MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Woodward County, OK Partial Working Interests

In this Document:

Lot Summary
Income and Expenses
Production
Misc.



Legal Description: Sec 31-25N-17W

Acres: WELLBORE

Lease Name: Stine 1-31

Asset Type: Partial Working Interest

Gross Working Interest: 0.02751230

Net Revenue Interest: 0.02145965

API: 35-153-22331

Lease #: 153-107147-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Fussell 22-A

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-20566

Lease #: 153-116560-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Legal Description: Sec 32-25N-17W

Acres: WELLBORE

Lease Name: Sally Jo 1-32

Asset Type: Partial Working Interest

Gross Working Interest: 0.06228516

Net Revenue Interest: 0.05051880

API: 35-153-22901

Lease #: 153-117364-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Legal Description: Sec 32-25N-17W

Acres: WELLBORE

Lease Name: Bess 1-32

Asset Type: Partial Working Interest

Gross Working Interest: 0.06228516

Net Revenue Interest: 0.05051880

API: 35-153-22944

Lease #: 153-117923-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Legal Description: Sec 31-25N-17W

Acres: WELLBORE

Lease Name: Joel 1-31R2

Asset Type: Partial Working Interest

Gross Working Interest: 0.02751235

Net Revenue Interest: 0.02145960

API: 35-153-22972

Lease #: 153-117998-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Roedell 1-22

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-23152

Lease #: 153-120071-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Terry D 1-22

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-23037

Lease #: 153-119091-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Legal Description: Sec 15-24N-19W

Acres: WELLBORE

Lease Name: Brenda 1-15

Asset Type: Partial Working Interest

Gross Working Interest: 0.01164068

Net Revenue Interest: 0.00945801

API: 35-153-23194

Lease #: 153-120654-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Batchelor 1-22

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-23325

Lease #: 153-122338-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Thomas 1-22

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-23350

Lease #: 153-123062-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC



Summary

7 months income info

Gross Income: \$3,766.24

Gross Expense: \$1,905.31

TOTAL: \$1,860.93

Per Month: \$265.85

NET AMOUNT



TAPSTONE ENERGY, LLC

OKC, OK 73101

Email: Revinquiry@tapstoneenergy.com Owner Relations Hotline: 1-844-335-1100

CHECK DATE

CHECK NUMBER

	M	>							Jan 31, 2022	320812		\$150.70
VELL# SALE DATE PC	TYP INT	WELL N	AME QUANTITY	VALUE	DEDUCT	STATE	COUNTY	INTER	REST PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
L0/21 G	OR	6.11	590.43-	3605.15-	184.84-	GATH	2598.53-	0.00469	0.00469639	16.93-	0.87- GATH	12.20-
			BTU FAC	CTOR: 1.000	340.21-	PROC			0.00469639		1.60- PROC	
					220.37-	FUEL			0.00469639		1.03- FUEL	
					203.66-	SEV1			0.00469639		0.96- SEV1	
					57.54-	MKTG1			0.00469639		0.27- MKTG	
1/21 G	OR	6.06	552.06	3346.25	172.41	GATH	2411.83	0.00483	0.00483472	16.18	0.83 GATH	11.66
			BTU FAC	CTOR: 1.000	314.31	PROC			0.00483472		1.52 PROC	
					203.18	FUEL			0.00483472		0.98 FUEL	
					191.39	SEV1			0.00483472		0.93 SEV1	
					53.13	MKTG1			0.00483472		0.26 MKTG	
1/21 L	OR	35.62	21.69	772.51	77.25	PROC	637.17	0.00483	0.00483472	3.73	0.37 PROC	3.08
					44.18	SEV1			0.00483472		0.21 SEV1	
					13.91	MKTG1			0.00483472		0.07 MKTG	
1/21 0	OR	78.76	1.72	135.46	13.55	PROC	110.69	0.00483	472 0.00483472	0.65	0.07 PROC	0.53
					8.78	SEV1			0.00483472		0.04 SEV1	
					2.44	MKTG1			0.00483472		0.01 MKTG	
IBNET		JIB NE	TTING WELL			TX	ANY COUNTY					
1/22 G	WI						0.00	1.00000	1.0000000	328-97-		
			OWNER	NET OWNER	NET							
		OWNE	R GROSS DEDUCT	TIONS TOTAL	S							

QWNER No.

OWNER NAME

719.67 YEAR TO DATE 719.67 304.83

-----PRODUCTS/DEDUCTIONS----- ${\tt L}$ - NATURAL GAS LIQUIDS / G - GAS / O - OIL / PROC - PROCESSING/TREATING / SEV1 - SEVERANCE TAX /

MKTG1 - SERVICE FEE MARKETING / GATH - GATHERING / FUEL - FUEL /

OWNER NET REVENUE

719.67 - JIB BILLING

528.97 = TOTAL CHECK AMOUNT

190.70

\$719.67 × 35 mths = \$21,570

0.00469639

0.08- MKTG

QV	WNER N	О.	OWNER NAME							CHECK DATE	CHECK NUMBE	₹	NE	T AMOUNT
	42387	3								Jan 31, 2022	428812		a	190.70
_							AST.							
WELL# SALE	TYP	WELL 1		GROSS			COUNTY				OWNER			
DATE PO	CINT	PRICE	QUANTITY	VALUE	DEDUCT	CONS	NET	INTE	ERES	ST PAID INT	VALUE	DEDUCT	IONS	NET SHARE
11/21 L	OR	33.66	29.01	976.41	97.64	PROC	805.41	0.0048	8347	72 0.00483472	4.72	0.47	PROC	3.90
					55.78	SEV1				0.00483472		0.27	SEV1	
					17.58	MKTG1				0.00483472		0.08	MKTG	
11/21 0	OR	79.17	1.80	142.51	14.25	PROC	116.46	0.0048	8347	72 0.00483472	0.69	0.07	PROC	0.57
					9.23	SEV1				0.00483472		0.04	SEV1	
					2.57	MKTG1				0.00483472		0.01	MKTG	
315090		KIT 1	-32			OK	WOODWARD							
09/21 L	OR	35.33	22.57	797.45	79.74	PROC	659.00	0.0048	8347	72 0.00483472	3.86	0.39	PROC	3.19
					44.36	SEV1				0.00483472		0.21	SEV1	
					14.35	MKTG1				0.00483472		0.07	MKTG	
09/21 G	OR	5.08	570.37	2898.80	176.26	GATH	2068.22	0.0048	8347	72 0.00483472	14.01	0.85	GATH	9.99
			BTU	FACTOR: 1.000	272.16	PROC				0.00483472		1.32	PROC	
					175.39	FUEL				0.00483472		0.85	FUEL	
					161.27	SEV1				0.00483472		0.78	SEV1	
					45.50	MKTG1				0.00483472		0.22	MKTG	
09/21 L	OR	35.33	23.04-	813.98-	81.78-	PROC	672.20-	0.0046	6963	0.00469639	3.82-	0.38-	PROC	3.16-
					45.28-	SEV1				0.00469639		0.21-	SEV1	
					14.72-	MKTG1				0.00469639		0.07-	MKTG	
09/21 G	OR	5.08	582.20-	2958.90-	180.78-	GATH	2107.81-	0.0046	6963	0.00469639	13.90-	0.85-	GATH	9.91-
			BTU	FACTOR: 1.000	279.14-	PROC				0.00469639		1.31-	PROC	
					179.89-	FUEL				0.00469639		0.84-	FUEL	
					164.61-	SEV1				0.00469639		0.77-	SEV1	
					46.67-	MKTG1				0.00469639		0.22-	MKTG	
10/21 L	OR	40.24	22.91	921.99	92.65	PROC	760.57	0.0046	6963	0.00469639	4.33	0.44	PROC	3.57
					52.09	SEV1				0.00469639		0.24	SEV1	
					16.68	MKTG1				0.00469639		0.08	MKTG	
10/21 0	OR	81.54	1.81	147.59	14.76	PROC	120.60	0.0048	8347	72 0.00483472	0.71	0.07	PROC	0.58
					9.57	SEV1				0.00483472		0.05	SEV1	
					2.66	MKTG1				0.00483472		0.01	MKTG	
10/21 G	OR	6.11	590.43	3605.15	184.84	GATH	2598.53	0.0046	6963	0.00469639	16.93	0.87	GATH	12.20
			BTU	FACTOR: 1.000	340.21	PROC				0.00469639		1.60	PROC	
					220.37	FUEL				0.00469639		1.03	FUEL	
					203.66	SEV1				0.00469639		0.96	SEV1	
					57.54	MKTG1				0.00469639		0.27	MKTG	
10/21 L	OR	40.25	22.44	903.26	90.33	PROC	745.64	0.0048	3347	0.00483472	4.37	0.44	PROC	3.60
					51.03	SEV1				0.00483472		0.25	SEV1	
					16.26	MKTG1				0.00483472		0.08	MKTG	
10/21 G	OR	6.11	578.44	3531.92	180.22	GATH	2549.51	0.0048	8347	72 0.00483472	17.08	0.87	GATH	12.34
			BTU	FACTOR: 1.000	331.71	PROC				0.00483472		1.60	PROC	
					214.86	FUEL				0.00483472		1.04	FUEL	
					199.52	SEV1				0.00483472		0.96	SEV1	
					56.10	MKTG1				0.00483472		0.27	MKTG	
10/21 L	OR	40.24	22.91-	921.99-	92.65-	PROC	760.57-	0.0046	5963	0.00469639	4.33-	0.44-	PROC	3.57-
					52.09-	SEV1				0.00469639		0.24-	SEV1	

16.68- MKTG1

0.00483472

0.36 MKTG

		IWC	NER N	D	OWNER NAME						C	CHECK DATE	CHECK NUMBE	R	NE	ET AMOUNT
1	1	4	2387								Ja	an 31, 2022	428812		1	\$190.70
1																
1	SALE	פת														
14 14 15 15 16 16 16 16 16 17 17 18 18 18 18 18 18										• • • • • • • • • • • • • • • • • • • •						
1	09/21	G	OR	5.08					2652.87	0.0048	33472		17.96			12.82
1					BTU FA	CTOR: 1.000										
1971 1987 1987 1987 1988																
1																
Part																
19/21 19/21 19/22	09/21	L	OR	34.25	29.40-	1006.92-			831.56-	0.0046	59639		4.73-			3.90-
1												0.00469639		0.26-	SEV1	
1							18.21-	MKTG1				0.00469639		0.09-	MKTG	
10/2 10/2	09/21	G	OR	5.08	746.46-	3792.58-	230.88-	GATH	2703.67-	0.0046	9639	0.00469639	17.81-			12.70-
10/21 10/2					BTU FA	CTOR: 1.000	357.90-	PROC				0.00469639		1.68-	PROC	
10/21 L							229.48-	FUEL				0.00469639		1.08-	FUEL	
10/21 L							210.80-	SEV1				0.00469639		0.99-	SEV1	
10/21 0 0 0 0 0 0 0 0 0							59.85-	MKTG1				0.00469639		0.28-	MKTG	
10/21 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10/21	L	OR	38.17	28.77	1098.26	110.36	PROC	906.09	0.0046	9639	0.00469639	5.16	0.52	PROC	4.26
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $							61.95	SEV1				0.00469639		0.29	SEV1	
10/21 G R							19.86	MKTG1				0.00469639		0.09	MKTG	
10/21 G	10/21	0	OR	81.66	1.79	146.17	14.62	PROC	119.45	0.0048	3472	0.00483472	0.71	0.07	PROC	0.58
10/21 G R 6.10							9.47	SEV1				0.00483472		0.05	SEV1	
Record R							2.63	MKTG1				0.00483472		0.01	MKTG	
10/21 L 0R 38.17 28.19 1075.95 1076.0 580.0 580.0 10.00469639 1.24 580.0 1.24 580.0 1.24 580.0 1.24 580.0 1.24 1.25	10/21	G	OR	6.10	768.73	4689.83	238.40	GATH	3386.11	0.0046	9639	0.00469639	22.03	1.12	GATH	15.91
10/21 1 10/21 2 1 1 1 1 1 1 1 1					BTU FA	CTOR: 1.000	442.95	PROC				0.00469639		2.08	PROC	
10/21 L OR SR.17							282.88	FUEL				0.00469639		1.33	FUEL	
10/21 L OR S 38.17							264.53	SEV1				0.00469639		1.24	SEV1	
10/21 OR OR OR OR OR OR OR O							74.96	MKTG1				0.00469639		0.35	MKTG	
10/21 G OR 6.10 753.12 4594.57 232.44 GATH 3322.19 0.00483472 2.21 1.12 GATH 16.07 BTU FACTOR: 1.000 43188 PROC 0.00483472 2.21 1.12 GATH 16.07 BTU FACTOR: 1.000 43188 PROC 0.00483472 2.21 1.12 GATH 16.07 BTU FACTOR: 1.000 MRTGI 0.00483472 2.20 PROC 0.00483472 2.09 PROC 0.00483472 1.33 FUEL 275.81 FUEL 0.00483472 1.25 SEV1 1.25 SEV1 73.09 MRTGI 0.00483472 1.25 SEV1 73.09 MRTGI 0.00483472 0.035 MRTG 10/21 L OR 38.17 28.77 1098.26- 110.36- PROC 906.09- 0.00469639 5.16- 0.52- PROC 4.26- 10/21 L OR 6.10 768.73- 4689.83- 238.40- GATH 3386.11- 0.00469639 0.00469639 5.16- 0.09- MRTG 10/21 G OR 6.10 768.73- 4689.83- 238.40- GATH 3386.11- 0.00469639 22.03- 0.09- MRTG 10/21 G OR 6.06 FACC 0.00469639 1.33- FUEL 10/21 G OR 6.06 FACC 0.00469639 1.33- FUEL 10/21 G OR 6.06 FACC 0.00469639 1.33- FUEL 10/21 G OR 6.06 FACC 0.00469639 1.24- SEV1 10/21 G OR 6.06 FACC 0.00469639 1.24- SEV1 10/21 G OR 6.06 FACC 0.00469639 1.33- FUEL 282.88- FUEL 0.00469639 1.33- FUEL 282.88- FUEL 0.00469639 1.33- FUEL 11/21 G OR 6.06 FACC 0.00469639 1.33- FUEL 282.88- FUEL 0.00489639 1.24- SEV1 282.88- FUEL 0.00489639 1.33- FUEL 282.88- FUEL 0.00489639 1.33- FUEL 282.88- FUEL 0.00489639 1.33- FUEL 283.88- FUEL 0.00489639 1.33- FUEL 284.88- FUEL 0.00489639 1.33- FUEL 285.88- FUEL 0.00	10/21	L	OR	38.17	28.19	1075.95	107.60	PROC	888.30	0.0048	3472	0.00483472	5.20	0.52	PROC	4.30
10/21 G OR 6.10 753.12 4594.57 232.44 GATH 3322.19 0.00483472 22.21 1.12 GATH 16.07 BTU FACTOR: 1.000 431.88 PROC 0.00483472 22.21 1.12 GATH 16.07 BTU FACTOR: 1.000 431.88 PROC 0.00483472 22.21 1.12 GATH 16.07 BTU FACTOR: 1.000 431.88 PROC 0.00483472 22.21 1.32 GATH 16.07 BTU FACTOR: 1.000 431.88 PROC 0.00483472 22.21 1.32 GATH 16.07 10/21 L OR 38.17 28.77 1098.26 110.36 PROC 906.09 0.00469639 0.00469639 5.16 0.52 PROC 4.26 61.95 SEV1 0.00469639 0.00469639 0.09 MKTG 10/21 G OR 6.10 768.73 4689.83 238.40 GATH 3386.11 0.00469639 0.00469639 0.009 MKTG 10/21 G OR 6.10 FACTOR: 1.000 442.95 PROC 282.88 FUEL 0.00469639 0.00469639 22.03 1.12 GATH 15.91 FUEL 0.00469639 0.0046							60.69	SEV1				0.00483472		0.29	SEV1	
BTU FACTOR: 1.000							19.36	MKTG1				0.00483472		0.09	MKTG	
10/21 L OR 38.17 28.77 1098.26- 110.36- PROC 906.09- 0.00469639 0.00469639 5.16- 0.52- PROC 4.26- 10/21 G OR 6.10 768.73- 4689.83- 238.40- GATH 3386.11- 0.00469639 0.00469639 0.00469639 0.00469639 0.00469639 0.09- MKTG 10/21 G OR 6.06 763.27 4622.89 236.23 GATH 3337.25 0.00483472 0.00483472 22.35 1.14 GATH 16.13 BTU FACTOR: 1.000 434.56 PROC 277.27 FUEL 0.00483472 0.00483472 22.35 1.14 GATH 16.13	10/21	G	OR	6.10	753.12	4594.57	232.44	GATH	3322.19	0.0048	3472	0.00483472	22.21	1.12	GATH	16.07
10/21 L OR 38.17 28.77 1098.26 110.36 PROC 906.09 0.00469639 0.00469639 5.16 0.52 PROC 4.26					BTU FA	CTOR: 1.000	431.88	PROC				0.00483472		2.09	PROC	
10/21 L OR 38.17 28.77- 1098.26- 110.36- PROC 906.09- 0.00469639 5.16- 0.52- PROC 4.26- 10/21 G OR 6.10 768.73- 4689.83- 238.40- GATH 3386.11- 0.00469639 0.00469639 0.00469639 0.00469639 0.009- MRTG 10/21 G OR 6.06 763.27 4622.89 236.23 GATH 3337.25 0.00483472 0.00483472 22.35 1.14 GATH 16.13 BTU FACTOR: 1.000 434.56 PROC 277.27 FUEL 0.00483472 0.00483472 1.34 FUEL							275.81	FUEL				0.00483472		1.33	FUEL	
10/21 L OR 38.17							259.16	SEV1				0.00483472		1.25	SEV1	
61.95- SEV1 0.00469639 0.29- SEV1 19.86- MKTG1 0.00469639 0.009- MKTG 10/21 G OR 6.10 768.73- 4689.83- 238.40- GATH 3386.11- 0.00469639 0.00469639 22.03- 1.12- GATH 15.91- BTU FACTOR: 1.000 442.95- PROC 0.00469639 2.08- PROC 282.88- FUEL 0.00469639 1.33- FUEL 264.53- SEV1 0.00469639 1.24- SEV1 74.96- MKTG1 0.00469639 0.35- MKTG 11/21 G OR 6.06 763.27 4622.89 236.23 GATH 3337.25 0.00483472 0.00483472 22.35 1.14 GATH 16.13 BTU FACTOR: 1.000 434.56 PROC 0.00483472 2.10 PROC 277.27 FUEL 0.00483472 1.34 FUEL							73.09	MKTG1				0.00483472		0.35	MKTG	
19.86 MKTG1 0.00469639 0.00469639 22.03 1.12 GATH 15.91- BTU FACTOR: 1.000 442.95 PROC 282.88 FUEL 0.00469639 22.03 1.24 SEV1 74.96 MKTG1 0.00469639 22.03 1.24 SEV1 11/21 G OR 6.06 763.27 4622.89 236.23 GATH 3337.25 0.00483472 0.00483472 22.35 1.14 GATH 16.13 BTU FACTOR: 1.000 434.56 PROC 277.27 FUEL 0.00483472 0.00483472 1.34 FUEL	10/21	L	OR	38.17	28.77-	1098.26-	110.36-	PROC	906.09-	0.0046	9639	0.00469639	5.16-	0.52-	PROC	4.26-
10/21 G OR 6.10 768.73- 4689.83- 238.40- GATH 3386.11- 0.00469639 0.00469639 22.03- 1.12- GATH 15.91- BTU FACTOR: 1.000 442.95- PROC 0.00469639 0.00469639 2.08- PROC 282.88- FUEL 0.00469639 1.33- FUEL 0.00469639 1.24- SEV1 74.96- MKTG1 0.00469639 0.35- MKTG 11/21 G OR 6.06 763.27 4622.89 236.23 GATH 3337.25 0.00483472 0.00483472 22.35 1.14 GATH 16.13 BTU FACTOR: 1.000 434.56 PROC 0.00483472 2.10 PROC 277.27 FUEL 0.00483472 1.34 FUEL							61.95-	SEV1				0.00469639		0.29-	SEV1	
BTU FACTOR: 1.000 442.95- PROC 0.00469639 2.08- PROC 1.33- FUEL 0.00469639 1.33- FUEL 1.34- FUEL 1.							19.86-	MKTG1				0.00469639		0.09-	MKTG	
282.88- FUEL 0.00469639 1.33- FUEL 0.00469639 1.33- FUEL 264.53- SEV1 0.00469639 1.24- SEV1 0.00469639 0.35- MKTG 11/21 G OR 6.06 763.27 4622.89 236.23 GATH 3337.25 0.00483472 0.00483472 22.35 1.14 GATH 16.13 BTU FACTOR: 1.000 434.56 PROC 0.00483472 2.10 PROC 277.27 FUEL 0.00483472 1.34 FUEL	10/21	G	OR	6.10	768.73-	4689.83-	238.40-	GATH	3386.11-	0.0046	9639	0.00469639	22.03-	1.12-	GATH	15.91-
264.53- SEV1 0.00469639 1.24- SEV1 11/21 G OR 6.06 763.27 4622.89 236.23 GATH 3337.25 0.00483472 22.35 1.14 GATH 16.13 BTU FACTOR: 1.000 434.56 PROC 0.00483472 2.10 PROC 277.27 FUEL 0.00483472 1.34 FUEL					BTU FA	CTOR: 1.000	442.95-	PROC				0.00469639		2.08-	PROC	
11/21 G OR 6.06 763.27 4622.89 236.23 GATH 3337.25 0.00483472 22.35 1.14 GATH 16.13 BTU FACTOR: 1.000 434.56 PROC 0.00483472 2.10 PROC 277.27 FUEL 0.00483472 1.34 FUEL							282.88-	FUEL				0.00469639		1.33-	FUEL	
11/21 G OR 6.06 763.27 4622.89 236.23 GATH 3337.25 0.00483472 0.00483472 22.35 1.14 GATH 16.13 BTU FACTOR: 1.000 434.56 PROC 0.00483472 2.10 PROC 277.27 FUEL 0.00483472 1.34 FUEL		1					264.53-	SEV1				0.00469639		1.24-	SEV1	
BTU FACTOR: 1.000 434.56 PROC 0.00483472 2.10 PROC 277.27 FUEL 0.00483472 1.34 FUEL							74.96-	MKTG1				0.00469639		0.35-	MKTG	
277.27 FUEL 0.00483472 1.34 FUEL	11/21	G	OR	6.06	763.27	4622.89	236.23	GATH	3337.25	0.0048	3472	0.00483472	22.35	1.14	GATH	16.13
					BTU FA	CTOR: 1.000	434.56	PROC				0.00483472		2.10	PROC	
264.08 SEV1 0.00483472 1.28 SEV1							277.27	FUEL				0.00483472		1.34	FUEL	
							264.08	SEV1				0.00483472		1.28	SEV1	

73.50 MKTG1

QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	428812	\$190.70

SLL# ALE	TYP	WELL NAM		GROSS			COUNTY			OWNER		
ATE PC		PRICE	QUANTITY	VALUE	DEDUCTI		NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
					59.62	MKTG1			0.00700591		0.42 MKT	G
9/21 G	WI	5.10	1875.47	9557.31	614.36	GATH	6708.94	0.00551719	0.00700591	52.73	4.30 GAT	н 33.58
			BTU FAC	CTOR: 1.000	924.15	PROC			0.00700591		6.47 PRO	С
					622.01	FUEL			0.00700591		4.36 FUE	ь
					533.66	SEV1			0.00551719		2.94 SEV	1
					154.19	MKTG1			0.00700591		1.08 MKT	G
9/21 L	WI	36.12	90.80-	3279.61-	341.04-	PROC	2694.06-	0.00551719	0.00700592	18.09-	2.39- PRO	C 14.26
					183.12-	SEV1			0.00551719		1.01- SEV	1
					61.39-	MKTG1			0.00700592		0.43- MKT	G
9/21 G	WI	5.10	1917.62-	9772.11-	632.55-	GATH	6843.23-	0.00551719	0.00700592	53.91-	4.43- GAT	Н 34.2
,			BTU FA	CTOR: 1.000	951.51-	PROC			0.00700592		6.67- PRO	С
					640.42-	FUEL			0.00700592		4.49- FUE	L
					545.65-	SEV1			0.00551719		3.01- SEV	1
					158.75-	MKTG1			0.00700592		1.11- MKT	G
)/21 L	WI	40.90	87.87	3593.93	371.14	PROC	2952.45	0.00551719	0.00700591	19.83	2.60 PRC	C 15.6
.,					203.54	SEV1			0.00551719		1.12 SEV	1
					66.80	MKTG1			0.00700591		0.47 MKT	G
0/21 G	WI	6.12	1913.64	11713.26	630.16	GATH	8331.58	0.00551719	0.00700591	64.62	4.41 GAT	н 41.9
,,,,,,,		0.122		CTOR: 1.000	1133.25				0.00700591		7.94 PRO	C
					763.52	FUEL			0.00700591		5.35 FUE	L
					663.36				0.00551719		3.66 SEV	1
					191.39				0.00700591		1.34 MKT	rG
)/21 L	WI	40.90	89.84-	3674.71-	382.12-	PROC	3015.69-	0.00551719	0.00700592	20.27-	2.68- PRO	C 15.9
					208.12-	SEV1			0.00551719		1.15- SEV	1
					68.78-	MKTG1			0.00700592		0.48- MKT	rG
0/21 G	WI	6.12	1956.65-	11976.51-	648.81-	GATH	8499.46-	0.00551719	0.00700592	66.08-	4.55- GAT	H 42.7
,			BTU FA	CTOR: 1.000	1166.80-	PROC			0.00700592		8.17- PRO	oc
					786.12-	FUEL			0.00700592		5.51- FUI	:L
					678.27-	SEV1			0.00551719		3.74- SEV	<i>r</i> 1
					197.05-	MKTG1			0.00700592		1.38- MK	?G
1/21 G	WI	6.08	1823.75	11081.98		GATH	7870.21	0.00551719	0.00700591	61.14	4.22 GA	тн 39.5
1/21 0		0.00		CTOR: 1.000		PROC			0.00700591		7.51 PRO	oc
						FUEL			0.00700591		5.05 FU	EL
						SEV1			0.00551719		3.50 SE	71
						MKTG1			0.00700591		1.27 MK	rG
1/21 L	WT	36.11	84.92	3066.49	316.67		2517.16	0.00551719	0.00700591	16.92	2.22 PR	oc 13.3
1/21 1		30.11			175.66				0.00551719		0.97 SE	71
					57.00				0.00700591		0.40 MK	rG
1/21 0	WT	79.03	5.31	419.64	41.96		342.94	0.00551719	0.00551719	2.32	0.23 PR	OC 1.8
1/21 0	W.T.	, , . 0 5	3.32		27.19				0.00551719		0.15 SE	71
						MKTG1			0.00700591		0.05 MK	rg
15088		WATUUD	RANCH 1-32			ok	WOODWARD					
	CB		28.80	986.47	98.65		815.24	0.00483472	0.00483472	4.77	0.48 PR	oc 3.9
12/21 L	OR	34.25	20.00	200.47	54.83				0.00483472		0.27 SE	
					17.75				0.00483472		0.09 MK	rc.

QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	428812	\$190.70

ALE	TYP			GROSS						OWNER			
		PRICE	QUANTITY	VALUE	DEDUCT	IONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIO	ons 	NET SHARE
					146.51	SEV1			0.00551719		0.81 8	SEV1	
					55.23	MKTG1			0.00700585		0.39	MKTG	
9/21 G	WI	5.10	1344.71	6863.65	509.43	GATH	4572.15	0.00551719	0.00700585	37.87	3.57	GATH	22.39
			BTU FAC	CTOR: 1.000	752.65	PROC			0.00700585		5.27	PROC	
					519.55	FUEL			0.00700585		3.64	FUEL	
					384.48	SEV1			0.00551719		2.12	SEV1	
					125.39	MKTG1			0.00700585		0.88'1	MKTG	
9/21 L	WI	38.99	69.18-	2697.43-	321.29-	PROC	2167.21-	0.00551719	0.00700591	14.88-	2.25- 1	PROC	11.39
					151.10-	SEV1			0.00551719		0.83- 5	SEV1	
					57.83-	MKTG1			0.00700591		0.41- 1	MKTG	
9/21 G	WI	5.10	1386.77-	7078.33-	533.47-	GATH	4684.85-	0.00551719	0.00700591	39.05-	3.74- 0	GATH	22.87
			BTU FAC	CTOR: 1.000	788.15-	PROC			0.00700591		5.52- 1	PROC	
					544.06-	FUEL			0.00700591		3.81- 1	FUEL	
					396.50-	SEV1			0.00551719		2.19- 5	SEV1	
					131.30-	MKTG1			0.00700591		0.92-1	MKTG	
.0/21 L	WI	44.09	65.02	2866.81	336.27	PROC	2307.26	0.00551719	0.00700585	15.82	2.36	PROC	12.1
					162.75	SEV1			0.00551719		0.90	SEV1	
					60.53	MKTG1			0.00700585		0.42	MKTG	
.0/21 G	WI	6.13	1348.01	8263.81	512.74	GATH	5596.37	0.00551719	0.00700585	45.59	3.59	GATH	27.6
			BTU FAC	CTOR: 1.000	906.74	PROC			0.00700585		6.35	PROC	
					625.88	FUEL			0.00700585		4.38	FUEL	
					469.13	SEV1			0.00551719		2.59	SEV1	
					152.95	MKTG1			0.00700585		1.07	MKTG	
.0/21 L	WI	44.09	67.06-	2956.47-	352.14-	PROC	2373.11-	0.00551719	0.00700591	16.31-	2.47-	PROC	12.4
					167.84-	SEV1			0.00551719		0.93-	SEV1	
					63.38-	MKTG1			0.00700591		0.44- 1	MKTG	
.0/21 G	WI	6.13	1390.17-	8522.28-	536.94-	GATH	5736.44-	0.00551719	0.00700591	47.02-	3.76- (GATH	28.2
			BTU FAC	CTOR: 1.000	949.52-	PROC			0.00700591		6.65-	PROC	
					655.40-	FUEL			0.00700591		4.59-	FUEL	
					483.81-	SEV1			0.00551719		2.67-	SEV1	
					160.17-	MKTG1			0.00700591		1.12- 1	MKTG	
.1/21 G	WI	6.09	1732.33	10541.70	660.23	GATH	7128.18	0.00551719	0.00700585	58.16	4.63	GATH	35.1
			BTU FA	CTOR: 1.000	1156.88	PROC			0.00700585		8.10	PROC	
					796.29	FUEL			0.00700585		5.58	FUEL	
					605.09	SEV1			0.00551719		3.34	SEV1	
					195.03	MKTG1			0.00700585		1.37	MKTG	
1/21 L	WI	39.18	84.35	3305.13	387.68	PROC	2657.96	0.00551719	0.00700585	18.24	2.72	PROC	13.9
					189.71	SEV1			0.00551719		1.05	SEV1	
					69.78	MKTG1			0.00700585		0.49	MKTG	
.1/21 0	WI	79.03	5.23	413.33	41.33		337.79	0.00551719	0.00551719	2.28	0.23	PROC	1.8
- Armed 173					26.77				0.00551719		0.15	SEV1	
						MKTG1			0.00700599		0.05	MKTG	
314681		THOMAS :	1-22			oĸ	WOODWARD						
)9/21 L	WI	36.12	88.81	3207.52	331.23		2637.57	0.00551719	0.00700591	17.70	2.32	PROC	13.9
- ,					Server Description (CC)	COMPANDED IN							

QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	428812	\$190.70

	PRICE 37.11	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
WI	37.11									
		22.23	824.93	87.72 PRO	C 675.26	0.00945801	0.01171812	7.80	1.03 PROC	6.14
				46.16 SEV	1		0.00945801		0.44 SEV1	
				15.79 MKT	G1		0.01171812		0.19 MKTG	
WI	5.10	438.09	2235.04	149.43 GAT	н 1548.83	0.00945801	0.01171812	21.14	1.75 GATH	13.38
			TOR: 1.000	222.31 PRO	C		0.01171812		2.61 PROC	
				152.33 FUE	L		0.01171812		1.79 FUEL	
				125.09 SEV	1		0.00945801		1.18 SEV1	
				37.05 MK	G1		0.01171812		0.43 MKTG	
WI	37.10	22.81-	846.18-	90.73- PRO	C 691.77-	0.00945801	0.01171811	8.00-	1.06- PROC	6.3
				47.35- SEV	1		0.00945801		0.45- SEV1	
				16.33- MK	G1		0.01171811		0.19- MKTG	
WI	5 10	449.37-	2292.59-	154.54- GA	н 1583.97-	0.00945801	0.01171811	21.68-	1.81- GATH	13.6
***	3.10			229.91- PR	OC .		0.01171811		2.69- PROC	
				157.54- FU	EL		0.01171811		1.85- FUEL	
							0.00945801		1.21- SEV1	
							0.01171811		0.45- MKTG	
WT	/1 QQ	62 90	2641.04			0.00945801	0.01171812	24.98	3.29 PROC	19.6
***	11.55	02170					0.00945801		1.42 SEV1	
							0.01171812		0.59 MKTG	
wr	c 13	1277 93	7830 83			0.00945801	0.01171812	74.06	5.13 GATH	47.8
MT	6.13						0.01171812		9.13 PROC	
		210 111	2.2				0.01171812		6.26 FUEL	
				444.27 SE	71		0.00945801		4.20 SEV1	
					rg1		0.01171812		1.54 MKTG	
ωт	41 99	64 51-	2709.05-			0.00945801	0.01171811	25.62-	3.40- PROC	20.1
MI	41.55	01.51					0.00945801		1.45- SEV1	
							0.01171811		0.61- MKTG	
WT	6 12	1310 84-	8032.47-			0.00945801	0.01171811	75.97-	5.31- GATH	48.8
WI	0.13						0.01171811		9.44- PROC	
		223					0.01171811		6.48- FUEL	
							0.00945801		4.31- SEV1	
							0.01171811		1.59- MKTG	
T.T.T	c 00	727 32	4400 19			0.00945801	0.01171812	41.62	2.91 GATH	26.8
WΤ	6.00						0.01171812		5.13 PROC	
		BIO FA	C10K. 1.000				0.01171812		3.51 FUEL	
							0.00945801		2.39 SEV1	
							0.01171812		0.87 MKTG	
		26.12	1220 22			0.00945801		12.66	1.67 PROC	9.
MI	37.04	36.13	1330.22						0.73 SEV1	
									0.30 MKTG	
	E0 00	1 00	1/2 91			0.00945801		1.36	0.14 PROC	. 1.
WI	79.02	1.82	143.01						0.09 SEV1	
									0.03 MKTG	
		rop 1 00		2.35 MI			***			
			0615 50	306 93 77			0.00700585	14.43	2.15 PROC	11.
W W	WI WI WI	WI 5.10 WI 41.99 WI 6.13 WI 6.08 WI 37.04 WI 79.02	NI 5.10 449.37- BTU FAC NI 41.99 62.90 WI 6.13 1277.93 BTU FAC WI 41.99 64.51- WI 6.13 1310.84- BTU FAC WI 6.08 723.32 BTU FAC WI 37.04 36.13 WI 79.02 1.82 BATCHELOR 1-22	MI 5.10 449.37- 2292.59- BTU FACTOR: 1.000 MI 41.99 62.90 2641.04 MI 6.13 1277.93 7830.83 BTU FACTOR: 1.000 MI 41.99 64.51- 2709.05- MI 6.13 1310.84- 8032.47- BTU FACTOR: 1.000 MI 6.08 723.32 4400.19 BTU FACTOR: 1.000 MI 37.04 36.13 1338.22 MI 79.02 1.82 143.81 BATCHELOR 1-22	125.09 SEV 37.05 MXT 37.10 22.81- 846.18- 90.73- PRC 47.35- SEV 16.33- MXT 16.33- MXT 16.33- MXT 15.10 449.37- 2292.59- 154.54- GAT 157.54- FUE 128.31- SEV 38.32- MXJ 280.86 PRC 149.84 SEV 50.55 MXT 141.99 62.90 2641.04 280.86 PRC 50.55 MXT 149.84 SEV 50.55 MXT 140.89 SEV 50.55 MXT 140.89 SEV 50.55 MXT 140.80 SEV 50.55 MXT	125.09 SEV1 37.05 MKTG1 37.10 22.81- 846.18- 90.73- PROC 691.77- 47.35- SEV1 16.33- MKTG1 15.10 449.37- 2292.59- 154.54- GATH 1583.97- BTU FACTOR: 1.000 229.91- PROC 157.54- FUEL 128.31- SEV1 38.32- MKTG1 WI 41.99 62.90 2641.04 280.86 PROC 2159.79 149.84 SEV1 50.55 MKTG1 WI 6.13 1277.93 7830.83 438.01 GATH 5503.37 BTU FACTOR: 1.000 779.34 PROC 534.31 FUEL 444.27 SEV1 131.53 MKTG1 WI 41.99 64.51- 2709.05- 290.47- PROC 2212.61- 153.69- SEV1 152.28- MKTG1 WI 6.13 1310.84- 8032.47- 453.00- GATH 5629.15- BTU FACTOR: 1.000 806.00- PROC 552.59- FUEL 455.71- SEV1 136.02- MKTG1 WI 6.08 723.32 4400.19 248.68 GATH 3087.40 BTU FACTOR: 1.000 437.94 PROC 299.91 FUEL 252.40 SEV1 73.66 MKTG1 WI 37.04 36.13 1338.22 142.32 PROC 1093.53 WI 79.02 1.82 143.81 14.38 PROC 117.53 9.31 SEV1 25.62 MKTG1 WI 79.02 1.82 143.81 14.38 PROC 117.53	125.09 SEV1 37.05 MKTG1 47.35 SEV1 47.35 SEV1 16.33 MKTG1 81 5.10 449.37 2292.59 154.54 GATH 1583.97 0.00945801 81 5.10 449.37 2292.59 154.54 GATH 1583.97 0.00945801 81 41.99 62.90 2641.04 280.86 PROC 2159.79 0.00945801 81 41.99 62.90 2641.04 280.86 PROC 2159.79 0.00945801 81 41.99 62.90 2641.04 280.86 PROC 2159.79 0.00945801 81 41.99 783 7830.83 438.01 GATH 5503.37 0.00945801 81 41.99 783 7830.83 438.01 GATH 5503.37 0.00945801 81 41.99 64.51 2709.05 290.47 PROC 2212.61 0.00945801 81 41.99 64.51 2709.05 290.47 PROC 2212.61 0.00945801 81 52.28 MKTG1 81 6.13 1310.84 8032.47 453.00 GATH 5629.15 0.00945801 81 6.14 803.00 FROC 522.20 MKTG1 81 6.15 723.32 4400.19 248.68 GATH 3087.40 0.00945801 81 6.08 723.32 4400.19 248.68 GATH 3087.40 0.00945801 81 79.02 1.82 143.81 14.38 FROC 117.53 0.00945801	125.09 SEV1 0.00945801 137.05 MKTGL 137.10 22.81- 846.18- 90.73- PROC 691.77- 0.00945801 0.01171811 47.35- SEV1 0.00945801 16.33- MKTGL 15.10 449.37- 2292.59- 154.54- GATH 1583.97- 0.00945801 0.01171811 157.54- FUEL 0.001171811 128.31- SEV1 0.00945801 0.01171811 128.31- SEV1 0.00945801 0.01171811 128.31- SEV1 0.00945801 0.01171811 128.31- SEV1 0.00945801 0.01171812 141.99 62.90 2641.04 280.86 PROC 2159.79 0.00945801 0.01171812 149.84 SEV1 0.00945801 0.01171812 149.84 SEV1 0.00945801 0.01171812 149.84 SEV1 0.00945801 0.01171812 149.84 SEV1 0.00945801 0.01171812 141.99 64.51- 2709.05- 290.47- PROC 2159.79 0.00945801 0.01171812 144.427 SEV1 0.00945801 0.01171812 151.59 MKTG1 0.01171812 151.59 SEV1 0.00945801 0.01171812 153.43.1 FUEL 0.01171812 0.01171812 153.69- SEV1 0.00945801 0.01171812 153.69- SEV1 0.00945801 0.01171811 154.59- SEV1 0.00945801 0.01171811 154.59- SEV1 0.00945801 0.01171811 154.59- SEV1 0.00945801 0.01171811 155.29- MKTG1 0.00945801 0.01171812 155.29- SEV1 0.00945801 0.01171812 155.29- SEV1 0.00945801 0.01171812 155.29- SEV1 0.00945801 0.01171812 155.29- SEV1 0.00945801 0.01171812 155.69- MKTG1 0.01171812 155.69- MKTG1 0.00945801 0.01171812 155.69- MKTG1 0.00945801 0.01171812 155.69- MKTG1 0.0000MARD	125.08 SEV1 0.00945801 0.01171812 0.00945801 17.10 22.81- 846.18- 90.73- PROC 691.77- 0.00945801 0.01171811 8.00- 47.58- SEV1 0.0945801 0.01171811 8.00- 47.58- SEV1 0.0945801 0.01171811 17.51 0.00945801 0.01171811 17.51 0.00945801 0.01171811 17.51 0.00945801 0.01171811 17.51 0.00945801 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149.99 62.90 2641.04 286.86 FROC 2159.79 0.00945801 0.01171812 24.98 3.29 FROC 149.99 62.90 2641.04 286.86 FROC 2159.79 0.00945801 0.01171812 24.98 3.29 FROC 149.99 62.90 2641.04 286.86 FROC 2159.79 0.00945801 0.01171812 24.98 3.29 FROC 149.99 62.90 2641.04 286.86 FROC 2159.79 0.00945801 0.01171812 24.98 3.29 FROC 2159.79 FROC 2159.79 0.00945801 0.01171812 24.98 3.29 FROC 2159.79 FRO

NET AMOUNT

TAPSTONE ENERGY, LLC PO Box 1608 OKC, OK 73101 Email: Revinquiry@tapstoneenergy.com Owner Relations Hotline: 1-844-335-1100

OWNER NAME

QWNER No.

CHECK DATE

CHECK NUMBER

QV	WNERN	0.	OWNER NAME						CF	IECK DATE	CHECK NOMBE	R	NE	: I AMOUNT
	42387								Jar	31, 2022	428812		1	190.70
ELL#		WELL N	AME			STATE	COUNTY							
ATE PO	TYP C INT	PRICE	QUANTITY	VALUE	DEDUCT	ions	NET	INTE	REST	PAID INT	VALUE	DEDUCT	IONS	NET SHARE
					23.32-	MKTG1				0.00538678		0.13-	MKTG	
9/21 G	OR	5.09	809.65-	4120.78-	255.20-	GATH	2926.64-	0.0053	8678	0.00538678	22.20-	1.37-	GATH	15.77-
			BTU FAC	CTOR: 1.000	388.20-	PROC				0.00538678		2.09-	PROC	
					256.07-	FUEL				0.00538678		1.38-	FUEL	
					229.85-	SEV1				0.00538678		1.24-	SEV1	
					64.82-	MKTG1				0.00538678		0.35-	MKTG	
)/21 L	OR	41.11	33.37	1371.92	137.86	PROC	1131.66	0.0053	8678	0.00538678	7.39	0.74	PROC	6.10
					77.59	SEV1				0.00538678		0.42	SEV1	
					24.81	MKTG1				0.00538678		0.13	MKTG	
/21 0	OR	81.80	2.70	220.87	22.09	PROC	180.49	0.0055	2539	0.00552539	1.22	0.12	PROC	1.00
					14.31	SEV1				0.00552539		0.08	SEV1	
					3.98	MKTG1				0.00552539		0.02	MKTG	
/21 G	OR	6.11	808.57	4941.96	255.62	GATH	3555.55	0.0053	8678	0.00538678	26.62	1.38	GATH	19.15
			BTU FAC	CTOR: 1.000	465.91	PROC				0.00538678		2.51	PROC	
					306.65	FUEL				0.00538678		1.65	FUEL	
					279.48	SEV1				0.00538678		1.51	SEV1	
					78.75	MKTG1				0.00538678		0.42	MKTG	
/21 L	OR	41.12	32.69	1344.05	134.41	PROC	1109.44	0.0055	2538	0.00552538	7.43	0.74	PROC	6.14
					76.01	SEV1				0.00552538		0.42	SEV1	
					24.19	MKTG1				0.00552538		0.13	MKTG	
/21 G	OR	6.11	792.15	4841.58	249.23	GATH	3488.51	0.0055	2538	0.00552538	26.75	1.38	GATH	19.28
			BTU FAC	CTOR: 1.000	454.27	PROC				0.00552538		2.51	PROC	
					298.99	FUEL				0.00552538		1.65	FUEL	
					273.80	SEV1				0.00552538		1.51	SEV1	
					76.78	MKTG1				0.00552538		0.42	MKTG	
/21 L	OR	41.11	33.37-	1371.92-	137.86-	PROC	1131.66-	0.0053	8678	0.00538678	7.39-	0.74-	PROC	6.10-
					77.59-	SEV1				0.00538678		0.42-	SEV1	
					24.81-	MKTG1				0.00538678		0.13-	MKTG	
/21 G	OR	6.11	808.57-	4941.96-	255.62-	GATH	3555.55-	0.0053	8678	0.00538678	26.62-	1.38-	GATH	19.15-
			BTU FAC	CTOR: 1.000	465.91-	PROC				0.00538678		2.51-	PROC	
					306.65-	FUEL				0.00538678		1.65-	FUEL	
					279.48-	SEV1				0.00538678		1.51-	SEV1	
					78.75-	MKTG1				0.00538678		0.42-	MKTG	
/21 G	OR	6.07	946.08	5740.25	298.36	GATH	4129.88	0.0055	2538	0.00552538	31.72	1.65	GATH	22.81
			BTU FAC	CTOR: 1.000	538.64	PROC				0.00552538		2.98	PROC	
					353.83	FUEL				0.00552538		1.96	FUEL	
					328.55	SEV1				0.00552538		1.82	SEV1	
					90.99	MKTG1				0.00552538		0.50	MKTG	
/21 L	OR	36.40	39.52	1438.58	143.86	PROC	1186.49	0.0055	2538	0.00552538	7.95	0.79	PROC	6.57
					82.34	SEV1				0.00552538		0.45	SEV1	
					25.89	MKTG1				0.00552538		0.14	MKTG	
/21 0	OR	79.03	3.21	253.68	25.37	PROC	207.30	0.0055	2539	0.00552539	1.40	0.14	PROC	1.14
					16.44	SEV1				0.00552539		0.09	SEV1	
					10.44									

QWNER No.	OWNER NAME	CHE	CK DATE CHECK	NUMBER NET A	AMOUNT
42387		Jan	31, 2022	812 = \$19	0.70 %
WELL# WE	I.I. NAME	STATE COUNTY			

ALE ATE PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIO	ns	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
					116.66- S	 EV1			0.00551719		0.64- SEV1	
					46.04- M				0.00700593		0.32- MKTG	
9/21 G	WI	5.09	1434.06-	7294.54-	530.77- G		4873.59-	0.00551719	0.00700593	40.25-	3.72- GATH	23.90
,,21 0		3.05		TOR: 1.000	813.33- P				0.00700593		5.70- PROC	
					531.51- F				0.00700593		3.72- FUEL	
					409.45- S				0.00551719		2.26- SEV1	
					135.89- M				0.00700593		0.95- MKTG	
)/21 L	WI	39.67	33.02	1309.79	153.33 P		1054.81	0.00551719	0.00700588	7.23	1.07 PROC	5.56
J/ ZI II		33.07	33.02	1303.73		EV1	2002102		0.00551719		0.41 SEV1	
						KTG1			0.00700588		0.19 MKTG	
0/21 G	WI	6.11	793.45	4847.94		ATH	3311.44	0.00551719	0.00700588	26.75	2.04 GATH	16.40
0/21 G	WI	6.11		TOR: 1.000		ROC	3311.11	0.00032723	0.00700588	20170	3.73 PROC	
			DIO FAC	.10k. 1.000		UEL			0.00700588		2.44 FUEL	
						EV1			0.00551719		1.51 SEV1	
					90.05 M				0.00700588		0.63 MKTG	
)/21 L	WI	39.66	34.06-	1350.85-	160.57- P		1085.01-	0.00551719	0.00700593	7.45-	1.12- PROC	5.71
7/21 1	WI	39.00	34.00-	1330.03	76.37- S		1003.01	0.00001/10	0.00551719		0.42- SEV1	
					28.90- M				0.00700593		0.20- MKTG	
V21 G	WI	6.11	818.31-	4999.89-	304.73- G		3395.26-	0.00551719	0.00700593	27.59-	2.13- GATH	16.77
/21 G	MI	6.11		TOR: 1.000	557.75- P		3373.20-	0.00331713	0.00700593	27.33	3.91- PROC	20.,,
			BIO FAC	.TOR: 1.000	365.23- F				0.00700593		2.56- FUEL	
					282.62- S				0.00551719		1.56- SEV1	
					94.30- M				0.00700593		0.66- MKTG	
/21 G	WI	6.07	800.45	4855.54	294.44 G		3310.57	0.00551719	0.00700588	26.79	2.06 GATH	16.38
./21 G	,,_	0.07		TOR: 1.000		ROC			0.00700588		3.74 PROC	
			210 1110			UEL			0.00700588		2.45 FUEL	
						EV1			0.00551719		1.53 SEV1	
						KTG1			0.00700588		0.63 MKTG	
./21 L	WI	34.96	33.84	1182.96		ROC	951.88	0.00551719	0.00700588	6.53	0.97 PROC	5.02
./21 11	МТ	34.96	33.01	1102.50		EV1	331.00	0.00331723	0.00551719	0.00	0.37 SEV1	
						KTG1			0.00700588		0.17 MKTG	
/21 0	WI	79.03	1.31	103.53		ROC	84.61	0.00551719	0.00551719	0.57	0.06 PROC	0.46
./21 0	""	75.05	1.51	103.33	6.71 S		01.02		0.00551719		0.04 SEV1	
					1.86 M				0.00700599		0.01 MKTG	
4115		HEBO 1-32			1.00 1	ok	WOODWARD					
14115 9/21 L	OR	HERO 1-32 37.07	34.08	1263.28	126.33 P	ROC	1043.75	0.00552538	0.00552538	6.98	0.70 PROC	5.76
7/21 11	OK	37.07	34.00	1203.20	70.46 S		2010112		0.00552538		0.39 SEV1	
					22.74 M				0.00552538		0.13 MKTG	
\/21 G	OB	E 00	702 20	4037.09			2871.71	0.00552538	0.00552538	22.31	1.37 GATH	15.88
/21 G	UK	5.09	793.20	4037.08 CTOR: 1.000	248.82 G 378.50 P	ROC	20/1./1	3.00332330	0.00552538	22.31	2.09 PROC	13.00
			BIU FAC	1.000	249.67 F				0.00552538		1.38 FUEL	
					249.67 F				0.00552538		1.38 FOEL	
					63.20 M				0.00552538		0.35 MKTG	
9/21 L	OB	37 06	34.79-	1289.47-	129.57- P		1064.66-	0.00538678	0.00532550	6.95-	0.70- PROC	5.73
1/21 1	OR	37.00	34.13-	1207.47	71.92- S		2004.00-	3.00330073	0.00538678	0.55	JJ 110C	5.75

	QWI	NER No	o.	OWNER NAME	·			***************************************			CHECK DATE	CHECK NUMBE	R	NE	T AMOUNT
	(4)	2387									Jan 31, 2022	428812			3190.70
										-					
WELL#		TYP	WELL N		GROSS			E COUNTY				0112122			
DATE		INT	PRICE	QUANTITY	VALUE	DEDUCT	CIONS	net	INTE	SRES	T PAID INT	VALUE	DEDUCT	IONS	NET SHARE
09/21	L	WI	32.73	59.43-	1945.16-	231.20-	PROC	1618.39-	0.0055	5171	.9 0.00700593	10.73-	1.62-	PROC	8.52-
						53.95-	SEV1				0.00551719		0.30-	SEV1	
						41.62-	MKTG1				0.00700593		0.29-	MKTG	
09/21	G	WI	5.08	1566.74-	7953.43-	567.79-	GATH	5291.34-	0.0055	5171	.9 0.00700593	43.88-	3.98-	GATH	25.96-
				BTU FA	CTOR: 1.000	888.58-	PROC				0.00700593		6.23-	PROC	
						561.67-	FUEL				0.00700593		3.94-	FUEL	
						495.34-	SEV1				0.00551719		2.73-	SEV1	
						148.71-	MKTG1				0.00700593		1.04-	MKTG	
10/21	L	MI	37.12	41.81	1551.96	181.67	PROC	1250.10	0.0055	5171	9 0.00700590	8.56	1.27	PROC	6.58
						87.49	SEV1				0.00551719		0.48	SEV1	
						32.70	MKTG1				0.00700590		0.23	MKTG	
10/21	G	WI	6.10	1132.65	6906.96	407.16	GATH	4739.46	0.0055	5171	9 0.00700590	38.11	2.85	GATH	23.50
				BTU FA	CTOR: 1.000	760.34	PROC				0.00700590		5.33	PROC	
						481.94	FUEL				0.00700590		3.38	FUEL	
						389,34	SEV1				0.00551719		2.15	SEV1	
						128.72	MKTG1				0.00700590		0.90	MKTG	
10/21	L	WI	37.12	43.12-	1600.61-	190.24-	PROC	1285.90-	0.0055	5171	9 0.00700593	8.83-	1.33-	PROC	6.76-
						90.23-	SEV1				0.00551719		0.50-	SEV1	
						34.24-	MKTG1				0.00700593		0.24-	MKTG	
10/21	G	MI	6.10	1168.15-	7123.44-	426.37-	GATH	4859.84-	0.0055	171	9 0.00700593	39.30-	2.99-	GATH	24.03-
				BTU FA	CTOR: 1.000	796.21-	PROC				0.00700593		5.58-	PROC	
						504.69-	FUEL				0.00700593		3.54-	FUEL	
						401.54-	SEV1				0.00551719		2.22-	SEV1	
						134.79-	MKTG1				0.00700593		0.94-	MKTG	
11/21	G	WI	6.05	910.99	5515.35	328.50	GATH	3777.30	0.0055	171	9 0.00700590	30.43	2.30	GATH	18.72
				BTU FA	CTOR: 1.000	607.15	PROC				0.00700590		4.25	PROC	
						384.78	FUEL				0.00700590		2.70	FUEL	
						314.90	SEV1				0.00551719		1.74	SEV1	
						102.72	MKTG1				0.00700590		0.72	MKTG	
11/21	L	WI	32.63	34.22	1116.55	130.70	PROC	898.58	0.0055	171	9 0.00700590	6.16	0.92	PROC	4.73
						63.74	SEV1				0.00551719		0.35	SEV1	
						23.53	MKTG1				0.00700590		0.16	MKTG	
11/21	0	WI	78.74	1.08	85.04	8.50	PROC	69.50	0.0055	171	9 0.00551719	0.47	0.05	PROC	0.38
						5.51	SEV1				0.00551719		0.03	SEV1	
						1.53	MKTG1				0.00700599		0.01	MKTG	
31228	В		TERRY	D 1-22			OK	WOODWARD							
09/21	L	WI	35.01	59.60	2086.35	244.23	PROC	1685.04	0.0055	171	9 0.00700588	11.51	1.71	PROC	8.87
						113.12	SEV1				0.00551719		0.62	SEV1	
						43.96	MKTG1				0.00700588		0.31	MKTG	
09/21	G	WI	5.09	1390.47	7072.85	506.86	GATH	4754.96	0.0055	171	9 0.00700588	39.02	3.55	GATH	23.37
				BTU FA	CTOR: 1.000	776.68	PROC				0.00700588		5.44	PROC	
						507.57	FUEL				0.00700588		3.56	FUEL	
						397.01	SEV1				0.00551719		2.19	SEV1	
						129.77	MKTG1				0.00700588		0.91	MKTG	
00/01	-	5.77	25 21	C1 4C	0151 70	055 55	DDOG	3.000	0 0055		0 00000000				0.700

1733.28- 0.00551719

0.00700593

11.87-

1.79- PROC

9.12-

09/21 L WI 35.01

61.46- 2151.73-

255.75- PROC

0.00700590

0.99 MKTG

QW	NER N	0.	OWNER NAME						С	HECK DATE	CHECK NUMBER	٦	NE	T AMOUNT
9	2387	7							Ja	n 31, 2022	428812			5190.70
									1	H			-	
WELL# SALE	TYP	WELL N		GROSS			COUNTY				OWNER			
DATE PC	INT	PRICE	QUANTITY	VALUE	DEDUCT	CIONS	NET	INT	EREST	PAID INT	VALUE	DEDUCT	IONS	NET SHARE
					18.99	MKTG1				0.02683431		0.51	MKTG	
09/21 L	WI	37.52	9.43-	353.85-	35.57-	PROC	292.18-	0.0214	15960	0.02683431	7.59-	0.95-	PROC	6.05-
					19.70-	SEV1				0.02145960		0.42-	SEV1	
					6.40-	MKTG1				0.02683431		0.17-	MKTG	
09/21 G	WI	5.08	242.92-	1234.67-	75.56-	GATH	879.22-	0.0214	15960	0.02683431	26.50-	2.03-	GATH	17.32-
			BTU FA	ACTOR: 1.000	116.52-					0.02683431		3.13-	PROC	
					75.14-	FUEL				0.02683431		2.02-	FUEL	
					68.75-	SEV1				0.02145960		1.48-	SEV1	
					19.48-	MKTG1				0.02683431		0.52-	MKTG	
10/21 L	MI	42.44	12.28	521.16	52.12	PROC	430.20	0.0214	15960	0.02683431	11.18	1.40	PROC	8.90
					29.46	SEV1				0.02145960		0.63	SEV1	
					9.38	MKTG1				0.02683431		0.25	MKTG	
10/21 G	WI	6.10	326.20	1991.37	101.54	GATH	1437.81	0.0214	15960	0.02683431	42.73	2.72	GATH	28.48
			BTU FA	ACTOR: 1.000	187.06	PROC				0.02683431		5.02	PROC	
					120.77	FUEL				0.02683431		3.24	FUEL	
					112.55	SEV1				0.02145960		2.42	SEV1	
					31.64	MKTG1				0.02683431		0.85	MKTG	
10/21 L	WI	42.45	12.53-	531.95-	53.48-	PROC	438.78-	0.0214	15960	0.02683431	11.42-	1.44-	PROC	9.07-
					30.07-	SEV1				0.02145960		0.65-	SEV1	
				š	9.62-	MKTG1				0.02683431		0.26-	MKTG	
10/21 G	WI	6.10	332.95-	2032.58-	104.18-	GATH	1465.23-	0.0214	15960	0.02683431	43.62-	2.80-	GATH	29.00-
			BTU FA	ACTOR: 1.000	191.92-	PROC				0.02683431		5.15-	PROC	
					123.91-	FUEL				0.02683431		3.33-	FUEL	
					114.88-	SEV1				0.02145960		2.47-	SEV1	
					32.46-	MKTG1				0.02683431		0.87-	MKTG	
11/21 G	WI	6.06	167.89	1017.42	52.38	GATH	733.53	0.0214	15960	0.02683431	21.83	1.41	GATH	14.52
			BTU FA	ACTOR: 1.000	95.59	PROC				0.02683431		2.57	PROC	
					61.54	FUEL				0.02683431		1.65	FUEL	
					58.22	SEV1				0.02145960		1.25	SEV1	
					16.16	MKTG1				0.02683431		0.43	MKTG	
11/21 L	WI	37.64	6.39	240.53	24.05	PROC	198.39	0.0214	15960	0.02683431	5.16	0.65	PROC	4.09
					13.76	SEV1				0.02145960		0.30	SEV1	
					4.33	MKTG1				0.02683431		0.12	MKTG	
11/21 0	WI	79.40	0.55	43.67	4.37	PROC	35.68	0.0214	15960	0.02145960	0.94	0.09	PROC	0.77
					2.83	SEV1				0.02145960		0.06	SEV1	
					0.79	MKTG1				0.02683431		0.02	MKTG	
312286		ROEDEL	L 1-22			OK	WOODWARD							
09/21 L	WI	32.73	57.62	1886.05	220.78	PROC	1573.21	0.0055	51719	0.00700590	10.41	1.55	PROC	8.29
					52.31	SEV1				0.00551719		0.29	SEV1	
					39.75	MKTG1				0.00700590		0.28	MKTG	
09/21 G	MI	5.08	1519.12	7711.73	542.20	GATH	5162.32	0.0055	51719	0.00700590	42.55	3.80	GATH	25.41
			BTU FA	ACTOR: 1.000	848.54	PROC				0.00700590		5.94	PROC	
					536.36	FUEL				0.00700590		3.76	FUEL	
					480.29	SEV1				0.00551719		2.65	SEV1	
					STATE OF STATE								and the second	

142.02 MKTG1

TAPSTONE PO Box 1608

TAPSTONE ENERGY, LLC

OKC, OK 73101

Email: Revinquiry@tapstoneenergy.com Owner Relations Hotline: 1-844-335-1100

QW	NER N	0.	OWNER NAME				CH	IECK DATE	CHECK NUMBE	R NE	T AMOUNT
A	2387	jų.					Jar	31, 2022	428812		190.70
VELL#	TYP	WELL N	AME	GROSS -	STATE	COUNTY			OWNER		
SALE DATE PC		PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
					44.28- SEV1			0.00469611		0.21- SEV1	
					14.19- MKTG1			0.00469611		0.07- MKTG	
LO/21 L	WI	39.18	20.02-	784.45-	78.82- PROC	647.16-	0.05051880	0.06218087	39.63-	4.90- PROC	31.61-
					44.28- SEV1			0.05051880		2.24- SEV1	
					14.19- MKTG1			0.06218087		0.88- MKTG	

2306.57-

2306.57-

2313.39

2313 39

585.63

585.63

98.60

98.60

WOODWARD

286.47

862.84

0.00469611

0.05051880

0.00483472

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0.06218087

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0.00483472

0.06218087

0.05051880

0.06218087

0.02683431

0.02145960

0.02683431

0.02683431

0.02683431

0.02683431

0 02145960

15.02-

161.55-

15.51

162.04

3.43

35.87

0.58

6.09

7.44

25.96

0.77- GATH

1.42- PROC

0.91- FUEL

0.85- SEV1

0.24- MKTG

10.16- GATH

18.77- PROC

12.09- FUEL 9.12- SEV1

3.18- MKTG

0.80 GATH

SEV1 MKTG

PROC

FUEL

SEV1

MKTG

MKTG

SEVI

MKTG

1.46 PROC

0.94 FUEL

0.89

0.25

18.74

12.05

9.26 SEV1

0.20

0.06

0.79

0.06 PROC

0.04

0.01

10.24 GATH

3.17 MKTG

0.34 PROC

4.41 PROC

2.05 SEV1

0.75 PROC

0.39 SEV1 0.13 MKTG

0.93 PROC

0.17 MKTG

1.98 GATH

1.97 FUEL

1.45 SEV1

SEV1

PROC

0.41

3.05

10.83-

108.23-

11.17

108.58

2.83

28.62

0.47

4.82

5.93

17.00

163.40- GATH

301.88- PROC

194.48- FUEL

180.50- SEV1 51.07- MKTG1

163.40- GATH

301.88- PROC 194.48- FUEL

180.50- SEV1

51.07- MKTG1

164.71 GATH

301.38 PROC

FUEL

SEV1

MKTG1

GATH

FUEL

PROC

SEV1

MKTG1

PROC

SEV1

MKTG1

PROC

SEV1

MKTG1

PROC

OK

7.81 SEV1

2 17 MKTG1

34.67 PROC

19.30 SEV1 6.24 MKTG1

73 24 FUEL

67.36 SEV1

113.57

GATH

PROC

193.85

183.32

50.95

164.71

193.85

40.58

12.78

71.00

40.58

12.78

12.06

7.81

2.17

12.06

301.38 PROC

183.32 SEV1

50.95 MKTG1 71.00

3197.90-

3197.90-

3207.60

3207.60

709.99

709.99

120.64

120.64

346.68

1209.64

BTU FACTOR: 1.000

523.90-

529.34

529.34

20.50

20.50

1.53

9.24

237.99

10/21 G OR

10/21 G WI

11/21 G OR

11/21 G WI

11/21 L

11/21 L

11/21 0

11/21 0

312263

09/21 L

09/21 G

OR

WI

WI

WI

6.10

6.10

6.06

6.06

34.63

78.85

37.52

5.08

JOEL 1-31R2

TAPSTONE ENERGY, LLC
PO Box 1608
OKC, OK 73101
Email: Revinquiry@tapstoneenergy.com
Owner Relations Hotline: 1-844-335-1100

QW	NER N	0.	OWNER NAME						CH	IECK DATE	CHECK NUMBER		NE	T AMOUNT
9	2387		2000						Jar	31, 2022	428812	1	9	190.70
								1		u.				
WELL# SALE	TYP	WELL N					COUNTY				OWNER			
DATE PC	INT	PRICE	QUANTITY	VALUE	DEDUCT		NET	INTE	REST	PAID INT	VALUE	DEDUCT	TONS	NET SHARE
					40.77	MKTG1				0.06218087		2.54		
09/21 L	OR	34.58	20.53-	709.95-	71.33-	PROC	586.32-	0.0046	59611	0.00469611	3.33-	0.33-		2.75-
					39.46-	SEV1				0.00469611		0.19-		
					12.84-	MKTG1				0.00469611		0.06-		
09/21 L	WI	34.58	20.53-	709.95-	71.33-	PROC	586.32-	0.0505	51880	0.06218087	35.87-		PROC	28.64-
			~		39.46-	SEV1				0.05051880		1.99-		
					12.84-	MKTG1				0.06218087		0.80-		
09/21 G	OR	5.08	521.71-	2651.05-	161.64-	GATH	1889.33-	0.0046	59611	0.00469611	12.45-	0.76-		8.88-
			BTU F.	ACTOR: 1.000	250.14-	PROC				0.00469611		1.17-		
					160.76-					0.00469611		0.75-		
					147.36-					0.00469611		0.69-		
					41.82-					0.00469611		0.20-		
09/21 G	WI	5.08	521.71-	2651.05-	161.64-		1889.33-	0.0505	51880	0.06218087	133.93-	10.05-		88.29-
			BTU F.	ACTOR: 1.000	250.14-					0.06218087		15.55-		
					160.76-					0.06218087		10.00-		
					147.36-					0.05051880		7.44-		
					41.82-		272.22			0.06218087	2.60	2.60-		(222
10/21 L	OR	39.18	20.02	784.45	78.82		647.16	0.0046	69611	0.00469611	3.68	0.37	PROC	3.03
					44.28	SEV1				0.00469611		0.21		
Service Manager 100	225427	1000 1000			14.19			0.0046		0.00469611	0.59	0.07	MKTG	0.48
10/21 0	OR	81.64	1.49	121.64	12.16 7.87	PROC SEV1	99.42	0.0048	034/2	0.00483472	0.39	0.04	SEV1	0.40
						MKTG1				0.00483472			MKTG	
10/21 G	OR	6.10	523.90	3197.90	163.40	GATH	2306.57	0.0046	69611	0.00469611	15.02	0.77	GATH	10.83
10/21 0	0.0	0.10		ACTOR: 1.000	301.88	PROC				0.00469611		1.42	PROC	
					194.48	FUEL				0.00469611		0.91	FUEL	
					180.50	SEV1				0.00469611		0.85	SEV1	
					51.07	MKTG1				0.00469611		0.24	MKTG	
10/21 L	OR	39.19	19.61	768.52	76.85	PROC	634.45	0.0048	83472	0.00483472	3.72	0.37	PROC	3.07
					43.38	SEV1				0.00483472		0.21	SEV1	
					13.84	MKTG1				0.00483472		0.07	MKTG	
10/21 L	WI	39.19	19.61	768.52	76.85	PROC	634.45	0.0509	51880	0.06218087	38.82	4.78	PROC	30.99
					43.38	SEV1				0.05051880		2.19	SEV1	
					13.84	MKTG1				0.06218087		0.86	MKTG	
10/21 G	OR	6.10	513.26	3132.94	159.32	GATH	2263.05	0.0048	83472	0.00483472	15.15	0.77	GATH	10.95
				ACTOR: 1.000	294.33					0.00483472		1.42	PROC	
					189.62	FUEL				0.00483472		0.92	FUEL	
					176.83	SEV1				0.00483472		0.85	SEV1	
					49.79	MKTG1				0.00483472		0.24	MKTG	
10/21 G	WI	6.10	513.26	3132.94	159.32	GATH	2263.05	0.050	51880	0.06218087	158.27	9.91	GATH	106.24
			BTU F	ACTOR: 1.000	294.33	PROC				0.06218087		18.30	PROC	
					189.62	FUEL				0.06218087		11.79	FUEL	
					176.83	SEV1				0.05051880		8.93	SEV1	
					49.79	MKTG1				0.06218087		3.10	MKTG	

78.82- PROC

10/21 L OR 39.18

20.02-

647.16- 0.00469611 0.00469611

3.68-

0.37- PROC

3.03-

	1WQ	VER N	0.	OWNER NAME				CHE	CK DATE	CHECK NUM	IBER !	NET AMOUNT	
	42	2387	F		100000000000000000000000000000000000000			Jan	31, 2022	Q 28812		\$190.70	
WELL#			WELL N			STATE	COUNTY						
SALE	PC	TYP INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS		

DATE PC	INT	PRICE	QUANTITY	VALUE	DEDUC:	CIONS	NET	INTEREST	PAID INT	VALUE	DEDUCT	CIONS	NET SHARE
					193.95				0.00469611		0.91-	SEV1	
					54.65	MKTG1			0.00469611		0.26-	MKTG	
.0/21 G	WI	6.11	561.18-	3430.69-	177.61	GATH	2467.53-	0.05051880	0.06218088	173.31-	11.04-	GATH	115.68
			BTU FA	CTOR: 1.000	323.36	PROC			0.06218088		20.11-	PROC	
					213.59	FUEL			0.06218088		13.28-	FUEL	
					193.95	SEV1			0.05051880		9.80-	SEV1	
					54.65	MKTG1			0.06218088		3.40-	MKTG	
1/21 G	OR	6.07	529.20	3211.64	167.13	GATH	2309.86	0.00483472	0.00483472	15.53	0.81	GATH	11.16
			BTU FA	CTOR: 1.000	301.29	PROC			0.00483472		1.46	PROC	
					198.72	FUEL			0.00483472		0.96	FUEL	
					183.75	SEV1			0.00483472		0.89	SEV1	
					50.89	MKTG1			0.00483472		0.25	MKTG	
1/21 G	WI	6.07	529.20	3211.64	167.13	GATH	2309.86	0.05051880	0.06218088	162.25	10.39	GATH	108.33
			BTU FA	CTOR: 1.000	301.29	PROC			0.06218088		18.73	PROC	
					198.72	FUEL			0.06218088		12.36	FUEL	
					183.75	SEV1			0.05051880		9.28	SEV1	
					50.89	MKTG1			0.06218088		3.16	MKTG	
L/21 L	OR	35.08	22.89	802.94	80.29	PROC	662.26	0.00483472	0.00483472	3.88	0.39	PROC	3.2
					45.94	SEV1			0.00483472		0.22	SEV1	
					14.45	MKTG1			0.00483472		0.07	MKTG	
./21 L	WI	35.08	22.89	802.94	80.29	PROC	662.26	0.05051880	0.06218088	40.56	4.99	PROC	32.3
					45.94	SEV1			0.05051880		2.32	SEV1	
					14.45	MKTG1			0.06218088		0.90	MKTG	
/21 0	OR	79.18	1.57	124.32	12.43	PROC	101.59	0.00483472	0.00483472	0.60	0.06	PROC	0.4
					8.06	SEV1			0.00483472		0.04	SEVI	
					2.24	MKTG1			0.00483472		0.01	MKTG	
/21 0	WI	79.18	1.57	124.32	12.43	PROC	101.59	0.05051880	0.06218088	6.28	0.77	PROC	4.9
					8.06	SEV1			0.05051880		0.41	SEV1	
					2.24	MKTG1			0.06218088		0.14	MKTG	
2101		BESS 1-32				OK	WOODWARD						
)/21 L	OR	34.59	20.11	695.53	69.55	PROC	574.80	0.00483472	0.00483472	3.36	0.34	PROC	2.77
					38.66	SEV1			0.00483472		0.19	SEV1	
					12.52	MKTG1			0.00483472		0.06	MKTG	
/21 L	MI	34.59	20.11	695.53	69.55	PROC	574.80	0.05051880	0.06218087	35.14	4.32	PROC	28.09
					38.66	SEV1			0.05051880		1.95	SEV1	
					12.52	MKTG1			0.06218087		0.78	MKTG	
9/21 G	OR	5.08	511.11	2597.20	157.60	GATH	1853.83	0.00483472	0.00483472	12.56	0.76	GATH	8.9
			BTU FAC	CTOR: 1.000	243.89	PROC			0.00483472		1.18	PROC	
					156.74	FUEL			0.00483472		0.76	FUEL	
					144.37	SEV1			0.00483472		0.70	SEV1	
					40.77	MKTG1			0.00483472		0.20	MKTG	
/21 G	WI	5.08	511.11	2597.20	157.60	GATH	1853.83	0.05051880	0.06218087	131.21	9.80	GATH	86.66
			BTU FAC	CTOR: 1.000	243.89	PROC			0.06218087		15.17	PROC	
					156.74	FUEL			0.06218087		9.75	FUEL	
					144.37	SEV1			0.05051880		7.29	SEV1	

QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	428812	\$190,70

LL# ALE	TYP			OLODD				DATE TIME	OWNER	DEDUCATORS	MET CHAP
ATE PC	INT	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHAR
			BTU FACT	OR: 1.000	265.96- PROC			0.00469611		1.25- PROC	
					175.88- FUEL			0.00469611		0.83- FUEL	
					157.36- SEV1			0.00469611		0.74- SEV1	
					44.41- MKTG1			0.00469611		0.21- MKTG	
/21 G	WI	5.09	554.71-	2823.69-	174.87- GATH	2005.21-	0.05051880	0.06218088	142.65-	10.87- GATH	93.5
			BTU FACT	OR: 1.000	265.96- PROC			0.06218088		16.54- PROC	
					175.88- FUEL			0.06218088		10.94- FUEL	
					157.36- SEV1			0.05051880		7.95- SEV1	
					44.41- MKTG1			0.06218088		2.76- MKTG	
/21 L	OR	39.71	23.93	950.17	95.48 PROC	783.79	0.00469611	0.00469611	4.46	0.45 PROC	3.6
					53.71 SEV1			0.00469611		0.25 SEV1	
					17.19 MKTG1			0.00469611		0.08 MKTG	
/21 0	OR	81.87	1.64	134.27	13.43 PROC	109.73	0.00483472	0.00483472	0.65	0.06 PROC	0.5
					8.69 SEV1			0.00483472		0.04 SEV1	
					2.42 MKTG1			0.00483472		0.01 MKTG	
'21 G	OR	6.11	561.18	3430.69	177.61 GATH	2467.53	0.00469611	0.00469611	16.11	0.83 GATH	11.5
			BTU FACT	FOR: 1.000	323.36 PROC			0.00469611		1.52 PROC	
					213.59 FUEL			0.00469611		1.00 FUEL	
					193.95 SEV1			0.00469611		0.91 SEV1	
					54.65 MKTG1			0.00469611		0.26 MKTG	
'21 L	OR	39.71	23.44	930.87	93.09 PROC	768.40	0.00483472	0.00483472	4.50	0.45 PROC	3.
					52.62 SEV1			0.00483472		0.25 SEV1	
					16.76 MKTG1			0.00483472		0.08 MKTG	
21 L	WI	39.71	23.44	930.87	93.09 PROC	768.40	0.05051880	0.06218088	47.03	5.79 PROC	37.
					52.62 SEV1			0.05051880		2.66 SEV1	
					16.76 MKTG1			0.06218088		1.04 MKTG	
/21 G	OR	6.11	549.78	3361.00	173.17 GATH	2421.01	0.00483472	0.00483472	16.25	0.84 GATH	11.
			BTU FAC	FOR: 1.000	315.28 PROC			0.00483472		1.52 PROC	
					208.25 FUEL			0.00483472		1.01 FUEL	
					190.01 SEV1			0.00483472		0.92 SEV1	
					53.28 MKTG1			0.00483472		0.26 MKTG	
/21 G	WI	6.11	549.78	3361.00	173.17 GATH	2421.01	0.05051880	0.06218088	169.79	10.77 GATH	113.
			BTU FAC	TOR: 1.000	315.28 PROC			0.06218088		19.60 PROC	
					208.25 FUEL			0.06218088		12.95 FUEL	
					190.01 SEV1			0.05051880		9.60 SEV1	
					53.28 MKTG1			0.06218088		3.31 MKTG	
/21 L	OR	39.71	23.93-	950.17-	95.48- PROC	783.79-	0.00469611	0.00469611	4.46-	0.45- PROC	3.
	(5)52				53.71- SEV1			0.00469611		0.25- SEV1	
					17.19- MKTG1			0.00469611		0.08- MKTG	
/21 T	WT	39.71	23.93-	950.17-	95.48- PROC	783.79-	0.05051880	0.06218088	48.00-	5.94- PROC	38.
, 44 14	***	33.72	-2.22		53.71- SEV1	3 307 7 5		0.05051880		2.71- SEV1	
					17.19- MKTG1			0.06218088		1.07- MKTG	
/21 G	OP	6.11	561.18-	3430.69-	177.61- GATH	2467.53-	0.00469611	0.00469611	16.11-	0.83- GATH	11.9
, Z.I. G	J.	0.11		TOR: 1.000	323.36- PROC			0.00469611	0000000000000000	1.52- PROC	
			DIO PAC					4404000 14001000 000000000000			

	VNER N		OWNER NAME	***************************************						CHECK DATE	CHECK NUMBER		NE	TAMOUNT
	10007				-9-1				Já	an 31, 2022	A28812			190.70
ELL#		WELL 1	NAME			STATE	COUNTY							
ALE ATE PO	TYP INT	PRICE	QUANTITY	VALUE	DEDUCT		NET	INTE	REST	PAID INT	VALUE	DEDUCT	TONS	NET SHARE
					140.29					0.02145965		3.01		
.0/21 Ь	WI	39.99	16.30-	CE1 0E		MKTG1	532 20	0 0014		0.02683437		1.06		
.0/21 1	мт	39.33	16.30-	651.85-	65.46-		537.79-	0.0214	15965	0.02683436	13.99-	1.76-		11.12-
					36.82-					0.02145965		0.79-		
0/01 0	T-7.77	6 11	472 42	0505 00		MKTG1				0.02683436		0.32-		
.0/21 G	WI	6.11	413.43-	2525.02-	129.65-		1819.61-	0.0214	15965	0.02683436	54.19-	3.48-		36.03-
			BTU FA	CTOR: 1.000	238.07-					0.02683436		6.39-		
					154.83-					0.02683436		4.15-	FUEL	
					142.60-					0.02145965		3.06-		
	2000	27 1970	Secretary Maria	SAME SAME SCHOOL OF LINES	40.26-					0.02683436		1.08-	MKTG	
1/21 G	WI	6.06	466.06	2825.74	145.89		2035.81	0.0214	5965	0.02683437	60.64	3.91		40.32
			BTU FA	CTOR: 1.000		PROC				0.02683437		7.12	PROC	
					172.28	FUEL				0.02683437		4.62	FUEL	
					161.57	SEV1				0.02145965		3.47	SEV1	
					44.84					0.02683437		1.20	MKTG	
1/21 L	WI	35.39	18.60	658.28	65.83	PROC	542.96	0.0214	5965	0.02683437	14.13	1.77	PROC	11.23
					37.64	SEV1				0.02145965		0.81	SEV1	
					11.85	MKTG1				0.02683437		0.32	MKTG	
1/21 0	WI	78.89	1.52	119.91	11.99	PROC	98.00	0.0214	5965	0.02683437	2.57	0.32	PROC	2.02
					7.76	SEV1				0.02145965		0.17	SEV1	
					2.16	MKTG1				0.02683437		0.06	MKTG	
12074		SALLY	JO 1-32			OK	WOODWARD							
9/21 L	OR	35.32	24.06	849.78	84.98	PROC	702.14	0.0048	3472	0.00483472	4.11	0.41	PROC	3.40
					47.36	SEV1				0.00483472		0.23	SEV1	
					15.30	MKTG1				0.00483472		0.07	MKTG	
9/21 L	WI	35.32	24.06	849.78	84.98	PROC	702.14	0.0505	1880	0.06218088	42.93	5.28	PROC	34.31
					47.36	SEV1				0.05051880		2.39	SEV1	
					15.30	MKTG1				0.06218088		0.95	MKTG	
9/21 G	OR	5.09	543.44	2766.33	170.50	GATH	1967.58	0.0048	3472	0.00483472	13.37	0.82	GATH	9.51
			BTU FA	CTOR: 1.000	259.31	PROC				0.00483472		1.25	PROC	
					171.48	FUEL				0.00483472		0.83	FUEL	
					154.16	SEV1				0.00483472		0.75	SEV1	
					43.30	MKTG1				0.00483472		0.21	MKTG	
9/21 G	WI	5.09	543.44	2766.33	170.50	GATH	1967.58	0.0505	1880	0.06218088	139.75	10.60	GATH	91.89
			BTU FA	CTOR: 1.000	259.31	PROC				0.06218088		16.12	PROC	
					171.48	FUEL				0.06218088		10.66	FUEL	
					154.16	SEV1				0.05051880		7.79	SEV1	
					43.30	MKTG1				0.06218088		2.69	MKTG	
9/21 L	OR	35.32	24.56-	867.40-	87.16-	PROC	716.21-	0.0046	9611	0.00469611	4.07-	0.41-	PROC	3.36-
					48.34-	SEV1				0.00469611		0.23-	SEV1	
					15.69-	MKTG1				0.00469611		0.07-	MKTG	
9/21 L	WI	35.32	24.56-	867.40-	87.16-	PROC	716.21-	0.0505	1880	0.06218088	43.82-	5.42-	PROC	34.98-
					48.34-	SEV1				0.05051880		2.44-		
					15.69-	MKTG1				0.06218088		0.98-		

2005.21- 0.00469611 0.00469611

13.26- 0.82- GATH

09/21 G OR 5.09

554.71-

2823.69- 174.87- GATH

TAPSTONE ENERGY, LLC PO Box 1608 OKC, OK 73101

Email: Revinquiry@tapstoneenergy.com Owner Relations Hotline: 1-844-335-1100

OWNER No. OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
QWNER No. OWNER NAME	Jan 31, 2022	428812	3190.70

WELL#	_		WELL NAME			ST	ATE COUNTY			OWNER		
SALE DATE		TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
						ok	WOODWARD					
310975			STINE 1-3		571.03	57.10 PROC	471.87	0.02145965	0.02683437	12.25	1.53 PROC	9.76
09/21	L	WI	35.36	16.15	5/1.03	31.78 SEV1			0.02145965		0.68 SEV1	
						10.28 MKTG1			0.02683437		0.28 MKTG	
					1002 14	121.83 GATH	1420.36	0.02145965	0.02683437	42.77	3.27 GATH	27.99
09/21	G	WI	5.09	391.93	1993.14	187.02 PROC			0.02683437		5.02 PROC	
				BTU FA	CTOR: 1.000	121.76 FUEL			0.02683437		3.27 FUEL	
						121.76 FOEL 110.92 SEV1			0.02145965		2.38 SEV1	
									0.02683437		0.84 MKTG	
						31.25 MKTG	479.38-	0.02145965	0.02683436	12.46-	1.56- PROC	9.93-
09/21	L	WI	35.35	16.42-	580.45-	58.28- PROC	479.36	0.02113300	0.02145965		0.69- SEV1	
						32.30- SEV1			0.02683436		0.28- MKTG	
						10.49- MKTG	1441.83-	0.02145965	0.02683436	43.48-	3.34- GATH	28.41-
09/21	G	WI	5.09	398.39-	2026.00-	124.35- GATH	1441.03-	0.02143703	0.02683436		5.12- PROC	
				BTU FA	CTOR: 1.000	190.89- PROC			0.02683436		3.33- FUEL	
						124.28- FUEL			0.02145965		2.42- SEV1	
						112.75- SEV1			0.02143965		0.86- MKTG	
						31.90- MKTG				13.76	1.72 PROC	10.95
10/21	L	WI	39.98	16.04	641.28	64.13 PROC	529.39	0.02145965	0.02683437	13.76	0.78 SEV1	
						36.22 SEV1			0.02145965		0.31 MKTG	
						11.54 MKTG	1		0.02683437			35.50
10/21	. G	WI	6.11	406.72	2484.06	127.02 GATH	1792.38	0.02145965	0.02683437	53.31	3.41 GATH 6.26 PROC	33.50
				BTU F	ACTOR: 1.000	233.24 PROC		3.	0.02683437			
						151.69 FUEL			0.02683437		4.07 FUEL	



Operator Invoice - JIB

Partner	Operator	Invoice	
	TAPSTONE ENERGY, LLC P. O. BOX 676178 DALLAS, TX 75267-6178 405-702-1600	Op Accounting Month Invoice Number Invoice Date Invoiced	November 2021 10*11-AR-6040 14-Dec-2021 451.77

Cost Center	AFE	Description	Amount	Cash Call Invoiced	
10*310975	The second second in the second	STINE 1-31	46.32	46.32	
10*311897		FUSSELL 22-A	6.04	6.04	
10*312074		SALLY JO 1-32	121.45	121.45	
10*312101		BESS 1-32	101.09	101.09	- (2.4)
10*312263		JOEL 1-31R2	60.74	60.74	
10*312286		ROEDELL 1-22	20.40	20.40	
10*312288		TERRY D 1-22	18.52	18.52	
10*314422		BRENDA 1-15	37.81	37.81	
10*314680		BATCHELOR 1-22	19.65	19.65	
10*314681		THOMAS 1-22	19.75	19.75	
Report Total			451.77	451.77	

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					Prope	rty Values			Owner Share				
,,	and the second s	Туро	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
Property:	10*310975	STIN	E 1-31 OK WOODWARD										
GAS			1					1					
		WORKING INTEREST	Oct 21	1.0000	413.43	6.11	2,525.02	0.02145965	0.02145965	8.87	54.19		
		GATHERING	Oct 21				(129.65)	0.02145965	0.02145965		(3.48)		
		PROCESSING & TREATING	Oct 21				(238.07)	0.02145965	0.02145965		(6.39)		
		FUEL	Oct 21				(154.83)	0.02145965	0.02145965		(4.15)		
		SEVERANCE TAX	Oct 21				(142.60)	0.02145965	0.02145965		(3.06)		
		MARKETING	Oct 21				(40.26)	0.02145965	0.02145965		(1.08)		
		The state of the s					- G2 - A4 - N	7-1	Total GAS	8.87	36.03		
NATURAL GA	S LIQUIDS							į					
		WORKING INTEREST	Oct 21		16.30	39.99	651.85	0.02145965	0.02145965	0.35	13.99		
		PROCESSING & TREATING	Oct 21				(65.46)	0.02145965	0.02145965		(1.76)		
		SEVERANCE TAX	Oct 21				(36.82)	0.02145965	0.02145965		(0.79)		
		MARKETING	Oct 21				(11.78)	0.02145965	0.02145965		(0.32)		
011								Total NATURAL	GAS LIQUIDS	0.35	11.12		
OIL		WORKING INTEREST	Oct 21		1.33	81.81	108.81	0.02145965	0.02145965	0.03	2.34		
		PROCESSING & TREATING	Oct 21		.257070	an Africa	(10.88)	0.02145965	0.02145965	ಾಸಿಕಾಡ್ ::	(0.29)		
		SEVERANCE TAX	Oct 21				(7.05)	0.02145965	0.02145965		(0.15)		
		MARKETING	Oct 21				(1.96)	0.02145965	0.02145965		(0.05)		
								1	Total OIL	0.03	1.85		
									Total Property	20.00	49.00		
											40,00		

Property:

10*312074

SALLY JO 1-32 OK WOODWARD

GAS

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs
Generated on Tuesday, December 28, 2021 7:27 PM

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			No.	Prope	rty Values			Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
W	WORKING INTEREST	Oct 21	1.0000	561.18	6.11	3,430.69	0,05051880	0,05051880	28.35	173.31	
	GATHERING	Oct 21				(177.61)	0.05051880	0.05051880	20.00	(11.04)	
	PROCESSING & TREATING	Oct 21				(323.36)	0.05051880	0.05051880		(20.11)	
	FUEL	Oct 21				(213.59)	0.05051880	0.05051880		\$1000 CO.	
	SEVERANCE TAX	Oct 21				(193.95)	0.05051880	0.05051880		(13.28)	
	MARKETING	Oct 21				(54.65)	1			(9.80)	
			e			(04.00)	0.05051880	0.05051880 Total GAS	28.35	(3.40) 115.68	
NATURAL GAS LIQUIDS		i i					1	TOTAL GREE	20.55	113.00	
	WORKING INTEREST	Oct 21		23.93	39.71	950.17	0.05051880	0.05051880	1.21	48.00	
	PROCESSING & TREATING	Oct 21				(95.48)	0.05051880	0.05051880		(5.94)	
	SEVERANCE TAX	Oct 21				(53.71)	0.05051880	0.05051880		(2.71)	
	MARKETING	Oct 21				(17.19)	0.05051880	0.05051880		(1.07)	
	The second secon					(1711.0)	Total NATURAL		1.21	38.28	
OIL		1							11.2.1	00.20	
	WORKING INTEREST	Oct 21		1.64	81.87	134.27	0.05051880	0.05051880	0.08	6.78	
	PROCESSING & TREATING	Oct 21				(13.43)	0.05051880	0.05051880		(0.84)	
	SEVERANCE TAX	Oct 21				(8.69)	0.05051880	0.05051880		(0.44)	
	MARKETING	Oct 21				(2.42)	0.05051880	0.05051880		(0.15)	
							and the second	Total Oil	0.08	5.35	
								Total Property		159.31	
Property: 10*31210)1 BESS 1.2	2 OK WOODWARD									
	DADO 11	E OR HOODHAND			2 2 2						
GAS	WORKING INTEREST	0-104	4 0000		2 128	12 V233123					
		Oct 21	1.0000	523.90	6.10	3,197.90	0.05051880	0.05051880	26.47	161.55	
	GATHERING	Oct 21				(163.40)	0.05051880	0.05051880		(10.16)	
	PROCESSING & TREATING	Oct 21				(301.88)	0.05051880	0.05051880		(18.77)	
	FUEL	Oct 21				(194.48)	0.05051880	0.05051880		(12.09)	
	SEVERANCE TAX	Oct 21				(180.50)	0.05051880	0.05051880		(9.12)	
211.6-11.0-1	MARKETING	Oct 21				(51.07)	0.05051880	0.05051880		(3.18)	
NATURAL CARLIDADO					Car Kenney Ca			Total GAS	26.47	108.23	
NATURAL GAS LIQUIDS	WORKING INTEREST	Oct 21		20.02	20.40	704.45	0.05054000		Part work	479473-07-07	
	PROCESSING & TREATING	Oct 21		20.02	39.18	784.45	0.05051880	0.05051880	1.01	39.63	
		4				(78.82)	0.05051880	0.05051880		(4.90)	
	SEVERANCE TAX	Oct 21				(44.28)	0.05051880	0.05051880		(2.24)	
	MARKETING	Oct 21			C	(14.19)	0.05051880	0.05051880		(0.88)	
OIL		V					Total NATURAL	GAS LIQUIDS	1.01	31.61	
· 30.177	WORKING INTEREST	Oct 21		1.49	81.64	121.64	0.05051880	0.05051880	0.08	0.45	
	PROCESSING & TREATING	Oct 21			S 1.9T	(12.16)	A CONTRACTOR AND PARTY.		0.00	6.15	
	SEVERANCE TAX	Oct 21				70	0.05051880	0.05051880		(0.76)	
	MARKETING	Oct 21				(7.87)	0.05051880	0.05051880		(0.40)	
	THE STATE OF THE S	OG(2)				(2.19)	0.05051880	0.05051880		(0.14)	
							98	Total OIL	0.08	4.85	
								otal Property		144.69	

			Property Values				Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:	10*312263 JOE	L 1-31R2 OK WOODWARD							•		
GAS							1			-	
	WORKING INTEREST	Oct 21	1.0000	332.95	6.10	2,032.58	0.02145960	0.02145960	7.14	43.62	
	GATHERING	Oct 21			0764.2	(104.18)	0.02145960	0.02145960	AL DECK	(2.80	
	PROCESSING & TREATING	Oct 21				(191.92)	0.02145960	0.02145960		(5.15	
	FUEL	Oct 21				(123.91)	0.02145960	0.02145960		(3.33	
	SEVERANCE TAX	Oct 21				(114.88)	0.02145960	0.02145960		(2.47	
	MARKETING	Oct 21				(32,46)	0.02145960	0.02145960			
						(02.40)	1 0.02 140.000	Total GAS	7.14	(0.87	
NATURAL GAS	LIQUIDS						1	Iotai GAS	7.14	29.00	
	WORKING INTEREST	Oct 21		12.53	42.45	531.95	0.02145960	0.02145960	0.27	11.42	
	PROCESSING & TREATING	Oct 21				(53.48)	0.02145960	0.02145960	VIL.	(1.44)	
	SEVERANCE TAX	Oct 21				(30.07)	0.02145960	0.02145960		(0.65)	
	MARKETING	Oct 21				(9.62)	0.02145960	0.02145960		(0.26)	
						(0.02)	Total NATURAL		0.27	9.07	
OIL		1					i dia ni di di di di	ONO ENGOIDE	0.27	3.07	
	WORKING INTEREST	Oct 21		1.08	81.73	88.27	0.02145960	0.02145960	0.02	1.89	
	PROCESSING & TREATING	Oct 21				(8.83)	0.02145960	0.02145960	414.50	(0.19)	
	SEVERANCE TAX	Oct 21				(5.72)	0.02145960	0.02145960		(0.12)	
	MARKETING	Oct 21				(1.59)	0.02145960	0.02145960		(0.04)	
The same and a						11.007	1	Total OIL	0.02	1.54	
									0.02		
								iotal Property		39.61	
								Total Property		39.61	
Property:	10*312286 ROE	DELL 1-22 OK WOODWARD						icial Property		39.61	
Property:			4.0000								
	WORKING INTEREST	Oct 21	1.0000	1,168.15	6.10	7,123.44	0.00551719	0.00551719	6.44	39.61	
1 = ++ () = +) = 4	WORKING INTEREST GATHERING	Oct 21 Oct 21	1.0000	1,168.15	6.10	(428.37)	0.00551719 0.00551719	0.00551719 0.00551719	6.44		
1 = ++ () = +) = 4	WORKING INTEREST GATHERING PROCESSING & TREATING	Oct 21 Oct 21 Oct 21	1.0000	1,168.15	6.10	(428.37) (796.21)	0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719	6.44	39.30	
1 = ++ () = +) = 4	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL	Oct 21 Oct 21 Oct 21 Oct 21	1.0000	1,168.15	6.10	(426.37) (796.21) (504.69)	0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719	6.44	39.30 (2.99)	
1 1 1	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX	Oct 21 Oct 21 Oct 21 Oct 21 Oct 21	1.0000	1,168.15	6.10	(426.37) (796.21) (504.69) (401.54)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719	6.44	39.30 (2.99) (5.58)	
1 1 1	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL	Oct 21 Oct 21 Oct 21 Oct 21	1.0000	1,168.15	6.10	(426.37) (796.21) (504.69)	0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719	6.44	39.30 (2.99) (5.58) (3.54)	
GAS	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX MARKETING	Oct 21 Oct 21 Oct 21 Oct 21 Oct 21	1.0000	1,168.15	6.10	(426.37) (796.21) (504.69) (401.54)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	6.44	39.30 (2.99) (5.58) (3.54) (2.22)	
GAS	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX MARKETING	Oct 21 Oct 21 Oct 21 Oct 21 Oct 21 Oct 21	1.0000			(426.37) (796.21) (504.69) (401.54) (134.79)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 Total GAS	6.44	39.30 (2.99) (5.58) (3.54) (2.22) (0.94) 24.03	
GAS	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX MARKETING LIQUIDS WORKING INTEREST	Oct 21 Oct 21 Oct 21 Oct 21 Oct 21 Oct 21	1.0000	1,168.15 43.12	6.10	(426.37) (796.21) (504.69) (401.54) (134.79)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 Total GAS		39.30 (2.99) (5.58) (3.54) (2.22) (0.94) 24.03 8.83	
1 1 1	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX MARKETING LIQUIDS WORKING INTEREST PROCESSING & TREATING	Oct 21 Oct 21 Oct 21 Oct 21 Oct 21 Oct 21 Oct 21	1.0000			(426.37) (796.21) (504.69) (401.54) (134.79) 1,600.61 (190.24)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 Total GAS 0.00551719	6.44	39.30 (2.99) (5.58) (3.54) (2.22) (0.94) 24.03 8.83 (1.33)	
GAS	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX MARKETING LIQUIDS WORKING INTEREST PROCESSING & TREATING SEVERANCE TAX	Oct 21	1.0000			(426.37) (796.21) (504.69) (401.54) (134.79) 1,600.61 (190.24) (90.23)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 Total GAS 0.00551719 0.00551719	6.44	39.30 (2.99) (5.58) (3.54) (2.22) (0.94) 24.03 8.83 (1.33) (0.50)	
GAS	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX MARKETING LIQUIDS WORKING INTEREST PROCESSING & TREATING	Oct 21 Oct 21 Oct 21 Oct 21 Oct 21 Oct 21 Oct 21	1.0000			(426.37) (796.21) (504.69) (401.54) (134.79) 1,600.61 (190.24)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 Total GAS 0.00551719 0.00551719 0.00551719	6.44 0.24	39.30 (2.99) (5.58) (3.54) (2.22) (0.94) 24.03 8.83 (1.33) (0.50) (0.24)	
gas Natural gas	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX MARKETING LIQUIDS WORKING INTEREST PROCESSING & TREATING SEVERANCE TAX	Oct 21	1.0000			(426.37) (796.21) (504.69) (401.54) (134.79) 1,600.61 (190.24) (90.23)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 Total GAS 0.00551719 0.00551719 0.00551719	6.44	39.30 (2.99) (5.58) (3.54) (2.22) (0.94) 24.03 8.83 (1.33) (0.50)	
GAS	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX MARKETING LIQUIDS WORKING INTEREST PROCESSING & TREATING SEVERANCE TAX	Oct 21	1.0000		37.12	(426.37) (796.21) (504.69) (401.54) (134.79) 1,600.61 (190.24) (90.23)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 Total GAS 0.00551719 0.00551719 0.00551719 0.00551719	6.44 0.24 0.24	39.30 (2.99) (5.58) (3.54) (2.22) (0.94) 24.03 8.83 (1.33) (0.50) (0.24) 6.76	
gas Natural gas	WORKING INTEREST GATHERING PROCESSING & TREATING FUEL SEVERANCE TAX MARKETING LIQUIDS WORKING INTEREST PROCESSING & TREATING SEVERANCE TAX MARKETING	Oct 21	1.0000	43.12		(426.37) (796.21) (504.69) (401.54) (134.79) 1,600.61 (190.24) (90.23) (34.24)	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 Total NATURAL	0.00551719 0.00551719 0.00551719 0.00551719 0.00551719 Total GAS 0.00551719 0.00551719 0.00551719	6.44 0.24	39.30 (2.99) (5.58) (3.54) (2.22) (0.94) 24.03 8.83 (1.33) (0.50) (0.24)	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs
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				Proper	rty Values			Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	. Volume	Value		
	MARKETING	Oct 21		All and the second		(1.98)	0.00551719	0.00551719	·····	(0.01		
								Total OIL	0.01	0.50		
								Total Property		31.29		
Property:	10*312288	ERRY D 1-22 OK WOODWARD										
GAS												
	WORKING INTEREST	Oct 21	1.0000	818.31	6.11	4,999.89	0.00551719	0.00551719	4.51	27.59		
	GATHERING	Oct 21				(304.73)	0.00551719	0.00551719		(2.13		
	PROCESSING & TREATING	Oct 21				(557.75)	0.00551719	0.00551719		(3.91		
	FUEL	Oct 21				(365.23)	0.00551719	0.00551719		(2.56)		
	SEVERANCE TAX	Oct 21				(282.62)	0.00551719	0.00551719		(1.56)		
	MARKETING	Oct 21				(94,30)	0.00551719	0.00551719		(0.66)		
		- 4 (4) 4-						Total GAS	4.51	16.77		
NATURAL GAS L	LIQUIDS WORKING INTEREST	Oct 21		34.06	39.66	1 250 05	0.00551740	0.00554740	0.40			
	PROCESSING & TREATING	Oct 21		34,00	39.00	1,350.85	0.00551719	0.00551719	0.19	7.45		
	SEVERANCE TAX	Oct 21				(160.57)	0.00551719	0.00551719		(1.12)		
						(76.37)	0.00551719	0.00551719		(0.42)		
	MARKETING	Oct 21			- 17- 2 (2-1)	(28.90)	0.00551719	0.00551719		(0.20)		
OIL							Total NATURAL	GAS LIQUIDS	0.19	5.71		
	WORKING INTEREST	Oct 21		1.31	81.40	106.63	0.00551719	0.00551719	0.01	0.59		
	PROCESSING & TREATING	Oct 21				(10,66)	0.00551719	0.00551719	(0.00/41)	(0.06)		
	SEVERANCE TAX	Oct 21				(6.91)	0.00551719	0.00551719		(0.04)		
	MARKETING	Oct 21				(1.92)	0.00551719	0.00551719		(0.01)		
						(1102)	0.00001710	Total OIL	0.01	0.48		
						100	10	Total Property	0.01	22.96		
								rotal i roperty		22.50		
Property:	10*314422	BRENDA 1-15 OK WOODWARD										
GAS				Wide and						10000		
	WORKING INTEREST	Oct 21	1.0000	1,310.84	6.13	8,032.47	0.00945801	0.00945801	12.40	75.97		
	GATHERING	Oct 21				(453.00)	0.00945801	0.00945801		(5.31)		
	PROCESSING & TREATING	Oct 21				(806.00)	0.00945801	0.00945801		(9.44)		
	FUEL	Oct 21				(552.59)	0.00945801	0.00945801		(6.48)		
	SEVERANCE TAX	Oct 21				(455.71)	0.00945801	0.00945801		(4.31)		
	MARKETING	Oct 21				(136.02)	0.00945801	0.00945801		(1.59)		
ALATHDAL GAGI	Journa							Total GAS	12.40	48.84		
NATURAL GAS L	WORKING INTEREST	Oct 21		EA EA	44.00	2 700 05	0.00045004	0.00045004	0.24	A- A-		
				64.51	41.99	2,709.05	0.00945801	0.00945801	0.61	25.62		
	PROCESSING & TREATING	Oct 21				(290.47)	0.00945801	0.00945801		(3.40)		
	SEVERANCE TAX	Oct 21				(153.69)	0.00945801	0.00945801		(1.45)		
	MARKETING	Oct 21	340			(52.28)	0.00945801	0.00945801		(0.61)		
o.,							Total NATURAL	GAS LIQUIDS	0.61	20.16		
OIL		ŧ.										

				Prope	rty Values			Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	.Volume	Value		
	WORKING INTEREST	Oct 21		3.23	81.72	263.97	0.00945801	0.00945801	0.03	2.50		
	PROCESSING & TREATING	Oct 21				(26.40)	0.00945801	0.00945801	4,40	(0.25)		
	SEVERANCE TAX	Oct 21				(17.11)	0.00945801	0.00945801		(0.16)		
	MARKETING	Oct 21				(4.75)	0.00945801	0.00945801		(0.06)		
							1	Total OIL	0.03	2.03		
								Total Property	0,00	71.03		
Property:	10*314680	BATCHELOR 1-22 OK WOODWARD										
GAS		1										
	WORKING INTEREST	Oct 21	1.0000	1,390.17	6.13	8,522.28	0.00551719	0.00551719	7.67	47.02		
	GATHERING	Oct 21				(536.94)	0.00551719	0.00551719	7.07			
	PROCESSING & TREATING	Oct 21				(949.52)	0.00551719	0.00551719		(3.76)		
	FUEL	Oct 21				(655.40)	0.00551719			(6.65)		
	SEVERANCE TAX	Oct 21				(483.81)		0.00551719		(4.59)		
	MARKETING	Oct 21					0.00551719	0.00551719		(2.67)		
	11/11/10	OCIZI				(160.17)	0.00551719	0.00551719	60 2007	(1.12)		
NATURAL GAS LIC	QUIDS						1	Total GAS	7.67	28.23		
	WORKING INTEREST	Oct 21		67.06	44.09	2,956.47	0.00551719	0.00551719	0.37	16.31		
	PROCESSING & TREATING	Oct 21				(352,14)	0.00551719	0.00551719	3.31	(2.47)		
	SEVERANCE TAX	Oct 21				(167.84)	0.00551719	0.00551719		(0.93)		
	MARKETING	Oct 21				(63.38)	0.00551719	0.00551719		(0.44)		
						and the second second second	Total NATURAL		0.37	12.47		
OIL	We place it in a	L.										
	WORKING INTEREST	Oct 21		4.09	81.80	334.56	0.00551719	0.00551719	0.02	1.85		
	PROCESSING & TREATING	Oct 21				(33.46)	0.00551719	0.00551719		(0.18)		
	SEVERANCE TAX	Oct 21				(21.68)	0.00551719	0.00551719		(0.12)		
	MARKETING	Oct 21				(6.02)	0.00551719	0.00551719		(0.04)		
							4	Total OIL	0.02	1.51		
							7	otal Property		42.21		
Property:	10*314681	THOMAS 1-22 OK WOODWARD										
GAS												
	WORKING INTEREST	Oct 21	1.0000	1,956.65	6.12	11,976.51	0.00551719	0.00551719	10.80	66.08		
	GATHERING	Oct 21				(648.81)	0.00551719	0.00551719	70.00	(4.55)		
	PROCESSING & TREATING	Oct 21				(1,166.80)	0.00551719	0.00551719				
	FUEL	Oct 21				(786.12)	0.00551719	0.00551719		(8.17)		
	SEVERANCE TAX	Oct 21				(678.27)	0.00551719	0.00551719		(5.51)		
	MARKETING	Oct 21				(197.05)	0.00551719	0.00551719		(3.74)		
						(197.00)	0.00051719	Total GAS	10.80	(1.38) 42.73		
NATURAL GAS LIC		4				1				76.13		
	WORKING INTEREST	Oct 21		89.84	40.90	3,674.71	0.00551719	0.00551719	0.50	20,27		
	PROCESSING & TREATING	Oct 21				(382.12)	0.00551719	0.00551719		(2.68)		
	SEVERANCE TAX	Oct 21				(208.12)	0.00551719	0.00551719		(1.15)		

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

Juk Number 418

418753

Owner

Operator TAPSTONE ENERGY, LLC

	Туре		Property Values				Owner Share				
		Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	MARKETING	Oct 21				(68.78)	0.00551719	0.00551719		(0.48)	
							Total NATURAL	GAS LIQUIDS	0.50	15.96	
OIL							į				
	WORKING INTEREST	Oct 21		5.60	81.73	457.70	0.00551719	0.00551719	0.03	2.53	
	PROCESSING & TREATING	Oct 21				(45.77)	0.00551719	0.00551719		(0.25)	
	SEVERANCE TAX	Oct 21				(29.66)	0.00551719	0.00551719		(0.16)	
	MARKETING	Oct 21				(8.24)	0.00551719	0.00551719		(0.06)	
	The second secon						-1	Total OIL	0.03	2.06	
								Total Property		60.75	





Owner	Operator	Check	
	TAPSTONE ENERGY, LLC P.O. BOX 1608 OKLAHOMA CITY, OK 73101-1608	Check Number Check Amount Check Date	408633 153.15 November 30, 2021
		* PRODUCTION OF THE PRODUCTION	

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					Property	/ Values		Owner Share				
and the second	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
Property:	10*310975	STINE	I-31 OK WOODWARD									
GAS								1			*****	
		WORKING INTEREST	Sep 21	1.0000	398.39	5.09	2,026.00	0.02145965	0.02145965	8.55	43.48	
		GATHERING	Sep 21				(124.35)	0.02145965	0.02145965		(3.34)	
		PROCESSING & TREATING	Sep 21				(190.89)	0.02145965	0.02145965		(5.12)	
		FUEL	Sep 21				(124.28)	0.02145965	0.02145965		(3.33)	
		SEVERANCE TAX	Sep 21				(112.75)	0.02145965	0.02145965		(2.42)	
		MARKETING	Sep 21				(31.90)	0.02145965	0.02145965		(0.86)	
	CONTRACTOR OF THE STATE OF					THE REAL PROPERTY.		A	Total GAS	8,55	28.41	
NATURAL GA	SLIQUIDS											
		WORKING INTEREST	Sep 21		16.42	35.35	580.45	0.02145965	0.02145965	0.35	12.46	
		PROCESSING & TREATING	Sep 21				(58.28)	0.02145965	0.02145965		(1.56)	
		SEVERANCE TAX	Sep 21				(32.30)	0.02145965	0.02145965		(0.69)	
		MARKETING	Sep 21				(10.49)	0.02145965	0.02145965		(0.28)	
								Total NATURA	L GAS LIQUIDS	0.35	9.93	
OIL								1				
		WORKING INTEREST	Sep 21		57.66	70.17	4,046.28	0.02145965	0.02145965	1.24	86.83	
		SEVERANCE TAX	Sep 21				(291.33)	0.02145965	0.02145965		(6.25)	
		MARKETING	Sep 21				(40.46)	0.02145965	0.02145965		(1.09)	
		WORKING INTEREST	Sep 21		1.29	71.46	92.18	0.02145965	0.02145965	0.03	1.98	
		PROCESSING & TREATING	Sep 21				(9.22)	0.02145965	0.02145965		(0.25)	
		SEVERANCE TAX	Sep 21				(5.98)	0.02145965	0.02145965		(0.13)	
		MARKETING	Sep 21				(1.66)	0.02145965	0.02145965		(0.04)	
									Total OIL	1.27	81.05	
									Total Property		119,39	

Operator	TAPSTONE ENERGY, LL

					Property	y Values			Owner S	hare	
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*311897	FUSSELL	22-A OK WOODWARD								
GAS				Warner of		473.0	72722			0.04	0.07
		WORKING INTEREST	Sep 21	1.0000	2.64	5.11	13.50	0.00551719	0.00551719	0.01	0.07
		GATHERING	Sep 21				(0.88)	0.00551719	0.00551719		(0.01)
		PROCESSING & TREATING	Sep 21				(1.31)	0.00551719	0.00551719		(0.01)
		FUEL	Sep 21				(0.92)	0.00551719	0.00551719	0.04	(0.01) 0.04
MATHERAL CA	CLIOUIDS		T ^r					T.	Total GAS	0.01	0.04
NATURAL GA	S LIQUIDS	WORKING INTEREST	Sep 21		0.13	38.69	5.03	0.00551719	0.00551719	0.00	0.03
								Total NATURA	L GAS LIQUIDS	0.00	0.03
									Total Property		0.07
Property:	10*312074	SALLY JO	1-32 OK WOODWARD								
GAS					100.50	41.64	0.404.45	0.00400044	0.00400044	2.27	10.24
		OVERRIDING ROYALTY INTEREST	Aug 21	1.0100	483.58	4.51	2,181.15	0.00469611	0.00469611	2.21	
		GATHERING	Aug 21				(151.81)	0.00469611	0.00469611		(0.71)
		PROCESSING & TREATING	Aug 21				(204.64)	0.00469611	0.00469611		(0.96)
		FUEL	Aug 21				(131.83)	0.00469611	0.00469611		(0.62)
		SEVERANCE TAX	Aug 21				(119.52)	0.00469611	0.00469611		(0.56)
		MARKETING	Aug 21	4 0000		5 00	(34.07)	0.00469611	0.00469611	2.60	(0.16) 13.26
		OVERRIDING ROYALTY INTEREST	Sep 21	1.0000	554.71	5.09	2,823.69	0.00469611	0.00469611	2.00	
		GATHERING	Sep 21				(174.87)	0.00469611	0.00469611		(0.82)
		PROCESSING & TREATING	Sep 21				(265.96)	0.00469611	0.00469611		(1.25)
		FUEL	Sep 21				(175.88)	0.00469611	0.00469611		(0.83)
		SEVERANCE TAX	Sep 21				(157.36)	0.00469611	0.00469611		1000 CO CO CO
		MARKETING	Sep 21	4 0000	FF 1 74	F 00	(44.41)	0.00469611	0.00469611	28.02	(0.21) 142.65
		WORKING INTEREST	Sep 21	1.0000	554.71	5.09	2,823.69	0.05051880	0.05051880 0.05051880	20.02	(10.87)
		GATHERING	Sep 21				(174.87)	0.05051880	0.05051880		(16.54
		PROCESSING & TREATING	Sep 21				(265.96)	0.05051880	0.05051880		(10.94
		FUEL	Sep 21				(175.88)	0.05051880	0.05051880		(7.95)
		SEVERANCE TAX	Sep 21				(157.36)	0.05051880	0.05051880		(2.76)
		MARKETING	Sep 21				(44.41)	0.05051660	Total GAS	32.89	110.23
NATURAL GA	AS LIQUIDS				10 =0	27.00	500.00	0.004400044	0.00100044	0.00	0.77
		OVERRIDING ROYALTY INTEREST	Aug 21		18.56	31.83	590.69	0.00469611	0.00469611	0.09	2.77
		PROCESSING & TREATING	Aug 21				(59.35)	0.00469611	0.00469611		(0.28
		SEVERANCE TAX	Aug 21				(32.37)	0.00469611	0.00469611		(0.15)
		MARKETING	Aug 21		0.4.50	05.00	(10.68)	0.00469611	0.00469611	0.42	(0.05
		OVERRIDING ROYALTY INTEREST	Sep 21		24.56	35.32	867.40	0.00469611	0.00469611	0.12	4.07
		PROCESSING & TREATING	Sep 21				(87.16)	0.00469611	0.00469611		(0.41
		SEVERANCE TAX	Sep 21				(48.34)	0.00469611	0.00469611		(0.23
		MARKETING	Sep 21				(15.69)	0.00469611	0.00469611		(0.07

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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	Owner
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				Property	y Values	V-1700 (1700		hare		
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
	WORKING INTEREST	Sep 21		24.56	35.32	867.40	0.05051880	0.05051880	1.24	43.82
	PROCESSING & TREATING	Sep 21				(87.16)	0.05051880	0.05051880		(5.42)
	SEVERANCE TAX	Sep 21				(48.34)	0.05051880	0.05051880		(2.44)
	MARKETING	Sep 21				(15.69)	0.05051880	0.05051880		(0.98)
							Total NATURA	L GAS LIQUIDS	1.45	40.63
OIL	OVERRIDING ROYALTY INTEREST	Aug 21		1.69	67.63	114.29	0.00483472	0.00483472	0.01	0.55
	PROCESSING & TREATING	Aug 21				(11.43)	0.00483472	0.00483472		(0.06)
	SEVERANCE TAX	Aug 21				(7.41)	0.00483472	0.00483472		(0.04)
	MARKETING	Aug 21				(2.06)	0.00483472	0.00483472		(0.01)
	OVERRIDING ROYALTY INTEREST	Aug 21		7.93	66.33	526.02	0.00483472	0.00483472	0.04	2.54
	SEVERANCE TAX	Aug 21		,	00.00	(37.88)	0.00483472	0.00483472		(0.18)
	MARKETING	Aug 21				(5.26)	0.00483472	0.00483472		(0.03)
	OVERRIDING ROYALTY INTEREST	Sep 21		0.75	70.17	52.63	0.00483472	0.00483472	0.00	0.25
	SEVERANCE TAX	Sep 21		017.0	1301.1	(3.79)	0.00483472	0.00483472		(0.02)
	WORKING INTEREST	Sep 21		0.75	70.17	52.63	0.05051880	0.05051880	0.04	2.66
	SEVERANCE TAX	Sep 21		00		(3.79)	0.05051880	0.05051880		(0.19)
	MARKETING	Sep 21				(0.53)	0.05051880	0.05051880		(0.03)
	OVERRIDING ROYALTY INTEREST	Sep 21		1.76	71.43	125.71	0.00483472	0.00483472	0.01	0.61
	PROCESSING & TREATING	Sep 21			Kich-Hills Tiec	(12.57)	0.00483472	0.00483472		(0.06)
	SEVERANCE TAX	Sep 21				(8.15)	0.00483472	0.00483472		(0.04)
	MARKETING	Sep 21				(2.26)	0.00483472	0.00483472		(0.01)
	WORKING INTEREST	Sep 21		1.76	71.43	125.71	0.05051880	0.05051880	0.09	6.35
	PROCESSING & TREATING	Sep 21		3.556.50	4000.000.000	(12.57)	0.05051880	0.05051880		(0.78)
	SEVERANCE TAX	Sep 21				(8.15)	0.05051880	0.05051880		(0.41)
	MARKETING	Sep 21				(2.26)	0.05051880	0.05051880		(0.14)
								Total OIL	0.19	10.96
								Total Property		161.82
Property:	10*312101 BES	3 1-32 OK WOODWARD								
GAS			84211211200000	#100000744398F	1072021				0.04	40.00
	OVERRIDING ROYALTY INTEREST	Aug 21	1.0100	491.21	4.50	2,211.57	0.00469611	0.00469611	2.31	10.39
	GATHERING	Aug 21				(151.38)	0.00469611	0.00469611		(0.71)
	PROCESSING & TREATING	Aug 21				(207.86)	0.00469611	0.00469611		(0.98)
	FUEL	Aug 21				(129.90)	0.00469611	0.00469611		(0.61
	SEVERANCE TAX	Aug 21				(120.78)	0.00469611	0.00469611		(0.57
	MARKETING	Aug 21				(34.66)	0.00469611	0.00469611		(0.16
	OVERRIDING ROYALTY INTEREST	Sep 21	1.0000	521.71	5.08	2,651.05	0.00469611	0.00469611	2.45	12,45
	GATHERING	Sep 21				(161.64)	0.00469611	0.00469611		(0.76
	PROCESSING & TREATING	Sep 21				(250.14)	0.00469611	0.00469611		(1.17
	FUEL	Sep 21				(160.76)	0.00469611	0.00469611		(0.75
	SEVERANCE TAX	Sep 21				(147.36)	0.00469611	0.00469611		(0.69
	MARKETING	Sep 21				(41.82)	0.00469611	0.00469611	02/27/2/2	(0.20
	WORKING INTEREST	Sep 21	1.0000	521.71	5.08	2,651.05	0.05051880	0.05051880	26.36	133.93

		Property Values						Owner Shar			
TAXAN YARRA WARRED VPROCESSOR OF THE STREET	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
	GATHERING	Sep 21				(161.64)	0,05051880	0.05051880		(10.05)	
	PROCESSING & TREATING	Sep 21				(250.14)	0.05051880	0.05051880		(15.55)	
	FUEL	Sep 21				(160.76)	0.05051880	0.05051880		(10.00)	
	SEVERANCE TAX	Sep 21				(147.36)	0.05051880	0.05051880		(7.44)	
	MARKETING	Sep 21				(41.82)	0.05051880	0.05051880		(2.60)	
,							1	Total GAS	31.12	104.53	
NATURAL GAS LIQUIDS	OVERDIDATE DOWN TV INTEREST	A 24		16.54	30.74	508.40	0.00469611	0.00469611	0.08	2,39	
	OVERRIDING ROYALTY INTEREST	Aug 21		10.34	30.74	(51.09)	0.00469611	0.00469611	0.00	(0.24)	
	PROCESSING & TREATING	Aug 21					0.00469611	0.00469611		(0.13)	
	SEVERANCE TAX	Aug 21				(27.76)		0.00469611		(0.04)	
	MARKETING	Aug 21		00.50	04.50	(9.20)	0.00469611	0.00469611	0.10	3.33	
	OVERRIDING ROYALTY INTEREST	Sep 21		20.53	34.58	709.95	0.00469611	0.00469611	0.10	(0.33)	
	PROCESSING & TREATING	Sep 21				(71.33)	0.00469611			(0.19)	
	SEVERANCE TAX	Sep 21				(39.46)	0.00469611	0.00469611			
	MARKETING	Sep 21			21.52	(12.84)	0.00469611	0.00469611	1.04	(0.06)	
	WORKING INTEREST	Sep 21		20.53	34.58	709.95	0.05051880	0.05051880	1.04	35.87	
	PROCESSING & TREATING	Sep 21				(71.33)	0.05051880	0.05051880		(4.44)	
	SEVERANCE TAX	Sep 21				(39.46)	0.05051880	0.05051880		(1.99)	
	MARKETING	Sep 21				(12.84)	0.05051880	0.05051880 L GAS LIQUIDS	1,22	(0.80)	
OIL							TOTAL NATURA	E GAS EIQUIDS	1,22	00.01	
OL.	OVERRIDING ROYALTY INTEREST	Aug 21		1.45	67.68	98.14	0.00483472	0.00483472	0.01	0.47	
	PROCESSING & TREATING	Aug 21				(9.81)	0.00483472	0.00483472		(0.05)	
	SEVERANCE TAX	Aug 21				(6.35)	0.00483472	0.00483472		(0.03)	
	MARKETING	Aug 21				(1.77)	0.00483472	0.00483472		(0.01)	
	OVERRIDING ROYALTY INTEREST	Aug 21		3.59	66.37	238.26	0.00483472	0.00483472	0.02	1.15	
	SEVERANCE TAX	Aug 21				(17.16)	0.00483472	0.00483472		(0.08)	
	MARKETING	Aug 21				(2.38)	0.00483472	0.00483472		(0.01)	
	OVERRIDING ROYALTY INTEREST	Sep 21		0.50	70.18	35.09	0.00483472	0.00483472	0.00	0.17	
	SEVERANCE TAX	Sep 21				(2.53)	0.00483472	0.00483472		(0.01)	
	WORKING INTEREST	Sep 21		0.50	70.18	35.09	0.05051880	0.05051880	0.03	1.77	
	SEVERANCE TAX	Sep 21				(2.53)	0.05051880	0.05051880		(0.13)	
	MARKETING	Sep 21				(0.35)	0.05051880	0.05051880		(0.02)	
	OVERRIDING ROYALTY INTEREST	Sep 21		1.52	71.42	108.56	0.00483472	0.00483472	0.01	0.52	
	PROCESSING & TREATING	Sep 21				(10.86)	0.00483472	0.00483472		(0.05)	
	SEVERANCE TAX	Sep 21				(7.03)	0.00483472	0.00483472		(0.03)	
	MARKETING	Sep 21				(1.95)	0.00483472	0.00483472		(0.01)	
	WORKING INTEREST	Sep 21		1.52	71.42	108.56	0.05051880	0.05051880	0.08	5.48	
	PROCESSING & TREATING	Sep 21				(10.86)	0.05051880	0.05051880		(0.68)	
	SEVERANCE TAX	Sep 21				(7.03)	0.05051880	0.05051880		(0.36)	
	MARKETING	Sep 21				(1.95)	0.05051880	0.05051880		(0.12)	
						111000000000000000000000000000000000000		Total OIL	0.15	7.97	
								Total Property		145.87	

Operator TAPSTONE ENERGY, LLC

				Property	y Values		Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Valu	
Property: 10*312263	JOEL 1-3	1R2 OK WOODWARD									
GAS											
	WORKING INTEREST	Sep 21	1.0000	242.92	5.08	1,234.67	0.02145960	0.02145960	5.21	26.50	
	GATHERING	Sep 21				(75.56)	0.02145960	0.02145960		(2.03	
	PROCESSING & TREATING	Sep 21				(116.52)	0.02145960	0.02145960		(3.13	
	FUEL	Sep 21				(75.14)	0.02145960	0.02145960		(2.02	
	SEVERANCE TAX	Sep 21				(68.75)	0.02145960	0.02145960		(1.48	
	MARKETING	Sep 21				(19.48)	0.02145960	0.02145960		(0.5	
ATURAL CAS LIGUIDO		1					1	Total GAS	5.21	17.3	
NATURAL GAS LIQUIDS	WORKING INTEREST	Sep 21		9.43	37.52	353.85	0.02145960	0.02145960	0.20	7.59	
	PROCESSING & TREATING	Sep 21				(35.57)	0.02145960	0.02145960		(0.95	
	SEVERANCE TAX	Sep 21				(19.70)	0.02145960	0.02145960		(0.42	
	MARKETING	Sep 21				(6.40)	0.02145960	0.02145960		(0.17	
						and the west	A STATE OF THE PARTY OF THE PAR	L GAS LIQUIDS	0.20	6.0	
OIL				12/12	42.72	SECTION	1	2.22.2.22.22	2.20	7232	
	WORKING INTEREST	Sep 21		0.43	70.19	30.18	0.02145960	0.02145960	0.01	0.6	
	SEVERANCE TAX	Sep 21				(2.17)	0.02145960	0.02145960		(0.0)	
	MARKETING	Sep 21				(0.30)	0.02145960	0.02145960		(0.0)	
	WORKING INTEREST	Sep 21		0.82	71.46	58.60	0.02145960	0.02145960	0.02	1.26	
	PROCESSING & TREATING	Sep 21				(5.86)	0.02145960	0.02145960		(0.13	
	SEVERANCE TAX	Sep 21				(3.79)	0.02145960	0.02145960		(0.08	
	MARKETING	Sep 21				(1.05)	0.02145960	0.02145960		(0.03	
								Total OIL	0.03	1.6	
								Total Property		24.98	
Property: 10*312286	ROEDEL	L 1-22 OK WOODWARD									
GAS		1					1				
	WORKING INTEREST	Sep 21	1.0000	1,566.74	5.08	7,953.43	0.00551719	0.00551719	8.64	43.88	
	GATHERING	Sep 21				(567.79)	0.00551719	0.00551719		(3.98	
	PROCESSING & TREATING	Sep 21				(888.58)	0.00551719	0.00551719		(6.23	
	FUEL	Sep 21				(561.67)	0.00551719	0.00551719		(3.94	
	SEVERANCE TAX	Sep 21				(495.34)	0.00551719	0.00551719		(2.73	
	MARKETING	Sep 21				(148.71)	0.00551719	0.00551719		(1.04	
NATURAL CAR LIQUIDO		Ť					ų.	Total GAS	8.64	25,90	
NATURAL GAS LIQUIDS	WORKING INTEREST	Sep 21		59.43	32.73	1,945.16	0.00551719	0.00551719	0.33	10.73	
	PROCESSING & TREATING	Sep 21		verend the	**************************************	(231.20)	0.00551719	0.00551719		(1.62	
	SEVERANCE TAX	Sep 21				(53.95)	0.00551719	0.00551719		(0.30	
	MARKETING	Sep 21				(41.62)	0.00551719	0.00551719		(0.29	
						(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	A comment of the second	L GAS LIQUIDS	0.33	8.52	
OIL							A STATE OF THE STA			-	
	WORKING INTEREST	Sep 21	Assert water his times	1.87	71.64	133,96	0.00551719	0.00551719	0.01	0.74	
		Represented Unit of Measure	ure: Gas = MC	Fs, Plant Product	s = BBLs. Oil = I	BBLs					

					Property	y Values			Owner Share		
		Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
		PROCESSING & TREATING	Sep 21				(13.40)	0.00551719	0.00551719		(0.07)
		SEVERANCE TAX	Sep 21				(8.67)	0.00551719	0.00551719		(0.05)
		MARKETING	Sep 21				(2.41)	0.00551719	0.00551719		(0.02)
									Total OIL	0.01	0.60
									Total Property		35.08
Property:	10*312288	TERR'	D 1-22 OK WOODWARD								
GAS		and the state of t					700151	0.00554740	0.00554740	7.91	40.25
		WORKING INTEREST	Sep 21	1.0000	1,434.06	5.09	7,294.54	0.00551719	0.00551719	7.91	
		GATHERING	Sep 21				(530.77)	0.00551719	0.00551719		(3.72)
		PROCESSING & TREATING	Sep 21				(813.33)	0.00551719	0.00551719		(5.70)
		FUEL	Sep 21				(531.51)	0.00551719	0.00551719		(3.72)
		SEVERANCE TAX	Sep 21				(409.45)	0.00551719	0.00551719		(2.26)
		MARKETING	Sep 21				(135.89)	0.00551719	0.00551719 Total GAS	7.91	(0.95) 23.90
NATURAL GA	S LIQUIDS		1								
, w (1 O 1 O 1 E O 1		WORKING INTEREST	Sep 21		61.46	35.01	2,151.73	0.00551719	0.00551719	0.34	11.87
		PROCESSING & TREATING	Sep 21				(255.75)	0.00551719	0.00551719		(1.79)
		SEVERANCE TAX	Sep 21				(116.66)	0.00551719	0.00551719		(0.64)
		MARKETING	Sep 21				(46.04)	0.00551719	0.00551719		(0.32)
20	that the attended to the		1					Total NATUR	AL GAS LIQUIDS	0.34	9.12
OIL		WORKING INTEREST	Sep 21		2.38	71.44	170.02	0.00551719	0.00551719	0.01	0.94
		PROCESSING & TREATING	Sep 21				(17.00)	0.00551719	0.00551719		(0.09)
		SEVERANCE TAX	Sep 21				(11.02)	0.00551719	0.00551719		(0.06
		MARKETING	Sep 21				(3.06)	0.00551719	0.00551719		(0.02
		WHAT COMMON						1	Total OIL	0.01	0.77
									Total Property		33.79
Property:	10*314115	HERO	1-32 OK WOODWARD								
GAS			A 04	4.0400	700 77	4.51	3,531.28	0.00538678	0.00538678	4.22	19.02
		OVERRIDING ROYALTY INTEREST	Aug 21	1.0100	782.77	4.51	(246.56)	0.00538678	0.00538678		(1.33
		GATHERING	Aug 21				(331.24)	0.00538678	0.00538678		(1.78
		PROCESSING & TREATING	Aug 21				(214.07)	0.00538678	0.00538678		(1.15
		FUEL	Aug 21				(193.91)	0.00538678	0.00538678		(1.04
		SEVERANCE TAX	Aug 21				(55.13)	0.00538678	0.00538678		(0.30
		MARKETING	Aug 21	4 0000	900 GE	5.09	4,120.78	0.00538678	0.00538678	4.36	22.20
		OVERRIDING ROYALTY INTEREST	Sep 21	1.0000	809.65	5.09	(255.20)	0.00538678	0.00538678	4.00	(1.37
		GATHERING	Sep 21				(388.20)	0.00538678	0.00538678		(2.09
		PROCESSING & TREATING	Sep 21				(256.07)	0.00538678	0.00538678		(1.38
		FUEL	Sep 21				(229.85)	0.00538678	0.00538678		(1.24
		SEVERANCE TAX	Sep 21				72	0.00538678	0.00538678		(0.35
		MARKETING	Sep 21				(64.82)	0.00030076	0.00000000		(0.50

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

				Property	/ Values			Owner S	hare	
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Valu
								Total GAS	8.58	29.19
NATURAL GAS LIQUIDS				00.00	21.22	4 040 00	0.00500070	0.00500078	0.16	5.48
	OVERRIDING ROYALTY INTEREST	Aug 21		29.60	34.36	1,016.93	0.00538678	0.00538678	0.16	
	PROCESSING & TREATING	Aug 21				(102.18)	0.00538678	0.00538678		(0.55
	SEVERANCE TAX	Aug 21				(55.84)	0.00538678	0.00538678		(0.30
	MARKETING	Aug 21		12122		(18.39)	0.00538678	0.00538678	0.40	(0.10 6.98
	OVERRIDING ROYALTY INTEREST	Sep 21		34.79	37.06	1,289.47	0.00538678	0.00538678	0.19	
	PROCESSING & TREATING	Sep 21				(129.57)	0.00538678	0.00538678		(0.70
	SEVERANCE TAX	Sep 21				(71.92)	0.00538678	0.00538678		(0.39
	MARKETING	Sep 21				(23.32)	0.00538678	0.00538678 L GAS LIQUIDS	0.35	(0.13 10.2 0
OIL		Ť.					IOIAI NATORA	L GAS LIGOIDS	0.55	10.20
WIE.	OVERRIDING ROYALTY INTEREST	Aug 21		3.14	67.79	212.86	0.00552539	0.00552539	0.02	1.18
	PROCESSING & TREATING	Aug 21				(21.29)	0.00552539	0.00552539		(0.12
	SEVERANCE TAX	Aug 21				(13.79)	0.00552539	0.00552539		(0.08
	MARKETING	Aug 21				(3.83)	0.00552539	0.00552539		(0.03
	OVERRIDING ROYALTY INTEREST	Sep 21		2.92	71.39	208.46	0.00552539	0.00552539	0.02	1,1
	PROCESSING & TREATING	Sep 21				(20,85)	0.00552539	0.00552539		(0.12
	SEVERANCE TAX	Sep 21				(13.50)	0.00552539	0.00552539		(0.0)
	MARKETING	Sep 21				(3.75)	0.00552539	0.00552539		(0.02
10 mg/1, 10 mg 1 m							17.0 3 12.11	Total OIL	0.04	1.91
								Total Property		41.35
Property: 10*314422	BRENDA 1	-15 OK WOODWARD								
GAS			92.120232	9/19/2012	222			0.00045004	4.05	04.00
	WORKING INTEREST	Sep 21	1.0000	449.37	5.10	2,292.59	0.00945801	0.00945801	4.25	21.68
	GATHERING	Sep 21				(154.54)	0.00945801	0.00945801		(1.8
	PROCESSING & TREATING	Sep 21				(229.91)	0.00945801	0.00945801		(2.69
	FUEL	Sep 21				(157.54)	0.00945801	0.00945801		(1.8
	SEVERANCE TAX	Sep 21				(128.31)	0.00945801	0.00945801		(1.2
	MARKETING	Sep 21				(38.32)	0.00945801	0.00945801	4 25	(0.45 13.6
NATURAL GAS LIQUIDS		1						Total GAS	4.25	13.6
INAT DRAF GAS FIGUIDS	WORKING INTEREST	Sep 21		22.81	37.10	846.18	0.00945801	0.00945801	0.22	8.0
	PROCESSING & TREATING	Sep 21		\$000A5UA0		(90.73)	0.00945801	0.00945801		(1.0
	SEVERANCE TAX	Sep 21				(47.35)	0.00945801	0.00945801		(0.4
	MARKETING	Sep 21				(16.33)	0.00945801	0.00945801		(0.19
	WARETING						Take the second second	L GAS LIQUIDS	0.22	6.3
OIL.				a ae	74.07	00.40	0.00045904	0.00045904	0.01	0.7
	WORKING INTEREST	Sep 21		1.15	71.67	82.42	0.00945801	0.00945801	0.01	
	PROCESSING & TREATING	Sep 21				(8.24)	0.00945801	0.00945801		(0.0
	SEVERANCE TAX	Sep 21				(5.34)	0.00945801	0.00945801		(0.0)
	MARKETING	Sep 21				(1.48)	0.00945801	0.00945801	604	(0.0)
								Total OIL	0.01	0.6

					Property	Values		70-20-20-20-20-20-20-20-20-20-20-20-20-20	Owner S	hare	
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
				o celmanolog-residence					Total Property		20.60
Property:	10*314680	BATCHE	LOR 1-22 OK WOODWARD	,							
GAS											
GAG		WORKING INTEREST	Sep 21	1.0000	1,386.77	5.10	7,078.33	0.00551719	0.00551719	7.65	39.05
		GATHERING	Sep 21				(533.47)	0.00551719	0.00551719		(3.74)
		PROCESSING & TREATING	Sep 21				(788.15)	0.00551719	0.00551719		(5.52)
		FUEL	Sep 21				(544.06)	0.00551719	0.00551719		(3.81)
		SEVERANCE TAX	Sep 21				(396.50)	0.00551719	0.00551719		(2.19)
		MARKETING	Sep 21				(131.30)	0.00551719	0.00551719		(0.92)
		WANTETING	30F 21						Total GAS	7.65	22.87
NATURAL GAS	S LIQUIDS		la l		0.00000.0000000000000000000000000000000	1042(1250(146))			0.00551740	0.00	44.00
		WORKING INTEREST	Sep 21		69.18	38.99	2,697.43	0.00551719	0.00551719	0.38	14.88
		PROCESSING & TREATING	Sep 21				(321.29)	0.00551719	0.00551719		(2.25
		SEVERANCE TAX	Sep 21				(151.10)	0.00551719	0.00551719		(0.83
		MARKETING	Sep 21				(57.83)	0.00551719	0.00551719		(0.41
*								Total NATURA	L GAS LIQUIDS	0.38	11.39
OIL		WORKING INTEREST	Sep 21		4.26	71.41	304.21	0.00551719	0.00551719	0.02	1.68
		PROCESSING & TREATING	Sep 21		1120	5.5.530	(30.42)	0.00551719	0.00551719		(0.17
			Sep 21				(19.71)	0.00551719	0.00551719		(0.11
		SEVERANCE TAX	Sep 21				(5.48)	0.00551719	0.00551719		(0.04
		MARKETING	3ep 21				70.107		Total OIL	0.02	1.36
									Total Property	3,02	35.62
									100 miles (100 miles (
Property:	10*314681	THOMAS	S 1-22 OK WOODWARD					7.00	- In the same of t		
GAS						- 40	0.330.11	0.00554740	0.00554740	10.58	53.91
		WORKING INTEREST	Sep 21	1.0000	1,917.62	5.10	9,772.11	0.00551719	0.00551719	10,00	(4.43
		GATHERING	Sep 21				(632.55)	0.00551719	0.00551719		
		PROCESSING & TREATING	Sep 21				(951.51)	0.00551719	0.00551719		(6.67
		FUEL	Sep 21				(640.42)	0.00551719	0.00551719		(4.49
		SEVERANCE TAX	Sep 21				(545.65)	0.00551719	0.00551719		(3.01
		MARKETING	Sep 21				(158.75)	0.00551719	0.00551719 Total GAS	10.58	(1.11 34.20
NATION OF	C. LOUIDO							1	ibiai GAG	10.50	0.77.2.0
NATURAL GA	AS LIQUIDS	WORKING INTEREST	Sep 21		90.80	36.12	3,279.61	0.00551719	0.00551719	0.50	18.09
		PROCESSING & TREATING	Sep 21		and the state		(341.04)	0.00551719	0.00551719		(2.39
		SEVERANCE TAX	Sep 21				(183.12)	0.00551719	0.00551719		(1.01
		MARKETING	Sep 21				(61.39)	0.00551719	0.00551719		(0.43
		MANACHINO	30,21				- 1-10-10-1		AL GAS LIQUIDS	0.50	14.26
OIL			se seem		g 200	224 V24		0.00551745	0.00551710	0.00	0.45
		WORKING INTEREST	Sep 21		0.45	70.18	31.58	0.00551719	0.00551719	0.00	0.17
		SEVERANCE TAX	Sep 21				(2.27)	0.00551719	0.00551719		(0.01

Proping Prop					Property	/ Values			Owner S	Share	
PROCESSING & TREATING Sup 21 SUP		Туре		вти	Volume	Price	Value			Volume	Value
PROCESSING & TREATING Sup 21 (40.04) 0.00561719		WORKING INTEREST	Sep 21		5.72	71.40	408.42	0.00551719	0.00551719	0,03	2.25
MARKETING Sep 21 F. 19315088 WALKER RANCH 1-32 OK WOODDWARD WALKER RANCH 1-32 OK WOODDWAR		PROCESSING & TREATING	9004				(40.84)	0.00551719	0.00551719		(0.23
Property: 10°315088 WALKER RANCH1-32 OK WOODWARD 10°3150		SEVERANCE TAX	Sep 21				(26.46)	0.00551719	0.00551719		(0.15)
Property: 10'31508 NUALKER RANCH 32 OK WOODWARD NUALKER RANCH		MARKETING					(7.35)	0.00551719	0.00551719		(0.05)
Property: 10'31808 WALKER RANCH 1-32 OK WOODWARD			10 10 10 10 10 10 10 10 10 10 10 10 10 1						Total OIL	0.03	1.98
OVERRIDING ROYALTY INTEREST Aug 21 1.0100 626.76 4.51 2.823.87 0.00469639 0.00469639 2.94 PROCESSING & TREATING Aug 21 (195.66) 0.00469639 0.0									Total Property		50.44
OVERRIDING ROYALTY INTEREST Aug 21 1,0100 626.76 4.51 2,223.77 0,00469639 0,00469639 2,94	Property: 10*3150	988 WALKER R	ANCH 1-32 OK WOODV	VARD							
GATHERING AUG 21 PROCESSING & TREATING AUG 21 FUEL AUG	GAS	OVERBILING BOYALTY INTEREST	A	1.0100	606.76	4.51	2 822 87	0.00480830	0.00469639	2 94	13.26
PROCESSING & TREATING Aug 21 (265.22) 0.00498639 0.00469639 FUEL Aug 21 (167.78) 0.00489639 0.00469639 0.00469839 0.00469			100	1.0100	020.76	4.51		The state of the s		2.54	(0.91)
FUEL Aug 21 SEVERANCE TAX AUG 21 SEVERANCE TAX AUG 21 SEVERANCE TAX AUG 21 FUEL Sep 21 FUE						s	67M, SAME 1911/17				(1.25)
SEVERANCE TAX Aug 21 (154.51) 0.00469639 0.0			100 months 100 m								(0.79
MARKETING Aug 21 1.0000 746.46 5.08 3,792.58 0.00469639 0.00469639 3.51 OVERRIDING ROYALTY INTEREST Sep 21 1.0000 746.46 5.08 3,792.58 0.00469639 0.00469639 3.51 GATHERING Sep 21 (2020,88) 0.00469639 0.00469639 0.00469639 1.00469639 0.00469							- 17 - 17	k			(0.73)
OVERRIDING ROYALTY INTEREST Sep 21 1,0000 746.46 5.08 3,792.58 0,00469639 0,004696							100				(0.21)
GATHERING Sep 21 (230,88) 0.00469639 0.00469639 0.00469639 FREATING Sep 21 (229,48) 0.00469639 0.004				4 0000	746 46	E 00				9.54	17.81
PROCESSING & TREATING Sep 21 (357.90) 0.00469639 0.00469639 FUEL Sep 21 (229.48) 0.00469639 0.00469639 Severance Tax Sep 21 (210.80) 0.00469639 0.00469639 0.00469639 Severance Tax Sep 21 (210.80) 0.00469639 0.00469639 0.00469639 Severance Tax Sep 21 Se			(200 may 200)	1.0000	740.40	5.06				0.01	(1.08
FUEL Sep 21 (229.48) 0.00469639 0.00469639			2000 P. C.								(1.68
SEVERANCE TAX Sep 21 (210.80) 0.00469639 0.0046							177	1			(1.08)
MARKETING Sep 21 (59.85) 0.00469639 0.00469639 NATURAL GAS LIQUIDS OVERRIDING ROYALTY INTEREST Aug 21 22.29 31.64 705.24 0.00469639 0.0046963			55				100				(0.99
NATURAL GAS LIQUIDS OVERRIDING ROYALTY INTEREST Aug 21 22.29 31.64 705.24 0.00469639 0.			(6								(0.28)
OVERRIDING ROYALTY INTEREST Aug 21 22.29 31.64 705.24 0.00469639 0.00469639 0.010 PROCESSING & TREATING Aug 21 (70.86) 0.00469639 0.		MARKETING	Sep 21				(59.65)	0.00409039	The state of the s	6.45	22.07
PROCESSING & TREATING Aug 21 (70.86) 0.00469639 0.00469639	NATURAL GAS LIQUIDS		-							12 201	2.27
SEVERANCE TAX Aug 21 (38.58) 0.00469639 0.00469639 MARKETING Aug 21 (12.76) 0.00469639 0		OVERRIDING ROYALTY INTEREST	Aug 21		22.29	31.64		1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		0.10	3.31
MARKETING Aug 21 OVERRIDING ROYALTY INTEREST Sep 21 SEVERANCE TAX Sep 21 OVERRIDING ROYALTY INTEREST Sep 21 SEVERANCE TAX Sep 21		PROCESSING & TREATING									(0.33
OVERRIDING ROYALTY INTEREST Sep 21 29.40 34.25 1,006.92 0.00469639 0.00469639 0.0469639 0.0469639 0.00469639 0		SEVERANCE TAX	55 g 5 8 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5					1			(0.18
PROCESSING & TREATING Sep 21 (101.18) 0.00469639 0.00469639 SEVERANCE TAX Sep 21 (55.97) 0.00469639 0.00469639 0.00469639 MARKETING Sep 21 (18.21) 0.00469639 0.00469639 0.00469639 O.00469639 O.0046969 O.004696 O.004696 O.00469 O.0046		MARKETING	Aug 21				18 18	1			(0.06
SEVERANCE TAX Sep 21 (55.97) 0.00469639 0.00469639		OVERRIDING ROYALTY INTEREST	Sep 21		29.40	34.25	2140300000000000000000000000000000000000	The second control of		0.14	4.73
MARKETING Sep 21 (18.21) 0.00469639 0.00469639 Total NATURAL GAS LIQUIDS 0.24 OVERRIDING ROYALTY INTEREST Aug 21 1.95 67.91 132.42 0.00483472 0.00483472 0.01 PROCESSING & TREATING Aug 21 (13.24) 0.00483472		PROCESSING & TREATING	Sep 21								(0.48
OIL OVERRIDING ROYALTY INTEREST Aug 21 PROCESSING & TREATING Aug 21 SEVERANCE TAX MARKETING Aug 21 MARKETING OVERRIDING ROYALTY INTEREST Sep 21 PROCESSING & TREATING Sep 21 DOUBLE TOTAL NATURAL GAS LIQUIDS O.0483472 O.00483472		SEVERANCE TAX	Sep 21								(0.26
OVERRIDING ROYALTY INTEREST Aug 21 1.95 67.91 132.42 0.00483472 0.00483472 0.01 PROCESSING & TREATING Aug 21 (13.24) 0.00483472 0.0		MARKETING	Sep 21				(18.21)				(0.09
OVERRIDING ROYALTY INTEREST Aug 21 1.95 67.91 132.42 0.00483472 0.00483472 0.004	OIL							Total NATURA	AL GAS LIQUIDS	0.24	6.64
PROCESSING & TREATING Aug 21 SEVERANCE TAX Aug 21 MARKETING Aug 21 OVERRIDING ROYALTY INTEREST PROCESSING & TREATING Sep 21 Sep 21 Sep 21 (13.24) 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472 0.00483472	OIL	OVERRIDING ROYALTY INTEREST	Aug 21		1.95	67.91	132.42	0.00483472	0.00483472	0.01	0.64
SEVERANCE TAX Aug 21 (8.57) 0.00483472 0.00483472 MARKETING Aug 21 (2.38) 0.00483472 0.00483472 OVERRIDING ROYALTY INTEREST Sep 21 1.94 71.40 138.51 0.00483472 0.00483472 PROCESSING & TREATING Sep 21 (13.85) 0.00483472 0.00483472 0.00483472			- 100 Contract 100				(13.24)	0.00483472	0.00483472		(0.06
MARKETING Aug 21 (2.38) 0.00483472 0.00483472 OVERRIDING ROYALTY INTEREST Sep 21 1.94 71.40 138.51 0.00483472 0.00483472 PROCESSING & TREATING Sep 21 (13.85) (13.85) 0.00483472 0.00483472			20-02-11-20-03-03-03-03-03-03-03-03-03-03-03-03-03				1000	0.00483472	0.00483472		(0.04
OVERRIDING ROYALTY INTEREST Sep 21 1.94 71.40 138.51 0.00483472 0.00483472 0.01 PROCESSING & TREATING Sep 21 (13.85) (13.85) 0.00483472 0.00483472 0.00483472							52. 32		0.00483472		(0.01
PROCESSING & TREATING Sep 21 (13.85) 0.00483472 0.00483472					1.94	71.40		The state of the s		0.01	0.67
THOUSAND A MELLINIS					V479424457	4500000000					(0.07
		SEVERANCE TAX	Sep 21				(8.98)	0.00483472	0.00483472		(0.04
MARKETING Sep 21 (2.49) 0.00483472 0.00483472							1970 AND				(0.01
Total OIL 0.02		MANCELING				+				0.02	1.08
Total Property											29.79

					Property	/ Values		and the second	hare		
		Туре	Production Date	ВТИ	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*315090	KIT 1-32 OK	WOODWARD								
GAS										4012000	
		OVERRIDING ROYALTY INTEREST	Aug 21	1.0100	580.22	4.50	2,612.21	0.00469639	0.00469639	2.72	12.27
		GATHERING	Aug 21				(178.78)	0.00469639	0.00469639		(0.84
		PROCESSING & TREATING	Aug 21				(245.53)	0.00469639	0.00469639		(1.15
		FUEL	Aug 21				(153.33)	0.00469639	0.00469639		(0.72
		SEVERANCE TAX	Aug 21				(142.70)	0.00469639	0.00469639		(0.67
		MARKETING	Aug 21				(40.94)	0,00469639	0.00469639	0.1150/90	(0.19
		OVERRIDING ROYALTY INTEREST	Sep 21	1.0000	582.20	5.08	2,958.90	0.00469639	0.00469639	2.73	13.90
		GATHERING	Sep 21				(180.78)	0.00469639	0.00469639		(0.85
		PROCESSING & TREATING	Sep 21				(279.14)	0.00469639	0.00469639		(1.31
		FUEL	Sep 21				(179.89)	0.00469639	0.00469639		(0.84
		SEVERANCE TAX	Sep 21				(164.61)	0.00469639	0.00469639		(0.77
		MARKETING	Sep 21				(46.67)	0.00469639	0.00469639		(0.22
			1					İ	Total GAS	5.45	18.61
NATURAL GA	S LIQUIDS	OVERRIDING ROYALTY INTEREST	Aug 21		19.36	31.16	603.26	0.00469639	0.00469639	0.09	2.83
		PROCESSING & TREATING	Aug 21				(60.61)	0.00469639	0.00469639		(0.28
		SEVERANCE TAX	Aug 21				(32.95)	0.00469639	0.00469639		(0.15
		MARKETING	Aug 21				(10.91)	0.00469639	0.00469639		(0.05
		OVERRIDING ROYALTY INTEREST	Sep 21		23.04	35.33	813.98	0.00469639	0.00469639	0.11	3.82
		PROCESSING & TREATING	Sep 21		400/00/00/00/00		(81.78)	0.00469639	0.00469639		(0.38
		SEVERANCE TAX	Sep 21				(45.28)	0.00469639	0.00469639		(0.21
		MARKETING	Sep 21				(14.72)	0.00469639	0.00469639		(0.07
		WATER THE	7.5					Total NATURA	L GAS LIQUIDS	0.20	5.5
OIL		OVERBINING DOVALTY INTEREST	Aug 21		1,76	67.84	119,40	0.00483472	0.00483472	0.01	0.58
		OVERRIDING ROYALTY INTEREST	Aug 21		1,,, 0	0,.01	(11.94)	0.00483472	0.00483472		(0.00
		PROCESSING & TREATING	Aug 21				(7.73)	0.00483472	0.00483472		(0.04
		SEVERANCE TAX	Aug 21				(2.15)	0.00483472	0.00483472		(0.0
		MARKETING			3.08	66.31	204.22	0.00483472	0.00483472	0.01	0.99
		OVERRIDING ROYALTY INTEREST	Aug 21		0.00	00.01	(14.70)	0.00483472	0.00483472		(0.07
		SEVERANCE TAX	Aug 21				(2.04)	0.00483472	0.00483472		(0.0)
		MARKETING	Aug 21		0.43	70.19	30,18	0.00483472	0.00483472	0.00	0.1
		OVERRIDING ROYALTY INTEREST	Sep 21		0.43	10.10	(2.17)	0.00483472	0.00483472		(0.0)
		SEVERANCE TAX	Sep 21		1.79	71.50	127.98	0.00483472	0.00483472	0.01	0.62
		OVERRIDING ROYALTY INTEREST	Sep 21		1.10	71.00	(12.80)	0.00483472	0.00483472	1000	(0.0
		PROCESSING & TREATING	Sep 21				(8.29)	0.00483472	0.00483472		(0.04
		SEVERANCE TAX	Sep 21				(2.30)	0.00483472	0.00483472		(0.0
		MARKETING	Sep 21				(2.30)	0.00403412	Total OIL	0.03	2.0
									rotal Oil	0.00	26.1

					Property Va	lues			Owner SI	are	
3		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*911111	INT. ON R	OY. PYMT - OKLAHOMA C	OK OKLAHOI	MA						water of the particular
OIL		INTEREST PAYMENT OWNER REVENUE DEDUCTION	Oct 21 Oct 21		0.00		7.07 0.00	1.00000000	1.00000000 1.00000000	0.00	7.07 0.00
THE STATE OF THE S	5.5						5000000		Total OiL Total Property	0.00	7.07 7.07
Property:	10*JIBNET	JIB NETT	NG WELL TX ANY COUNT	Υ					and the second		
GAS		WORKING INTEREST	Nov 21		0.00		0.00	1.00000000	1.00000000	0.00	(578.87)
			and the second second						Total GAS Total Property	0.00	(578.87) (578.87)
		Owner Gross Value Check Total 447.20	Owner Deductio		Owner Taxes (58.50)	Non Reve	enue Deducti	ons	Owner Net Value 153.15		
		Year to Date 5,378.74	1,747.9				1,451	.00	3,630.75		



Operator Invoice - JIB

Partner	Operator	Invoice	4114 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914
	TAPSTONE ENERGY, LLC P. O. BOX 676178 DALLAS, TX 75267-6178 405-702-1600	Op Accounting Month Invoice Number Invoice Date Invoiced	October 2021 10*10-AR-6025 15-Nov-2021 458,39

Cost Center	AFE	Description	Amount	Cash Call Invoiced	
10*310975		STINE 1-31	42.97	42.97	
10*310975		FUSSELL 22-A	45.30	45.30	
0*312074		SALLY JO 1-32	113.16	113.16	
0*312101	and the second second second	BESS 1-32	92.80	92.80	
0*312101	was a superior of the second	JOEL 1-31R2	55.81	55.81	
0*312286		ROEDELL 1-22	20.06	20.06	
0*312288		TERRY D 1-22	19.64	19.64	
0*314422		BRENDA 1-15	29.95	29.95	
0*314680		BATCHELOR 1-22	19.87	19.87	
10*314681	the state of the s	THOMAS 1-22	18.83	18.83	
Report Total			458.39	458.39	337.



PetroBase STINE #1-31 Lease #: 15310714700000

Lease and Production Information

State	County		Operator		
OK	Woodward		TAPSTONE ENERGY LLC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
31-25N-17W	Indian	AL	OSWEGO, CHESTER	No	247
			Oil	Gas	
First Prod Date			2001-05-01	200	1-04-01
Last Sale			2021-10-01	202	1-10-01
Daily Rate			1	16.3	
MoM Change			-58	21	
YoY Change			54	-855	
Cumulative			4594	9699	990

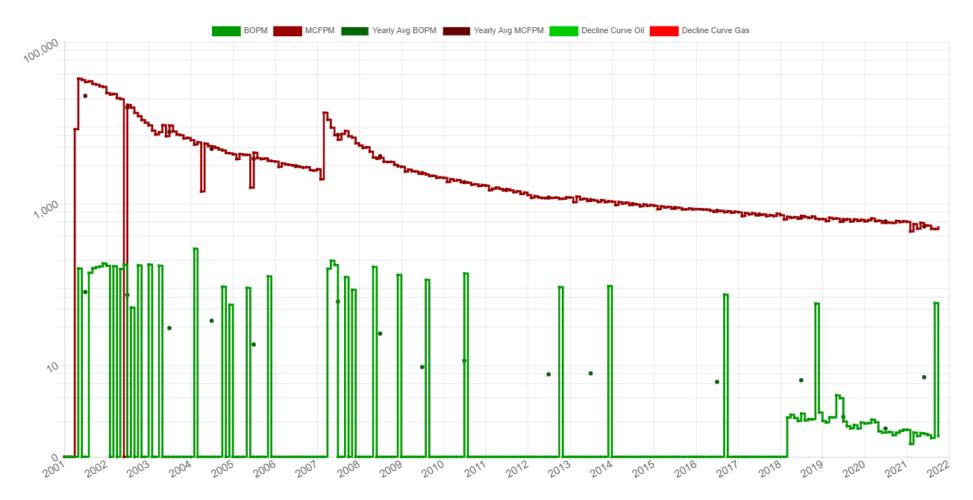
Production Snapshot

Month	ВОРМ	МСГРМ
11-2020	2	593
12-2020	2	605
01-2021	2	596
02-2021	1	453
03-2021	1	558
04-2021	1	489
05-2021	1	578
06-2021	1	542
07-2021	1	534
08-2021	1	488
09-2021	59	484
10-2021	1	505
Average	6	535

Year	Avg BOPM	Avg MCFPM	
2017		733	
2018	7	674	
2019	2	631	
2020	2	603	
2021	7	523	

PetroBase

STINE #1-31 - Production Plot





Total Well Count: 1

Well Name			\PI	Oper	perator		Туре	Status	
STINE (STINE 1) 1-31		3	5-153-22331	TAPS	TAPSTONE ENERGY LLC		Gas	Active	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone				
31-25N-17W	CNE4	1320	1320	NE	MISS (CHE	STER), MISS LIME, C	SWEGO		
Spud		Co	mpletion		Fir	st Production			
2001-03-07		20	01-04-21		200	01-04-25			
Elevation	MD	TV-TD	Cmpl-Top	Cn	npl-Btm	PBTD	Drill-Dir		Lateral
GL: 1601	6700								

Date	BOPD	MCFPD	BWPD
2001-05-11	7	1161	1

PetroBase FUSSELL 22A Lease #: 15311656000000

Lease and Production Information

State	County		Operator		
OK	Woodward		TAPSTONE ENERGY LLC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-24N-19W	Indian	AL	OSWEGO,CHESTER	No	194
			Oil	Gas	
First Prod Date			2006-10-01	2005-	-08-01
Last Sale			2021-09-01	2021-	-09-01
Daily Rate			0	0.1	
MoM Change			0	-394	
YoY Change			-34	3082	
Cumulative			658	61620	06

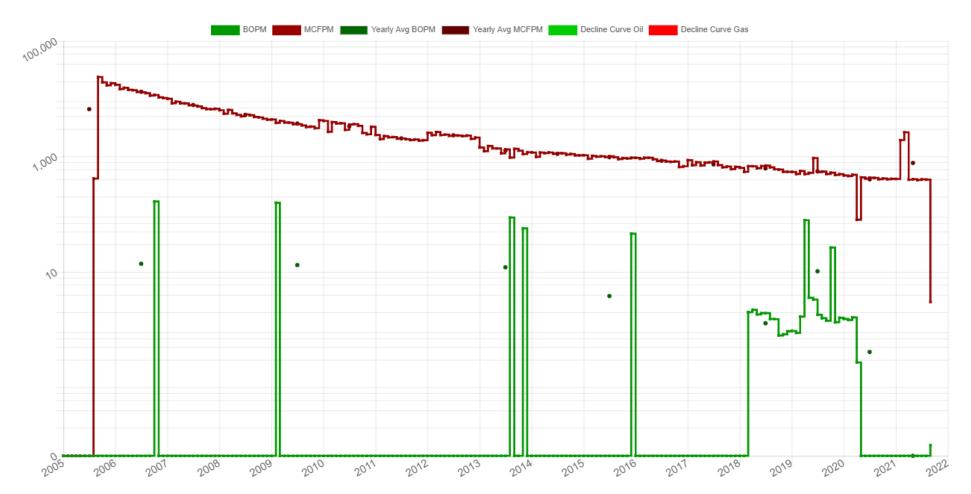
Production Snapshot

Month	ВОРМ	MCFPM
10-2020		416
11-2020		403
12-2020		410
01-2021		408
02-2021		1919
03-2021		2624
04-2021		396
05-2021		405
06-2021		390
07-2021		402
08-2021		397
09-2021	0	3
Average	0	681

Year	Avg BOPM	Avg MCFPM	
2017		729	
2018	1	622	
2019	10	553	
2020	0	402	
2021	0	772	



FUSSELL 22A - Production Plot





Total Well Count: 1

PetroBase Explorer

Well Name			API		Oį	perator		Туре	Status
FUSSELL 22A			35-153-	20566	TA	PSTONE ENERGY LLC		Gas	P&A
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone				
22-24N-19W	NW4	1320	1320	SW	MISS (CHESTER),	OSWEGO, OSWEGO, CH	IESTER, OSWEGO,CHES	TER, OSWEGO-CHES	STER
Spud				Compl	etion		First Production		
2005-07-01				1974-0	9-02		2005-08-31		
Elevation		MD	TV-1	.D	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral



Lease #: 15311736400000

Lease and Production Information

State	County		Operator			
OK	Woodward		TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
32-25N-17W	Indian	AL	CHESTER, MISS LIME	No	191	
			Oil	Gas		
First Prod Date			2006-01-01	2005-	12-01	
Last Sale			2021-10-01	2021-	10-01	
Daily Rate			0.06	22.1		
MoM Change			0	12		
YoY Change			-110	-591		
Cumulative			5959	34513	30	

Production Snapshot

Month	ВОРМ	MCFPM
11-2020	2	737
12-2020	2	738
01-2021	2	729
02-2021	1	572
03-2021	2	539
04-2021	2	765
05-2021	2	724
06-2021	2	693
07-2021	2	706
08-2021	2	598
09-2021	2	672
10-2021	2	684
Average	2	680

Year	Avg BOPM	Avg MCFPM	
2017		907	
2018	9	823	
2019	18	758	
2020	11	724	
2021	2	668	



SALLY JO 1-32 - Production Plot



PetroBase SALLY JO 1-32 Associated Wells

Total Well Count: 1

Well Name		API		Operator	•		Туре	Status
SALLY JO 1-32	3	35-153-2290	01	TAPSTO	NE ENERGY LLC		Gas	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
32-25N-17W	CSW4 SW4		660	660	SW	MISS (CHEST	ER), MISS LIME	
Spud		С	ompletion		Firs	t Production		
2005-11-28		20	006-01-09		200	5-12-03		
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 1593	6800							

Date	BOPD	MCFPD	BWPD
2006-01-09	24	822	27



BESS 1-32 Lease #: 15311792300000

Lease and Production Information

State	County		Operator		
OK	Woodward		TAPSTONE ENERGY LLC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
32-25N-17W	Indian	AL	CHESTER, MISSISSIPPI LIME	No	188
			Oil	Gas	
First Prod Date			2007-02-01	2006-03-0	1
Last Sale			2021-10-01	2021-10-0	1
Daily Rate			0.05	20.5	
MoM Change			0	7	
YoY Change			-51	-257	
Cumulative			471	322113	

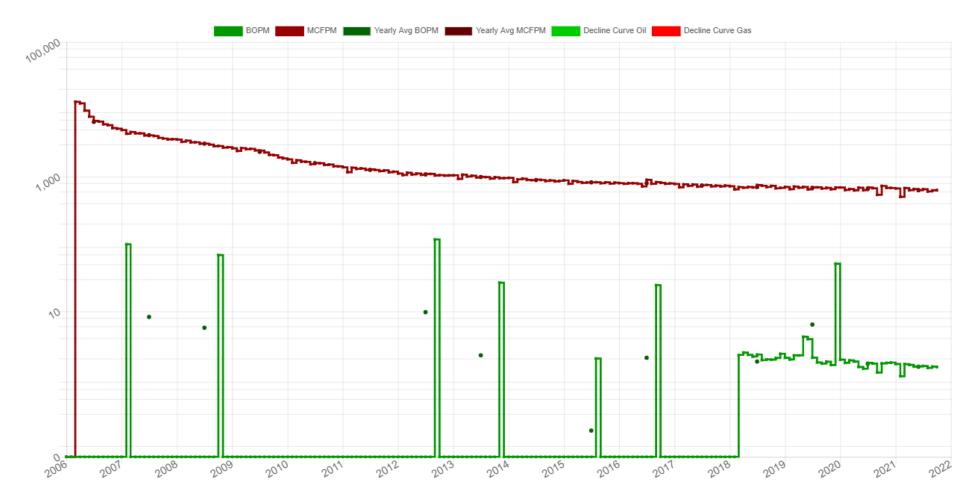
Production Snapshot

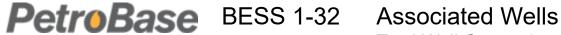
Month	ВОРМ	МСГРМ
11-2020	2	682
12-2020	2	680
01-2021	2	671
02-2021	1	503
03-2021	2	678
04-2021	2	633
05-2021	2	656
06-2021	2	633
07-2021	2	651
08-2021	1	603
09-2021	2	627
10-2021	1	634
Average	2	638

Year	Avg BOPM	Avg MCFPM	
2017		739	
2018	2	703	
2019	6	683	
2020	2	661	
2021	2	629	

PetroBase

BESS 1-32 - Production Plot





Total Well Count: 1

Well Name	API		Operato	or			Туре	Status
BESS 1-32	35-1	53-22944	TAPSTO	ONE ENERGY LLC			Gas	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
32-25N-17W	NW4 NW4 I	NW4 SE4	2500	190	SW	MISS LIM	E, MISS (CHESTER)	
Spud		Cor	npletion		First Prod	luction		
2006-02-10		200	6-03-24		2006-03-1	4		
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
GL: 1554	6750							

Date	BOPD	MCFPD	BWPD
2006-03-24	1	721	25



JOEL 1-31R2

Lease #: 15311799800000

Lease and Production Information

State	County		Operator		
OK	Woodward		TAPSTONE ENERGY LLC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
31-25N-17W	Indian	AL	CHESTER, MISS LIME	No	188
			Oil	Gas	
First Prod Date			2006-04-01	2006-	03-01
Last Sale			2021-10-01	2021-	10-01
Daily Rate			0.03	13	
MoM Change			0	111	
YoY Change			24	-1196	
Cumulative			2629	26624	19

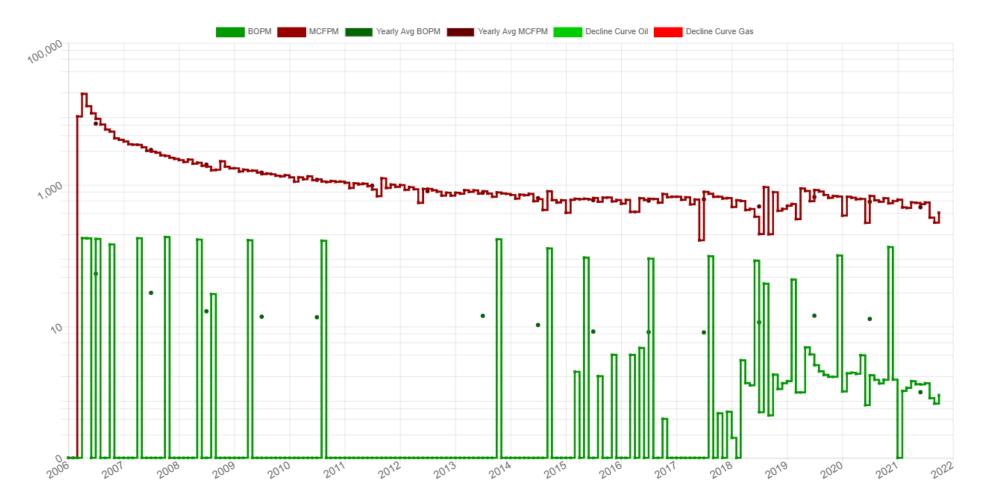
Production Snapshot

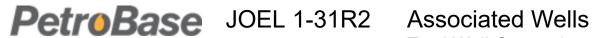
Month	ВОРМ	MCFPM
11-2020	133	549
12-2020	2	589
01-2021		617
02-2021	1	480
03-2021	1	472
04-2021	2	565
05-2021	2	557
06-2021	2	533
07-2021	2	562
08-2021	1	345
09-2021	1	293
10-2021	1	404
Average	13	497

017 8 018 12	623 495
	495
010 14	
019 14	673
020 13	577
021 1	483

PetroBase

JOEL 1-31R2 - Production Plot





Total Well Count: 1

Well Name		API	Ope	rator			Туре	Status
JOEL 1-31R2		35-153-22972	TAP	STONE ENERGY LLC			Gas	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
31-25N-17W	NW4 NE4 S	SW4 NW4	1607	931	NW	MISS (CH	IESTER), MISS LIME	
Spud		Coi	mpletion		First Prod	luction		
2006-02-24		200	6-04-03		2006-03-2	3		
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm		PBTD	Drill-Dir	Lateral
GI · 1602	6750							

Date	BOPD	MCFPD	BWPD
2006-04-03	10	855	42

ROEDELL 1-22

MCFPM

975

2082

Lease #: 15312007100000

Lease and Production Information

State	County		Operator		
OK	Woodward		TAPSTONE ENERGY LLC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-24N-19W	Indian	AL	OSWEGO,CHESTER LIME	No	179
			Oil	Gas	
First Prod Date			2008-11-01	2006-	12-01
Last Sale			2021-10-01	2021-0	09-01
Daily Rate			0.05	32.5	
MoM Change			-1	-2214	
YoY Change			-4	-1572	
Cumulative			431	40094	7

Production Snapshot

Month

09-2021

10-2021 **Average**

11-2020			
12-2020			
01-2021			
02-2021			
03-2021			
04-2021			
05-2021			
06-2021			
07-2021			
08-2021	3	3189	

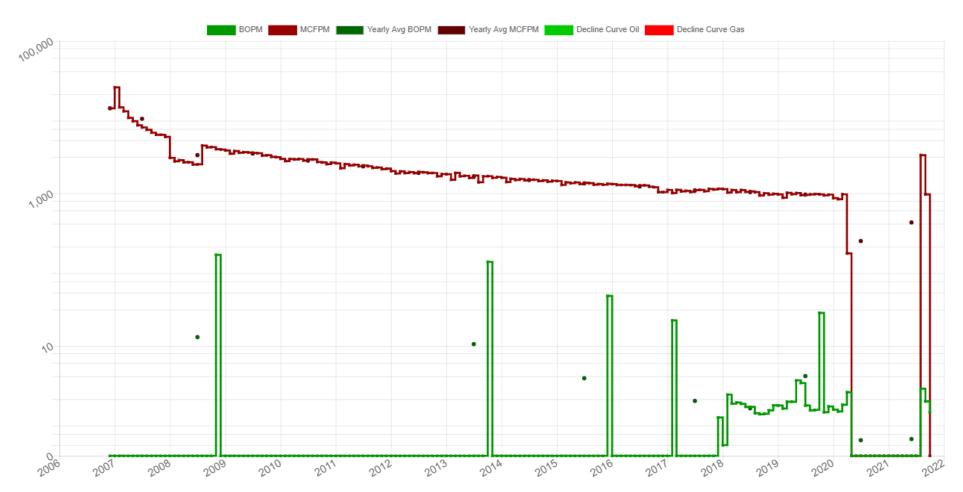
BOPM

2

Year	Avg BOPM	Avg MCFPM
2017	2	1096
2018	2	1041
2019	4	968
2020	1	238
2021	1	416



PetroBase Explorer





Total Well Count: 1

Well Name		API		Opera	tor		Туре	Status
ROEDELL 1-22		35-153-23152		TAPS1	ONE ENERGY LLC		Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
22-24N-19W	CN2 SW4 SE4	990	1980	SE	OSWEGO, CHESTER	R, OSWEGO,CHESTE	R LIME, OSWEGO	
Spud		Com	npletion		Fire	st Production		
2006-11-26								
Elevation	MD	TV-TD	Cmpl-Top	o	Cmpl-Btm	PBTD	Drill-Dir	Lateral
	7550							

TERRY D 1-22

Lease #: 15311909100000

Lease and Production Information

State	County		Operator			
OK	Woodward		TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
22-24N-19W	Indian	AL	CHESTER,OSWEGO	No	183	
			Oil	Gas		
First Prod Date			2007-08-01	2006-0	08-01	
Last Sale			2021-10-01	2021-1	10-01	
Daily Rate			0.06	37.2		
MoM Change			-1	254		
YoY Change			-10	-1896		
Cumulative			508	42199	3	

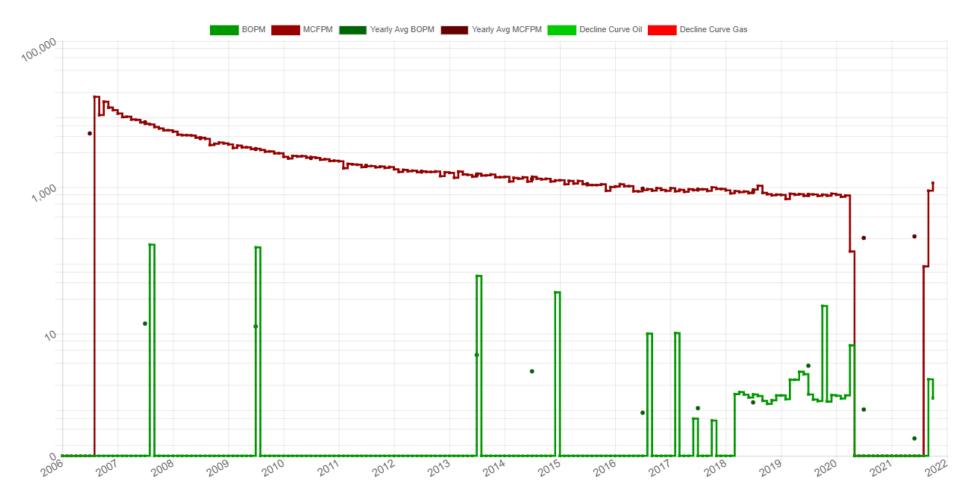
Production Snapshot

Month	ВОРМ	МСГРМ
11-2020		
12-2020		
01-2021		
02-2021		
03-2021		
04-2021		
05-2021		
06-2021		
07-2021		
08-2021		83
09-2021	2	899
10-2021	1	1153
Average	2	712

Year	Avg BOPM	Avg MCFPM
2017	1	932
2018	1	867
2019	4	785
2020	1	204
2021	0	214



TERRY D 1-22 - Production Plot



PetroBase TERRY D 1-22 Associated Wells

Total Well Count: 1

Well Name	Α	PI		Operator			Туре	Status
TERRY D 1-22	35	5-153-23037		TAPSTON	E ENERGY LLC		Gas	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
22-24N-19W	CSW4 NE4		660	660	SW	MISS (CHEST	ΓER), OSWEGO	
Spud		Co	ompletion		Firs	st Production		
2006-07-01		20	006-08-14		200	6-08-05		
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
GI · 2063	7550							

Date	BOPD	MCFPD	BWPD
2006-08-14	3	1015	64

PetroBase BRENDA 1-15 Lease #: 15312065400000

Lease and Production Information

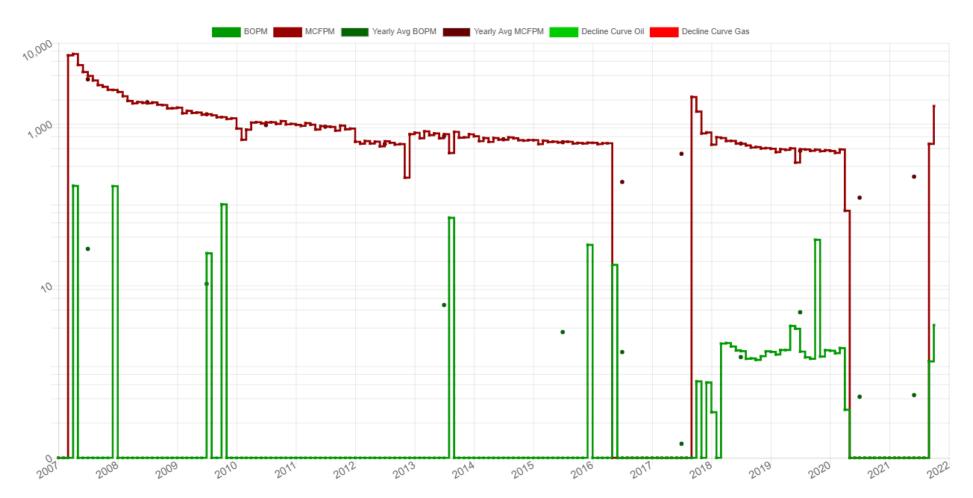
State	County		Operator		
OK	Woodward		TAPSTONE ENERGY LLC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-24N-19W	Indian	AL	OSWEGO,CHESTER LIME	No	176
			Oil	Gas	
First Prod Date			2007-04-01	2007-03	-01
Last Sale			2021-10-01	2021-10	-01
Daily Rate			0.07	53.4	
MoM Change			2	1089	
YoY Change			-4	-174	
Cumulative			666	156761	

Production Snapshot

Month	ВОРМ	MCFPM	Year	Avg BOPM	Avg MCFPM
11-2020			2017	0	426
12-2020			2018	1	570
01-2021			2019	5	464
02-2021			2020	0	122
03-2021			2021	0	222
04-2021					
05-2021					
06-2021					
07-2021					
08-2021					
09-2021	1	565			
10-2021	3	1654			
Average	2	1110			

PetroBase

BRENDA 1-15 - Production Plot



PetroBase BRENDA 1-15 Associated Wells

Total Well Count: 1

Well Name		API		Operator			Туре	Status
BRENDA 1-15		35-153-23194		TAPSTONE ENERG	GY LLC		Gas	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
15-24N-19W	E2 W2 SW4	SE4	660	2165	SE	MISS (CH	ESTER), OSWEGO	
Spud		Con	npletion		First Pro	oduction		
2007-02-10		200	7-03-25		2007-03	-14		
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-	Btm	PBTD	Drill-Dir	Lateral
GL: 2048	7450							

Date	BOPD	MCFPD	BWPD
2007-03-25	8	349	65

PetroBase BATCHELOR 1-22

Lease #: 15312233800000

Lease and Production Information

State	County		Operator		
OK	Woodward		TAPSTONE ENERGY LLC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-24N-19W	Indian	AL	OSWEGO,CHESTER LIME	No	170
			Oil	Gas	
First Prod Date			2007-11-01	2007-	10-01
Last Sale			2021-10-01	2021-	11-01
Daily Rate			0.14	38.1	
MoM Change			0	-839	
YoY Change			-33	-1544	2
Cumulative			1817	15032	207

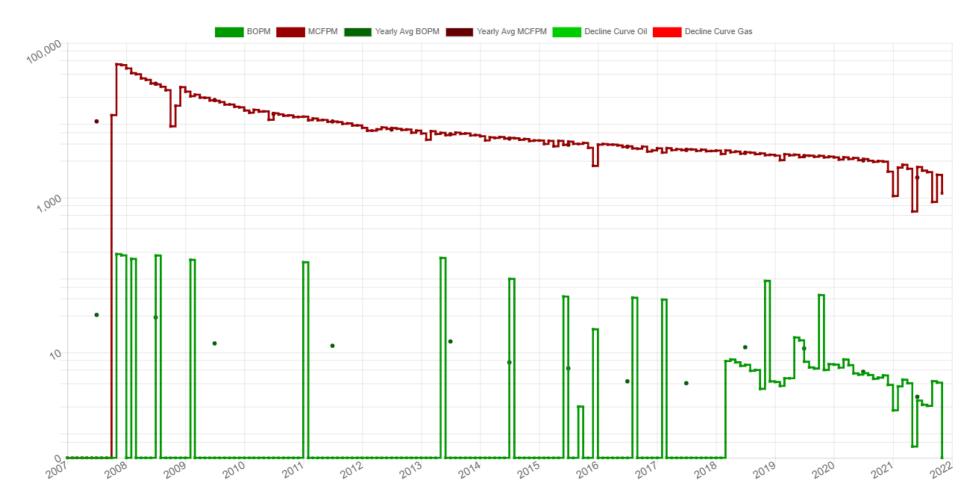
Production Snapshot

A.	DODM	
Month	ВОРМ	MCFPM
12-2020	4	2178
01-2021	2	1054
02-2021	4	2454
03-2021	4	2670
04-2021	4	2370
05-2021	1	664
06-2021	2	2494
07-2021	2	2244
08-2021	2	2144
09-2021	4	882
10-2021	4	1981
11-2021		1142
Average	3	1856

Year	Avg BOPM	Avg MCFPM	
2017	4	4148	
2018	12	3807	
2019	11	3446	
2020	6	3041	
2021	3	1827	

PetroBase

BATCHELOR 1-22 - Production Plot





Total Well Count: 1

Well Name		API		Operato	or		Туре	Status
BATCHELOR 1-22		35-153	-23325	TAPSTO	ONE ENERGY LLC		Gas	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
22-24N-19W	S2 N2 NE SE	Ē.	2310	660	SE	MISS (CHES	STER), OSWEGO	
Spud		C	ompletion		First F	Production		
2007-09-22		20	007-11-26		2007-	10-26		
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 2041	7475							

Date	BOPD	MCFPD	BWPD
2007-11-26	7	1630	22



THOMAS 1-22 Lease #: 15312306200000

Lease and Production Information

State	County		Operator		
OK	Woodward		TAPSTONE ENERGY LLC		
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-24N-19W	Indian	AL	OSWEGO,CHESTER LIME	No	166
			Oil	Gas	
First Prod Date			2008-07-01	2008-02-	01
Last Sale			2021-10-01	2021-11-	01
Daily Rate			0.19	10.6	
MoM Change			0	-2150	
YoY Change			-20	-6949	
Cumulative			954	921247	

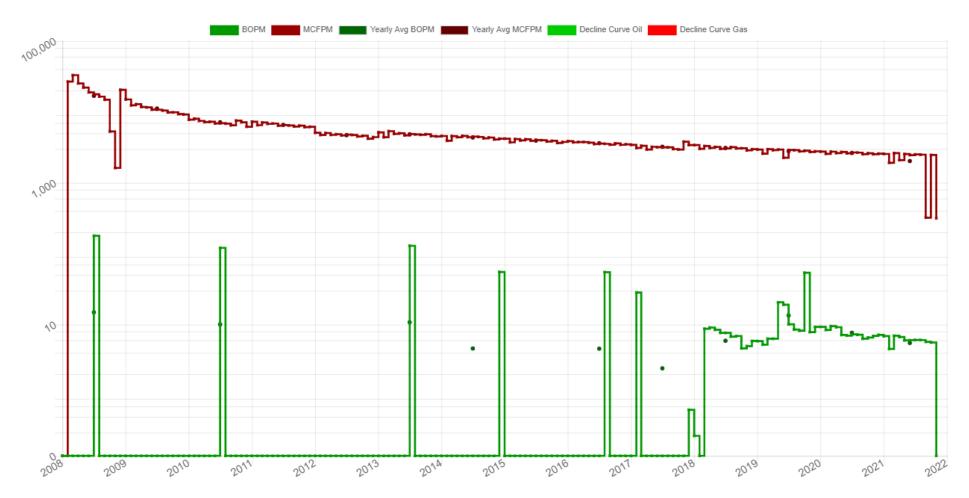
Production Snapshot

Month	ВОРМ	MCFPM
12-2020	7	2576
01-2021	7	2556
02-2021	5	1918
03-2021	7	2624
04-2021	7	2089
05-2021	6	2543
06-2021	6	2460
07-2021	6	2519
08-2021	6	2494
09-2021	6	323
10-2021	6	2467
11-2021		317
Average	6	2074

Year	Avg BOPM	Avg MCFPM	
2017	2	3226	
2018	6	3107	
2019	13	2793	
2020	8	2636	
2021	6	2028	



THOMAS 1-22 - Production Plot



PetroBase THOMAS 1-22 Associated Wells

Total Well Count: 1

Well Name	API		Operator			Туре	Status
THOMAS 1-22	35-15	3-23350	TAPSTON	TAPSTONE ENERGY LLC		Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
22-24N-19W	CT NE NE	660	660	NE	MISS (CHEST	ER), OSWEGO	
Spud		Completion		Firs	t Production		
2008-01-05		2008-02-21		2008-02-11			
Elevation	MD TV	-TD Cmp	l-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 2042	7475						

Date	BOPD	MCFPD	BWPD
2008-02-21	3	1440	35



ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS

That the undersigned, hereinafter referred to as "Assignor", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, sell, transfer, assign, and convey, AS IS WITHOUT COVENANTS OR WARRANTIES OF TITLE, MERCHANTABILITY, CONDITION OR FITNESS, EITHER EXPRESS OR IMPLIED, unto:

hereinafter referred to as "Assignees", all of Assignor's right, title and interest, including all working interest, , and all other rights and interests in production from, in and to the wells listed on Exhibit "A" (the "Well(s)"), together with all lines, tankage, leasehold equipment and personal property used thereon or obtained in connection therewith, and all of Assignor's right, title and interest in and to the oil and gas leases associated with the Well(s) listed on the attached Exhibit "A", attached hereto and made a part hereof, and the rights, privileges and estates given, created and granted under said Well(s) and leases hereinafter referred to as the "Assigned Premises", together with all of Assignor's right, title and interest in and to contracts, agreements, permits, licenses, easements, surface leases and rights of way relating to operations pertaining specifically and solely to the Assigned Premises. This Assignment is subject to the terms and conditions set forth below:

- This Assignment shall be effective as of the 1st day of MARCH, 2022, at 7:00 a.m., local time, regardless of the date of execution. These assignments are Well Bore only assignments.
- 2) ALL EQUIPMENT, THE WELL(S), AND ANY PERSONAL PROPERTY SUBJECT TO THIS ASSIGNMENT ARE ASSIGNED, CONVEYED AND ACCEPTED BY ASSIGNEES AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR USE OR PURPOSE.
- 3) THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE, EITHER EXPRESS OR IMPLIED, AND IS SUBJECT TO ALL VAILIDLY EXISTING ENCUMBRANCES, AGREEMENTS, CONTRACTS (INCLUDING OIL, GAS OR CASINGHEAD GAS SALES AGREEMENTS) WHICH MAY AFFECT SAID ASSIGNED PREMISES.
- 4) Assignor shall be and is relieved of all obligations hereinafter accruing with respect to the Assigned Premises.
- 5) Assignees covenant and agree to comply with all applicable laws, rules, and regulations pertaining to operations and activities on the Assigned Premises, including, but not limited to, those laws, rules and regulations which relate to plugging and abandonment of wells and proper management and disposition of produced water, drilling fluids, drill cuttings, drilling mud, wastes, radioactive materials, produced hydrocarbons and other fluids, and any other substance either brought onto the premises or produced therefrom.
- 6) As of the effective date, Assignees agrees to protect, indemnify, hold harmless, and defend Assignor, Assignor's subsidiaries and affiliated companies, their respective agents, officers, and employees against any claim, demand, costs, liability, loss, damage, injury or death, penalty, or obligation, including reasonable attorney fees and litigation costs, arising out of or associated in any way with the Assigned Premises.

The terms and provisions hereof shall be deemed to be covenants running with the lands, leases, and interests covered hereby and shall extend to, bind and inure to the benefit of the parties hereto, their successors and assigns.

IN WITNESS W	HEREOF, this Assignm	ent is executed this	of	_, 2022.
ASSIGNOR(S)	The state of the s			
Bv:		<u> </u>		
<u>,</u>				
	ACKNOWL	<u>EDGEMENT</u>		
State of Oklahoma))ss.			
County of Payne				
	ment was acknowledged	d before me this	_ day of	, 2022
Witness my l	nand and official seal.			
My commission exp	ires:			
		Notary Public		1000

Exhibit "A"

Attached to and made a part of that certain Assignment and Bill of Sale

by and between Assignor and

by and between			Assignor and		
		a	s Assignee eff	ective MARCH 1st, 2022	
All Working and Net Revenue interest, Well Bore only Assignment, in each of following wells in Woodward County, OK.					
WELL	SECTION	TOWNSHIP	RANGE	COUNTY	
TERRY D #1-22 .00687500 WI	NE 22 .00551719 N	24N NRI	19W	WOODWARD	
THOMAS # 1-22 .00687500 WI	NE 22 .00551719 N	24N NRI	19W	WOODWARD	
FUSSELL #22 .00687500 WI	NE 22 .00551719 N	24N VRI	19W	WOODWARD	
BRENDA #1-15 .01164063 WI	SE 15 .00945801	24N NRI	19W	WOODWARD	
BATCHELOR #1-22 .00687500 WI	SE 15 .005517191	25N NRI	19W	WOODWARD	
RODELL #1-22 .00687500 WI	SE 22 .00551719	24N NRI	19W	WOODWARD	
JOEL #1-31 R2 .02751235 WI	NW 31 .02145960	25N NRI	17W	WOODWARD	
BESS #1-32 .06228516 WI	SE 32 .05051880	25N NRI	17W	WOODWARD	
STINE #1 .02751230 WI	SW 31 .02145965		17W	WOODWARD	
SALLY JO #1-32 .06228516 WI	SW 32 .05051880	25N NRI	17W	WOODWARD	