on Exhibit C hereto (collectively, the "Wells"), equipment, materials and other personal property, fixtures and improvements on the Leases as of the Effective Date, appurtenant thereto or used or obtained in connection with the Leases or with the production, treatment, sale or disposal of hydrocarbons or waste produced therefrom or attributable thereto, and all other appurtenances thereunto belonging (collectively, the "Equipment"); provided, however, the Equipment shall not include, communications equipment, tools, warehouse stock, compressors or leased equipment located on the Leases;
- (iii) All unitization, communitization, pooling and operating agreements, and the units created thereby to the extent same relate to the Leases or interests therein described on Exhibit A or to the extent same relate to any units or wells located on the Leases, including any and all units formed under orders, regulations, rules, and other official acts of the governmental authority having jurisdiction, including the Oklahoma Corporation Commission, together with any right, title and interest created thereby in the Leases or units; and
- (iv) All of Assignor's rights to claim revenues or gas resulting from any underproduction attributable to Assignor's interest in the Leases.

All of Assignor's interest in the above-mentioned assets is herein collectively referred to as the "Interests".

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Notwithstanding the foregoing, the Interests shall not include, and there is EXCEPTED, RESERVED AND EXCLUDED from the sale, transfer and assignment contemplated hereby, the following excluded properties, rights, and interests:

- (i) all oil and gas fee interests and fee mineral interests of Assignor or its affiliates;
- (ii) all trade credits and all accounts, instruments and general intangibles (as such terms are defined in the Uniform Commercial Code as adopted in the affected jurisdiction) attributable to the Interests with respect to any period of time prior to the Effective Date;
- (iii) any claims or causes of action of Assignor,
 - a) arising from acts, omissions or events, or damage to or destruction of property, occurring prior to the Effective Date,
 - b) arising under or with respect to any of the contracts that are attributable to periods of time prior to the Effective Date (including claims for adjustments or refunds), or
 - c) with respect to any of these excluded assets;
- (iv) all rights and interests of Assignor,
 - a) under any policy or agreement of insurance or indemnity,
 - b) under any bond, or
 - c) to any insurance or condemnation proceeds or awards arising in each case from acts, omissions or events, or damage to or destruction of property, occurring prior to the Effective Date;
- (v) all hydrocarbons produced from or otherwise attributable to the Interests with respect to all periods prior to the Effective Date, together with all proceeds from the sale of such hydrocarbons, and all tax credits attributable thereto;
- (vi) all claims of Assignor for refunds or loss carry forwards with respect to ad valorem, severance, production or any other taxes attributable to any period prior to the Effective Date;
- (vii) all amounts due or payable to Assignor as adjustments to insurance premiums related to the Interests with respect to any period prior to the Effective Date;
- (viii) all proceeds, income or revenue (and any security or other deposits made) attributable to the Interests for any period prior to the Effective Date;
- (ix) all documents and instruments of Assignor that may be protected by an attorneyclient or other privilege;
- (x) data, information, and other property, rights or interests that cannot be disclosed or assigned to Assignee as a result of confidentiality or similar arrangements;
- (xi) all audit rights arising under any of the contracts or otherwise with respect to any period prior to the Effective Date;
- (xii) all personal computers, network equipment and associated peripherals;
- (xiii) all trucks, cars and vehicles;
- (xiv) all master services agreements or similar contracts;
- (xv) all corporate, income tax and financial records of Assignor; and
- (xvi) any interest of Assignor not specifically described and assigned herein.

TO HAVE AND TO HOLD the Interests unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

1. This Assignment and Bill of Sale is accepted subject to, and Assignee agrees to assume and perform, any and all of the liabilities and obligations, or alleged or threatened liabilities and obligations, of Assignor that arise under the Interests and existing oil and gas leases, assignments, operating agreements, pooling orders, product purchase and

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sale contracts, leases, permits, rights-of-way, licenses, easements, options, orders, and any other agreements or contracts, including those listed on Exhibits A and B, attributable to and affecting the Interests, including, but not limited to, any and all obligations (i) to pay and deliver royalties, overriding royalties, non-participating royalties, and other burdens on production, including those held in suspense, (ii) arising out of balancing of overproduction or underproduction from the Interests, and (iii) to comply with all laws and governmental regulations with respect to the Interests, including, but not limited to, the lawful plugging and abandonment of the Wells and the restoration of the surface of the land as nearly as possible to its prelease condition, or any governmental request or other requirement to abandon any Equipment, pipeline or facility or take any clean-up, remedial or other action with respect to the Interests, whether or not such liabilities and obligations, or alleged or threatened liabilities and obligations, are caused by Assignor's negligence, and whether or not such liabilities and obligations, or alleged or threatened liabilities and obligations, arose during the period of, or from, or in connection with Assignor's ownership or operation of the Interests. Without limitation of the foregoing, Assignee agrees to assume and perform any and all of the liabilities and obligations, or alleged or threatened liabilities and obligations, of Assignor for claims, losses, damages, costs, expenses, diminutions in value, suits, and causes of action of any kind of character, with respect to the environmental condition of the Interests, regardless of when the events occurred that caused such condition to exist or the obligation to arise, and whether or not caused by or attributable to Assignor's negligence. Assignee shall, to the fullest extent permitted by law, release, protect, defend, indemnify and hold Assignor and its members, managers, directors, officers, employees, agents and representatives of each of them (the "Assignor Parties"), harmless from and against any and all claims, losses, damages, costs, expenses, diminutions in value, suits, causes of action or judgments of any kind of character with respect to any and all liabilities and obligations, or alleged or threatened liabilities and obligations, including, but not limited to, any interest, penalty and any attorneys' fees and other costs and expenses incurred in connection with investigating or defending any claims or actions, whether or not resulting in any liability, attributable to or arising out of (i) Assignor's ownership or operation of the Interests, (ii) Assignee's assumption of any liability or obligation in accordance with this paragraph, (iii) Assignee's ownership or operation of the Interests subsequent to the Effective Date, or (iv) the breach by Assignee of any of the agreements and covenants contained in this Assignment and Bill of Sale.

THE INDEMNIFICATION, RELEASE AND ASSUMPTION PROVISIONS PROVIDED FOR IN THIS ASSIGNMENT AND BILL OF SALE SHALL BE APPLICABLE WHETHER OR NOT THE LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE SOLELY OR IN PART FROM THE GROSS, ACTIVE, PASSIVE OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, OR OTHER FAULT OF THE ASSIGNOR PARTIES. THE FOREGOING IS A SPECIFICALLY BARGAINED FOR ALLOCATION OF RISK BETWEEN ASSIGNOR AND ASSIGNEE, WHO AGREE AND ACKNOWLEDGE THAT THE FOREGOING SATISFIES THE EXPRESS NEGLIGENCE RULE REQUIREMENT UNDER APPLICABLE LAW AND ARE "CONSPICUOUS" DISCLAIMERS FOR ALL PURPOSES.

2. THIS ASSIGNMENT AND BILL OF SALE IS EXECUTED, DELIVERED, AND ACCEPTED WITHOUT ANY REPRESENTATION, WARRANTY OR COVENANT OF TITLE OF ANY KIND OR NATURE, EXPRESS, IMPLIED OR STATUTORY.

ASSIGNEE ACKNOWLEDGES THAT ASSIGNOR HAS NOT MADE, AND ASSIGNEE HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY EXPRESSLY WAIVES, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE, RELATING TO (i) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, SECONDARY OR TERTIARY RECOVERY OPPORTUNITIES, DECLINE RATES, OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY, ATTRIBUTABLE TO THE INTERESTS, OR THE ABILITY OF THE INTERESTS TO PRODUCE HYDROCARBONS, OR THE PRICES WHICH ASSIGNEE IS OR WILL BE ENTITLED TO RECEIVE FOR ANY SUCH HYDROCARBONS, (ii) THE ACCURACY, COMPLETENESS OR MATERIALITY OR SIGNIFICANCE OF ANY INFORMATION, (INCLUDING **GEOLOGICAL GEOPHYSICAL DATA** OR INTERPRETATIONS OR DERIVATIVES BASED THEREON) OR OTHER MATERIALS (WRITTEN OR ORAL) CONSTITUTING PART OF THE INTERESTS, NOW, HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR OR ITS REPRESENTATIVES, (iii) THE CONDITION, INCLUDING, THE ENVIRONMENTAL CONDITION, OF THE INTERESTS AND (iv) THE COMPLIANCE OF ASSIGNOR'S PAST PRACTICES WITH THE TERMS AND

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PROVISIONS OF ANY AGREEMENT, OR ANY SURFACE AGREEMENT, PERMIT OR CONTRACT OR APPLICABLE LAWS, INCLUDING ENVIRONMENTAL LAWS AND LAWS NOW OR HEREAFTER IN EFFECT, RELATING TO THE PROTECTION OF NATURAL RESOURCES, HEALTH, SAFETY OR THE ENVIRONMENT. NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS ASSIGNMENT AND BILL OF SALE, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES AND ASSIGNEE HEREBY WAIVES, AS TO PERSONAL PROPERTY, WELLS. EQUIPMENT, INVENTORY, MACHINERY, FIXTURES, BUILDINGS, GEOLOGICAL AND GEOPHYSICAL DATA (INCLUDING ANY INTERPRETATIONS OR DERIVATIVES BASED THEREON) CONSTITUTING A PART OF THE INTERESTS (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (iii) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY IMPLIED OR EXPRESS WARRANTY THAT ANY DATA TRANSFERRED PURSUANT HERETO IS NONINFRINGING, (v) ANY RIGHTS OF PURCHASERS UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE, (vi) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS, WHETHER KNOWN OR UNKNOWN, (vii) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAWS, AND (viii) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS, OR LAWS RELATING TO THE PROTECTION OF THE ENVIRONMENT, HEALTH, SAFETY OR NATURAL RESOURCES OF RELATING TO THE RELEASE OF MATERIALS INTO THE ENVIRONMENT, INCLUDING ASBESTOS CONTAINING MATERIAL, LEAD BASED PAINT OR MERCURY AND ANY OTHER HAZARDOUS SUBSTANCES OR WASTES. ASSIGNEE ACKNOWLEDGES THAT IT HAS BEEN INFORMED THAT OIL AND GAS PRODUCING FORMATIONS CAN CONTAIN NATURALLY OCCURRING RADIOACTIVE MATERIAL ("NORM"). SCALE FORMATION OR SLUDGE DEPOSITS CAN CONCENTRATE LOW LEVELS OF NORM ON EQUIPMENT AND OTHER INTERESTS. THE INTERESTS SUBJECT TO THIS ASSIGNMENT AND BILL OF SALE MAY HAVE LEVELS OF NORM ABOVE BACKGROUND LEVELS, AND A HEALTH HAZARD MAY EXIST IN CONNECTION WITH THE INTERESTS BY REASON THEREOF, THEREFORE, ASSIGNEE SHALL FOLLOW SAFETY PROCEDURES WHEN HANDLING THE EQUIPMENT AND OTHER INTERESTS.

IT IS THE EXPRESS INTENTION OF ASSIGNOR AND ASSIGNEE THAT THE INTERESTS, INCLUDING ALL PERSONAL PROPERTY, WELLS, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES AND BUILDINGS INCLUDED IN THE INTERESTS, SHALL BE CONVEYED TO ASSIGNEE, AND ASSIGNEE SHALL ACCEPT THE SAME, "AS IS, WHERE IS", WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR. THE INTERESTS HAVE BEEN USED FOR OIL AND GAS DRILLING, PRODUCTION, PIPELINE, TRANSPORTATION, STORAGE AND RELATED OPERATIONS. PHYSICAL CHANGES IN THE INTERESTS AND IN THE LANDS BURDENED THEREBY MAY HAVE OCCURRED AS A RESULT OF SUCH USES. THE INTERESTS MAY ALSO INCLUDE BURIED PIPELINES AND OTHER EQUIPMENT, THE LOCATIONS OF WHICH MAY NOT BE KNOWN BY ASSIGNOR OR READILY APPARENT BY A PHYSICAL INSPECTION OF THE INTERESTS. ASSIGNEE REPRESENTS AND WARRANTS TO ASSIGNOR THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO THE INTERESTS AS ASSIGNEE DEEMS APPROPRIATE.

ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAWS TO BE EFFECTIVE, THE DISCLAIMERS OF THE WARRANTIES CONTAINED IN THIS PARAGRAPH ARE "CONSPICUOUS" DISCLAIMERS FOR ALL PURPOSES.

- 3. TO THE EXTENT APPLICABLE TO THE INTERESTS OR ANY PORTION THEREOF, ASSIGNEE HEREBY WAIVES THE PROVISIONS OF THE TEXAS DECEPTIVE TRADE PRACTICES ACT, CHAPTER 17, SUBCHAPTER E, SECTIONS 17.41 THROUGH 17.63, INCLUSIVE (OTHER THAN SECTION 17.555, WHICH IS NOT WAIVED), OF THE TEXAS BUSINESS & COMMERCIAL CODE.
- 4. This Assignment and Bill of Sale shall inure to the benefit of and be binding upon the parties hereto, their heirs, successors and assigns.
- 5. Assignee agrees to promptly file any change of operator forms, file required bonds, and give any notices that may be required to transfer operations on Assignor operated Interests to Assignee, it being understood and agreed, however, that Assignor shall have

I-P-000752 Book 0997 Pg: 0946 04/22/2020 11:50 AM Pg 0942-0951 Fee: \$36.00 Doc: \$0.00 Lynn Smith - Ellis County Clerk State of Oklahoma

no obligation to ensure, and does not warrant or represent, that Assignee will succeed Assignor as operator of any Interests operated by Assignor. Assignee agrees to promptly remove any signage reflecting Assignor's name on Assignor operated Interests.

- 6. In addition to filing this Assignment and Bill of Sale of record in the applicable public records, the parties hereto shall execute and file with the appropriate authorities, whether federal, state or local, all forms or instruments required by applicable law to effectuate the conveyance contemplated hereby. These instruments shall be deemed to contain all of the exceptions, reservations, rights, titles, obligations, responsibilities and privileges set forth herein as fully as though the same were set forth in each such instrument. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.
- 7. This Assignment and Bill of Sale shall be subject to the Buyer's Agreement to Purchase Properties (the "Auction Agreement") heretofore executed by and between Assignee and EnergyNet.com, LLC, to which Assignor is a third party beneficiary and fully entitled to all the benefits thereof. In the event of any conflict between the terms of this Assignment and Bill of Sale and the Auction Agreement, the terms of this Assignment and Bill of Sale shall control.
- 8. This Assignment and Bill of Sale may be executed by Assignor and Assignee in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute one and the same instrument.
- 9. All ad valorem taxes, real property taxes, and similar obligations with respect to the tax period in which the Effective Date occurs shall be assumed and paid by Assignee.
- 10. This Assignment and Bill of Sale shall be governed and construed in accordance with the laws of the State of Texas (with the exception of real property laws, which shall be governed and construed in accordance with the laws of the State of Oklahoma), excluding any conflicts of law principles. Assignor and Assignee consent to the exercise of jurisdiction in personam by the United States Federal District Courts or State Courts located in Houston, Harris County, Texas. ASSIGNOR AND ASSIGNEE HEREBY WAIVE, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING ARISING OUT OF OR RELATING TO THIS ASSIGNMENT AND BILL OF SALE.

<Signature Pages Follow>

I-P-000752 Book 0997 Pg: 0947 04/22/2020 11:50 AM Pg 0942-0951 Fee: \$36.00 Doc: \$0.00 Lynn Smith - Ellis County Clerk State of Oklahoma

IN WITNESS WHEREOF, this instrument is executed on the date shown in the acknowledgements, but shall be effective as of the 1st day of March, 2020 (the "Effective Date").

ASSIGNOR:

STATE OF TEXAS	}
COUNTY OF HARRIS	}
	e undersigned authority, on this day personally appeared, known to me to be the person whose name is
	ing instrument, and acknowledged to me that he executed the same for deration therein expressed and in the capacity therein stated as the act liability company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE on this 31st day of March, 2020.

LARA COURSEY
Notary Public, State of Texas
Comm. Expires 03-13-2023
Notary ID 125669990

Notary Public in and for the STATE OF TEXAS

<Seal>

I-P-000752 Book 0997 Pg: 0948 04/22/2020 11:50 AM Pg 0942-0951 Fee: \$36.00 Doc: \$0.00 Lynn Smith - Ellis County Clerk State of Oklahoma

IN WITNESS WHEREOF, this instrument is executed on the date shown in the acknowledgements, but shall be effective as of the 1st day of March, 2020 (the "Effective Date").

ASSIGNEE:

LIMITED LIABILITY COMPANY ACKNOWLEDGMENT

STATE OF TEXAS }
COUNTY OF Montgomery }
BEFORE ME, the undersigned authority, on this day personally appeared
whose name is subscribed to the foregoing instrument, and acknowledged to me that he/she executed the same for the purposes and consideration therein expressed and in the capacity therein stated as the act and deed of such limited liability company.
GIVEN UNDER MY HAND AND SEAL OF OFFICE on this 21 day of April, 2020.
MY COMMISSION EXPIRES: 06/14/2023
Notary Public
TOM ASHLEY Notary Public, State of Texas Comm. Expires 06-24-2023 Notary ID 132062925

I-P-000752 Book 0997 Pg: 0949 04/22/2020 11:50 AM Pg 0942-0951 Fee: \$36.00 Doc: \$0.00 Lynn Smith - Ellis County Clerk State of Oklahoma

EXHIBIT A - LEASES
Attached to Assignment and Bill of Sale
Ellis County, Oklahoma

GRIZZLY LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	TOWNSHIP	RANGE	SECTION	DESCRIPTION	
105016	REX HOLLOWAY AND ALDYTH HOLLOWAY	MAPCO PRODUCTION COMPANY	12/18/1980	17N	24W	6	Lots 1 and 2 including the riparian and accretion rights	
105631.002	TEXACO INC	SANTA FE-ANDOVER OIL COMPANY	08/02/1983	17N	24W	9	Lots 3-6 including the riparian and accretion rights	
105631.002	INEZ G MCCONNELL, AKA INEZ MCCONNELL, A WIDO	JIMMY CARPENTER	02/15/1983	17N	24W	9	Lots 3-6 including the riparian and accretion rights	404
107335.001	HARRY H DIAMOND INCORPORATED	DAVE FAULKNER	08/03/1983	17N	24W	6	All accretion and riparian rights to Lot 1 of 12-17N-25W lying within 6-17N-24W	557
107335.002	PAR OIL COMPANY INC	DAVE FAULKNER	08/03/1983	17N	24W	9	All accretion and riparian rights to Lot 1 of 12-17N-25W lying within 6-17N-24W	414
101785.001	CLYDENE Y HARRELL	RAYDON EXPLORATION INC	03/13/2006	21N	24W	28	NW/4	721
101785.002	CYNTHIA S MILLER AND LARRY G MILLER, W&H	RAYDON PRODUCTION COMPANY	03/13/2006	21N	24W	28	NW/4	721
101785.003	JOHN M HARRELL	RAYDON EXPLORATION INC	03/13/2006	21N	24W	28	NW/4	721
101785.004	MICHAEL W HARRELL	RAYDON PRODUCTION COMPANY	03/13/2006	21N	24W	28	NW/4	721
101785.005	MARILYN R NICKESON ET VIR	RAYDON PRODUCTION COMPANY	03/13/2006	21N	24W	28	NW/4	721
101785.006	ORDER NO 620610	MEWBOURNE OIL COMPANY	01/21/2014	21N	24W	28	ALL	N

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EXHIBIT B - CONTRACTS Attached to Assignment and Bill of Sale Ellis County, Oklahoma

CONTRACT	DATE	PARTY	COUNTERPARTY
Crude Oil Purchase Agreement - Partial	7/1/2018	Vanguard Operating, LLC	Plains Marketing, L.P.
A.A.P.L. Form 610-1982 Model Form Operating Agreement	10/2/2008	Plano Petroleum, LLC	Crow Creek Energy II, LLC
A.A.P.L. Form 610-1982 Model Form Operating Agreement	10/1/1983	Santa Fe Minerals	Samedan Oil Corporation Mallon Oil Company
Communitization Agreement	4/16/1984	Santa Fe Minerals	Santa Fe-Andover Oil Company CNG Producing Company Samedan Oil Corporation LASMO Energy Corporation
Gas Purchase Agreement	2/1/2008	Crow Creek Energy II, L.L.C.	DCP Midstream, LP

I-P-000752 Book 0997 Pg: 0951 04/22/2020 11:50 AM Pg 0942-0951 Fee: \$36.00 Doc: \$0.00 Lynn Smith - Ellis County Clerk State of Oklahoma

EXHIBIT C - WELLS Attached to Assignment and Bill of Sale Ellis County, Oklahoma

PROPERTY/WELL NAME	COUNTY	STATE	OPERATOR'S NAME	API NUMBER
MILLER 1	ELLIS	ОК	GRIZZLY OPERATING, LLC	3504522711
BMB 2H-6	ELLIS	ОК	TEMPLAR OPERATING, LLC	3504523188



ASSIGNMENT AND BILL OF SALE

I-2020-000748 Book 2442 Pg 257 04/24/2020 1:00 pm Pg 0257-0269 Fee \$ 42.00 Doc: \$ 0.00 Jimmy Beavin - Roger Mills County Clerk State of Oklahoma

STATE OF OKLAHOMA	<pre>} } KNOW ALL MEN BY THESE PRESENTS THAT:</pre>
COUNTY OF ROGER MILLS	} KNOW ALL MEN BY THESE PRESENTS THAT.
whose address is	
•	NE HUNDRED DOLLARS (\$100.00) and other good nich is hereby acknowledged, does hereby assign,

("Assignee"), as of the Effective Date (as hereinafter defined), all of Assignor's right, title and interest in and to the following:

- (i) All oil and gas leases, leasehold interests, royalty interests, overriding royalty interests, rights and interests attributable or allocable to the oil and gas leases or leasehold interests by virtue of pooling, unitization, communitization, and operating agreements, licenses, permits, and other agreements, all more particularly described on Exhibit A hereto (collectively, the "Leases"), together with Assignor's interests in and to all the property and rights incident thereto, including, but not limited to, all rights in, to and under all product purchase and sale contracts, marketing agreements, leases, permits, rights-of-way, easements, surface use agreements, licenses, pooling orders, farmouts, farmins, options, orders and any other contracts or agreements related to or associated with the Leases or Wells (as hereinafter defined), only to the extent same relate to the Leases or Wells, including, but not limited to, the contracts described on Exhibit B hereto:
- (ii) All wells, including, but not limited to, the wells described on Exhibit C hereto (collectively, the "Wells"), equipment, materials and other personal property, fixtures and improvements on the Leases as of the Effective Date, appurtenant thereto or used or obtained in connection with the Leases or with the production, treatment, sale or disposal of hydrocarbons or waste produced therefrom or attributable thereto, and all other appurtenances thereunto belonging (collectively, the "Equipment"); provided, however, the Equipment shall not include, communications equipment, tools, warehouse stock, compressors or leased equipment located on the Leases;
- (iii) All unitization, communitization, pooling and operating agreements, and the units created thereby to the extent same relate to the Leases or interests therein described on Exhibit A or to the extent same relate to any units or wells located on the Leases, including any and all units formed under orders, regulations, rules, and other official acts of the governmental authority having jurisdiction, including the Oklahoma Corporation Commission, together with any right, title and interest created thereby in the Leases or units; and
- (iv) All of Assignor's rights to claim revenues or gas resulting from any underproduction attributable to Assignor's interest in the Leases.

All of Assignor's interest in the above-mentioned assets is herein collectively referred to as the "Interests".

Notwithstanding the foregoing, the Interests shall not include, and there is EXCEPTED, RESERVED AND EXCLUDED from the sale, transfer and assignment contemplated hereby, the following excluded properties, rights, and interests:

- (i) all oil and gas fee interests and fee mineral interests of Assignor or its affiliates;
- (ii) all trade credits and all accounts, instruments and general intangibles (as such terms are defined in the Uniform Commercial Code as adopted in the affected jurisdiction) attributable to the Interests with respect to any period of time prior to the Effective Date:
- (iii) any claims or causes of action of Assignor,
 - a) arising from acts, omissions or events, or damage to or destruction of property, occurring prior to the Effective Date,
 - b) arising under or with respect to any of the contracts that are attributable to periods of time prior to the Effective Date (including claims for adjustments or refunds), or
 - c) with respect to any of these excluded assets;
- (iv) all rights and interests of Assignor,
 - a) under any policy or agreement of insurance or indemnity,
 - b) under any bond, or
 - to any insurance or condemnation proceeds or awards arising in each case from acts, omissions or events, or damage to or destruction of property, occurring prior to the Effective Date;
- (v) all hydrocarbons produced from or otherwise attributable to the Interests with respect to all periods prior to the Effective Date, together with all proceeds from the sale of such hydrocarbons, and all tax credits attributable thereto;
- (vi) all claims of Assignor for refunds or loss carry forwards with respect to ad valorem, severance, production or any other taxes attributable to any period prior to the Effective Date;
- (vii) all amounts due or payable to Assignor as adjustments to insurance premiums related to the Interests with respect to any period prior to the Effective Date;
- (viii) all proceeds, income or revenue (and any security or other deposits made) attributable to the Interests for any period prior to the Effective Date;
- (ix) all documents and instruments of Assignor that may be protected by an attorneyclient or other privilege;
- (x) data, information, and other property, rights or interests that cannot be disclosed or assigned to Assignee as a result of confidentiality or similar arrangements;
- (xi) all audit rights arising under any of the contracts or otherwise with respect to any period prior to the Effective Date;
- (xii) all personal computers, network equipment and associated peripherals;
- (xiii) all trucks, cars and vehicles;
- (xiv) all master services agreements or similar contracts;
- (xv) all corporate, income tax and financial records of Assignor; and
- (xvi) any interest of Assignor not specifically described and assigned herein.

TO HAVE AND TO HOLD the Interests unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

1. This Assignment and Bill of Sale is accepted subject to, and Assignee agrees to assume and perform, any and all of the liabilities and obligations, or alleged or threatened liabilities and obligations, of Assignor that arise under the Interests and existing oil and gas leases, assignments, operating agreements, pooling orders, product purchase and

sale contracts, leases, permits, rights-of-way, licenses, easements, options, orders, and any other agreements or contracts, including those listed on Exhibits A and B. attributable to and affecting the Interests, including, but not limited to, any and all obligations (i) to pay and deliver royalties, overriding royalties, non-participating royalties, and other burdens on production, including those held in suspense, (ii) arising out of balancing of overproduction or underproduction from the Interests, and (iii) to comply with all laws and governmental regulations with respect to the Interests, including, but not limited to, the lawful plugging and abandonment of the Wells and the restoration of the surface of the land as nearly as possible to its prelease condition, or any governmental request or other requirement to abandon any Equipment, pipeline or facility or take any clean-up, remedial or other action with respect to the Interests, whether or not such liabilities and obligations, or alleged or threatened liabilities and obligations, are caused by Assignor's negligence, and whether or not such liabilities and obligations, or alleged or threatened liabilities and obligations, arose during the period of, or from, or in connection with Assignor's ownership or operation of the Interests. Without limitation of the foregoing, Assignee agrees to assume and perform any and all of the liabilities and obligations, or alleged or threatened liabilities and obligations, of Assignor for claims, losses, damages, costs, expenses, diminutions in value, suits, and causes of action of any kind of character, with respect to the environmental condition of the Interests, regardless of when the events occurred that caused such condition to exist or the obligation to arise, and whether or not caused by or attributable to Assignor's negligence. Assignee shall, to the fullest extent permitted by law, release, protect, defend, indemnify and hold Assignor and its members, managers, directors, officers, employees, agents and representatives of each of them (the "Assignor Parties"), harmless from and against any and all claims, losses, damages, costs, expenses, diminutions in value, suits, causes of action or judgments of any kind of character with respect to any and all liabilities and obligations, or alleged or threatened liabilities and obligations, including, but not limited to, any interest, penalty and any attorneys' fees and other costs and expenses incurred in connection with investigating or defending any claims or actions, whether or not resulting in any liability, attributable to or arising out of (i) Assignor's ownership or operation of the Interests, (ii) Assignee's assumption of any liability or obligation in accordance with this paragraph, (iii) Assignee's ownership or operation of the Interests subsequent to the Effective Date, or (iv) the breach by Assignee of any of the agreements and covenants contained in this Assignment and Bill of Sale.

THE INDEMNIFICATION, RELEASE AND ASSUMPTION PROVISIONS PROVIDED FOR IN THIS ASSIGNMENT AND BILL OF SALE SHALL BE APPLICABLE WHETHER OR NOT THE LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE SOLELY OR IN PART FROM THE GROSS, ACTIVE, PASSIVE OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, OR OTHER FAULT OF THE ASSIGNOR PARTIES. THE FOREGOING IS A SPECIFICALLY BARGAINED FOR ALLOCATION OF RISK BETWEEN ASSIGNOR AND ASSIGNEE, WHO AGREE AND ACKNOWLEDGE THAT THE FOREGOING SATISFIES THE EXPRESS NEGLIGENCE RULE REQUIREMENT UNDER APPLICABLE LAW AND ARE "CONSPICUOUS" DISCLAIMERS FOR ALL PURPOSES.

2. THIS ASSIGNMENT AND BILL OF SALE IS EXECUTED, DELIVERED, AND ACCEPTED WITHOUT ANY REPRESENTATION, WARRANTY OR COVENANT OF TITLE OF ANY KIND OR NATURE, EXPRESS, IMPLIED OR STATUTORY.

ASSIGNEE ACKNOWLEDGES THAT ASSIGNOR HAS NOT MADE, AND ASSIGNEE HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY EXPRESSLY WAIVES, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE, RELATING TO (i) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, SECONDARY OR TERTIARY RECOVERY OPPORTUNITIES, DECLINE RATES, OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY, ATTRIBUTABLE TO THE INTERESTS, OR THE ABILITY OF THE INTERESTS TO PRODUCE HYDROCARBONS, OR THE PRICES WHICH ASSIGNEE IS OR WILL BE ENTITLED TO RECEIVE FOR ANY SUCH HYDROCARBONS, (ii) THE ACCURACY, COMPLETENESS OR MATERIALITY OR SIGNIFICANCE OF ANY INFORMATION, **GEOPHYSICAL** DATA GEOLOGICAL OR (INCLUDING INTERPRETATIONS OR DERIVATIVES BASED THEREON) OR OTHER MATERIALS (WRITTEN OR ORAL) CONSTITUTING PART OF THE INTERESTS, NOW, HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR OR ITS REPRESENTATIVES, (iii) THE CONDITION, INCLUDING, THE ENVIRONMENTAL CONDITION, OF THE INTERESTS AND (iv) THE COMPLIANCE OF ASSIGNOR'S PAST PRACTICES WITH THE TERMS AND

PROVISIONS OF ANY AGREEMENT, OR ANY SURFACE AGREEMENT, PERMIT OR CONTRACT OR APPLICABLE LAWS, INCLUDING ENVIRONMENTAL LAWS AND LAWS NOW OR HEREAFTER IN EFFECT, RELATING TO THE PROTECTION OF NATURAL RESOURCES, HEALTH, SAFETY OR THE ENVIRONMENT. NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS ASSIGNMENT AND BILL OF SALE, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES AND ASSIGNEE HEREBY WAIVES, AS TO PERSONAL PROPERTY, WELLS, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES, BUILDINGS, AND GEOLOGICAL AND GEOPHYSICAL DATA (INCLUDING ANY INTERPRETATIONS OR DERIVATIVES BASED THEREON) CONSTITUTING A PART OF THE INTERESTS (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY. (ii) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (iii) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY IMPLIED OR EXPRESS WARRANTY THAT ANY DATA TRANSFERRED PURSUANT HERETO IS NONINFRINGING, (v) ANY RIGHTS OF PURCHASERS UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE, (vi) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS, WHETHER KNOWN OR UNKNOWN, (vii) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAWS, AND (viii) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS, OR LAWS RELATING TO THE PROTECTION OF THE ENVIRONMENT, HEALTH, SAFETY OR NATURAL RESOURCES OF RELATING TO THE RELEASE OF MATERIALS INTO THE ENVIRONMENT, INCLUDING ASBESTOS CONTAINING MATERIAL, LEAD BASED PAINT OR MERCURY AND ANY OTHER HAZARDOUS SUBSTANCES OR WASTES. ASSIGNEE ACKNOWLEDGES THAT IT HAS BEEN INFORMED THAT OIL AND GAS PRODUCING FORMATIONS CAN CONTAIN NATURALLY OCCURRING RADIOACTIVE MATERIAL ("NORM"). SCALE FORMATION OR SLUDGE DEPOSITS CAN CONCENTRATE LOW LEVELS OF NORM ON EQUIPMENT AND OTHER INTERESTS. THE INTERESTS SUBJECT TO THIS ASSIGNMENT AND BILL OF SALE MAY HAVE LEVELS OF NORM ABOVE BACKGROUND LEVELS, AND A HEALTH HAZARD MAY EXIST IN CONNECTION WITH THE INTERESTS BY REASON THEREOF, THEREFORE, ASSIGNEE SHALL FOLLOW PROCEDURES WHEN HANDLING THE EQUIPMENT AND OTHER INTERESTS.

IT IS THE EXPRESS INTENTION OF ASSIGNOR AND ASSIGNEE THAT THE INTERESTS, INCLUDING ALL PERSONAL PROPERTY, WELLS, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES AND BUILDINGS INCLUDED IN THE INTERESTS, SHALL BE CONVEYED TO ASSIGNEE, AND ASSIGNEE SHALL ACCEPT THE SAME, "AS IS, WHERE IS", WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR. THE INTERESTS HAVE BEEN USED FOR OIL AND GAS DRILLING, PRODUCTION, PIPELINE, TRANSPORTATION, STORAGE AND RELATED OPERATIONS. PHYSICAL CHANGES IN THE INTERESTS AND IN THE LANDS BURDENED THEREBY MAY HAVE OCCURRED AS A RESULT OF SUCH USES. THE INTERESTS MAY ALSO INCLUDE BURIED PIPELINES AND OTHER EQUIPMENT, THE LOCATIONS OF WHICH MAY NOT BE KNOWN BY ASSIGNOR OR READILY APPARENT BY A PHYSICAL INSPECTION OF ASSIGNEE REPRESENTS AND WARRANTS TO ASSIGNOR THE INTERESTS. THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO THE INTERESTS AS ASSIGNEE DEEMS APPROPRIATE.

ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAWS TO BE EFFECTIVE, THE DISCLAIMERS OF THE WARRANTIES CONTAINED IN THIS PARAGRAPH ARE "CONSPICUOUS" DISCLAIMERS FOR ALL PURPOSES.

- TO THE EXTENT APPLICABLE TO THE INTERESTS OR ANY PORTION THEREOF, ASSIGNEE HEREBY WAIVES THE PROVISIONS OF THE TEXAS DECEPTIVE TRADE PRACTICES ACT, CHAPTER 17, SUBCHAPTER E, SECTIONS 17.41 THROUGH 17.63, INCLUSIVE (OTHER THAN SECTION 17.555, WHICH IS NOT WAIVED), OF THE TEXAS BUSINESS & COMMERCIAL CODE.
- 4. This Assignment and Bill of Sale shall inure to the benefit of and be binding upon the parties hereto, their heirs, successors and assigns.
- 5. Assignee agrees to promptly file any change of operator forms, file required bonds, and give any notices that may be required to transfer operations on Assignor operated Interests to Assignee, it being understood and agreed, however, that Assignor shall have

no obligation to ensure, and does not warrant or represent, that Assignee will succeed Assignor as operator of any Interests operated by Assignor. Assignee agrees to promptly remove any signage reflecting Assignor's name on Assignor operated Interests.

- 6. In addition to filing this Assignment and Bill of Sale of record in the applicable public records, the parties hereto shall execute and file with the appropriate authorities, whether federal, state or local, all forms or instruments required by applicable law to effectuate the conveyance contemplated hereby. These instruments shall be deemed to contain all of the exceptions, reservations, rights, titles, obligations, responsibilities and privileges set forth herein as fully as though the same were set forth in each such instrument. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.
- 7. This Assignment and Bill of Sale shall be subject to the Buyer's Agreement to Purchase Properties (the "Auction Agreement") heretofore executed by and between Assignee and EnergyNet.com, LLC, to which Assignor is a third party beneficiary and fully entitled to all the benefits thereof. In the event of any conflict between the terms of this Assignment and Bill of Sale and the Auction Agreement, the terms of this Assignment and Bill of Sale shall control.
- 8. This Assignment and Bill of Sale may be executed by Assignor and Assignee in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute one and the same instrument.
- 9. All ad valorem taxes, real property taxes, and similar obligations with respect to the tax period in which the Effective Date occurs shall be assumed and paid by Assignee.
- 10. This Assignment and Bill of Sale shall be governed and construed in accordance with the laws of the State of Texas (with the exception of real property laws, which shall be governed and construed in accordance with the laws of the State of Oklahoma), excluding any conflicts of law principles. Assignor and Assignee consent to the exercise of jurisdiction in personam by the United States Federal District Courts or State Courts located in Houston, Harris County, Texas. ASSIGNOR AND ASSIGNEE HEREBY WAIVE, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING ARISING OUT OF OR RELATING TO THIS ASSIGNMENT AND BILL OF SALE.

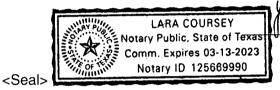
<Signature Pages Follow>

I-2020-000748 Book 2442 Pg: 261 04/24/2020 1:00 pm Pg 0257-0269 Fee: \$ 42.00 Doc: \$ 0.00 Jimmy Beavin - Roger Mills County Clerk State of Oklahoma IN WITNESS WHEREOF, this instrument is executed on the date shown in the acknowledgements, but shall be effective as of the 1st day of March, 2020 (the "Effective Date").

ASSIGNOR:

STATE OF TEXAS	}
COUNTY OF HARRIS	}
BEFORE ME, the	e undersigned authority, on this day personally appearedknown to me to be the person whose name is
	ing instrument, and acknowledged to me that he executed the same for deration therein expressed and in the capacity therein stated as the act liability company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE on this 31st day of March, 2020.



Notary Public in and for the STATE OF TEXAS

I-2020-000748 Book 2442 Pg: 262 04/24/2020 1:00 pm Pg 0257-0269 Fee: \$ 42.00 Doc: \$ 0.00

Jimmy Beavin - Roger Mills County Clerk State of Oklahoma IN WITNESS WHEREOF, this instrument is executed on the date shown in the acknowledgements, but shall be effective as of the 1st day of March, 2020 (the "Effective Date").

ASSIGNEE:

LIMITED LIABILITY COMPANY ACKNOWLEDGMENT

STATE OF TEXAS }
COUNTY OF Montgomery }
BEFORE ME, the undersigned authority, on this day personally appeared
, known to me to be the person and officer
whose name is subscribed to the foregoing instrument, and acknowledged to me that he/she executed the same for the purposes and consideration therein expressed and in the capacity therein stated as the act and deed of such limited liability company.
GIVEN UNDER MY HAND AND SEAL OF OFFICE on this day of April, 2020.
MY COMMISSION EXPIRES:06/201/2025 Notary Public

TOM ASHLEY

Notary Public, State of Texas

Comm. Expires 06-24-2023

Notary ID 132062925

I-2020-000748 Book 2442 Pg: 263 04/24/2020 1:00 pm Pg 0257-0269 Fee: \$ 42.00 Doc: \$ 0.00 Jimmy Beavin - Roger Mills County Clerk State of Oklahoma

EXHIBIT A - LEASES Attached to Assignment and Bill of Sale Roger Mills County, Oklahoma

I-2020-000748 Book 2442 Pg: 264 04/24/2020 1:00 pm Pg 0257-0269 Fee: \$ 42.00 Doc: \$ 0.00 e Jimmy Beavin - Roger Mills County Clerk State of Oklahoma

105339.025 SARAH LYNN SCROGG WOMAN DOING BU	105339.024 ANN ELIZABET	105339.023 JEFFRY EARL SCRO	105339.022 DOROTH	105339.021 ALM	105339.02 GOL	105339.019 DEL	105339.018 VELMA	105339.017 ELSIE NICHOLS AN	105339.016 GEORGE	105339.015 GA	105339.014 LAF	105339.013 JAN	105339.012 JA	105339.011 BAF	105339.01 D			105339.007 EL	105339.006 RO	105339.005 JAY LEEPER AND (HUSBA	105339.004 JOHN J SMITH AND VI	105339.003 GORDON THOM <i>t</i> (HUSBA	JENCKS, HU		105339.001 CLIFFORD L BROWN	NUMBER
SARAH LYNN SCROGGINS JACOBSON, A MARRIED WOMAN DOING BUSINESS IN HER OWN RIGHT	ANN ELIZABETH SCROGGINS PLEHN	JEFFRY EARL SCROGGINS, A SINGLE MAN	DOROTHY IVIÉ GLOVER	ALMA HENDRIX	GOLDIE SCOTT	DELBERT IVIE	VELMA BALLINGER	ELSIE NICHOLS AND BASEL NICHOLS, HER HUSBAND	GEORGE WILLIAM IVIE	GARY G IVIE	LARRY C IVIE	JANIE RALEY	JACK C IVIE	BARBARA IVIE	DON IVIE	PATSY THOMAS	MYRTLE IVIE	ELMAS IVIE	RONALD IVIE	JAY LEEPER AND ANDREA BETH LEEPER, (HUSBAND AND WIFE)	JOHN J SMITH AND VIVIAN SMITH, HUSBAND AND WIFE	GORDON THOMAS AND MELBA THOMAS (HUSBAND AND WIFE)	JENCKS, HUSBAND AND WIFE	WILLIAM LYLE JENCKS, ONE AND THE SAME	CLIFFORD L BROWN A/K/A C. L. BROWN AND DOROTHY LEE BROWN, HUSBAND AND WIFE	FELLOCA
DYCO PETROLEUM CORPORATION	DYCO PETROLEUM CORPORATION	DYCO PETROLEUM CORPORATION	J L ARMES	BUEL H NEECE	BUEL H NEECE	J L ARMES	J L ARMES	BUEL H NEECE	BUEL H NEECE	J L ARMES	GORDON THOMAS	PHILIP M LOWRY	PHILLIP M LOWRY	אוראבא כרודר דב ואטרבטואו וואכ		PHIL HOOPER										
03/11/1982	03/15/1982	03/15/1982	11/07/1980	07/20/1982	07/20/1982	11/05/1980	11/05/1980	07/21/1982	07/30/1982	11/07/1980	11/07/1980	11/07/1980	11/07/1980	11/07/1980	11/07/1980	11/07/1980	11/05/1980	11/05/1980	11/05/1980	02/02/1982	01/26/1982	01/25/1982	02/00/1302	02/06/1002	05/12/1981	100
12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	1214	1	12N	CastaStin
23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	4467	737	23W	23.46
18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	10	0	18	2EC I OIR
N/2 SE/4; S/2 SE/4	N/2 SE/4; S/2 SE/4	N/2 SE/4; S/2 SE/4	N/2 SE/4; S/2 SE/4	SE/4	SE/4	N/2 SE/4; S/2 SE/4	N/2 SE/4; S/2 SE/4	SE/4	SE/4	N/2 SE/4; S/2 SE/4	N/2 SE/4; S/2,SE/4	N/2 SE/4; S/2 SE/4	SE/4	SE/4	SE/4	3E/4	65/2	W/2 SE/4; S/2 SE/4	DESCRIPTION							
436	436	436	320	470	474	320	320	467	470	321	323	322	321	321	323	321	321	321	321	420	420	420	3.4	7 7 7	357	200
313	10	12	326	55	173	330	328	36	57	212	85	117	182	210	81	201	203	195	197	70	141	143		7	154	2

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106341.001	106337.004	106337.003	106337.002	106337.001	105846	105841	105784.015	105784.014	105784.013	105784.012	105784.011	105784.01	105784.009	105784.008	105784.007	105784.006	105784.005	105784.004	105784.003	105784.002	105784.001	105339.033	105339.032	105339.031	105339.03	105339.029	105339.028	105339.027	105339.026	GRIZZLY LEASE NUMBER	
MABEL JENCKS A WIDOW	CHARLES ROSS GILLILAND	SUSAN CONLEY AS AN INDIVIDUAL	DONNA L EAKINS AND J B EAKINS HUSBAND AND WIFE	MABEL JENCKS A WIDOW	MERRICK INC	SABINE CORPORATION PANHANDLE ROYALTY COMPANY FLAG REDFERN OIL COMPANY	LOIS JULIUSSON MADDUX ANDERSON	LAVONA L MADDOX DOBRY AND T A DOBRY WIFE AND HUSBAND	LANITA L MADDOX CARROLL AND JAMES E CARROLL W&H	JUNE MATHES	THELMA IRENE SHAW	JOHN D MADDUX AND BLANCHE E MADDUX H&W	GEORGE A REIMER AND ALMA A REIMER H&W	ESTATE OF GUY DAVIS	HARRY C CHAPMAN AND ELSIE D CHAPMAN HIS WIFE	RICHARD D ROOK AND MARILYN J ROOK H&W	CHARLES D ROOK AND DARLENE ROOK H&W	WILLIAM C MATHES AND CLARABELLE MATHES HIS WIFE	HOMER G CONWAY AND LEOTA B CONWAY HIS WIFE	BILLIE BROWN JR.	BLANCHE M FOX TERRY D WILSON A-I-F	VIRGINIA SISCO, FORMERLY VIRGINIA IVIE	LONNIE IVIE	BONNEY BROWN	HELEN PECK	VELMA NICHOLS	EVELYN NICHOLS	SHARON IVIE PAYNE	KAREN IVIE TUMA		/ I-2020-000748 Book 2442 Pg: 265 04/24/2020 1:00 pm Pg 0257-0269 Fee: \$ 42.00 Doc: \$ 0.00 Jimmy Beavin - Roger Mills County Clerk State of Oklahoma
W M BRYAN INC	W M BRYAN INC	W M BRYAN INC	W M BRYAN INC	W M BRYAN INC	OCC ORDER #214827	OCC ORDER #214827	SOONER ENERGY SERVICES INC	SOONER ENERGY SERVICES INC	SOONER ENERGY SERVICES INC	J L ARMES	J L ARMES	SOONER ENERGY SERVICES INC	JOHN D PARRISH	R D DODD INC	J L ARMES	JOHN D PARRISH	JOHN D PARRISH	J L ARMES	J L ARMES	C W DOBBINS & SONS INC	JOE M BARCLAY TRUSTEE AND NEIL M WOOD	BUEL H NEECE	BUEL H NEECE	BUEL H NEECE	BUEL H NEECE	BUEL H NEECE	BUEL H NEECE	J L ARMES	J L ARMES	LESSEE	
10/25/1979	10/17/1979	10/25/1979	10/25/1979	10/25/1979	05/03/1982	05/03/1982	08/21/1980	09/09/1980	09/09/1980	08/18/1980	08/18/1980	10/09/1980	01/22/1981	06/23/1977	10/15/1980	02/06/1981	02/06/1981	08/18/1980	08/13/1980	10/14/1980	05/31/1977	07/16/1982	07/16/1982	07/16/1982	07/16/1982	07/16/1982	07/16/1982	11/17/1980	12/17/1980	LEASE DATE	
12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	12N	TOWNSHIP	
23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	23W	RANGE	
18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	SECTION	
SE SW/4	Lots 3, 4; NE/4 SW/4	Lots 3, 4; NE/4/SW/4	Lots 3, 4; NE/4 SW/4	Lots 3, 4; NE/4 SW/4	NE/4	S/2 SE/4; N/2 SE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	NE/4	SE/4	SE/4	SE/4	SE/4	SE/4	SE/4	SE/4	SE/4	DESCRIPTION	
281	281	282	281	281	NA	NA	315	314	314	311	311	315	325	220	318	326	326	311	311	311	215	461	470	467	470	466	470	322	322	воок	
180	172	20	174	178	NA	N A	637	611	319	228	230	418	66	246	492	614	614	453	249	597	181	236	53	40	51	346	49	115	590	PAGE	

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GRIZZLY LEASE 108123.003 108123.004 108123.001 108123.002 107335.001 107330.002 107246.001 108123.006 108123.005 107607.002 107607.001 106341.005 106341.004 106341.003 106341.002 106632 107614 DONNA L EAKINS AND J B EAKINS, HUSBAND AND FLAG REDFERN OIL COMPANY LUTHER I BARKLEY UNION COOPERATIVE ROYA ROYALTY COMPANY HANCO A MONTANA GENERAL PARTNE FARMERS LEAFORD THORNBROUGH AS AN INDIVIDUAL J LEE YOUNGBLOOD, TRUSTEE UNDER TRUST WILLIAM C MACQUOWN JR AND VIVIAN J C L BROWN AND DOROTHY BROWN H&W DONNA PAT BUSSELL, AN INDIVIDUAL ALTA SHARON ROOK BOB HANCOCK ALTA SHARON ROOK AN INDIVIDUAL HARRY H DIAMOND INCORPORATED FEDERAL LAND BANK OF WITCHITA AGREEMENT DATED APRIL 16, 1973 SUSAN CONLEY AS AN INDIVIDUAL LUTHER I BARKLEY AN INDIVIDUAL W N BARTLETT JOINT VENTURE CHARLES ROSS GILLILAND LEDDY #1-31 LEASEHOLD BESSIE MAY BULLARD MACQUOWN H&W JOYCE W ECKLES SOONER ENERGY SERVICES INC **BOB HANCOCK TRUST** OCC ORDER #214827 PHILIP M LOWRY DAVE FAULKNER DAVE FAULKNER W M BRYAN INC **BUEL H NEECE** W M BRYAN J L ARMES **LESSEE** 03/16/1981 01/16/1981 11/16/1979 01/13/1982 11/16/1979 11/16/1979 10/27/1980 12/05/1979 08/03/1983 12/15/1982 05/12/1983 10/14/2005 11/16/1979 05/03/1982 10/17/1979 10/25/1979 10/25/1979 LEASE DATE TOWNSHIP RANGE 12N 17N 12N 12N 12N 12N 12N 17N 17N 12N 16N 12N 12N 12N 12N 12N 12N 23W 23W 23W 24W 23W 23W 23W 23W 23W 24W 24W 23W 23W 23W 23W 23W 23W SECTION 18 18 18 18 18 18 18 18 18 18 18 18 SW/4 inclduing all accreted or riparian rights of Sec 12, of 1-17N-25W lying within rights being a par tof Lot 1 NW/4, SW/4 NW/4, NW/4 Lots 1, 2, W/2 NE/4, NE/4 rights to Lots 1, 2, 3 and 4 All accretion and riparian All accretion and riparian Sec 12-17N-25W Lot 1 and Lot 2 Lot 1 and Lot 2 DESCRIPTION E/2 NW/4 E/2 NW/4 E/2 NW/4 E/2 NW/4 E/2 NW/4 E/2 NW/4 SE SW/4 SE SW/4 SE SW/4 SE SW/4 SE/4 ALL BOOK 282 281 557 508 330 334 420 543 284 284 284 284 284 281 Ν Z PAGE 16 170 584 NA 586 588 590 435 592 60 145 176 225 266 61 93 ΝĀ

EXHIBIT B - CONTRACTS Attached to Assignment and Bill of Sale Roger Mills County, Oklahoma

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DATE	PARTY	COUNTERPARTY
7/1/2018	Vanguard Operating, LLC	Plains Marketing, L.P.
10/2/2008	Plano Petroleum, LLC	Crow Creek Energy II, LLC
10/1/1983	Santa Fe Minerals	Samedan Oil Corporation Mallon Oil Company
4/16/1984	Santa Fe Minerals	Santa Fe-Andover Oil Company CNG Producing Company Samedan Oil Corporation LASMO Energy Corporation
4/1/1982	Dyco Petroleum Corporation	Amarex, Inc Trigg Drilling Company, Inc Carl E. Gungoll L. O. Ward The Home-Stake Royalty Corporation The Home-Stake Oil & Gas Company John D. Alexander, Jr Oil Royalties, Inc Farmers Royalty Pool Lochbuie, Inc Leonard H. Savage Henry H. Gungoll, Associates Brumark Corporation Patrick Petroleum Corporation of Michigan Merrick, Inc Merco of Oklahoma, Inc Pioneer Production Corporation MTS Limited Partnership Ward S. Merrick, Co-Trustee Elizabeth Merrick Coe, Co-Trustee
4/1/1982	Dyco Petroleum Corporation	Amarex, Inc Trigg Drilling Company, Inc Carl E. Gungoll L. O. Ward The Home-Stake Royalty Corporation The Home-Stake Oil & Gas Company John D. Alexander, Jr Oil Royalties, Inc Farmers Royalty Pool Lochbuie, Inc Leonard H. Savage Henry H. Gungoll, Associates Brumark Corporation Patrick Petroleum Corporation of Michigan Ward S. Merrick, Co-Trustee Elizabeth Merrick Coe, Co-Trustee
	7/1/2018 10/2/2008 10/1/1983 4/16/1984 4/1/1982	7/1/2018 Vanguard Operating, LLC 10/2/2008 Plano Petroleum, LLC 10/1/1983 Santa Fe Minerals 4/16/1984 Santa Fe Minerals 4/1/1982 Dyco Petroleum Corporation

CONTRACT	DATE	PARTY	COUNTERPARTY
A.A.P.L. Form 610-1977 Model Form Operating Agreement	4/1/1982	Dyco Petroleum Corporation	Amarex, Inc Trigg Drilling Company, Inc Carl E. Gungoll L. O. Ward The Home-Stake Royalty Corporation The Home-Stake Oil & Gas Company John D. Alexander, Jr Oil Royalties, Inc Farmers Royalty Pool Lochbuie, Inc Leonard H. Savage Henry H. Gungoll, Associates Brumark Corporation Patrick Petroleum Corporation of Michigan Merrick, Inc Merco of Oklahoma, Inc Pioneer Production Corporation MTS Limited Partnership Ward S. Merrick, Co-Trustee Elizabeth Merrick Coe, Co-Trustee
A.A.P.L. Form 610-1982 Model Form Operating Agreement	10/1/1983	Santa Fe Minerals	Samedan Oil Corporation Mallon Oil Company
Communitization Agreement	4/16/1984	Santa Fe Minerals	Santa Fe-Andover Oil Company CNG Producing Company Samedan Oil Corporation LASMO Energy Corporation
Gas Purchase Agreement - Partial	7/1/2007	Crow Creek Energy II, L.L.C.	UNIMARK L.L.C.
Gas Purchase Agreement - Partial	7/1/2007	Crow Creek Energy II, L.L.C.	UNIMARK L.L.C.

I-2020-000748 Book 2442 Pg: 268 04/24/2020 1:00 pm Pg 0257-0269 Fee: \$ 42.00 Doc: \$ 0.00 Jimmy Beavin - Roger Mills County Clerk State of Oklahoma I-2020-000748 Book 2442 Pg: 269 04/24/2020 1:00 pm Pg 0257-0269 Fee: \$ 42.00 Doc: \$ 0.00 Jimmy Beavin - Roger Mills County Clerk State of Oklahoma

EXHIBIT C - WELLS

Attached to Assignment and Bill of Sale Roger Mills County, Oklahoma

PROPERTY/WELL NAME	COUNTY	STATE	OPERATOR'S NAME	API NUMBER
JENCKS 1-18	ROGER MILLS	ОК	GRIZZLY OPERATING, LLC	3512920879
LEDDY 1-31	ROGER MILLS	ОК	GRIZZLY OPERATING, LLC	3512920665
BMB 6-1	ROGER MILLS	ОК	GRIZZLY OPERATING, LLC	3512921047
BMB 3H-6	ROGER MILLS	ОК	TEMPLAR OPERATING, LLC	3512924062

LEASE SCHEDULE Grizzly Operating, LLC February 1, 2020 Custer, Ellis, Roger Mills, Texas

RELATED TRS	GRIZZLY LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	COUNTY	STATE	TOWNSHIP	RANGE	SECTION	DESCRIPTION	воок	PAGE	GROSS ACRES	CONSENT [Y/N]
3-15N-19W	138091.001	AUGUST J WILLIS ET UX	W R GRAY	12/20/1978	CUSTER	OK	15N	19W	3	Lots 1 and 2; SW/4 NE/4; SE/4 NW/4	394	87	157.45	N
3-15N-19W	138092.001	LEE WOOD	G B MILLER	04/30/1980	CUSTER	ОК	15N	19W	3	Lots 3 and 4; SW/4 NW/4; NW?4 SW/4	432	643	156.75	N
3-15N-19W	138093.001	NOVALENE C RAY ET VIR	G B MILLER	04/30/1980	CUSTER	ОК	15N	19W	3	Lots 3 and 4; SW/4 NW/4; NW?4 SW/4	432	59	156.75	N
3-15N-19W	138094.001	ALVIN WOOD	G B MILLER	04/29/1980	CUSTER	ОК	15N	19W	3	Lots 3 and 4; SW/4 NW/4; NW?4 SW/4	431	181	156.75	N
3-15N-19W	138095.001	BOB O WOOD ET UX	G B MILLER	05/13/1980	CUSTER	ОК	15N	19W	3	Lots 3 and 4; SW/4 NW/4; NW?4 SW/4	433	537	156.75	N
3-15N-19W	138096.001	ALLIE R WOOD ET UX	G B MILLER	04/29/1980	CUSTER	ОК	15N	19W	3	Lots 3 and 4; SW/4 NW/4; NW?4 SW/4	433	349	156.75	N
3-15N-19W	138097.001	THE PROSPECT COMPANY	TEXAS OIL & GAS CORP	11/01/1979	CUSTER	OK	15N	19W	3	Lots 3 and 4; SW/4 NW/4; NW?4 SW/4	439	315	160	N
3-15N-19W	138098.001	JUANITA CRAIG	SOUTHLAND ROYALTY CO	07/02/1980	CUSTER	OK	15N	19W	3	Lots 3 and 4; SW/4 NW/4; NW?4 SW/4	444	89	156.75	N
3-15N-19W	138099.001	T M RAY ET UX	SOUTHLAND ROYALTY CO	07/02/1980	CUSTER	OK	15N	19W	3	E/2 SE/4; SE/4 NE/4	460	647	120	N
3-15N-19W	138100.001	J W JACKSON ET UX	W M BRYAN INC	03/23/1981	CUSTER	ОК	15N	19W	3	SW/4 SW/4; E/2 SW/4; W/2 SE/4	463	158	200	N
3-15N-19W	138101.001	W E JACKSON ET UX	W M BRYAN INC	03/23/1981	CUSTER	ОК	15N	19W	3	SW/4 SW/4; E/2 SW/4; W/2 SE/4	461	676	200	N
3-15N-19W	138102.001	ELMER JACKSON ET UX	W M BRYAN INC	03/23/1981	CUSTER	ОК	15N	19W	3	SW/4 SW/4; E/2 SW/4; W/2 SE/4	461	674	200	N
3-15N-19W	138103.001	ALICE GEORGETTE GIBSON	W M BRYAN INC	03/24/1981	CUSTER	OK	15N	19W	3	SW/4 SW/4; E/2 SW/4; W/2 SE/4	461	672	200	N
3-15N-19W	138104.001	GEORGIA W JACKSON ET AL	W M BRYAN INC	03/24/1981	CUSTER	OK	15N	19W	3	SW/4 SW/4; E/2 SW/4; W/2 SE/4	463	152	200	N
3-15N-19W	138105.001	RITA JOE JACKSON GUARDIAN	W M BRYAN INC	03/24/1981	CUSTER	ОК	15N	19W	3	SW/4 SW/4; E/2 SW/4; W/2 SE/4	463	160	200	N
6-17N-24W	105016	REX HOLLOWAY AND ALDYTH HOLLOWAY	MAPCO PRODUCTION COMPANY	12/18/1980	ELLIS	OK	17N	24W	6	Lots 1 and 2 including the riparian and accretion rights	358	367	141.17	N
6-17N-24W	105631.002	TEXACO INC	SANTA FE-ANDOVER OIL COMPANY	08/02/1983	ELLIS	ОК	17N	24W	6	Lots 3-6 including the riparian and accretion rights	412	896	325.46	Y
6-17N-24W	105631.002	INEZ G MCCONNELL, AKA INEZ MCCONNELL, A WIDO	JIMMY CARPENTER	02/15/1983	ELLIS	OK	17N	24W	6	Lots 3-6 including the riparian and accretion rights	404	567	305.76	N
6-17N-24W	107335.001	HARRY H DIAMOND INCORPORATED	DAVE FAULKNER	08/03/1983	ELLIS	ОК	17N	24W	6	All accretion and riparian rights to Lot 1 of 12-17N- 25W lying within 6-17N- 24W	557	266	33.63	N
6-17N-24W	107335.002	PAR OIL COMPANY INC	DAVE FAULKNER	08/03/1983	ELLIS	ОК	17N	24W	6	All accretion and riparian rights to Lot 1 of 12-17N-25W lying within 6-17N-24W	414	429	33.63	N
28-21N-24W	101785.001	CLYDENE Y HARRELL	RAYDON EXPLORATION INC	03/13/2006	ELLIS	OK	21N	24W	28	NW/4	721	1	160	N
28-21N-24W	101785.002	CYNTHIA S MILLER AND LARRY G MILLER, W&H	RAYDON PRODUCTION COMPANY	03/13/2006	ELLIS	ОК	21N	24W	28	NW/4	721	3	160	N
28-21N-24W	101785.003	JOHN M HARRELL	RAYDON EXPLORATION INC	03/13/2006	ELLIS	OK	21N	24W	28	NW/4	721	5	160	N
28-21N-24W	101785.004	MICHAEL W HARRELL	RAYDON PRODUCTION COMPANY	03/13/2006	ELLIS	OK	21N	24W	28	NW/4	721	7	160	N
28-21N-24W	101785.005	MARILYN R NICKESON ET VIR	RAYDON PRODUCTION COMPANY	03/13/2006	ELLIS	OK	21N	24W	28	NW/4	721	874	160	N
28-21N-24W	101785.006	ORDER NO 620610	MEWBOURNE OIL COMPANU	01/21/2014	ELLIS	OK	21N	24W	28	ALL	NA	NA	1	N
18-12N-23W	105339.001	CLIFFORD L BROWN A/K/A C. L. BROWN AND DOROTHY LEE BROWN, HUSBAND AND WIFE	PHIL HOOPER	05/12/1981	ROGER MILLS	ОК	12N	23W	18	W/2 SE/4; S/2 SE/4	357	154	160	N

RELATED TRS	GRIZZLY LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	COUNTY	STATE	TOWNSHIP	RANGE	SECTION	DESCRIPTION	воок	PAGE	GROSS ACRES	CONSENT [Y/N]
18-12N-23W	105339.002	WILLIAM LYLE JENCKS, ONE AND THE SAME PERSON AS LYLE JENEKS, AND AGNES JUANITA JENCKS, HUSBAND AND WIFE	SILVER CLIFF PETROLEUM INC	02/06/1982	ROGER MILLS	ОК	12N	23W	18	SE/4	425	7	160	N
18-12N-23W	105339.003	GORDON THOMAS AND MELBA THOMAS (HUSBAND AND WIFE)	PHILLIP M LOWRY	01/25/1982	ROGER MILLS	ОК	12N	23W	18	SE/4	420	143	160	N
18-12N-23W	105339.004	JOHN J SMITH AND VIVIAN SMITH, HUSBAND AND WIFE	PHILIP M LOWRY	01/26/1982	ROGER MILLS	ОК	12N	23W	18	SE/4	420	141	160	N
18-12N-23W	105339.005	JAY LEEPER AND ANDREA BETH LEEPER, (HUSBAND AND WIFE)	GORDON THOMAS	02/02/1982	ROGER MILLS	ОК	12N	23W	18	SE/4	420	70	160	N
18-12N-23W	105339.006	RONALD IVIE	J L ARMES	11/05/1980	ROGER MILLS	OK	12N	23W	18	N/2 SE/4; S/2 SE/4	321	197	80	N
18-12N-23W	105339.007	ELMAS IVIE	J L ARMES	11/05/1980	ROGER MILLS	OK	12N	23W	18	N/2 SE/4; S/2 SE/4	321	195	80	N
18-12N-23W	105339.008	MYRTLE IVIE	J L ARMES	11/05/1980	ROGER MILLS	OK	12N	23W	18	N/2 SE/4; S/2 SE/4	321	203	80	N
18-12N-23W	105339.009 105339.01	PATSY THOMAS DON IVIE	J L ARMES	11/07/1980 11/07/1980	ROGER MILLS ROGER MILLS	OK OK	12N 12N	23W	18 18	N/2 SE/4; S/2 SE/4 N/2 SE/4; S/2 SE/4	321 323	201 81	160 160	N N
18-12N-23W 18-12N-23W	105339.01	BARBARA IVIE	J L ARMES J L ARMES	11/07/1980	ROGER MILLS	OK OK	12N 12N	23W 23W	18	N/2 SE/4; S/2 SE/4 N/2 SE/4; S/2 SE/4	323	210	160	N N
18-12N-23W	105339.011	JACK C IVIE	J L ARMES	11/07/1980	ROGER MILLS	OK	12N	23W	18	N/2 SE/4; S/2 SE/4	321	182	160	N
18-12N-23W	105339.013	JANIE RALEY	J L ARMES	11/07/1980	ROGER MILLS	OK	12N	23W	18	N/2 SE/4; S/2 SE/4	322	117	160	N
18-12N-23W	105339.014	LARRY C IVIE	J L ARMES	11/07/1980	ROGER MILLS	ОК	12N	23W	18	N/2 SE/4; S/2 SE/4	323	85	160	N
18-12N-23W	105339.015	GARY G IVIE	J L ARMES	11/07/1980	ROGER MILLS	OK	12N	23W	18	N/2 SE/4; S/2 SE/4	321	212	160	N
18-12N-23W	105339.016	GEORGE WILLIAM IVIE	BUEL H NEECE	07/30/1982	ROGER MILLS	OK	12N	23W	18	SE/4	470	57	80	N
18-12N-23W	105339.017	ELSIE NICHOLS AND BASEL NICHOLS, HER HUSBAND	BUEL H NEECE	07/21/1982	ROGER MILLS	ОК	12N	23W	18	SE/4	467	36	160	N
18-12N-23W	105339.018	VELMA BALLINGER	J L ARMES	11/05/1980	ROGER MILLS	OK	12N	23W	18	N/2 SE/4; S/2 SE/4	320	328	160	N N
18-12N-23W 18-12N-23W	105339.019 105339.02	DELBERT IVIE GOLDIE SCOTT	J L ARMES BUEL H NEECE	11/05/1980 07/20/1982	ROGER MILLS ROGER MILLS	OK OK	12N 12N	23W 23W	18 18	N/2 SE/4; S/2 SE/4 SE/4	320 474	330 173	160 160	N N
18-12N-23W	105339.021	ALMA HENDRIX	BUEL H NEECE	07/20/1982	ROGER MILLS	OK	12N	23W	18	SE/4	470	55	160	N N
18-12N-23W	105339.022	DOROTHY IVIE GLOVER	J L ARMES	11/07/1980	ROGER MILLS	OK	12N	23W	18	N/2 SE/4; S/2 SE/4	320	326	160	N
18-12N-23W	105339.023	JEFFRY EARL SCROGGINS, A SINGLE MAN	DYCO PETROLEUM CORPORATION	03/15/1982	ROGER MILLS	ОК	12N	23W	18	N/2 SE/4; S/2 SE/4	436	12	160	N
18-12N-23W	105339.024	ANN ELIZABETH SCROGGINS PLEHN SARAH LYNN SCROGGINS	DYCO PETROLEUM CORPORATION	03/15/1982	ROGER MILLS	ОК	12N	23W	18	N/2 SE/4; S/2 SE/4	436	10	160	N
18-12N-23W	105339.025	JACOBSON, A MARRIED WOMAN DOING BUSINESS IN HER OWN RIGHT	DYCO PETROLEUM CORPORATION	03/11/1982	ROGER MILLS	ОК	12N	23W	18	N/2 SE/4; S/2 SE/4	436	313	160	N
18-12N-23W	105339.026	KAREN IVIE TUMA	J L ARMES	12/17/1980	ROGER MILLS	OK	12N	23W	18	SE/4	322	590	160	N
18-12N-23W	105339.027	SHARON IVIE PAYNE	J L ARMES	11/17/1980	ROGER MILLS	OK	12N	23W	18	SE/4	322	115	160	N
18-12N-23W	105339.028	EVELYN NICHOLS	BUEL H NEECE	07/16/1982	ROGER MILLS	OK	12N	23W	18	SE/4	470	49	160	N
18-12N-23W	105339.029	VELMA NICHOLS	BUEL H NEECE	07/16/1982	ROGER MILLS	OK	12N	23W	18 18	SE/4 SE/4	466 470	346	160	N N
18-12N-23W 18-12N-23W	105339.03 105339.031	HELEN PECK BONNEY BROWN	BUEL H NEECE BUEL H NEECE	07/16/1982 07/16/1982	ROGER MILLS ROGER MILLS	OK OK	12N 12N	23W 23W	18	SE/4	467	51 40	160 160	N N
18-12N-23W	105339.032	LONNIE IVIE	BUEL H NEECE	07/16/1982	ROGER MILLS	OK	12N	23W	18	SE/4	470	53	160	N
18-12N-23W	105339.033	VIRGINIA SISCO, FORMERLY VIRGINIA IVIE	BUEL H NEECE	07/16/1982	ROGER MILLS	ОК	12N	23W	18	SE/4	461	236	160	N
18-12N-23W	105784.001	BLANCHE M FOX TERRY D WILSON A-I-F	JOE M BARCLAY TRUSTEE AND NEIL M WOOD	05/31/1977	ROGER MILLS	ОК	12N	23W	18	NE/4	215	181	160	N
18-12N-23W	105784.002	BILLIE BROWN JR.	C W DOBBINS & SONS INC	10/14/1980	ROGER MILLS	OK	12N	23W	18	NE/4	311	597	160	N
18-12N-23W	105784.003	HOMER G CONWAY AND LEOTA B CONWAY HIS WIFE	J L ARMES	08/13/1980	ROGER MILLS	ОК	12N	23W	18	NE/4	311	249	160	N
18-12N-23W	105784.004	WILLIAM C MATHES AND CLARABELLE MATHES HIS WIFE		08/18/1980	ROGER MILLS	ОК	12N	23W	18	NE/4	311	453	160	N
18-12N-23W	105784.005	CHARLES D ROOK AND DARLENE ROOK H&W	JOHN D PARRISH	02/06/1981	ROGER MILLS	ОК	12N	23W	18	NE/4	326	614	160	N
18-12N-23W	105784.006	RICHARD D ROOK AND MARILYN J ROOK H&W	JOHN D PARRISH	02/06/1981	ROGER MILLS	OK	12N	23W	18	NE/4	326	614	160.0000	N
		HARRY C CHAPMAN AND ELSIE D	J L ARMES	10/15/1980	ROGER MILLS	ОК	12N	23W	18	NE/4	318	492	160	N
18-12N-23W	105784.007	CHAPMAN HIS WIFE								·		245		N.I
18-12N-23W 18-12N-23W	105784.007 105784.008	CHAPMAN HIS WIFE ESTATE OF GUY DAVIS GEORGE A REIMER AND ALMA A	R D DODD INC	06/23/1977	ROGER MILLS ROGER MILLS	OK OK	12N	23W	18	NE/4	220 325	246	160	N

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18-12N-23W	105784.01	JOHN D MADDUX AND BLANCHE E MADDUX H&W	SOONER ENERGY SERVICES INC	10/09/1980	ROGER MILLS	OK	12N	23W	18	NE/4	315	418	160	N
18-12N-23W	105784.011	THELMA IRENE SHAW	J L ARMES	08/18/1980	ROGER MILLS	OK	12N	23W	18	NE/4	311	230	160	N
18-12N-23W	105784.012	JUNE MATHES	J L ARMES	08/18/1980	ROGER MILLS	OK	12N	23W	18	NE/4	311	228	160	N
18-12N-23W	105784.013	LANITA L MADDOX CARROLL AND JAMES E CARROLL W&H	SOONER ENERGY SERVICES INC	09/09/1980	ROGER MILLS	OK	12N	23W	18	NE/4	314	319	260	N
18-12N-23W	105784.014	LAVONA L MADDOX DOBRY AND T A DOBRY WIFE AND HUSBAND	SOONER ENERGY SERVICES INC	09/09/1980	ROGER MILLS	ОК	12N	23W	18	NE/4	314	611	160	N
18-12N-23W	105784.015	LOIS JULIUSSON MADDUX ANDERSON	SOONER ENERGY SERVICES INC	08/21/1980	ROGER MILLS	ОК	12N	23W	18	NE/4	315	637	160	N
18-12N-23W	105841	SABINE CORPORATION PANHANDLE ROYALTY COMPANY FLAG REDFERN OIL COMPANY	OCC ORDER #214827	05/03/1982	ROGER MILLS	ОК	12N	23W	18	S/2 SE/4; N/2 SE/4	NA	NA	80	N
18-12N-23W	105846	MERRICK INC	OCC ORDER #214827	05/03/1982	ROGER MILLS	OK	12N	23W	18	NE/4	NA	NA	160	N
18-12N-23W	106337.001	MABEL JENCKS A WIDOW	W M BRYAN INC	10/25/1979	ROGER MILLS	OK	12N	23W	18	Lots 3, 4; NE/4 SW/4	281	178	117.32	N
18-12N-23W	106337.002	DONNA L EAKINS AND J B EAKINS HUSBAND AND WIFE	W M BRYAN INC	10/25/1979	ROGER MILLS	OK	12N	23W	18	Lots 3, 4; NE/4 SW/4	281	174	117.32	N
18-12N-23W	106337.003	SUSAN CONLEY AS AN INDIVIDUAL	W M BRYAN INC	10/25/1979	ROGER MILLS	ОК	12N	23W	18	Lots 3, 4; NE/4 SW/4	282	20	117.32	N
18-12N-23W	106337.004	CHARLES ROSS GILLILAND	W M BRYAN INC	10/17/1979	ROGER MILLS	OK	12N	23W	18	Lots 3, 4; NE/4 SW/4	281	172	117.32	N
18-12N-23W	106341.001	MABEL JENCKS A WIDOW	W M BRYAN INC	10/25/1979	ROGER MILLS	OK	12N	23W	18	SE SW/4	281	180	40	N
18-12N-23W	106341.002	DONNA L EAKINS AND J B EAKINS, HUSBAND AND WIFE	W M BRYAN INC	10/25/1979	ROGER MILLS	OK	12N	23W	18	SE SW/4	281	176	40	N
18-12N-23W	106341.003	SUSAN CONLEY AS AN INDIVIDUAL	W M BRYAN INC	10/25/1979	ROGER MILLS	OK	12N	23W	18	SE SW/4	282	16	40	N
18-12N-23W	106341.004	CHARLES ROSS GILLILAND	W M BRYAN INC	10/17/1979	ROGER MILLS	OK	12N	23W	18	SE SW/4	281	170	40	N
18-12N-23W	106341.005	J LEE YOUNGBLOOD, TRUSTEE UNDER TRUST AGREEMENT DATED APRIL 16, 1973	PHILIP M LOWRY	01/13/1982	ROGER MILLS	ОК	12N	23W	18	SE SW/4	420	145	40	N
18-12N-23W	107607.001	WILLIAM C MACQUOWN JR AND VIVIAN J MACQUOWN H&W	SOONER ENERGY SERVICES INC	01/16/1981	ROGER MILLS	ОК	12N	23W	18	Lot 1 and Lot 2	334	61	77.1	N
18-12N-23W	107607.002	W N BARTLETT JOINT VENTURE	BOB HANCOCK TRUST	03/16/1981	ROGER MILLS	OK	12N	23W	18	Lot 1 and Lot 2	330	60	77.1	N
18-12N-23W	107614	HANCO A MONTANA GENERAL PARTNE FARMERS UNION COOPERATIVE ROYA ROYALTY COMPANY FLAG REDFERN OIL COMPANY LUTHER I BARKLEY ALTA SHARON ROOK BOB HANCOCK	OCC ORDER #214827	05/03/1982	ROGER MILLS	ОК	12N	23W	18	ALL	NA	NA	640.0000	N
18-12N-23W	108123.001	LEAFORD THORNBROUGH AS AN INDIVIDUAL	W M BRYAN INC	12/05/1979	ROGER MILLS	ОК	12N	23W	18	E/2 NW/4	284	592	80	N
NA	108123.002	FEDERAL LAND BANK OF WITCHITA	J L ARMES	10/27/1980	ROGER MILLS	ОК	12N	23W	18	E/2 NW/4	318	435	80.0000	N
18-12N-23W	108123.003	C L BROWN AND DOROTHY BROWN H&W	W M BRYAN	11/16/1979	ROGER MILLS	ОК	12N	23W	18	E/2 NW/4	284	590	80	N
18-12N-23W	108123.004	DONNA PAT BUSSELL, AN INDIVIDUAL	W M BRYAN INC	11/16/1979	ROGER MILLS	ОК	12N	23W	18	E/2 NW/4	284	588	80	N
18-12N-23W	108123.005	ALTA SHARON ROOK AN INDIVIDUAL	W M BRYAN INC	11/16/1979	ROGER MILLS	ОК	12N	23W	18	E/2 NW/4	284	586	80	N
18-12N-23W	108123.006	LUTHER I BARKLEY AN INDIVIDUAL	W M BRYAN INC	11/16/1979	ROGER MILLS	ОК	12N	23W	18	E/2 NW/4	284	584	80	N
31-16N-23W	107246.001	LEDDY #1-31 LEASEHOLD	NA	10/14/2005	ROGER MILLS	OK	16N	23W	31	SE/4	NA	NA	160	N
1-17N-25W	106632	BESSIE MAY BULLARD	DAVE FAULKNER	05/12/1983	ROGER MILLS	ОК	17N	24W	6	All accretion and riparian rights to Lots 1, 2, 3 and 4 of 1-17N-25W lying within 6-17N-24W	543	93	117	n
6-17N-24W	107330.002	JOYCE W ECKLES	BUEL H NEECE	12/15/1982	ROGER MILLS	OK	17N	24W	6	Lots 1 , 2, W/2 NE/4, NE/4 NW/4, SW/4 NW/4, NW/4 SW/4 inclduing all accreted or riparian rights of Sec 12, 17N-25W	508	225	237.4	N
6-17N-24W	107335.001	HARRY H DIAMOND INCORPORATED	DAVE FAULKNER	08/03/1983	ROGER MILLS	ОК	17N	24W	6	All accretion and riparian rights being a par tof Lot 1 Sec 12-17N-25W	557	266	33.63	N

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11-1N-11E	105100	STATE OF OKLAHOMA	MATADOR PETROLEUM CORPORATION	07/12/1991	TEXAS	OK	01N	11E	11	SW/4 SW/4	849	82	40	N
11-1N-11E	105108.001	IDA M SLACK, A WIDOW, BICKFORD SLACK AND MARGARET SLACK, HIS WIFE	FRED KING	01/12/1953	TEXAS	ОК	01N	11E	11	SW4 NE/4; NW/4 SE/4	257	638	80	N
11-1N-11E	105108.002	STATE OF OKLAHOMA	SUNSHINE EXPLORATION COMPANY	05/01/1991	TEXAS	ОК	01N	11E	11	SW/4 NE/4 LESS Wellbore of Oklahoma C #1 Well in SE/4 SE/4 NW/4	846	213	40	N
11-1N-11E	105108.003	STATE OF OKLAHOMA	MATADOR PETROLEUM CORPORATION	07/29/1991	TEXAS	ОК	01N	11E	11	SW/4 NE/4 below Guymon- Hugoton Field Rules	850	358	40	N
11-1N-11E	105108.004	STATE OF OKLAHOMA	ENERGY TITLE CONSULTANTS, INC	05/01/1991	TEXAS	OK	01N	11E	11	NW/4 SE/4 LESS rights to Production from Oklahoma C #1 Well in SE/4 SE/4 NW/4	848	309	40	N