

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Data Packet

Woodward County, OK Partial Working Interests

In this Document:

[Lot Summary](#)
[Income and Expenses](#)
[Production](#)
[Misc.](#)



Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 31-25N-17W

Acres: WELLBORE

Lease Name: Stine 1-31

Asset Type: Partial Working Interest

Gross Working Interest: 0.02751230

Net Revenue Interest: 0.02145965

API: 35-153-22331

Lease #: 153-107147-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Fussell 22-A

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-20566

Lease #: 153-116560-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

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Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 32-25N-17W

Acres: WELLBORE

Lease Name: Sally Jo 1-32

Asset Type: Partial Working Interest

Gross Working Interest: 0.06228516

Net Revenue Interest: 0.05051880

API: 35-153-22901

Lease #: 153-117364-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

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Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 32-25N-17W

Acres: WELLBORE

Lease Name: Bess 1-32

Asset Type: Partial Working Interest

Gross Working Interest: 0.06228516

Net Revenue Interest: 0.05051880

API: 35-153-22944

Lease #: 153-117923-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

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Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 31-25N-17W

Acres: WELLBORE

Lease Name: Joel 1-31R2

Asset Type: Partial Working Interest

Gross Working Interest: 0.02751235

Net Revenue Interest: 0.02145960

API: 35-153-22972

Lease #: 153-117998-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

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Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Roedell 1-22

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-23152

Lease #: 153-120071-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

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Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Terry D 1-22

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-23037

Lease #: 153-119091-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

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Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 15-24N-19W

Acres: WELLBORE

Lease Name: Brenda 1-15

Asset Type: Partial Working Interest

Gross Working Interest: 0.01164068

Net Revenue Interest: 0.00945801

API: 35-153-23194

Lease #: 153-120654-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

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Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Batchelor 1-22

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-23325

Lease #: 153-122338-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

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Lot Summary

County/State: Woodward County, OK

Legal Description: Sec 22-24N-19W

Acres: WELLBORE

Lease Name: Thomas 1-22

Asset Type: Partial Working Interest

Gross Working Interest: 0.00687500

Net Revenue Interest: 0.00551719

API: 35-153-23350

Lease #: 153-123062-0

Operator: Tapstone Energy, LLC

Purchaser: Tapstone Energy, LLC

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Income and Expenses

Summary

7 months income info

Gross Income:	\$3,766.24
Gross Expense:	\$1,905.31
 TOTAL:	 \$1,860.93
 Per Month:	 \$265.85

**TAPSTONE**

ENERGY

TAPSTONE ENERGY, LLC

PO Box 1608

OKC, OK 73101

Email: Revinquiry@tapstoneenergy.com

Owner Relations Hotline: 1-844-335-1100

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OWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
		Jan 31, 2022		

WELL#	WELL NAME			STATE COUNTY									
SALE DATE	PC	TYP	INT	PRICE	QUANTITY	GROSS VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
10/21	G	OR		6.11	590.43-	3605.15-	184.84- GATH	2598.53-	0.00469639	0.00469639	16.93-	0.87- GATH	12.20-
					BTU FACTOR: 1.000		340.21- PROC			0.00469639		1.60- PROC	
							220.37- FUEL			0.00469639		1.03- FUEL	
							203.66- SEV1			0.00469639		0.96- SEV1	
							57.54- MKTG1			0.00469639		0.27- MKTG	
11/21	G	OR		6.06	552.06	3346.25	172.41 GATH	2411.83	0.00483472	0.00483472	16.18	0.83 GATH	11.66
					BTU FACTOR: 1.000		314.31 PROC			0.00483472		1.52 PROC	
							203.18 FUEL			0.00483472		0.98 FUEL	
							191.39 SEV1			0.00483472		0.93 SEV1	
							53.13 MKTG1			0.00483472		0.26 MKTG	
11/21	L	OR		35.62	21.69	772.51	77.25 PROC	637.17	0.00483472	0.00483472	3.73	0.37 PROC	3.08
							44.18 SEV1			0.00483472		0.21 SEV1	
							13.91 MKTG1			0.00483472		0.07 MKTG	
11/21	O	OR		78.76	1.72	135.46	13.55 PROC	110.69	0.00483472	0.00483472	0.65	0.07 PROC	0.53
							8.78 SEV1			0.00483472		0.04 SEV1	
							2.44 MKTG1			0.00483472		0.01 MKTG	
JIBNET				JIB NETTING WELL			TX	ANY COUNTY					
01/22	G	WI						0.00	1.00000000	1.00000000			

	OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
CURRENT CHECK	1024.50	304.83	719.67
YEAR TO DATE	1024.50	304.83	719.67

-----PRODUCTS/DEDUCTIONS-----

L - NATURAL GAS LIQUIDS / G - GAS / O - OIL / PROC - PROCESSING/TREATING / SEV1 - SEVERANCE TAX /

MKTG1 - SERVICE FEE MARKETING / GATH - GATHERING / FUEL - FUEL /

OWNER NET REVENUE

719.67 - JIB BILLING

528.97 = TOTAL CHECK AMOUNT

190.70

$719.67 \times 35 \text{ mths} = \$21,570$

QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	428812	\$190.70

WELL#	PC	TYP	WELL NAME	INT	PRICE	QUANTITY	GROSS	STATE	COUNTY	NET	INTEREST	PAID	INT	OWNER	VALUE	DEDUCTIONS	NET	SHARE
DATE							VALUE											
11/21	L	OR			33.66	29.01	976.41	97.64	PROC	805.41	0.00483472	0.00483472		4.72		0.47	PROC	3.90
								55.78	SEV1			0.00483472				0.27	SEV1	
								17.58	MKTG1			0.00483472				0.08	MKTG	
11/21	O	OR			79.17	1.80	142.51	14.25	PROC	116.46	0.00483472	0.00483472		0.69		0.07	PROC	0.57
								9.23	SEV1			0.00483472				0.04	SEV1	
								2.57	MKTG1			0.00483472				0.01	MKTG	
315090			KIT 1-32						OK	WOODWARD								
09/21	L	OR			35.33	22.57	797.45	79.74	PROC	659.00	0.00483472	0.00483472		3.86		0.39	PROC	3.19
								44.36	SEV1			0.00483472				0.21	SEV1	
								14.35	MKTG1			0.00483472				0.07	MKTG	
09/21	G	OR			5.08	570.37	2898.80	176.26	GATH	2068.22	0.00483472	0.00483472		14.01		0.85	GATH	9.99
						BTU FACTOR: 1.000		272.16	PROC			0.00483472				1.32	PROC	
								175.39	FUEL			0.00483472				0.85	FUEL	
								161.27	SEV1			0.00483472				0.78	SEV1	
								45.50	MKTG1			0.00483472				0.22	MKTG	
09/21	L	OR			35.33	23.04-	813.98-	81.78-	PROC	672.20-	0.00469639	0.00469639		3.82-		0.38-	PROC	3.16-
								45.28-	SEV1			0.00469639				0.21-	SEV1	
								14.72-	MKTG1			0.00469639				0.07-	MKTG	
09/21	G	OR			5.08	582.20-	2958.90-	180.78-	GATH	2107.81-	0.00469639	0.00469639		13.90-		0.85-	GATH	9.91-
						BTU FACTOR: 1.000		279.14-	PROC			0.00469639				1.31-	PROC	
								179.89-	FUEL			0.00469639				0.84-	FUEL	
								164.61-	SEV1			0.00469639				0.77-	SEV1	
								46.67-	MKTG1			0.00469639				0.22-	MKTG	
10/21	L	OR			40.24	22.91	921.99	92.65	PROC	760.57	0.00469639	0.00469639		4.33		0.44	PROC	3.57
								52.09	SEV1			0.00469639				0.24	SEV1	
								16.68	MKTG1			0.00469639				0.08	MKTG	
10/21	O	OR			81.54	1.81	147.59	14.76	PROC	120.60	0.00483472	0.00483472		0.71		0.07	PROC	0.58
								9.57	SEV1			0.00483472				0.05	SEV1	
								2.66	MKTG1			0.00483472				0.01	MKTG	
10/21	G	OR			6.11	590.43	3605.15	184.84	GATH	2598.53	0.00469639	0.00469639		16.93		0.87	GATH	12.20
						BTU FACTOR: 1.000		340.21	PROC			0.00469639				1.60	PROC	
								220.37	FUEL			0.00469639				1.03	FUEL	
								203.66	SEV1			0.00469639				0.96	SEV1	
								57.54	MKTG1			0.00469639				0.27	MKTG	
10/21	L	OR			40.25	22.44	903.26	90.33	PROC	745.64	0.00483472	0.00483472		4.37		0.44	PROC	3.60
								51.03	SEV1			0.00483472				0.25	SEV1	
								16.26	MKTG1			0.00483472				0.08	MKTG	
10/21	G	OR			6.11	578.44	3531.92	180.22	GATH	2549.51	0.00483472	0.00483472		17.08		0.87	GATH	12.34
						BTU FACTOR: 1.000		331.71	PROC			0.00483472				1.60	PROC	
								214.86	FUEL			0.00483472				1.04	FUEL	
								199.52	SEV1			0.00483472				0.96	SEV1	
								56.10	MKTG1			0.00483472				0.27	MKTG	
10/21	L	OR			40.24	22.91-	921.99-	92.65-	PROC	760.57-	0.00469639	0.00469639		4.33-		0.44-	PROC	3.57-
								52.09-	SEV1			0.00469639				0.24-	SEV1	
								16.68-	MKTG1			0.00469639				0.08-	MKTG	

**TAPSTONE**

ENERGY

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OWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	428812	\$150.70

WELL#	WELL NAME			STATE COUNTY									
SALE DATE	PC	TYP	INT	PRICE	QUANTITY	GROSS VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
09/21	G	OR		5.08	731.30	3715.54	225.11 GATH	2652.87	0.00483472	0.00483472	17.96	1.09 GATH	12.82
					BTU FACTOR: 1.000		348.95 PROC			0.00483472		1.69 PROC	
							223.74 FUEL			0.00483472		1.08 FUEL	
							206.52 SEV1			0.00483472		1.00 SEV1	
							58.35 MKTG1			0.00483472		0.28 MKTG	
09/21	L	OR		34.25	29.40-	1006.92-	101.18- PROC	831.56-	0.00469639	0.00469639	4.73-	0.48- PROC	3.90-
							55.97- SEV1			0.00469639		0.26- SEV1	
							18.21- MKTG1			0.00469639		0.09- MKTG	
09/21	G	OR		5.08	746.46-	3792.58-	230.88- GATH	2703.67-	0.00469639	0.00469639	17.81-	1.08- GATH	12.70-
					BTU FACTOR: 1.000		357.90- PROC			0.00469639		1.68- PROC	
							229.48- FUEL			0.00469639		1.08- FUEL	
							210.80- SEV1			0.00469639		0.99- SEV1	
							59.85- MKTG1			0.00469639		0.28- MKTG	
10/21	L	OR		38.17	28.77	1098.26	110.36 PROC	906.09	0.00469639	0.00469639	5.16	0.52 PROC	4.26
							61.95 SEV1			0.00469639		0.29 SEV1	
							19.86 MKTG1			0.00469639		0.09 MKTG	
10/21	O	OR		81.66	1.79	146.17	14.62 PROC	119.45	0.00483472	0.00483472	0.71	0.07 PROC	0.58
							9.47 SEV1			0.00483472		0.05 SEV1	
							2.63 MKTG1			0.00483472		0.01 MKTG	
10/21	G	OR		6.10	768.73	4689.83	238.40 GATH	3386.11	0.00469639	0.00469639	22.03	1.12 GATH	15.91
					BTU FACTOR: 1.000		442.95 PROC			0.00469639		2.08 PROC	
							282.88 FUEL			0.00469639		1.33 FUEL	
							264.53 SEV1			0.00469639		1.24 SEV1	
							74.96 MKTG1			0.00469639		0.35 MKTG	
10/21	L	OR		38.17	28.19	1075.95	107.60 PROC	888.30	0.00483472	0.00483472	5.20	0.52 PROC	4.30
							60.69 SEV1			0.00483472		0.29 SEV1	
							19.36 MKTG1			0.00483472		0.09 MKTG	
10/21	G	OR		6.10	753.12	4594.57	232.44 GATH	3322.19	0.00483472	0.00483472	22.21	1.12 GATH	16.07
					BTU FACTOR: 1.000		431.88 PROC			0.00483472		2.09 PROC	
							275.81 FUEL			0.00483472		1.33 FUEL	
							259.16 SEV1			0.00483472		1.25 SEV1	
							73.09 MKTG1			0.00483472		0.35 MKTG	
10/21	L	OR		38.17	28.77-	1098.26-	110.36- PROC	906.09-	0.00469639	0.00469639	5.16-	0.52- PROC	4.26-
							61.95- SEV1			0.00469639		0.29- SEV1	
							19.86- MKTG1			0.00469639		0.09- MKTG	
10/21	G	OR		6.10	768.73-	4689.83-	238.40- GATH	3386.11-	0.00469639	0.00469639	22.03-	1.12- GATH	15.91-
					BTU FACTOR: 1.000		442.95- PROC			0.00469639		2.08- PROC	
							282.88- FUEL			0.00469639		1.33- FUEL	
							264.53- SEV1			0.00469639		1.24- SEV1	
							74.96- MKTG1			0.00469639		0.35- MKTG	
11/21	G	OR		6.06	763.27	4622.89	236.23 GATH	3337.25	0.00483472	0.00483472	22.35	1.14 GATH	16.13
					BTU FACTOR: 1.000		434.56 PROC			0.00483472		2.10 PROC	
							277.27 FUEL			0.00483472		1.34 FUEL	
							264.08 SEV1			0.00483472		1.28 SEV1	
							73.50 MKTG1			0.00483472		0.36 MKTG	

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42387		Jan 31, 2022	428812	190.70

WELL#	WELL NAME			STATE COUNTY									
SALE DATE	PC	TYP	INT	PRICE	QUANTITY	GROSS VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
							59.62 MKTG1			0.00700591		0.42 MKTG	
09/21	G	WI		5.10	1875.47	9557.31	614.36 GATH	6708.94	0.00551719	0.00700591	52.73	4.30 GATH	33.58
					BTU FACTOR: 1.000		924.15 PROC			0.00700591		6.47 PROC	
							622.01 FUEL			0.00700591		4.36 FUEL	
							533.66 SEV1			0.00551719		2.94 SEV1	
							154.19 MKTG1			0.00700591		1.08 MKTG	
09/21	L	WI		36.12	90.80-	3279.61-	341.04- PROC	2694.06-	0.00551719	0.00700592	18.09-	2.39- PROC	14.26-
							183.12- SEV1			0.00551719		1.01- SEV1	
							61.39- MKTG1			0.00700592		0.43- MKTG	
09/21	G	WI		5.10	1917.62-	9772.11-	632.55- GATH	6843.23-	0.00551719	0.00700592	53.91-	4.43- GATH	34.20-
					BTU FACTOR: 1.000		951.51- PROC			0.00700592		6.67- PROC	
							640.42- FUEL			0.00700592		4.49- FUEL	
							545.65- SEV1			0.00551719		3.01- SEV1	
							158.75- MKTG1			0.00700592		1.11- MKTG	
10/21	L	WI		40.90	87.87	3593.93	371.14 PROC	2952.45	0.00551719	0.00700591	19.83	2.60 PROC	15.64
							203.54 SEV1			0.00551719		1.12 SEV1	
							66.80 MKTG1			0.00700591		0.47 MKTG	
10/21	G	WI		6.12	1913.64	11713.26	630.16 GATH	8331.58	0.00551719	0.00700591	64.62	4.41 GATH	41.92
					BTU FACTOR: 1.000		1133.25 PROC			0.00700591		7.94 PROC	
							763.52 FUEL			0.00700591		5.35 FUEL	
							663.36 SEV1			0.00551719		3.66 SEV1	
							191.39 MKTG1			0.00700591		1.34 MKTG	
10/21	L	WI		40.90	89.84-	3674.71-	382.12- PROC	3015.69-	0.00551719	0.00700592	20.27-	2.68- PROC	15.96-
							208.12- SEV1			0.00551719		1.15- SEV1	
							68.78- MKTG1			0.00700592		0.48- MKTG	
10/21	G	WI		6.12	1956.65-	11976.51-	648.81- GATH	8499.46-	0.00551719	0.00700592	66.08-	4.55- GATH	42.73-
					BTU FACTOR: 1.000		1166.80- PROC			0.00700592		8.17- PROC	
							786.12- FUEL			0.00700592		5.51- FUEL	
							678.27- SEV1			0.00551719		3.74- SEV1	
							197.05- MKTG1			0.00700592		1.38- MKTG	
11/21	G	WI		6.08	1823.75	11081.98	602.22 GATH	7870.21	0.00551719	0.00700591	61.14	4.22 GATH	39.59
					BTU FACTOR: 1.000		1072.27 PROC			0.00700591		7.51 PROC	
							721.47 FUEL			0.00700591		5.05 FUEL	
							634.85 SEV1			0.00551719		3.50 SEV1	
							180.96 MKTG1			0.00700591		1.27 MKTG	
11/21	L	WI		36.11	84.92	3066.49	316.67 PROC	2517.16	0.00551719	0.00700591	16.92	2.22 PROC	13.33
							175.66 SEV1			0.00551719		0.97 SEV1	
							57.00 MKTG1			0.00700591		0.40 MKTG	
11/21	O	WI		79.03	5.31	419.64	41.96 PROC	342.94	0.00551719	0.00551719	2.32	0.23 PROC	1.89
							27.19 SEV1			0.00551719		0.15 SEV1	
							7.55 MKTG1			0.00700591		0.05 MKTG	
315088					WALKER RANCH 1-32		OK	WOODWARD					
09/21	L	OR		34.25	28.80	986.47	98.65 PROC	815.24	0.00483472	0.00483472	4.77	0.48 PROC	3.93
							54.83 SEV1			0.00483472		0.27 SEV1	
							17.75 MKTG1			0.00483472		0.09 MKTG	

**TAPSTONE**
ENERGY**TAPSTONE ENERGY, LLC**

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Owner Relations Hotline: 1-844-335-1100

QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	428112	\$190.70

WELL#	WELL NAME			STATE COUNTY										
SALE DATE	PC	TYP	INT	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
								146.51	SEV1		0.00551719		0.81	SEV1
								55.23	MKTG1		0.00700585		0.39	MKTG
09/21	G	WI	5.10	1344.71	6863.65	509.43	GATH	4572.15	0.00551719	0.00700585	37.87	3.57	GATH	22.39
				BTU FACTOR: 1.000		752.65	PROC			0.00700585		5.27	PROC	
						519.55	FUEL			0.00700585		3.64	FUEL	
						384.48	SEV1			0.00551719		2.12	SEV1	
						125.39	MKTG1			0.00700585		0.88	MKTG	
09/21	L	WI	38.99	69.18-	2697.43-	321.29-	PROC	2167.21-	0.00551719	0.00700591	14.88-	2.25-	PROC	11.39-
						151.10-	SEV1			0.00551719		0.83-	SEV1	
						57.83-	MKTG1			0.00700591		0.41-	MKTG	
09/21	G	WI	5.10	1386.77-	7078.33-	533.47-	GATH	4684.85-	0.00551719	0.00700591	39.05-	3.74-	GATH	22.87-
				BTU FACTOR: 1.000		788.15-	PROC			0.00700591		5.52-	PROC	
						544.06-	FUEL			0.00700591		3.81-	FUEL	
						396.50-	SEV1			0.00551719		2.19-	SEV1	
						131.30-	MKTG1			0.00700591		0.92-	MKTG	
10/21	L	WI	44.09	65.02	2866.81	336.27	PROC	2307.26	0.00551719	0.00700585	15.82	2.36	PROC	12.14
						162.75	SEV1			0.00551719		0.90	SEV1	
						60.53	MKTG1			0.00700585		0.42	MKTG	
10/21	G	WI	6.13	1348.01	8263.81	512.74	GATH	5596.37	0.00551719	0.00700585	45.59	3.59	GATH	27.61
				BTU FACTOR: 1.000		906.74	PROC			0.00700585		6.35	PROC	
						625.88	FUEL			0.00700585		4.38	FUEL	
						469.13	SEV1			0.00551719		2.59	SEV1	
						152.95	MKTG1			0.00700585		1.07	MKTG	
10/21	L	WI	44.09	67.06-	2956.47-	352.14-	PROC	2373.11-	0.00551719	0.00700591	16.31-	2.47-	PROC	12.47-
						167.84-	SEV1			0.00551719		0.93-	SEV1	
						63.38-	MKTG1			0.00700591		0.44-	MKTG	
10/21	G	WI	6.13	1390.17-	8522.28-	536.94-	GATH	5736.44-	0.00551719	0.00700591	47.02-	3.76-	GATH	28.23-
				BTU FACTOR: 1.000		949.52-	PROC			0.00700591		6.65-	PROC	
						655.40-	FUEL			0.00700591		4.59-	FUEL	
						483.81-	SEV1			0.00551719		2.67-	SEV1	
						160.17-	MKTG1			0.00700591		1.12-	MKTG	
11/21	G	WI	6.09	1732.33	10541.70	660.23	GATH	7128.18	0.00551719	0.00700585	58.16	4.63	GATH	35.14
				BTU FACTOR: 1.000		1156.88	PROC			0.00700585		8.10	PROC	
						796.29	FUEL			0.00700585		5.58	FUEL	
						605.09	SEV1			0.00551719		3.34	SEV1	
						195.03	MKTG1			0.00700585		1.37	MKTG	
11/21	L	WI	39.18	84.35	3305.13	387.68	PROC	2657.96	0.00551719	0.00700585	18.24	2.72	PROC	13.98
						189.71	SEV1			0.00551719		1.05	SEV1	
						69.78	MKTG1			0.00700585		0.49	MKTG	
11/21	O	WI	79.03	5.23	413.33	41.33	PROC	337.79	0.00551719	0.00551719	2.28	0.23	PROC	1.85
						26.77	SEV1			0.00551719		0.15	SEV1	
						7.44	MKTG1			0.00700599		0.05	MKTG	
314681				THOMAS 1-22				OK	WOODWARD					
09/21	L	WI	36.12	88.81	3207.52	331.23	PROC	2637.57	0.00551719	0.00700591	17.70	2.32	PROC	13.97
						179.10	SEV1			0.00551719		0.99	SEV1	

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QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	428812	\$190.70

WELL#	WELL NAME	STATE	COUNTY	SALE DATE	PC	TYP	INT	PRICE	QUANTITY	GROSS VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
09/21	L	WI		37.11	22.23			824.93		87.72	PROC	675.26	0.00945801	0.01171812	7.80	1.03	6.14
										46.16	SEV1			0.00945801		0.44	
										15.79	MKTG1			0.01171812		0.19	
09/21	G	WI		5.10	438.09			2235.04		149.43	GATH	1548.83	0.00945801	0.01171812	21.14	1.75	13.38
								BTU FACTOR: 1.000		222.31	PROC			0.01171812		2.61	
										152.33	FUEL			0.01171812		1.79	
										125.09	SEV1			0.00945801		1.18	
										37.05	MKTG1			0.01171812		0.43	
09/21	L	WI		37.10	22.81-			846.18-		90.73-	PROC	691.77-	0.00945801	0.01171811	8.00-	1.06-	6.30-
										47.35-	SEV1			0.00945801		0.45-	
										16.33-	MKTG1			0.01171811		0.19-	
09/21	G	WI		5.10	449.37-			2292.59-		154.54-	GATH	1583.97-	0.00945801	0.01171811	21.68-	1.81-	13.67-
								BTU FACTOR: 1.000		229.91-	PROC			0.01171811		2.69-	
										157.54-	FUEL			0.01171811		1.85-	
										128.31-	SEV1			0.00945801		1.21-	
										38.32-	MKTG1			0.01171811		0.45-	
10/21	L	WI		41.99	62.90			2641.04		280.86	PROC	2159.79	0.00945801	0.01171812	24.98	3.29	19.68
										149.84	SEV1			0.00945801		1.42	
										50.55	MKTG1			0.01171812		0.59	
10/21	G	WI		6.13	1277.93			7830.83		438.01	GATH	5503.37	0.00945801	0.01171812	74.06	5.13	47.80
								BTU FACTOR: 1.000		779.34	PROC			0.01171812		9.13	
										534.31	FUEL			0.01171812		6.26	
										444.27	SEV1			0.00945801		4.20	
										131.53	MKTG1			0.01171812		1.54	
10/21	L	WI		41.99	64.51-			2709.05-		290.47-	PROC	2212.61-	0.00945801	0.01171811	25.62-	3.40-	20.16-
										153.69-	SEV1			0.00945801		1.45-	
										52.28-	MKTG1			0.01171811		0.61-	
10/21	G	WI		6.13	1310.84-			8032.47-		453.00-	GATH	5629.15-	0.00945801	0.01171811	75.97-	5.31-	48.84-
								BTU FACTOR: 1.000		806.00-	PROC			0.01171811		9.44-	
										552.59-	FUEL			0.01171811		6.48-	
										455.71-	SEV1			0.00945801		4.31-	
										136.02-	MKTG1			0.01171811		1.59-	
11/21	G	WI		6.08	723.32			4400.19		248.68	GATH	3087.40	0.00945801	0.01171812	41.62	2.91	26.81
								BTU FACTOR: 1.000		437.94	PROC			0.01171812		5.13	
										299.91	FUEL			0.01171812		3.51	
										252.40	SEV1			0.00945801		2.39	
										73.86	MKTG1			0.01171812		0.87	
11/21	L	WI		37.04	36.13			1338.22		142.32	PROC	1093.53	0.00945801	0.01171812	12.66	1.67	9.96
										76.75	SEV1			0.00945801		0.73	
										25.62	MKTG1			0.01171812		0.30	
11/21	O	WI		79.02	1.82			143.81		14.38	PROC	117.53	0.00945801	0.00945801	1.36	0.14	1.10
										9.31	SEV1			0.00945801		0.09	
										2.59	MKTG1			0.01171809		0.03	
314680																	
09/21	L	WI		38.99	67.09			2615.63		306.81	PROC	2107.08	0.00551719	0.00700585	14.43	2.15	11.08



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42387

WELL#	WELL NAME			STATE COUNTY											
SALE	PC	TYP	INT	PRICE	QUANTITY	GROSS	DEDUCTIONS	NET	INTEREST	PAID	INT	OWNER	DEDUCTIONS	NET	SHARE
DATE						VALUE						VALUE			
							116.66- SEV1				0.00551719		0.64- SEV1		
							46.04- MKTG1				0.00700593		0.32- MKTG		
09/21	G	WI		5.09	1434.06-	7294.54-	530.77- GATH	4873.59-	0.00551719	0.00700593		40.25-	3.72- GATH	23.90-	
					BTU FACTOR: 1.000		813.33- PROC			0.00700593			5.70- PROC		
							531.51- FUEL			0.00700593			3.72- FUEL		
							409.45- SEV1			0.00551719			2.26- SEV1		
							135.89- MKTG1			0.00700593			0.95- MKTG		
10/21	L	WI		39.67	33.02	1309.79	153.33 PROC	1054.81	0.00551719	0.00700588		7.23	1.07 PROC	5.56	
							74.05 SEV1			0.00551719			0.41 SEV1		
							27.60 MKTG1			0.00700588			0.19 MKTG		
10/21	G	WI		6.11	793.45	4847.94	291.00 GATH	3311.44	0.00551719	0.00700588		26.75	2.04 GATH	16.40	
					BTU FACTOR: 1.000		532.63 PROC			0.00700588			3.73 PROC		
							348.78 FUEL			0.00700588			2.44 FUEL		
							274.04 SEV1			0.00551719			1.51 SEV1		
							90.05 MKTG1			0.00700588			0.63 MKTG		
10/21	L	WI		39.66	34.06-	1350.85-	160.57- PROC	1085.01-	0.00551719	0.00700593		7.45-	1.12- PROC	5.71-	
							76.37- SEV1			0.00551719			0.42- SEV1		
							28.90- MKTG1			0.00700593			0.20- MKTG		
10/21	G	WI		6.11	818.31-	4999.89-	304.73- GATH	3395.26-	0.00551719	0.00700593		27.59-	2.13- GATH	16.77-	
					BTU FACTOR: 1.000		557.75- PROC			0.00700593			3.91- PROC		
							365.23- FUEL			0.00700593			2.56- FUEL		
							282.62- SEV1			0.00551719			1.56- SEV1		
							94.30- MKTG1			0.00700593			0.66- MKTG		
11/21	G	WI		6.07	800.45	4855.54	294.44 GATH	3310.57	0.00551719	0.00700588		26.79	2.06 GATH	16.38	
					BTU FACTOR: 1.000		533.48 PROC			0.00700588			3.74 PROC		
							349.15 FUEL			0.00700588			2.45 FUEL		
							277.76 SEV1			0.00551719			1.53 SEV1		
							90.14 MKTG1			0.00700588			0.63 MKTG		
11/21	L	WI		34.96	33.84	1182.96	138.48 PROC	951.88	0.00551719	0.00700588		6.53	0.97 PROC	5.02	
							67.67 SEV1			0.00551719			0.37 SEV1		
							24.93 MKTG1			0.00700588			0.17 MKTG		
11/21	O	WI		79.03	1.31	103.53	10.35 PROC	84.61	0.00551719	0.00551719		0.57	0.06 PROC	0.46	
							6.71 SEV1			0.00551719			0.04 SEV1		
							1.86 MKTG1			0.00700599			0.01 MKTG		
314115				HERO 1-32			OK	WOODWARD							
09/21	L	OR		37.07	34.08	1263.28	126.33 PROC	1043.75	0.00552538	0.00552538		6.98	0.70 PROC	5.76	
							70.46 SEV1			0.00552538			0.39 SEV1		
							22.74 MKTG1			0.00552538			0.13 MKTG		
09/21	G	OR		5.09	793.20	4037.08	248.82 GATH	2871.71	0.00552538	0.00552538		22.31	1.37 GATH	15.88	
					BTU FACTOR: 1.000		378.50 PROC			0.00552538			2.09 PROC		
							249.67 FUEL			0.00552538			1.38 FUEL		
							225.18 SEV1			0.00552538			1.24 SEV1		
							63.20 MKTG1			0.00552538			0.35 MKTG		
09/21	L	OR		37.06	34.79-	1289.47-	129.57- PROC	1064.66-	0.00538678	0.00538678		6.95-	0.70- PROC	5.73-	
							71.92- SEV1			0.00538678			0.39- SEV1		

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ENERGY

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QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	20812	\$190.70

WELL#	WELL NAME			STATE COUNTY									
SALE	PC	TYP	PRICE	QUANTITY	VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER	DEDUCTIONS	NET SHARE	
DATE										VALUE			
09/21	L	WI	32.73	59.43-	1945.16-	231.20- PROC	1618.39-	0.00551719	0.00700593	10.73-	1.62- PROC	8.52-	
						53.95- SEV1			0.00551719		0.30- SEV1		
						41.62- MKTG1			0.00700593		0.29- MKTG		
09/21	G	WI	5.08	1566.74-	7953.43-	567.79- GATH	5291.34-	0.00551719	0.00700593	43.88-	3.98- GATH	25.96-	
					BTU FACTOR: 1.000	888.58- PROC			0.00700593		6.23- PROC		
						561.67- FUEL			0.00700593		3.94- FUEL		
						495.34- SEV1			0.00551719		2.73- SEV1		
						148.71- MKTG1			0.00700593		1.04- MKTG		
10/21	L	WI	37.12	41.81	1551.96	181.67 PROC	1250.10	0.00551719	0.00700590	8.56	1.27 PROC	6.58	
						87.49 SEV1			0.00551719		0.48 SEV1		
						32.70 MKTG1			0.00700590		0.23 MKTG		
10/21	G	WI	6.10	1132.65	6906.96	407.16 GATH	4739.46	0.00551719	0.00700590	38.11	2.85 GATH	23.50	
					BTU FACTOR: 1.000	760.34 PROC			0.00700590		5.33 PROC		
						481.94 FUEL			0.00700590		3.38 FUEL		
						389.34 SEV1			0.00551719		2.15 SEV1		
						128.72 MKTG1			0.00700590		0.90 MKTG		
10/21	L	WI	37.12	43.12-	1600.61-	190.24- PROC	1285.90-	0.00551719	0.00700593	8.83-	1.33- PROC	6.76-	
						90.23- SEV1			0.00551719		0.50- SEV1		
						34.24- MKTG1			0.00700593		0.24- MKTG		
10/21	G	WI	6.10	1168.15-	7123.44-	426.37- GATH	4859.84-	0.00551719	0.00700593	39.30-	2.99- GATH	24.03-	
					BTU FACTOR: 1.000	796.21- PROC			0.00700593		5.58- PROC		
						504.69- FUEL			0.00700593		3.54- FUEL		
						401.54- SEV1			0.00551719		2.22- SEV1		
						134.79- MKTG1			0.00700593		0.94- MKTG		
11/21	G	WI	6.05	910.99	5515.35	328.50 GATH	3777.30	0.00551719	0.00700590	30.43	2.30 GATH	18.72	
					BTU FACTOR: 1.000	607.15 PROC			0.00700590		4.25 PROC		
						384.78 FUEL			0.00700590		2.70 FUEL		
						314.90 SEV1			0.00551719		1.74 SEV1		
						102.72 MKTG1			0.00700590		0.72 MKTG		
11/21	L	WI	32.63	34.22	1116.55	130.70 PROC	898.58	0.00551719	0.00700590	6.16	0.92 PROC	4.73	
						63.74 SEV1			0.00551719		0.35 SEV1		
						23.53 MKTG1			0.00700590		0.16 MKTG		
11/21	O	WI	78.74	1.08	85.04	8.50 PROC	69.50	0.00551719	0.00551719	0.47	0.05 PROC	0.38	
						5.51 SEV1			0.00551719		0.03 SEV1		
						1.53 MKTG1			0.00700599		0.01 MKTG		
312288			TERRY D 1-22			OK	WOODWARD						
09/21	L	WI	35.01	59.60	2086.35	244.23 PROC	1685.04	0.00551719	0.00700588	11.51	1.71 PROC	8.87	
						113.12 SEV1			0.00551719		0.62 SEV1		
						43.96 MKTG1			0.00700588		0.31 MKTG		
09/21	G	WI	5.09	1390.47	7072.85	506.86 GATH	4754.96	0.00551719	0.00700588	39.02	3.55 GATH	23.37	
					BTU FACTOR: 1.000	776.68 PROC			0.00700588		5.44 PROC		
						507.57 FUEL			0.00700588		3.56 FUEL		
						397.01 SEV1			0.00551719		2.19 SEV1		
						129.77 MKTG1			0.00700588		0.91 MKTG		
09/21	L	WI	35.01	61.46-	2151.73-	255.75- PROC	1733.28-	0.00551719	0.00700593	11.87-	1.79- PROC	9.12-	

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		Jan 31, 2022	428812	190.70

WELL#	WELL NAME	STATE	COUNTY	DATE	PC	TYP	INT	PRICE	QUANTITY	GROSS VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
09/21	L	WI		37.52				9.43-	353.85-	18.99	MKTG1			0.02683431		0.51	MKTG
										35.57-	PROC	292.18-	0.02145960	0.02683431	7.59-	0.95-	PROC
										19.70-	SEV1			0.02145960		0.42-	SEV1
										6.40-	MKTG1			0.02683431		0.17-	MKTG
09/21	G	WI		5.08				242.92-	1234.67-	75.56-	GATH	879.22-	0.02145960	0.02683431	26.50-	2.03-	GATH
								BTU FACTOR: 1.000		116.52-	PROC			0.02683431		3.13-	PROC
										75.14-	FUEL			0.02683431		2.02-	FUEL
										68.75-	SEV1			0.02145960		1.48-	SEV1
										19.48-	MKTG1			0.02683431		0.52-	MKTG
10/21	L	WI		42.44				12.28	521.16	52.12	PROC	430.20	0.02145960	0.02683431	11.18	1.40	PROC
										29.46	SEV1			0.02145960		0.63	SEV1
										9.38	MKTG1			0.02683431		0.25	MKTG
10/21	G	WI		6.10				326.20	1991.37	101.54	GATH	1437.81	0.02145960	0.02683431	42.73	2.72	GATH
								BTU FACTOR: 1.000		187.06	PROC			0.02683431		5.02	PROC
										120.77	FUEL			0.02683431		3.24	FUEL
										112.55	SEV1			0.02145960		2.42	SEV1
										31.64	MKTG1			0.02683431		0.85	MKTG
10/21	L	WI		42.45				12.53-	531.95-	53.48-	PROC	438.78-	0.02145960	0.02683431	11.42-	1.44-	PROC
										30.07-	SEV1			0.02145960		0.65-	SEV1
										9.62-	MKTG1			0.02683431		0.26-	MKTG
10/21	G	WI		6.10				332.95-	2032.58-	104.18-	GATH	1465.23-	0.02145960	0.02683431	43.62-	2.80-	GATH
								BTU FACTOR: 1.000		191.92-	PROC			0.02683431		5.15-	PROC
										123.91-	FUEL			0.02683431		3.33-	FUEL
										114.88-	SEV1			0.02145960		2.47-	SEV1
										32.46-	MKTG1			0.02683431		0.87-	MKTG
11/21	G	WI		6.06				167.89	1017.42	52.38	GATH	733.53	0.02145960	0.02683431	21.83	1.41	GATH
								BTU FACTOR: 1.000		95.59	PROC			0.02683431		2.57	PROC
										61.54	FUEL			0.02683431		1.65	FUEL
										58.22	SEV1			0.02145960		1.25	SEV1
										16.16	MKTG1			0.02683431		0.43	MKTG
11/21	L	WI		37.64				6.39	240.53	24.05	PROC	198.39	0.02145960	0.02683431	5.16	0.65	PROC
										13.76	SEV1			0.02145960		0.30	SEV1
										4.33	MKTG1			0.02683431		0.12	MKTG
11/21	O	WI		79.40				0.55	43.67	4.37	PROC	35.68	0.02145960	0.02145960	0.94	0.09	PROC
										2.83	SEV1			0.02145960		0.06	SEV1
										0.79	MKTG1			0.02683431		0.02	MKTG
312286								ROEDEL 1-22				OK	WOODWARD				
09/21	L	WI		32.73				57.62	1886.05	220.78	PROC	1573.21	0.00551719	0.00700590	10.41	1.55	PROC
										52.31	SEV1			0.00551719		0.29	SEV1
										39.75	MKTG1			0.00700590		0.28	MKTG
09/21	G	WI		5.08				1519.12	7711.73	542.20	GATH	5162.32	0.00551719	0.00700590	42.55	3.80	GATH
								BTU FACTOR: 1.000		848.54	PROC			0.00700590		5.94	PROC
										536.36	FUEL			0.00700590		3.76	FUEL
										480.29	SEV1			0.00551719		2.65	SEV1
										142.02	MKTG1			0.00700590		0.99	MKTG



PO Box 1608

Email: Revinquiry@tapstoneenergy.com

Owner Relations Hotline: 1-844-335-1100

QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	428812	\$190.70

WELL#	WELL NAME			STATE COUNTY								
SALE DATE	PC	TYP INT	PRICE	QUANTITY	GROSS VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
						44.28- SEV1			0.00469611		0.21- SEV1	
						14.19- MKTG1			0.00469611		0.07- MKTG	
10/21	L	WI	39.18	20.02-	784.45-	78.82- PROC	647.16-	0.05051880	0.06218087	39.63-	4.90- PROC	31.61
						44.28- SEV1			0.05051880		2.24- SEV1	
						14.19- MKTG1			0.06218087		0.88- MKTG	
10/21	G	OR	6.10	523.90-	3197.90-	163.40- GATH	2306.57-	0.00469611	0.00469611	15.02-	0.77- GATH	10.83
				BTU FACTOR: 1.000		301.88- PROC			0.00469611		1.42- PROC	
						194.48- FUEL			0.00469611		0.91- FUEL	
						180.50- SEV1			0.00469611		0.85- SEV1	
						51.07- MKTG1			0.00469611		0.24- MKTG	
10/21	G	WI	6.10	523.90-	3197.90-	163.40- GATH	2306.57-	0.05051880	0.06218087	161.55-	10.16- GATH	108.23
				BTU FACTOR: 1.000		301.88- PROC			0.06218087		18.77- PROC	
						194.48- FUEL			0.06218087		12.09- FUEL	
						180.50- SEV1			0.05051880		9.12- SEV1	
						51.07- MKTG1			0.06218087		3.18- MKTG	
11/21	G	OR	6.06	529.34	3207.60	164.71 GATH	2313.39	0.00483472	0.00483472	15.51	0.80 GATH	11.17
				BTU FACTOR: 1.000		301.38 PROC			0.00483472		1.46 PROC	
						193.85 FUEL			0.00483472		0.94 FUEL	
						183.32 SEV1			0.00483472		0.89 SEV1	
						50.95 MKTG1			0.00483472		0.25 MKTG	
11/21	G	WI	6.06	529.34	3207.60	164.71 GATH	2313.39	0.05051880	0.06218087	162.04	10.24 GATH	108.58
				BTU FACTOR: 1.000		301.38 PROC			0.06218087		18.74 PROC	
						193.85 FUEL			0.06218087		12.05 FUEL	
						183.32 SEV1			0.05051880		9.26 SEV1	
						50.95 MKTG1			0.06218087		3.17 MKTG	
11/21	L	OR	34.63	20.50	709.99	71.00 PROC	585.63	0.00483472	0.00483472	3.43	0.34 PROC	2.83
						40.58 SEV1			0.00483472		0.20 SEV1	
						12.78 MKTG1			0.00483472		0.06 MKTG	
11/21	L	WI	34.63	20.50	709.99	71.00 PROC	585.63	0.05051880	0.06218087	35.87	4.41 PROC	28.62
						40.58 SEV1			0.05051880		2.05 SEV1	
						12.78 MKTG1			0.06218087		0.79 MKTG	
11/21	O	OR	78.85	1.53	120.64	12.06 PROC	98.60	0.00483472	0.00483472	0.58	0.06 PROC	0.47
						7.81 SEV1			0.00483472		0.04 SEV1	
						2.17 MKTG1			0.00483472		0.01 MKTG	
11/21	O	WI	78.85	1.53	120.64	12.06 PROC	98.60	0.05051880	0.06218087	6.09	0.75 PROC	4.82
						7.81 SEV1			0.05051880		0.39 SEV1	
						2.17 MKTG1			0.06218087		0.13 MKTG	
312263			JOEL 1-31R2			OK	WOODWARD					
09/21	L	WI	37.52	9.24	346.68	34.67 PROC	286.47	0.02145960	0.02683431	7.44	0.93 PROC	5.93
						19.30 SEV1			0.02145960		0.41 SEV1	
						6.24 MKTG1			0.02683431		0.17 MKTG	
09/21	G	WI	5.08	237.99	1209.64	73.64 GATH	862.84	0.02145960	0.02683431	25.96	1.98 GATH	17.00
				BTU FACTOR: 1.000		113.57 PROC			0.02683431		3.05 PROC	
						73.24 FUEL			0.02683431		1.97 FUEL	
						67.36 SEV1			0.02145960		1.45 SEV1	



TAPSTONE
ENERGY

TAPSTONE ENERGY, LLC

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OKC, OK 73101
Email: Revinquiry@tapstoneenergy.com
Owner Relations Hotline: 1-844-335-1100

QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
2387		Jan 31, 2022	428812	190.74

WELL# SALE DATE	PC	TYP INT	WELL NAME PRICE	QUANTITY	GROSS VALUE	STATE DEDUCTIONS	COUNTY NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
09/21	L	OR	34.58	20.53-	709.95-	40.77 MKTG1 71.33- PROC 39.46- SEV1 12.84- MKTG1	586.32-	0.00469611	0.06218087 0.00469611 0.00469611 0.00469611	3.33-	2.54 MKTG 0.33- PROC 0.19- SEV1 0.06- MKTG	2.75-
09/21	L	WI	34.58	20.53-	709.95-	71.33- PROC 39.46- SEV1 12.84- MKTG1	586.32-	0.05051880	0.06218087 0.05051880 0.06218087	35.87-	4.44- PROC 1.99- SEV1 0.80- MKTG	28.64-
09/21	G	OR	5.08	521.71-	2651.05- BTU FACTOR: 1.000	161.64- GATH 250.14- PROC 160.76- FUEL 147.36- SEV1 41.82- MKTG1	1889.33-	0.00469611	0.00469611 0.00469611 0.00469611 0.00469611 0.00469611	12.45-	0.76- GATH 1.17- PROC 0.75- FUEL 0.69- SEV1 0.20- MKTG	8.88-
09/21	G	WI	5.08	521.71-	2651.05- BTU FACTOR: 1.000	161.64- GATH 250.14- PROC 160.76- FUEL 147.36- SEV1 41.82- MKTG1	1889.33-	0.05051880	0.06218087 0.06218087 0.06218087 0.05051880 0.06218087	133.93-	10.05- GATH 15.55- PROC 10.00- FUEL 7.44- SEV1 2.60- MKTG	88.29-
10/21	L	OR	39.18	20.02	784.45	78.82 PROC 44.28 SEV1 14.19 MKTG1	647.16	0.00469611	0.00469611 0.00469611 0.00469611	3.68	0.37 PROC 0.21 SEV1 0.07 MKTG	3.03
10/21	O	OR	81.64	1.49	121.64	12.16 PROC 7.87 SEV1 2.19 MKTG1	99.42	0.00483472	0.00483472 0.00483472 0.00483472	0.59	0.06 PROC 0.04 SEV1 0.01 MKTG	0.48
10/21	G	OR	6.10	523.90	3197.90 BTU FACTOR: 1.000	163.40 GATH 301.88 PROC 194.48 FUEL 180.50 SEV1 51.07 MKTG1	2306.57	0.00469611	0.00469611 0.00469611 0.00469611 0.00469611 0.00469611	15.02	0.77 GATH 1.42 PROC 0.91 FUEL 0.85 SEV1 0.24 MKTG	10.83
10/21	L	OR	39.19	19.61	768.52	76.85 PROC 43.38 SEV1 13.84 MKTG1	634.45	0.00483472	0.00483472 0.00483472 0.00483472	3.72	0.37 PROC 0.21 SEV1 0.07 MKTG	3.07
10/21	L	WI	39.19	19.61	768.52	76.85 PROC 43.38 SEV1 13.84 MKTG1	634.45	0.05051880	0.06218087 0.05051880 0.06218087	38.82	4.78 PROC 2.19 SEV1 0.86 MKTG	30.99
10/21	G	OR	6.10	513.26	3132.94 BTU FACTOR: 1.000	159.32 GATH 294.33 PROC 189.62 FUEL 176.83 SEV1 49.79 MKTG1	2263.05	0.00483472	0.00483472 0.00483472 0.00483472 0.00483472 0.00483472	15.15	0.77 GATH 1.42 PROC 0.92 FUEL 0.85 SEV1 0.24 MKTG	10.95
10/21	G	WI	6.10	513.26	3132.94 BTU FACTOR: 1.000	159.32 GATH 294.33 PROC 189.62 FUEL 176.83 SEV1 49.79 MKTG1	2263.05	0.05051880	0.06218087 0.06218087 0.06218087 0.05051880 0.06218087	158.27	9.91 GATH 18.30 PROC 11.79 FUEL 8.93 SEV1 3.10 MKTG	106.24
10/21	L	OR	39.18	20.02-	784.45-	78.82- PROC	647.16-	0.00469611	0.00469611	3.68-	0.37- PROC	3.03-



Owner Relations Hotline: 1-844-335-1100

WELL#	SALE		WELL	NAME			STATE	COUNTY									
DATE	PC	TYP	INT	PRICE	QUANTITY	GROSS						OWNER	DEDUCTIONS	NET	SHARE		
							193.95-	SEV1			0.00469611		0.91-	SEV1			
							54.65-	MKTG1			0.00469611		0.26-	MKTG			
10/21	G	WI		6.11	561.18-	3430.69-	177.61-	GATH	2467.53-	0.05051880	0.06218088	173.31-	11.04-	GATH	115.68-		
					BTU FACTOR: 1.000		323.36-	PROC			0.06218088		20.11-	PROC			
							213.59-	FUEL			0.06218088		13.28-	FUEL			
							193.95-	SEV1			0.05051880		9.80-	SEV1			
							54.65-	MKTG1			0.06218088		3.40-	MKTG			
11/21	G	OR		6.07	529.20	3211.64	167.13	GATH	2309.86	0.00483472	0.00483472	15.53	0.81	GATH	11.16		
					BTU FACTOR: 1.000		301.29	PROC			0.00483472		1.46	PROC			
							198.72	FUEL			0.00483472		0.96	FUEL			
							183.75	SEV1			0.00483472		0.89	SEV1			
							50.89	MKTG1			0.00483472		0.25	MKTG			
11/21	G	WI		6.07	529.20	3211.64	167.13	GATH	2309.86	0.05051880	0.06218088	162.25	10.39	GATH	108.33		
					BTU FACTOR: 1.000		301.29	PROC			0.06218088		18.73	PROC			
							198.72	FUEL			0.06218088		12.36	FUEL			
							183.75	SEV1			0.05051880		9.28	SEV1			
							50.89	MKTG1			0.06218088		3.16	MKTG			
11/21	L	OR		35.08	22.89	802.94	80.29	PROC	662.26	0.00483472	0.00483472	3.88	0.39	PROC	3.20		
							45.94	SEV1			0.00483472		0.22	SEV1			
							14.45	MKTG1			0.00483472		0.07	MKTG			
11/21	L	WI		35.08	22.89	802.94	80.29	PROC	662.26	0.05051880	0.06218088	40.56	4.99	PROC	32.35		
							45.94	SEV1			0.05051880		2.32	SEV1			
							14.45	MKTG1			0.06218088		0.90	MKTG			
11/21	O	OR		79.18	1.57	124.32	12.43	PROC	101.59	0.00483472	0.00483472	0.60	0.06	PROC	0.49		
							8.06	SEV1			0.00483472		0.04	SEV1			
							2.24	MKTG1			0.00483472		0.01	MKTG			
11/21	O	WI		79.18	1.57	124.32	12.43	PROC	101.59	0.05051880	0.06218088	6.28	0.77	PROC	4.96		
							8.06	SEV1			0.05051880		0.41	SEV1			
							2.24	MKTG1			0.06218088		0.14	MKTG			
312101				BESS 1-32				OK	WOODWARD								
09/21	L	OR		34.59	20.11	695.53	69.55	PROC	574.80	0.00483472	0.00483472	3.36	0.34	PROC	2.77		
							38.66	SEV1			0.00483472		0.19	SEV1			
							12.52	MKTG1			0.00483472		0.06	MKTG			
09/21	L	WI		34.59	20.11	695.53	69.55	PROC	574.80	0.05051880	0.06218087	35.14	4.32	PROC	28.09		
							38.66	SEV1			0.05051880		1.95	SEV1			
							12.52	MKTG1			0.06218087		0.78	MKTG			
09/21	G	OR		5.08	511.11	2597.20	157.60	GATH	1853.83	0.00483472	0.00483472	12.56	0.76	GATH	8.96		
					BTU FACTOR: 1.000		243.89	PROC			0.00483472		1.18	PROC			
							156.74	FUEL			0.00483472		0.76	FUEL			
							144.37	SEV1			0.00483472		0.70	SEV1			
							40.77	MKTG1			0.00483472		0.20	MKTG			
09/21	G	WI		5.08	511.11	2597.20	157.60	GATH	1853.83	0.05051880	0.06218087	131.21	9.80	GATH	86.66		
					BTU FACTOR: 1.000		243.89	PROC			0.06218087		15.17	PROC			
							156.74	FUEL			0.06218087		9.75	FUEL			
							144.37	SEV1			0.05051880		7.29	SEV1			



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QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
42387		Jan 31, 2022	42387	\$190.70

WELL#	WELL NAME	STATE	COUNTY	SALE DATE	PC	TYP	INT	PRICE	QUANTITY	GROSS VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
	BTU FACTOR: 1.000										265.96- PROC			0.00469611		1.25- PROC	
											175.88- FUEL			0.00469611		0.83- FUEL	
											157.36- SEV1			0.00469611		0.74- SEV1	
											44.41- MKTG1			0.00469611		0.21- MKTG	
09/21	G	WI		5.09				554.71-	2823.69-		174.87- GATH	2005.21-	0.05051880	0.06218088	142.65-	10.87- GATH	93.59-
											BTU FACTOR: 1.000						
											265.96- PROC			0.06218088		16.54- PROC	
											175.88- FUEL			0.06218088		10.94- FUEL	
											157.36- SEV1			0.05051880		7.95- SEV1	
											44.41- MKTG1			0.06218088		2.76- MKTG	
10/21	L	OR		39.71				23.93	950.17		95.48 PROC	783.79	0.00469611	0.00469611	4.46	0.45 PROC	3.68
											53.71 SEV1			0.00469611		0.25 SEV1	
											17.19 MKTG1			0.00469611		0.08 MKTG	
10/21	O	OR		81.87				1.64	134.27		13.43 PROC	109.73	0.00483472	0.00483472	0.65	0.06 PROC	0.54
											8.69 SEV1			0.00483472		0.04 SEV1	
											2.42 MKTG1			0.00483472		0.01 MKTG	
10/21	G	OR		6.11				561.18	3430.69		177.61 GATH	2467.53	0.00469611	0.00469611	16.11	0.83 GATH	11.59
											BTU FACTOR: 1.000						
											323.36 PROC			0.00469611		1.52 PROC	
											213.59 FUEL			0.00469611		1.00 FUEL	
											193.95 SEV1			0.00469611		0.91 SEV1	
											54.65 MKTG1			0.00469611		0.26 MKTG	
10/21	L	OR		39.71				23.44	930.87		93.09 PROC	768.40	0.00483472	0.00483472	4.50	0.45 PROC	3.72
											52.62 SEV1			0.00483472		0.25 SEV1	
											16.76 MKTG1			0.00483472		0.08 MKTG	
10/21	L	WI		39.71				23.44	930.87		93.09 PROC	768.40	0.05051880	0.06218088	47.03	5.79 PROC	37.54
											52.62 SEV1			0.05051880		2.66 SEV1	
											16.76 MKTG1			0.06218088		1.04 MKTG	
10/21	G	OR		6.11				549.78	3361.00		173.17 GATH	2421.01	0.00483472	0.00483472	16.25	0.84 GATH	11.70
											BTU FACTOR: 1.000						
											315.28 PROC			0.00483472		1.52 PROC	
											208.25 FUEL			0.00483472		1.01 FUEL	
											190.01 SEV1			0.00483472		0.92 SEV1	
											53.28 MKTG1			0.00483472		0.26 MKTG	
10/21	G	WI		6.11				549.78	3361.00		173.17 GATH	2421.01	0.05051880	0.06218088	169.79	10.77 GATH	113.56
											BTU FACTOR: 1.000						
											315.28 PROC			0.06218088		19.60 PROC	
											208.25 FUEL			0.06218088		12.95 FUEL	
											190.01 SEV1			0.05051880		9.60 SEV1	
											53.28 MKTG1			0.06218088		3.31 MKTG	
10/21	L	OR		39.71				23.93-	950.17-		95.48- PROC	783.79-	0.00469611	0.00469611	4.46-	0.45- PROC	3.68-
											53.71- SEV1			0.00469611		0.25- SEV1	
											17.19- MKTG1			0.00469611		0.08- MKTG	
10/21	L	WI		39.71				23.93-	950.17-		95.48- PROC	783.79-	0.05051880	0.06218088	48.00-	5.94- PROC	38.28-
											53.71- SEV1			0.05051880		2.71- SEV1	
											17.19- MKTG1			0.06218088		1.07- MKTG	
10/21	G	OR		6.11				561.18-	3430.69-		177.61- GATH	2467.53-	0.00469611	0.00469611	16.11-	0.83- GATH	11.59-
											BTU FACTOR: 1.000						
											323.36- PROC			0.00469611		1.52- PROC	
											213.59- FUEL			0.00469611		1.00- FUEL	

**TAPSTONE**

ENERGY

TAPSTONE ENERGY, LLC

PO Box 1608

OKC, OK 73101

Email: Revinquiry@tapstoneenergy.com

Owner Relations Hotline: 1-844-335-1100

QWNER No.	OWNER NAME	CHECK DATE	CHECK NUMBER	NET AMOUNT
10007		Jan 31, 2022	428512	\$190.70

WELL#	WELL NAME	STATE	COUNTY	DATE	PC	TYP	INT	PRICE	QUANTITY	GROSS VALUE	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER VALUE	DEDUCTIONS	NET SHARE
10/21	L	WI		39.99				16.30-	651.85-	140.29 SEV1	39.44 MKTG1	65.46- PROC	537.79-	0.02145965	0.02683437	13.99-	11.12-
												36.82- SEV1		0.02145965		0.79- SEV1	
												11.78- MKTG1		0.02683436		0.32- MKTG	
10/21	G	WI		6.11				413.43-	2525.02-	129.65- GATH	238.07- PROC	1819.61-	0.02145965	0.02683436	54.19-	3.48- GATH	36.03-
									BTU FACTOR: 1.000					0.02683436		6.39- PROC	
												154.83- FUEL		0.02683436		4.15- FUEL	
												142.60- SEV1		0.02145965		3.06- SEV1	
												40.26- MKTG1		0.02683436		1.08- MKTG	
11/21	G	WI		6.06				466.06	2825.74	145.89 GATH	265.35 PROC	2035.81	0.02145965	0.02683437	60.64	3.91 GATH	40.32
									BTU FACTOR: 1.000					0.02683437		7.12 PROC	
												172.28 FUEL		0.02683437		4.62 FUEL	
												161.57 SEV1		0.02145965		3.47 SEV1	
												44.84 MKTG1		0.02683437		1.20 MKTG	
11/21	L	WI		35.39				18.60	658.28	65.83 PROC	37.64 SEV1	542.96	0.02145965	0.02683437	14.13	1.77 PROC	11.23
												11.85 MKTG1		0.02683437		0.32 MKTG	
11/21	O	WI		78.89				1.52	119.91	11.99 PROC	7.76 SEV1	98.00	0.02145965	0.02683437	2.57	0.32 PROC	2.02
												2.16 MKTG1		0.02683437		0.06 MKTG	
312074																	
09/21	L	OR		35.32				24.06	849.78	84.98 PROC	47.36 SEV1	702.14	0.00483472	0.00483472	4.11	0.41 PROC	3.40
												15.30 MKTG1		0.00483472		0.23 SEV1	
														0.00483472		0.07 MKTG	
09/21	L	WI		35.32				24.06	849.78	84.98 PROC	47.36 SEV1	702.14	0.05051880	0.06218088	42.93	5.28 PROC	34.31
												15.30 MKTG1		0.05051880		2.39 SEV1	
														0.06218088		0.95 MKTG	
09/21	G	OR		5.09				543.44	2766.33	170.50 GATH	259.31 PROC	1967.58	0.00483472	0.00483472	13.37	0.82 GATH	9.51
									BTU FACTOR: 1.000					0.00483472		1.25 PROC	
												171.48 FUEL		0.00483472		0.83 FUEL	
												154.16 SEV1		0.00483472		0.75 SEV1	
												43.30 MKTG1		0.00483472		0.21 MKTG	
09/21	G	WI		5.09				543.44	2766.33	170.50 GATH	259.31 PROC	1967.58	0.05051880	0.06218088	139.75	10.60 GATH	91.89
									BTU FACTOR: 1.000					0.06218088		16.12 PROC	
												171.48 FUEL		0.06218088		10.66 FUEL	
												154.16 SEV1		0.05051880		7.79 SEV1	
												43.30 MKTG1		0.06218088		2.69 MKTG	
09/21	L	OR		35.32				24.56-	867.40-	87.16- PROC	48.34- SEV1	716.21-	0.00469611	0.00469611	4.07-	0.41- PROC	3.36-
												15.69- MKTG1		0.00469611		0.23- SEV1	
														0.00469611		0.07- MKTG	
09/21	L	WI		35.32				24.56-	867.40-	87.16- PROC	48.34- SEV1	716.21-	0.05051880	0.06218088	43.82-	5.42- PROC	34.98-
												15.69- MKTG1		0.05051880		2.44- SEV1	
														0.06218088		0.98- MKTG	
09/21	G	OR		5.09				554.71-	2823.69-	174.87- GATH		2005.21-	0.00469611	0.00469611	13.26-	0.82- GATH	9.41-



Operator Invoice - JIB

Partner	Operator	Invoice
	TAPSTONE ENERGY, LLC P. O. BOX 676178 DALLAS, TX 75267-6178 405-702-1600	Op Accounting Month November 2021 Invoice Number 10*11-AR-6040 Invoice Date 14-Dec-2021 Invoiced 451.77

Cost Center	APE	Description	Amount	Cash Call	Invoiced
10*310975		STINE 1-31	46.32		46.32
10*311897		FUSSELL 22-A	6.04		6.04
10*312074		SALLY JO 1-32	121.45		121.45
10*312101		BESS 1-32	101.09		101.09
10*312263		JOEL 1-31R2	60.74		60.74
10*312286		RODELL 1-22	20.40		20.40
10*312288		TERRY D 1-22	18.52		18.52
10*314422		BRENDA 1-15	37.81		37.81
10*314680		BATCHELOR 1-22	19.65		19.65
10*314681		THOMAS 1-22	19.75		19.75
Report Total			451.77		451.77

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		Production Date	Property Values				Owner Share			
Type			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*310975		STINE 1-31 OK WOODWARD							
GAS										
	WORKING INTEREST	Oct 21	1.0000	413.43	6.11	2,525.02	0.02145965	0.02145965	8.87	54.19
	GATHERING	Oct 21				(129.65)	0.02145965	0.02145965		(3.48)
	PROCESSING & TREATING	Oct 21				(238.07)	0.02145965	0.02145965		(6.39)
	FUEL	Oct 21				(154.83)	0.02145965	0.02145965		(4.15)
	SEVERANCE TAX	Oct 21				(142.60)	0.02145965	0.02145965		(3.06)
	MARKETING	Oct 21				(40.26)	0.02145965	0.02145965		(1.08)
								Total GAS	8.87	36.03
NATURAL GAS LIQUIDS										
	WORKING INTEREST	Oct 21		16.30	39.99	651.85	0.02145965	0.02145965	0.35	13.99
	PROCESSING & TREATING	Oct 21				(65.46)	0.02145965	0.02145965		(1.76)
	SEVERANCE TAX	Oct 21				(36.82)	0.02145965	0.02145965		(0.79)
	MARKETING	Oct 21				(11.78)	0.02145965	0.02145965		(0.32)
								Total NATURAL GAS LIQUIDS	0.35	11.12
OIL										
	WORKING INTEREST	Oct 21		1.33	81.81	108.81	0.02145965	0.02145965	0.03	2.34
	PROCESSING & TREATING	Oct 21				(10.88)	0.02145965	0.02145965		(0.29)
	SEVERANCE TAX	Oct 21				(7.05)	0.02145965	0.02145965		(0.15)
	MARKETING	Oct 21				(1.96)	0.02145965	0.02145965		(0.05)
								Total OIL	0.03	1.85
								Total Property		49.00

Property: 10*312074**SALLY JO 1-32 OK WOODWARD****GAS**

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
WORKING INTEREST	Oct 21	1.0000	561.18	6.11	3,430.69	0.05051880	0.05051880	28.35	173.31
GATHERING	Oct 21				(177.61)	0.05051880	0.05051880		(11.04)
PROCESSING & TREATING	Oct 21				(323.36)	0.05051880	0.05051880		(20.11)
FUEL	Oct 21				(213.59)	0.05051880	0.05051880		(13.28)
SEVERANCE TAX	Oct 21				(193.95)	0.05051880	0.05051880		(9.80)
MARKETING	Oct 21				(54.65)	0.05051880	0.05051880		(3.40)
Total GAS								28.35	115.68
NATURAL GAS LIQUIDS									
WORKING INTEREST	Oct 21		23.93	39.71	950.17	0.05051880	0.05051880	1.21	48.00
PROCESSING & TREATING	Oct 21				(95.48)	0.05051880	0.05051880		(5.94)
SEVERANCE TAX	Oct 21				(53.71)	0.05051880	0.05051880		(2.71)
MARKETING	Oct 21				(17.19)	0.05051880	0.05051880		(1.07)
Total NATURAL GAS LIQUIDS								1.21	38.28
OIL									
WORKING INTEREST	Oct 21		1.64	81.87	134.27	0.05051880	0.05051880	0.08	6.78
PROCESSING & TREATING	Oct 21				(13.43)	0.05051880	0.05051880		(0.84)
SEVERANCE TAX	Oct 21				(8.69)	0.05051880	0.05051880		(0.44)
MARKETING	Oct 21				(2.42)	0.05051880	0.05051880		(0.15)
Total OIL								0.08	5.35
Total Property									159.31
Property: 10*312101 BESS 1-32 OK WOODWARD									
GAS									
WORKING INTEREST	Oct 21	1.0000	523.90	8.10	3,197.90	0.05051880	0.05051880	26.47	161.55
GATHERING	Oct 21				(163.40)	0.05051880	0.05051880		(10.16)
PROCESSING & TREATING	Oct 21				(301.88)	0.05051880	0.05051880		(18.77)
FUEL	Oct 21				(194.48)	0.05051880	0.05051880		(12.09)
SEVERANCE TAX	Oct 21				(180.50)	0.05051880	0.05051880		(9.12)
MARKETING	Oct 21				(51.07)	0.05051880	0.05051880		(3.18)
Total GAS								26.47	108.23
NATURAL GAS LIQUIDS									
WORKING INTEREST	Oct 21		20.02	39.18	784.45	0.05051880	0.05051880	1.01	39.63
PROCESSING & TREATING	Oct 21				(78.82)	0.05051880	0.05051880		(4.90)
SEVERANCE TAX	Oct 21				(44.28)	0.05051880	0.05051880		(2.24)
MARKETING	Oct 21				(14.19)	0.05051880	0.05051880		(0.88)
Total NATURAL GAS LIQUIDS								1.01	31.61
OIL									
WORKING INTEREST	Oct 21		1.49	81.64	121.64	0.05051880	0.05051880	0.08	6.15
PROCESSING & TREATING	Oct 21				(12.16)	0.05051880	0.05051880		(0.76)
SEVERANCE TAX	Oct 21				(7.87)	0.05051880	0.05051880		(0.40)
MARKETING	Oct 21				(2.19)	0.05051880	0.05051880		(0.14)
Total OIL								0.08	4.85
Total Property									144.69

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 10*312263		JOEL 1-31R2 OK WOODWARD								
GAS										
WORKING INTEREST	Oct 21	1.0000	332.95	6.10	2,032.58	0.02145960	0.02145960	7.14	43.62	
GATHERING	Oct 21				(104.18)	0.02145960	0.02145960		(2.80)	
PROCESSING & TREATING	Oct 21				(191.92)	0.02145960	0.02145960		(5.15)	
FUEL	Oct 21				(123.91)	0.02145960	0.02145960		(3.33)	
SEVERANCE TAX	Oct 21				(114.88)	0.02145960	0.02145960		(2.47)	
MARKETING	Oct 21				(32.46)	0.02145960	0.02145960		(0.87)	
Total GAS								7.14	29.00	
NATURAL GAS LIQUIDS										
WORKING INTEREST	Oct 21		12.53	42.45	531.95	0.02145960	0.02145960	0.27	11.42	
PROCESSING & TREATING	Oct 21				(53.48)	0.02145960	0.02145960		(1.44)	
SEVERANCE TAX	Oct 21				(30.07)	0.02145960	0.02145960		(0.65)	
MARKETING	Oct 21				(9.62)	0.02145960	0.02145960		(0.26)	
Total NATURAL GAS LIQUIDS								0.27	9.07	
OIL										
WORKING INTEREST	Oct 21		1.08	81.73	88.27	0.02145960	0.02145960	0.02	1.89	
PROCESSING & TREATING	Oct 21				(8.83)	0.02145960	0.02145960		(0.19)	
SEVERANCE TAX	Oct 21				(5.72)	0.02145960	0.02145960		(0.12)	
MARKETING	Oct 21				(1.59)	0.02145960	0.02145960		(0.04)	
Total OIL								0.02	1.54	
Total Property									39.61	
Property: 10*312286		ROEDEL 1-22 OK WOODWARD								
GAS										
WORKING INTEREST	Oct 21	1.0000	1,168.15	6.10	7,123.44	0.00551719	0.00551719	6.44	39.30	
GATHERING	Oct 21				(428.37)	0.00551719	0.00551719		(2.99)	
PROCESSING & TREATING	Oct 21				(796.21)	0.00551719	0.00551719		(5.58)	
FUEL	Oct 21				(504.69)	0.00551719	0.00551719		(3.54)	
SEVERANCE TAX	Oct 21				(401.54)	0.00551719	0.00551719		(2.22)	
MARKETING	Oct 21				(134.79)	0.00551719	0.00551719		(0.94)	
Total GAS								6.44	24.03	
NATURAL GAS LIQUIDS										
WORKING INTEREST	Oct 21		43.12	37.12	1,600.61	0.00551719	0.00551719	0.24	8.83	
PROCESSING & TREATING	Oct 21				(190.24)	0.00551719	0.00551719		(1.33)	
SEVERANCE TAX	Oct 21				(90.23)	0.00551719	0.00551719		(0.50)	
MARKETING	Oct 21				(34.24)	0.00551719	0.00551719		(0.24)	
Total NATURAL GAS LIQUIDS								0.24	6.76	
OIL										
WORKING INTEREST	Oct 21		1.34	82.01	109.89	0.00551719	0.00551719	0.01	0.61	
PROCESSING & TREATING	Oct 21				(10.99)	0.00551719	0.00551719		(0.06)	
SEVERANCE TAX	Oct 21				(7.11)	0.00551719	0.00551719		(0.04)	

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
MARKETING	Oct 21				(1.98)	0.00551719	0.00551719		(0.01)
							Total OIL	0.01	0.50
							Total Property		31.29
Property: 10*312288 TERRY D 1-22 OK WOODWARD									
GAS									
WORKING INTEREST	Oct 21	1.0000	818.31	6.11	4,999.89	0.00551719	0.00551719	4.51	27.59
GATHERING	Oct 21				(304.73)	0.00551719	0.00551719		(2.13)
PROCESSING & TREATING	Oct 21				(557.75)	0.00551719	0.00551719		(3.91)
FUEL	Oct 21				(365.23)	0.00551719	0.00551719		(2.56)
SEVERANCE TAX	Oct 21				(282.62)	0.00551719	0.00551719		(1.56)
MARKETING	Oct 21				(94.30)	0.00551719	0.00551719		(0.66)
							Total GAS	4.51	16.77
NATURAL GAS LIQUIDS									
WORKING INTEREST	Oct 21		34.06	39.66	1,350.85	0.00551719	0.00551719	0.19	7.45
PROCESSING & TREATING	Oct 21				(160.57)	0.00551719	0.00551719		(1.12)
SEVERANCE TAX	Oct 21				(76.37)	0.00551719	0.00551719		(0.42)
MARKETING	Oct 21				(28.90)	0.00551719	0.00551719		(0.20)
							Total NATURAL GAS LIQUIDS	0.19	5.71
OIL									
WORKING INTEREST	Oct 21		1.31	81.40	106.63	0.00551719	0.00551719	0.01	0.59
PROCESSING & TREATING	Oct 21				(10.66)	0.00551719	0.00551719		(0.06)
SEVERANCE TAX	Oct 21				(6.91)	0.00551719	0.00551719		(0.04)
MARKETING	Oct 21				(1.92)	0.00551719	0.00551719		(0.01)
							Total OIL	0.01	0.48
							Total Property		22.96

Property: 10*314422 BRENDA 1-15 OK WOODWARD									
GAS									
WORKING INTEREST	Oct 21	1.0000	1,310.84	6.13	8,032.47	0.00945801	0.00945801	12.40	75.97
GATHERING	Oct 21				(453.00)	0.00945801	0.00945801		(5.31)
PROCESSING & TREATING	Oct 21				(806.00)	0.00945801	0.00945801		(9.44)
FUEL	Oct 21				(552.59)	0.00945801	0.00945801		(6.48)
SEVERANCE TAX	Oct 21				(455.71)	0.00945801	0.00945801		(4.31)
MARKETING	Oct 21				(136.02)	0.00945801	0.00945801		(1.59)
							Total GAS	12.40	48.84
NATURAL GAS LIQUIDS									
WORKING INTEREST	Oct 21		64.51	41.99	2,709.05	0.00945801	0.00945801	0.61	25.62
PROCESSING & TREATING	Oct 21				(290.47)	0.00945801	0.00945801		(3.40)
SEVERANCE TAX	Oct 21				(153.69)	0.00945801	0.00945801		(1.45)
MARKETING	Oct 21				(52.28)	0.00945801	0.00945801		(0.61)
							Total NATURAL GAS LIQUIDS	0.61	20.16
OIL									

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
WORKING INTEREST	Oct 21		3.23	81.72	263.97	0.00945801	0.00945801	0.03	2.50
PROCESSING & TREATING	Oct 21				(26.40)	0.00945801	0.00945801		(0.25)
SEVERANCE TAX	Oct 21				(17.11)	0.00945801	0.00945801		(0.16)
MARKETING	Oct 21				(4.75)	0.00945801	0.00945801		(0.06)
							Total OIL	0.03	2.03
							Total Property		71.03

Property: 10*314680

BATCHELOR 1-22 OK WOODWARD

GAS									
WORKING INTEREST	Oct 21	1.0000	1,390.17	6.13	8,522.28	0.00551719	0.00551719	7.67	47.02
GATHERING	Oct 21				(536.94)	0.00551719	0.00551719		(3.76)
PROCESSING & TREATING	Oct 21				(949.52)	0.00551719	0.00551719		(6.85)
FUEL	Oct 21				(655.40)	0.00551719	0.00551719		(4.59)
SEVERANCE TAX	Oct 21				(483.81)	0.00551719	0.00551719		(2.67)
MARKETING	Oct 21				(160.17)	0.00551719	0.00551719		(1.12)
							Total GAS	7.67	28.23
NATURAL GAS LIQUIDS									
WORKING INTEREST	Oct 21		67.06	44.09	2,956.47	0.00551719	0.00551719	0.37	16.31
PROCESSING & TREATING	Oct 21				(352.14)	0.00551719	0.00551719		(2.47)
SEVERANCE TAX	Oct 21				(167.84)	0.00551719	0.00551719		(0.93)
MARKETING	Oct 21				(63.38)	0.00551719	0.00551719		(0.44)
							Total NATURAL GAS LIQUIDS	0.37	12.47
OIL									
WORKING INTEREST	Oct 21		4.09	81.80	334.56	0.00551719	0.00551719	0.02	1.85
PROCESSING & TREATING	Oct 21				(33.46)	0.00551719	0.00551719		(0.18)
SEVERANCE TAX	Oct 21				(21.66)	0.00551719	0.00551719		(0.12)
MARKETING	Oct 21				(6.02)	0.00551719	0.00551719		(0.04)
							Total OIL	0.02	1.51
							Total Property		42.21

Property: 10*314681

THOMAS 1-22 OK WOODWARD

GAS									
WORKING INTEREST	Oct 21	1.0000	1,956.65	6.12	11,976.51	0.00551719	0.00551719	10.80	66.08
GATHERING	Oct 21				(648.81)	0.00551719	0.00551719		(4.55)
PROCESSING & TREATING	Oct 21				(1,166.80)	0.00551719	0.00551719		(8.17)
FUEL	Oct 21				(786.12)	0.00551719	0.00551719		(5.51)
SEVERANCE TAX	Oct 21				(678.27)	0.00551719	0.00551719		(3.74)
MARKETING	Oct 21				(197.05)	0.00551719	0.00551719		(1.38)
							Total GAS	10.80	42.73
NATURAL GAS LIQUIDS									
WORKING INTEREST	Oct 21		89.84	40.90	3,674.71	0.00551719	0.00551719	0.50	20.27
PROCESSING & TREATING	Oct 21				(382.12)	0.00551719	0.00551719		(2.68)
SEVERANCE TAX	Oct 21				(208.12)	0.00551719	0.00551719		(1.15)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Book Number 418753

Owner

Operator TAPSTONE ENERGY, LLC

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OIL	MARKETING				(68.78)	0.00551719	0.00551719		(0.48)
						Total NATURAL GAS LIQUIDS		0.50	15.96
	WORKING INTEREST		5.60	81.73	457.70	0.00551719	0.00551719	0.03	2.53
	PROCESSING & TREATING				(45.77)	0.00551719	0.00551719		(0.25)
	SEVERANCE TAX				(29.66)	0.00551719	0.00551719		(0.16)
	MARKETING				(8.24)	0.00551719	0.00551719		(0.06)
						Total OIL		0.03	2.06
						Total Property			60.75

Owner
Operator
Check

TAPSTONE ENERGY, LLC
P.O. BOX 1608
OKLAHOMA CITY, OK 73101-1608

Check Number 408633
Check Amount 153.15
Check Date November 30, 2021

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		Production Date	Property Values				Owner Share			
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 10*310975		STINE 1-31 OK WOODWARD								
GAS										
	WORKING INTEREST	Sep 21	1.0000	398.39	5.09	2,026.00	0.02145965	0.02145965	8.55	43.48
	GATHERING	Sep 21				(124.35)	0.02145965	0.02145965		(3.34)
	PROCESSING & TREATING	Sep 21				(190.89)	0.02145965	0.02145965		(5.12)
	FUEL	Sep 21				(124.28)	0.02145965	0.02145965		(3.33)
	SEVERANCE TAX	Sep 21				(112.75)	0.02145965	0.02145965		(2.42)
	MARKETING	Sep 21				(31.90)	0.02145965	0.02145965		(0.86)
								Total GAS	8.55	28.41
NATURAL GAS LIQUIDS										
	WORKING INTEREST	Sep 21		16.42	35.35	580.45	0.02145965	0.02145965	0.35	12.46
	PROCESSING & TREATING	Sep 21				(58.28)	0.02145965	0.02145965		(1.56)
	SEVERANCE TAX	Sep 21				(32.30)	0.02145965	0.02145965		(0.69)
	MARKETING	Sep 21				(10.49)	0.02145965	0.02145965		(0.28)
								Total NATURAL GAS LIQUIDS	0.35	9.93
OIL										
	WORKING INTEREST	Sep 21		57.66	70.17	4,046.28	0.02145965	0.02145965	1.24	86.83
	SEVERANCE TAX	Sep 21				(291.33)	0.02145965	0.02145965		(6.25)
	MARKETING	Sep 21				(40.46)	0.02145965	0.02145965		(1.09)
	WORKING INTEREST	Sep 21		1.29	71.46	92.18	0.02145965	0.02145965	0.03	1.98
	PROCESSING & TREATING	Sep 21				(9.22)	0.02145965	0.02145965		(0.25)
	SEVERANCE TAX	Sep 21				(5.98)	0.02145965	0.02145965		(0.13)
	MARKETING	Sep 21				(1.66)	0.02145965	0.02145965		(0.04)
								Total OIL	1.27	81.05
								Total Property		119.39

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 10*311897 FUSSELL 22-A OK WOODWARD										
GAS	WORKING INTEREST	Sep 21	1.0000	2.64	5.11	13.50	0.00551719	0.00551719	0.01	0.07
	GATHERING	Sep 21				(0.88)	0.00551719	0.00551719		(0.01)
	PROCESSING & TREATING	Sep 21				(1.31)	0.00551719	0.00551719		(0.01)
	FUEL	Sep 21				(0.92)	0.00551719	0.00551719		(0.01)
	Total GAS								0.01	0.04
NATURAL GAS LIQUIDS	WORKING INTEREST	Sep 21		0.13	38.69	5.03	0.00551719	0.00551719	0.00	0.03
Total NATURAL GAS LIQUIDS								0.00	0.03	
Total Property									0.07	
Property: 10*312074 SALLY JO 1-32 OK WOODWARD										
GAS	OVERRIDING ROYALTY INTEREST	Aug 21	1.0100	483.58	4.51	2,181.15	0.00469611	0.00469611	2.27	10.24
	GATHERING	Aug 21				(151.81)	0.00469611	0.00469611		(0.71)
	PROCESSING & TREATING	Aug 21				(204.64)	0.00469611	0.00469611		(0.96)
	FUEL	Aug 21				(131.83)	0.00469611	0.00469611		(0.62)
	SEVERANCE TAX	Aug 21				(119.52)	0.00469611	0.00469611		(0.56)
	MARKETING	Aug 21				(34.07)	0.00469611	0.00469611		(0.16)
	OVERRIDING ROYALTY INTEREST	Sep 21	1.0000	554.71	5.09	2,823.69	0.00469611	0.00469611	2.60	13.26
	GATHERING	Sep 21				(174.87)	0.00469611	0.00469611		(0.82)
	PROCESSING & TREATING	Sep 21				(265.96)	0.00469611	0.00469611		(1.25)
	FUEL	Sep 21				(175.88)	0.00469611	0.00469611		(0.83)
	SEVERANCE TAX	Sep 21				(157.36)	0.00469611	0.00469611		(0.74)
	MARKETING	Sep 21				(44.41)	0.00469611	0.00469611		(0.21)
	WORKING INTEREST	Sep 21	1.0000	554.71	5.09	2,823.69	0.05051880	0.05051880	28.02	142.65
	GATHERING	Sep 21				(174.87)	0.05051880	0.05051880		(10.87)
	PROCESSING & TREATING	Sep 21				(265.96)	0.05051880	0.05051880		(16.54)
	FUEL	Sep 21				(175.88)	0.05051880	0.05051880		(10.94)
	SEVERANCE TAX	Sep 21				(157.36)	0.05051880	0.05051880		(7.95)
	MARKETING	Sep 21				(44.41)	0.05051880	0.05051880		(2.76)
	Total GAS								32.89	110.23
	NATURAL GAS LIQUIDS	OVERRIDING ROYALTY INTEREST	Aug 21		18.56	31.83	590.69	0.00469611	0.00469611	0.09
PROCESSING & TREATING		Aug 21				(59.35)	0.00469611	0.00469611		(0.28)
SEVERANCE TAX		Aug 21				(32.37)	0.00469611	0.00469611		(0.15)
MARKETING		Aug 21				(10.68)	0.00469611	0.00469611		(0.05)
OVERRIDING ROYALTY INTEREST		Sep 21		24.56	35.32	867.40	0.00469611	0.00469611	0.12	4.07
PROCESSING & TREATING		Sep 21				(87.16)	0.00469611	0.00469611		(0.41)
SEVERANCE TAX		Sep 21				(48.34)	0.00469611	0.00469611		(0.23)
MARKETING		Sep 21				(15.69)	0.00469611	0.00469611		(0.07)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
WORKING INTEREST	Sep 21		24.56	35.32	867.40	0.05051880	0.05051880	1.24	43.82
PROCESSING & TREATING	Sep 21				(87.16)	0.05051880	0.05051880		(5.42)
SEVERANCE TAX	Sep 21				(48.34)	0.05051880	0.05051880		(2.44)
MARKETING	Sep 21				(15.69)	0.05051880	0.05051880		(0.98)
Total NATURAL GAS LIQUIDS								1.45	40.63
OIL									
OVERRIDING ROYALTY INTEREST	Aug 21		1.69	67.63	114.29	0.00483472	0.00483472	0.01	0.55
PROCESSING & TREATING	Aug 21				(11.43)	0.00483472	0.00483472		(0.06)
SEVERANCE TAX	Aug 21				(7.41)	0.00483472	0.00483472		(0.04)
MARKETING	Aug 21				(2.06)	0.00483472	0.00483472		(0.01)
OVERRIDING ROYALTY INTEREST	Aug 21		7.93	66.33	526.02	0.00483472	0.00483472	0.04	2.54
SEVERANCE TAX	Aug 21				(37.88)	0.00483472	0.00483472		(0.18)
MARKETING	Aug 21				(5.26)	0.00483472	0.00483472		(0.03)
OVERRIDING ROYALTY INTEREST	Sep 21		0.75	70.17	52.63	0.00483472	0.00483472	0.00	0.25
SEVERANCE TAX	Sep 21				(3.79)	0.00483472	0.00483472		(0.02)
WORKING INTEREST	Sep 21		0.75	70.17	52.63	0.05051880	0.05051880	0.04	2.66
SEVERANCE TAX	Sep 21				(3.79)	0.05051880	0.05051880		(0.19)
MARKETING	Sep 21				(0.53)	0.05051880	0.05051880		(0.03)
OVERRIDING ROYALTY INTEREST	Sep 21		1.76	71.43	125.71	0.00483472	0.00483472	0.01	0.61
PROCESSING & TREATING	Sep 21				(12.57)	0.00483472	0.00483472		(0.06)
SEVERANCE TAX	Sep 21				(8.15)	0.00483472	0.00483472		(0.04)
MARKETING	Sep 21				(2.26)	0.00483472	0.00483472		(0.01)
WORKING INTEREST	Sep 21		1.76	71.43	125.71	0.05051880	0.05051880	0.09	6.35
PROCESSING & TREATING	Sep 21				(12.57)	0.05051880	0.05051880		(0.78)
SEVERANCE TAX	Sep 21				(8.15)	0.05051880	0.05051880		(0.41)
MARKETING	Sep 21				(2.26)	0.05051880	0.05051880		(0.14)
Total OIL								0.19	10.96
Total Property									161.82

Property: 10*312101

BESS 1-32 OK WOODWARD

GAS									
OVERRIDING ROYALTY INTEREST	Aug 21	1.0100	491.21	4.50	2,211.57	0.00469611	0.00469611	2.31	10.39
GATHERING	Aug 21				(151.38)	0.00469611	0.00469611		(0.71)
PROCESSING & TREATING	Aug 21				(207.86)	0.00469611	0.00469611		(0.98)
FUEL	Aug 21				(129.90)	0.00469611	0.00469611		(0.61)
SEVERANCE TAX	Aug 21				(120.78)	0.00469611	0.00469611		(0.57)
MARKETING	Aug 21				(34.66)	0.00469611	0.00469611		(0.16)
OVERRIDING ROYALTY INTEREST	Sep 21	1.0000	521.71	5.08	2,651.05	0.00469611	0.00469611	2.45	12.45
GATHERING	Sep 21				(161.64)	0.00469611	0.00469611		(0.76)
PROCESSING & TREATING	Sep 21				(250.14)	0.00469611	0.00469611		(1.17)
FUEL	Sep 21				(160.76)	0.00469611	0.00469611		(0.75)
SEVERANCE TAX	Sep 21				(147.36)	0.00469611	0.00469611		(0.69)
MARKETING	Sep 21				(41.82)	0.00469611	0.00469611		(0.20)
WORKING INTEREST	Sep 21	1.0000	521.71	5.08	2,651.05	0.05051880	0.05051880	26.36	133.93

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
GATHERING	Sep 21				(161.64)	0.05051880	0.05051880		(10.05)
PROCESSING & TREATING	Sep 21				(250.14)	0.05051880	0.05051880		(15.55)
FUEL	Sep 21				(160.76)	0.05051880	0.05051880		(10.00)
SEVERANCE TAX	Sep 21				(147.36)	0.05051880	0.05051880		(7.44)
MARKETING	Sep 21				(41.82)	0.05051880	0.05051880		(2.60)
Total GAS								31.12	104.53
NATURAL GAS LIQUIDS									
OVERRIDING ROYALTY INTEREST	Aug 21		16.54	30.74	508.40	0.00469611	0.00469611	0.08	2.39
PROCESSING & TREATING	Aug 21				(51.09)	0.00469611	0.00469611		(0.24)
SEVERANCE TAX	Aug 21				(27.76)	0.00469611	0.00469611		(0.13)
MARKETING	Aug 21				(9.20)	0.00469611	0.00469611		(0.04)
OVERRIDING ROYALTY INTEREST	Sep 21		20.53	34.58	709.95	0.00469611	0.00469611	0.10	3.33
PROCESSING & TREATING	Sep 21				(71.33)	0.00469611	0.00469611		(0.33)
SEVERANCE TAX	Sep 21				(39.46)	0.00469611	0.00469611		(0.19)
MARKETING	Sep 21				(12.84)	0.00469611	0.00469611		(0.06)
WORKING INTEREST	Sep 21		20.53	34.58	709.95	0.05051880	0.05051880	1.04	35.87
PROCESSING & TREATING	Sep 21				(71.33)	0.05051880	0.05051880		(4.44)
SEVERANCE TAX	Sep 21				(39.46)	0.05051880	0.05051880		(1.99)
MARKETING	Sep 21				(12.84)	0.05051880	0.05051880		(0.80)
Total NATURAL GAS LIQUIDS								1.22	33.37
OIL									
OVERRIDING ROYALTY INTEREST	Aug 21		1.45	67.68	98.14	0.00483472	0.00483472	0.01	0.47
PROCESSING & TREATING	Aug 21				(9.81)	0.00483472	0.00483472		(0.05)
SEVERANCE TAX	Aug 21				(6.35)	0.00483472	0.00483472		(0.03)
MARKETING	Aug 21				(1.77)	0.00483472	0.00483472		(0.01)
OVERRIDING ROYALTY INTEREST	Aug 21		3.59	66.37	238.26	0.00483472	0.00483472	0.02	1.15
SEVERANCE TAX	Aug 21				(17.16)	0.00483472	0.00483472		(0.08)
MARKETING	Aug 21				(2.38)	0.00483472	0.00483472		(0.01)
OVERRIDING ROYALTY INTEREST	Sep 21		0.50	70.18	35.09	0.00483472	0.00483472	0.00	0.17
SEVERANCE TAX	Sep 21				(2.53)	0.00483472	0.00483472		(0.01)
WORKING INTEREST	Sep 21		0.50	70.18	35.09	0.05051880	0.05051880	0.03	1.77
SEVERANCE TAX	Sep 21				(2.53)	0.05051880	0.05051880		(0.13)
MARKETING	Sep 21				(0.35)	0.05051880	0.05051880		(0.02)
OVERRIDING ROYALTY INTEREST	Sep 21		1.52	71.42	108.56	0.00483472	0.00483472	0.01	0.52
PROCESSING & TREATING	Sep 21				(10.86)	0.00483472	0.00483472		(0.05)
SEVERANCE TAX	Sep 21				(7.03)	0.00483472	0.00483472		(0.03)
MARKETING	Sep 21				(1.95)	0.00483472	0.00483472		(0.01)
WORKING INTEREST	Sep 21		1.52	71.42	108.56	0.05051880	0.05051880	0.08	5.48
PROCESSING & TREATING	Sep 21				(10.86)	0.05051880	0.05051880		(0.68)
SEVERANCE TAX	Sep 21				(7.03)	0.05051880	0.05051880		(0.36)
MARKETING	Sep 21				(1.95)	0.05051880	0.05051880		(0.12)
Total OIL								0.15	7.97
Total Property									145.87

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 10*312263 JOEL 1-31R2 OK WOODWARD										
GAS										
WORKING INTEREST	Sep 21	1.0000	242.92	5.08	1,234.67	0.02145960	0.02145960	5.21	26.50	
GATHERING	Sep 21				(75.56)	0.02145960	0.02145960		(2.03)	
PROCESSING & TREATING	Sep 21				(116.52)	0.02145960	0.02145960		(3.13)	
FUEL	Sep 21				(75.14)	0.02145960	0.02145960		(2.02)	
SEVERANCE TAX	Sep 21				(68.75)	0.02145960	0.02145960		(1.48)	
MARKETING	Sep 21				(19.48)	0.02145960	0.02145960		(0.52)	
Total GAS								5.21	17.32	
NATURAL GAS LIQUIDS										
WORKING INTEREST	Sep 21		9.43	37.52	353.85	0.02145960	0.02145960	0.20	7.59	
PROCESSING & TREATING	Sep 21				(35.57)	0.02145960	0.02145960		(0.95)	
SEVERANCE TAX	Sep 21				(19.70)	0.02145960	0.02145960		(0.42)	
MARKETING	Sep 21				(6.40)	0.02145960	0.02145960		(0.17)	
Total NATURAL GAS LIQUIDS								0.20	6.05	
OIL										
WORKING INTEREST	Sep 21		0.43	70.19	30.18	0.02145960	0.02145960	0.01	0.65	
SEVERANCE TAX	Sep 21				(2.17)	0.02145960	0.02145960		(0.05)	
MARKETING	Sep 21				(0.30)	0.02145960	0.02145960		(0.01)	
WORKING INTEREST	Sep 21		0.82	71.46	58.60	0.02145960	0.02145960	0.02	1.26	
PROCESSING & TREATING	Sep 21				(5.86)	0.02145960	0.02145960		(0.13)	
SEVERANCE TAX	Sep 21				(3.79)	0.02145960	0.02145960		(0.08)	
MARKETING	Sep 21				(1.05)	0.02145960	0.02145960		(0.03)	
Total OIL								0.03	1.61	
Total Property									24.98	
Property: 10*312286 ROEDELL 1-22 OK WOODWARD										
GAS										
WORKING INTEREST	Sep 21	1.0000	1,566.74	5.08	7,953.43	0.00551719	0.00551719	8.64	43.88	
GATHERING	Sep 21				(567.79)	0.00551719	0.00551719		(3.98)	
PROCESSING & TREATING	Sep 21				(888.58)	0.00551719	0.00551719		(6.23)	
FUEL	Sep 21				(561.67)	0.00551719	0.00551719		(3.94)	
SEVERANCE TAX	Sep 21				(495.34)	0.00551719	0.00551719		(2.73)	
MARKETING	Sep 21				(148.71)	0.00551719	0.00551719		(1.04)	
Total GAS								8.64	25.96	
NATURAL GAS LIQUIDS										
WORKING INTEREST	Sep 21		59.43	32.73	1,945.16	0.00551719	0.00551719	0.33	10.73	
PROCESSING & TREATING	Sep 21				(231.20)	0.00551719	0.00551719		(1.62)	
SEVERANCE TAX	Sep 21				(53.95)	0.00551719	0.00551719		(0.30)	
MARKETING	Sep 21				(41.62)	0.00551719	0.00551719		(0.29)	
Total NATURAL GAS LIQUIDS								0.33	8.52	
OIL										
WORKING INTEREST	Sep 21		1.87	71.64	133.96	0.00551719	0.00551719	0.01	0.74	

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
PROCESSING & TREATING	Sep 21				(13.40)	0.00551719	0.00551719		(0.07)
SEVERANCE TAX	Sep 21				(8.67)	0.00551719	0.00551719		(0.05)
MARKETING	Sep 21				(2.41)	0.00551719	0.00551719		(0.02)
Total OIL								0.01	0.60
Total Property									35.08

Property: 10*312288

TERRY D 1-22 OK WOODWARD

GAS									
WORKING INTEREST	Sep 21	1.0000	1,434.06	5.09	7,294.54	0.00551719	0.00551719	7.91	40.25
GATHERING	Sep 21				(530.77)	0.00551719	0.00551719		(3.72)
PROCESSING & TREATING	Sep 21				(813.33)	0.00551719	0.00551719		(5.70)
FUEL	Sep 21				(531.51)	0.00551719	0.00551719		(3.72)
SEVERANCE TAX	Sep 21				(409.45)	0.00551719	0.00551719		(2.26)
MARKETING	Sep 21				(135.89)	0.00551719	0.00551719		(0.95)
Total GAS								7.91	23.90
NATURAL GAS LIQUIDS									
WORKING INTEREST	Sep 21		61.46	35.01	2,151.73	0.00551719	0.00551719	0.34	11.87
PROCESSING & TREATING	Sep 21				(255.75)	0.00551719	0.00551719		(1.79)
SEVERANCE TAX	Sep 21				(116.66)	0.00551719	0.00551719		(0.64)
MARKETING	Sep 21				(46.04)	0.00551719	0.00551719		(0.32)
Total NATURAL GAS LIQUIDS								0.34	9.12
OIL									
WORKING INTEREST	Sep 21		2.38	71.44	170.02	0.00551719	0.00551719	0.01	0.94
PROCESSING & TREATING	Sep 21				(17.00)	0.00551719	0.00551719		(0.09)
SEVERANCE TAX	Sep 21				(11.02)	0.00551719	0.00551719		(0.06)
MARKETING	Sep 21				(3.06)	0.00551719	0.00551719		(0.02)
Total OIL								0.01	0.77
Total Property									33.79

Property: 10*314115

HERO 1-32 OK WOODWARD

GAS									
OVERRIDING ROYALTY INTEREST	Aug 21	1.0100	782.77	4.51	3,531.28	0.00538678	0.00538678	4.22	19.02
GATHERING	Aug 21				(246.56)	0.00538678	0.00538678		(1.33)
PROCESSING & TREATING	Aug 21				(331.24)	0.00538678	0.00538678		(1.78)
FUEL	Aug 21				(214.07)	0.00538678	0.00538678		(1.15)
SEVERANCE TAX	Aug 21				(193.91)	0.00538678	0.00538678		(1.04)
MARKETING	Aug 21				(55.13)	0.00538678	0.00538678		(0.30)
OVERRIDING ROYALTY INTEREST	Sep 21	1.0000	809.65	5.09	4,120.78	0.00538678	0.00538678	4.36	22.20
GATHERING	Sep 21				(255.20)	0.00538678	0.00538678		(1.37)
PROCESSING & TREATING	Sep 21				(388.20)	0.00538678	0.00538678		(2.09)
FUEL	Sep 21				(256.07)	0.00538678	0.00538678		(1.38)
SEVERANCE TAX	Sep 21				(229.85)	0.00538678	0.00538678		(1.24)
MARKETING	Sep 21				(64.82)	0.00538678	0.00538678		(0.35)

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
						Total GAS		8.58	29.19	
NATURAL GAS LIQUIDS	OVERRIDING ROYALTY INTEREST	Aug 21		29.60	34.36	1,016.93	0.00538678	0.00538678	0.16	5.48
	PROCESSING & TREATING	Aug 21				(102.18)	0.00538678	0.00538678		(0.55)
	SEVERANCE TAX	Aug 21				(55.84)	0.00538678	0.00538678		(0.30)
	MARKETING	Aug 21				(18.39)	0.00538678	0.00538678		(0.10)
	OVERRIDING ROYALTY INTEREST	Sep 21		34.79	37.06	1,289.47	0.00538678	0.00538678	0.19	6.95
	PROCESSING & TREATING	Sep 21				(129.57)	0.00538678	0.00538678		(0.70)
	SEVERANCE TAX	Sep 21				(71.92)	0.00538678	0.00538678		(0.39)
	MARKETING	Sep 21				(23.32)	0.00538678	0.00538678		(0.13)
						Total NATURAL GAS LIQUIDS		0.35	10.26	
OIL	OVERRIDING ROYALTY INTEREST	Aug 21		3.14	67.79	212.86	0.00552539	0.00552539	0.02	1.18
	PROCESSING & TREATING	Aug 21				(21.29)	0.00552539	0.00552539		(0.12)
	SEVERANCE TAX	Aug 21				(13.79)	0.00552539	0.00552539		(0.08)
	MARKETING	Aug 21				(3.83)	0.00552539	0.00552539		(0.02)
	OVERRIDING ROYALTY INTEREST	Sep 21		2.92	71.39	208.46	0.00552539	0.00552539	0.02	1.15
	PROCESSING & TREATING	Sep 21				(20.85)	0.00552539	0.00552539		(0.12)
	SEVERANCE TAX	Sep 21				(13.50)	0.00552539	0.00552539		(0.07)
	MARKETING	Sep 21				(3.75)	0.00552539	0.00552539		(0.02)
						Total OIL		0.04	1.90	
						Total Property			41.35	
Property:	10*314422	BRENDA 1-15 OK WOODWARD								
GAS	WORKING INTEREST	Sep 21	1.0000	449.37	5.10	2,292.59	0.00945801	0.00945801	4.25	21.68
	GATHERING	Sep 21				(154.54)	0.00945801	0.00945801		(1.81)
	PROCESSING & TREATING	Sep 21				(229.91)	0.00945801	0.00945801		(2.69)
	FUEL	Sep 21				(157.54)	0.00945801	0.00945801		(1.85)
	SEVERANCE TAX	Sep 21				(128.31)	0.00945801	0.00945801		(1.21)
	MARKETING	Sep 21				(38.32)	0.00945801	0.00945801		(0.45)
						Total GAS		4.25	13.67	
NATURAL GAS LIQUIDS	WORKING INTEREST	Sep 21		22.81	37.10	846.18	0.00945801	0.00945801	0.22	8.00
	PROCESSING & TREATING	Sep 21				(90.73)	0.00945801	0.00945801		(1.06)
	SEVERANCE TAX	Sep 21				(47.35)	0.00945801	0.00945801		(0.45)
	MARKETING	Sep 21				(16.33)	0.00945801	0.00945801		(0.19)
						Total NATURAL GAS LIQUIDS		0.22	6.30	
OIL	WORKING INTEREST	Sep 21		1.15	71.67	82.42	0.00945801	0.00945801	0.01	0.78
	PROCESSING & TREATING	Sep 21				(8.24)	0.00945801	0.00945801		(0.08)
	SEVERANCE TAX	Sep 21				(5.34)	0.00945801	0.00945801		(0.05)
	MARKETING	Sep 21				(1.48)	0.00945801	0.00945801		(0.02)
						Total OIL		0.01	0.63	

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Total Property								20.60		
Property:	10*314680	BATCHELOR 1-22 OK WOODWARD								
GAS	WORKING INTEREST	Sep 21	1.0000	1,386.77	5.10	7,078.33	0.00551719	0.00551719	7.65	39.05
	GATHERING	Sep 21				(533.47)	0.00551719	0.00551719		(3.74)
	PROCESSING & TREATING	Sep 21				(788.15)	0.00551719	0.00551719		(5.52)
	FUEL	Sep 21				(544.06)	0.00551719	0.00551719		(3.81)
	SEVERANCE TAX	Sep 21				(396.50)	0.00551719	0.00551719		(2.19)
	MARKETING	Sep 21				(131.30)	0.00551719	0.00551719		(0.92)
	Total GAS								7.65	22.87
NATURAL GAS LIQUIDS	WORKING INTEREST	Sep 21		69.18	38.99	2,697.43	0.00551719	0.00551719	0.38	14.88
	PROCESSING & TREATING	Sep 21				(321.29)	0.00551719	0.00551719		(2.25)
	SEVERANCE TAX	Sep 21				(151.10)	0.00551719	0.00551719		(0.83)
	MARKETING	Sep 21				(57.83)	0.00551719	0.00551719		(0.41)
	Total NATURAL GAS LIQUIDS								0.38	11.39
OIL	WORKING INTEREST	Sep 21		4.26	71.41	304.21	0.00551719	0.00551719	0.02	1.68
	PROCESSING & TREATING	Sep 21				(30.42)	0.00551719	0.00551719		(0.17)
	SEVERANCE TAX	Sep 21				(19.71)	0.00551719	0.00551719		(0.11)
	MARKETING	Sep 21				(5.48)	0.00551719	0.00551719		(0.04)
	Total OIL								0.02	1.36
Total Property								35.62		
Property:	10*314681	THOMAS 1-22 OK WOODWARD								
GAS	WORKING INTEREST	Sep 21	1.0000	1,917.62	5.10	9,772.11	0.00551719	0.00551719	10.58	53.91
	GATHERING	Sep 21				(632.55)	0.00551719	0.00551719		(4.43)
	PROCESSING & TREATING	Sep 21				(951.51)	0.00551719	0.00551719		(6.67)
	FUEL	Sep 21				(640.42)	0.00551719	0.00551719		(4.49)
	SEVERANCE TAX	Sep 21				(545.65)	0.00551719	0.00551719		(3.01)
	MARKETING	Sep 21				(158.75)	0.00551719	0.00551719		(1.11)
	Total GAS								10.58	34.20
NATURAL GAS LIQUIDS	WORKING INTEREST	Sep 21		90.80	36.12	3,279.61	0.00551719	0.00551719	0.50	18.09
	PROCESSING & TREATING	Sep 21				(341.04)	0.00551719	0.00551719		(2.39)
	SEVERANCE TAX	Sep 21				(183.12)	0.00551719	0.00551719		(1.01)
	MARKETING	Sep 21				(61.39)	0.00551719	0.00551719		(0.43)
	Total NATURAL GAS LIQUIDS								0.50	14.26
OIL	WORKING INTEREST	Sep 21		0.45	70.18	31.58	0.00551719	0.00551719	0.00	0.17
	SEVERANCE TAX	Sep 21				(2.27)	0.00551719	0.00551719		(0.01)

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
WORKING INTEREST	Sep 21		5.72	71.40	408.42	0.00551719	0.00551719	0.03	2.25
PROCESSING & TREATING	Sep 21				(40.84)	0.00551719	0.00551719		(0.23)
SEVERANCE TAX	Sep 21				(26.46)	0.00551719	0.00551719		(0.15)
MARKETING	Sep 21				(7.35)	0.00551719	0.00551719		(0.05)
Total OIL								0.03	1.98
Total Property									50.44
Property: 10*315088 WALKER RANCH 1-32 OK WOODWARD									
GAS									
OVERRIDING ROYALTY INTEREST	Aug 21	1.0100	626.76	4.51	2,823.87	0.00469639	0.00469639	2.94	13.26
GATHERING	Aug 21				(194.86)	0.00469639	0.00469639		(0.91)
PROCESSING & TREATING	Aug 21				(265.22)	0.00469639	0.00469639		(1.25)
FUEL	Aug 21				(167.78)	0.00469639	0.00469639		(0.79)
SEVERANCE TAX	Aug 21				(154.51)	0.00469639	0.00469639		(0.73)
MARKETING	Aug 21				(44.20)	0.00469639	0.00469639		(0.21)
OVERRIDING ROYALTY INTEREST	Sep 21	1.0000	746.46	5.08	3,792.58	0.00469639	0.00469639	3.51	17.81
GATHERING	Sep 21				(230.88)	0.00469639	0.00469639		(1.08)
PROCESSING & TREATING	Sep 21				(357.90)	0.00469639	0.00469639		(1.68)
FUEL	Sep 21				(229.48)	0.00469639	0.00469639		(1.08)
SEVERANCE TAX	Sep 21				(210.80)	0.00469639	0.00469639		(0.99)
MARKETING	Sep 21				(59.85)	0.00469639	0.00469639		(0.28)
Total GAS								6.45	22.07
NATURAL GAS LIQUIDS									
OVERRIDING ROYALTY INTEREST	Aug 21		22.29	31.64	705.24	0.00469639	0.00469639	0.10	3.31
PROCESSING & TREATING	Aug 21				(70.86)	0.00469639	0.00469639		(0.33)
SEVERANCE TAX	Aug 21				(38.58)	0.00469639	0.00469639		(0.18)
MARKETING	Aug 21				(12.76)	0.00469639	0.00469639		(0.06)
OVERRIDING ROYALTY INTEREST	Sep 21		29.40	34.25	1,006.92	0.00469639	0.00469639	0.14	4.73
PROCESSING & TREATING	Sep 21				(101.18)	0.00469639	0.00469639		(0.48)
SEVERANCE TAX	Sep 21				(55.97)	0.00469639	0.00469639		(0.26)
MARKETING	Sep 21				(18.21)	0.00469639	0.00469639		(0.09)
Total NATURAL GAS LIQUIDS								0.24	6.64
OIL									
OVERRIDING ROYALTY INTEREST	Aug 21		1.95	67.91	132.42	0.00483472	0.00483472	0.01	0.64
PROCESSING & TREATING	Aug 21				(13.24)	0.00483472	0.00483472		(0.06)
SEVERANCE TAX	Aug 21				(8.57)	0.00483472	0.00483472		(0.04)
MARKETING	Aug 21				(2.38)	0.00483472	0.00483472		(0.01)
OVERRIDING ROYALTY INTEREST	Sep 21		1.94	71.40	138.51	0.00483472	0.00483472	0.01	0.67
PROCESSING & TREATING	Sep 21				(13.85)	0.00483472	0.00483472		(0.07)
SEVERANCE TAX	Sep 21				(8.98)	0.00483472	0.00483472		(0.04)
MARKETING	Sep 21				(2.49)	0.00483472	0.00483472		(0.01)
Total OIL								0.02	1.08
Total Property									29.79

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Type	Production Date	Property Values				Owner Share					
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value		
Property: 10*315090		KIT 1-32 OK WOODWARD									
GAS	OVERRIDING ROYALTY INTEREST	Aug 21	1.0100	580.22	4.50	2,612.21	0.00469639	0.00469639	2.72	12.27	
	GATHERING	Aug 21				(178.78)	0.00469639	0.00469639		(0.84)	
	PROCESSING & TREATING	Aug 21				(245.53)	0.00469639	0.00469639		(1.15)	
	FUEL	Aug 21				(153.33)	0.00469639	0.00469639		(0.72)	
	SEVERANCE TAX	Aug 21				(142.70)	0.00469639	0.00469639		(0.67)	
	MARKETING	Aug 21				(40.94)	0.00469639	0.00469639		(0.19)	
	OVERRIDING ROYALTY INTEREST	Sep 21	1.0000	582.20	5.08	2,958.90	0.00469639	0.00469639	2.73	13.90	
	GATHERING	Sep 21				(180.78)	0.00469639	0.00469639		(0.85)	
	PROCESSING & TREATING	Sep 21				(279.14)	0.00469639	0.00469639		(1.31)	
	FUEL	Sep 21				(179.89)	0.00469639	0.00469639		(0.84)	
	SEVERANCE TAX	Sep 21				(164.61)	0.00469639	0.00469639		(0.77)	
	MARKETING	Sep 21				(46.67)	0.00469639	0.00469639		(0.22)	
	Total GAS								5.45	18.61	
	NATURAL GAS LIQUIDS	OVERRIDING ROYALTY INTEREST	Aug 21		19.36	31.16	603.26	0.00469639	0.00469639	0.09	2.83
		PROCESSING & TREATING	Aug 21				(60.61)	0.00469639	0.00469639		(0.28)
		SEVERANCE TAX	Aug 21				(32.95)	0.00469639	0.00469639		(0.15)
MARKETING		Aug 21				(10.91)	0.00469639	0.00469639		(0.05)	
OVERRIDING ROYALTY INTEREST		Sep 21		23.04	35.33	813.98	0.00469639	0.00469639	0.11	3.82	
PROCESSING & TREATING		Sep 21				(81.78)	0.00469639	0.00469639		(0.38)	
SEVERANCE TAX		Sep 21				(45.28)	0.00469639	0.00469639		(0.21)	
MARKETING		Sep 21				(14.72)	0.00469639	0.00469639		(0.07)	
Total NATURAL GAS LIQUIDS								0.20	5.51		
OIL	OVERRIDING ROYALTY INTEREST	Aug 21		1.76	67.84	119.40	0.00483472	0.00483472	0.01	0.58	
	PROCESSING & TREATING	Aug 21				(11.94)	0.00483472	0.00483472		(0.06)	
	SEVERANCE TAX	Aug 21				(7.73)	0.00483472	0.00483472		(0.04)	
	MARKETING	Aug 21				(2.15)	0.00483472	0.00483472		(0.01)	
	OVERRIDING ROYALTY INTEREST	Aug 21		3.08	66.31	204.22	0.00483472	0.00483472	0.01	0.99	
	SEVERANCE TAX	Aug 21				(14.70)	0.00483472	0.00483472		(0.07)	
	MARKETING	Aug 21				(2.04)	0.00483472	0.00483472		(0.01)	
	OVERRIDING ROYALTY INTEREST	Sep 21		0.43	70.19	30.18	0.00483472	0.00483472	0.00	0.15	
	SEVERANCE TAX	Sep 21				(2.17)	0.00483472	0.00483472		(0.01)	
	OVERRIDING ROYALTY INTEREST	Sep 21		1.79	71.50	127.98	0.00483472	0.00483472	0.01	0.82	
	PROCESSING & TREATING	Sep 21				(12.80)	0.00483472	0.00483472		(0.06)	
	SEVERANCE TAX	Sep 21				(8.29)	0.00483472	0.00483472		(0.04)	
	MARKETING	Sep 21				(2.30)	0.00483472	0.00483472		(0.01)	
	Total OIL								0.03	2.03	
Total Property									26.15		

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Check Number 408633

Owner

Operator TAPSTONE ENERGY, LLC

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	10*911111	INT. ON ROY. PYMT - OKLAHOMA OK OKLAHOMA							
OIL									
	INTEREST PAYMENT	Oct 21		0.00	7.07	1.00000000	1.00000000	0.00	7.07
	OWNER REVENUE DEDUCTION	Oct 21			0.00	1.00000000	1.00000000		0.00
							Total OIL	0.00	7.07
							Total Property		7.07
Property:	10*JIBNET	JIB NETTING WELL TX ANY COUNTY							
GAS									
	WORKING INTEREST	Nov 21		0.00	0.00	1.00000000	1.00000000	0.00	(578.87)
							Total GAS	0.00	(578.87)
							Total Property		(578.87)

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	447.20	(235.55)	(58.50)		153.15
Year to Date	5,378.74	1,747.99		1,451.00	3,630.75

Represented Unit of Measure: Gas = MCFs, Plant Products = BBLs, Oil = BBLs

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Operator Invoice - JIB

Partner**Operator****Invoice**

TAPSTONE ENERGY, LLC
P. O. BOX 876178
DALLAS, TX 75267-8178
405-702-1600

Op Accounting Month	October 2021
Invoice Number	10*10-AR-6025
Invoice Date	15-Nov-2021
Invoiced	458.39

Cost Center	AFE	Description	Amount	Cash Call	Invoiced
10*310975		STINE 1-31	42.97		42.97
10*311897		FUSSELL 22-A	45.30		45.30
10*312074		SALLY JO 1-32	113.16		113.16
10*312101		BESS 1-32	92.80		92.80
10*312263		JOEL 1-31R2	55.81		55.81
10*312286		ROEDEL 1-22	20.06		20.06
10*312288		TERRY D 1-22	19.64		19.64
10*314422		BRENDA 1-15	29.95		29.95
10*314680		BATCHELOR 1-22	19.87		19.87
10*314681		THOMAS 1-22	18.83		18.83
Report Total			458.39		458.39



Production





STINE #1-31

Lease #: 15310714700000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
31-25N-17W	Indian	AL	OSWEGO, CHESTER	No	247
			Oil	Gas	
First Prod Date			2001-05-01	2001-04-01	
Last Sale			2021-10-01	2021-10-01	
Daily Rate			1	16.3	
MoM Change			-58	21	
YoY Change			54	-855	
Cumulative			4594	969990	

Production Snapshot

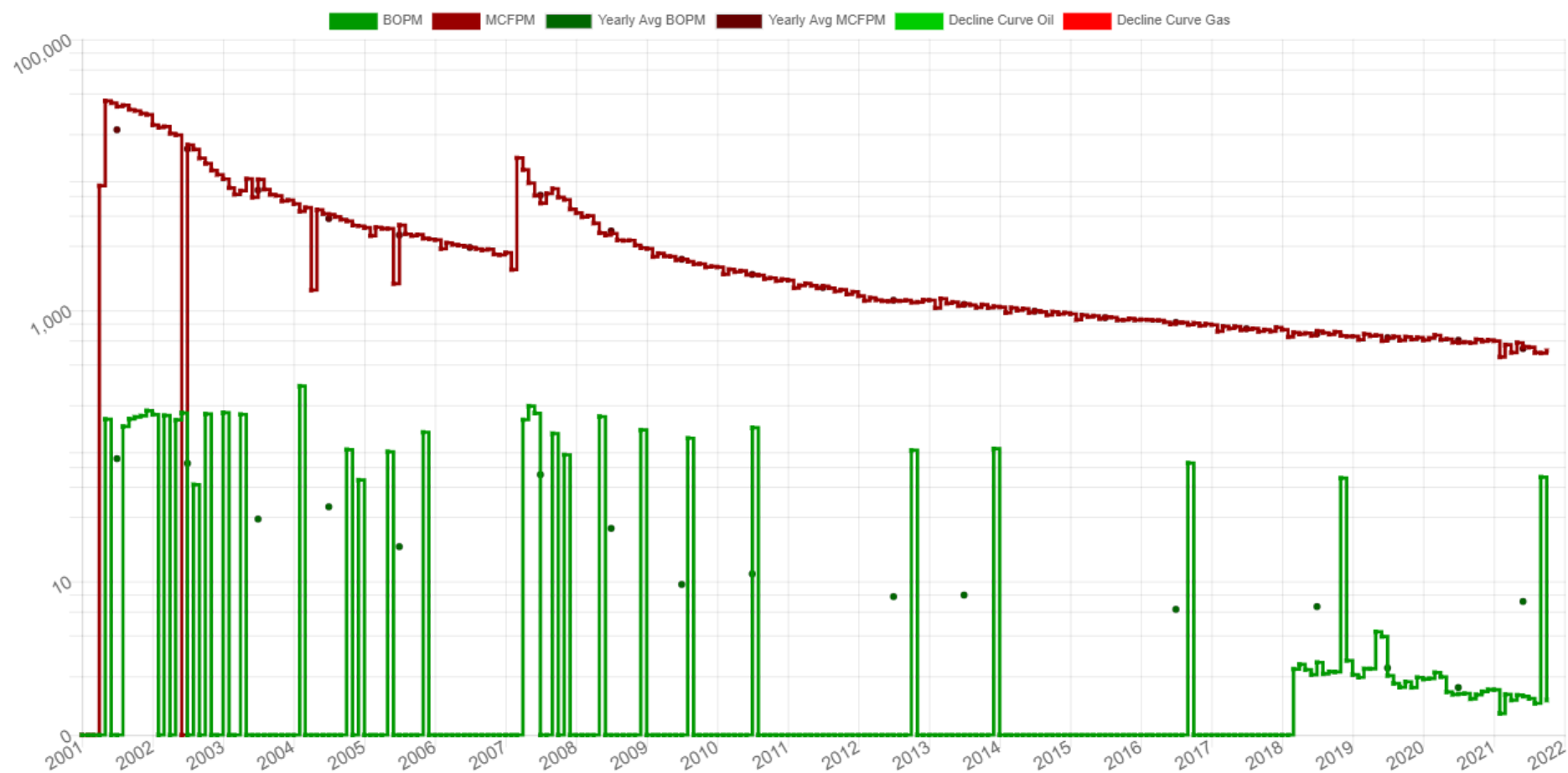
Month	BOPM	MCFCPM
11-2020	2	593
12-2020	2	605
01-2021	2	596
02-2021	1	453
03-2021	1	558
04-2021	1	489
05-2021	1	578
06-2021	1	542
07-2021	1	534
08-2021	1	488
09-2021	59	484
10-2021	1	505
Average	6	535

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2017		733
2018	7	674
2019	2	631
2020	2	603
2021	7	523



STINE #1-31 - Production Plot





STINE #1-31

Associated Wells

Total Well Count: 1

Well Name			API	Operator			Type	Status
STINE (STINE 1) 1-31			35-153-22331	TAPSTONE ENERGY LLC			Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
31-25N-17W	CNE4	1320	1320	NE	MISS (CHESTER), MISS LIME, OSWEGO			
Spud		Completion			First Production			
2001-03-07		2001-04-21			2001-04-25			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
GL: 1601	6700							

Well Test

Date	BOPD	MCFPD	BWPD
2001-05-11	7	1161	1



FUSSELL 22A

Lease #: 15311656000000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-24N-19W	Indian	AL	OSWEGO,CHESTER	No	194
			Oil	Gas	
First Prod Date			2006-10-01	2005-08-01	
Last Sale			2021-09-01	2021-09-01	
Daily Rate			0	0.1	
MoM Change			0	-394	
YoY Change			-34	3082	
Cumulative			658	616206	

Production Snapshot

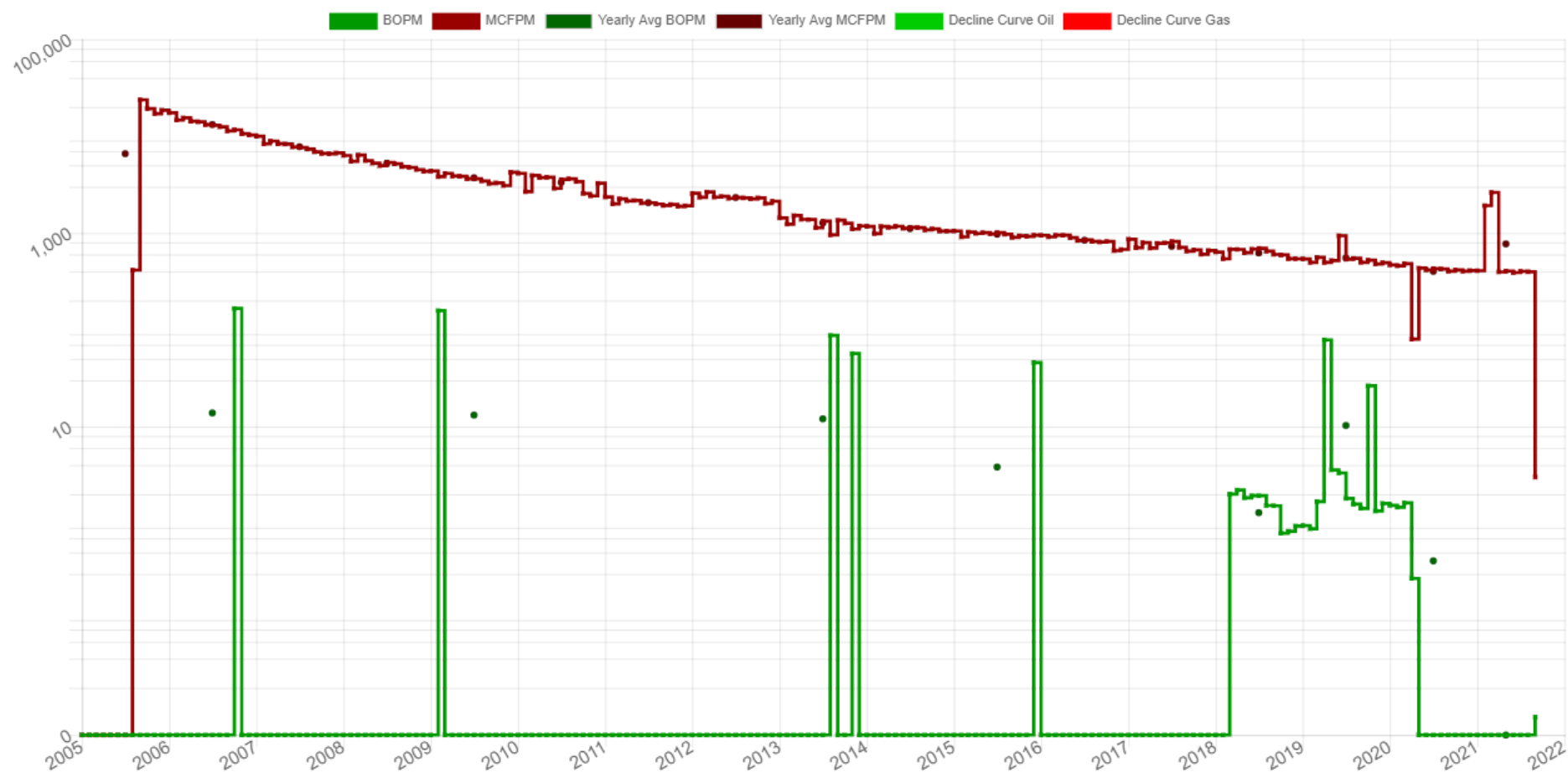
Month	BOPM	MCFCPM
10-2020		416
11-2020		403
12-2020		410
01-2021		408
02-2021		1919
03-2021		2624
04-2021		396
05-2021		405
06-2021		390
07-2021		402
08-2021		397
09-2021	0	3
Average	0	681

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2017		729
2018	1	622
2019	10	553
2020	0	402
2021	0	772



FUSSELL 22A - Production Plot





FUSSELL 22A

Associated Wells
Total Well Count: 1

Well Name		API				Operator			Type	Status
FUSSELL 22A		35-153-20566				TAPSTONE ENERGY LLC			Gas	P&A
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone					
22-24N-19W	NW4	1320	1320	SW	MISS (CHESTER), OSWEGO, OSWEGO, CHESTER, OSWEGO,CHESTER, OSWEGO-CHESTER					
Spud		Completion				First Production				
2005-07-01		1974-09-02				2005-08-31				
Elevation		MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral	
		7428								



SALLY JO 1-32

Lease #: 15311736400000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
32-25N-17W	Indian	AL	CHESTER, MISS LIME	No	191
			Oil	Gas	
First Prod Date			2006-01-01	2005-12-01	
Last Sale			2021-10-01	2021-10-01	
Daily Rate			0.06	22.1	
MoM Change			0	12	
YoY Change			-110	-591	
Cumulative			5959	345130	

Production Snapshot

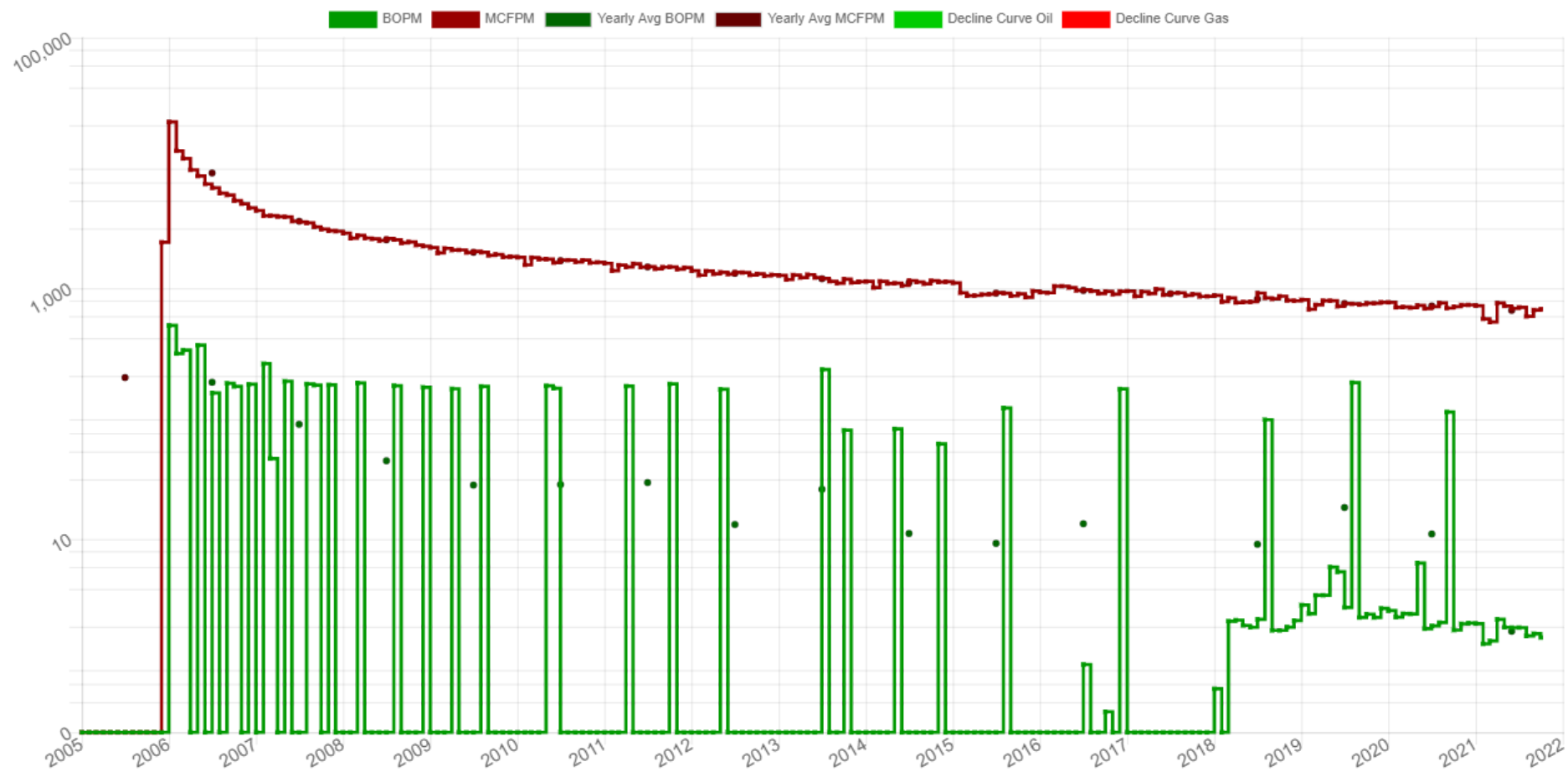
Month	BOPM	MCFPM
11-2020	2	737
12-2020	2	738
01-2021	2	729
02-2021	1	572
03-2021	2	539
04-2021	2	765
05-2021	2	724
06-2021	2	693
07-2021	2	706
08-2021	2	598
09-2021	2	672
10-2021	2	684
Average	2	680

Annual Averages

Year	Avg BOPM	Avg MCFPM
2017		907
2018	9	823
2019	18	758
2020	11	724
2021	2	668



SALLY JO 1-32 - Production Plot





SALLY JO 1-32

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
SALLY JO 1-32		35-153-22901	TAPSTONE ENERGY LLC			Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
32-25N-17W	CSW4 SW4	660	660	SW	MISS (CHESTER), MISS LIME		
Spud		Completion			First Production		
2005-11-28		2006-01-09			2005-12-03		
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 1593	6800						

Well Test

Date	BOPD	MCFPD	BWPD
2006-01-09	24	822	27



BESS 1-32

Lease #: 15311792300000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
32-25N-17W	Indian	AL	CHESTER,MISSISSIPPI LIME	No	188
			Oil	Gas	
First Prod Date			2007-02-01	2006-03-01	
Last Sale			2021-10-01	2021-10-01	
Daily Rate			0.05	20.5	
MoM Change			0	7	
YoY Change			-51	-257	
Cumulative			471	322113	

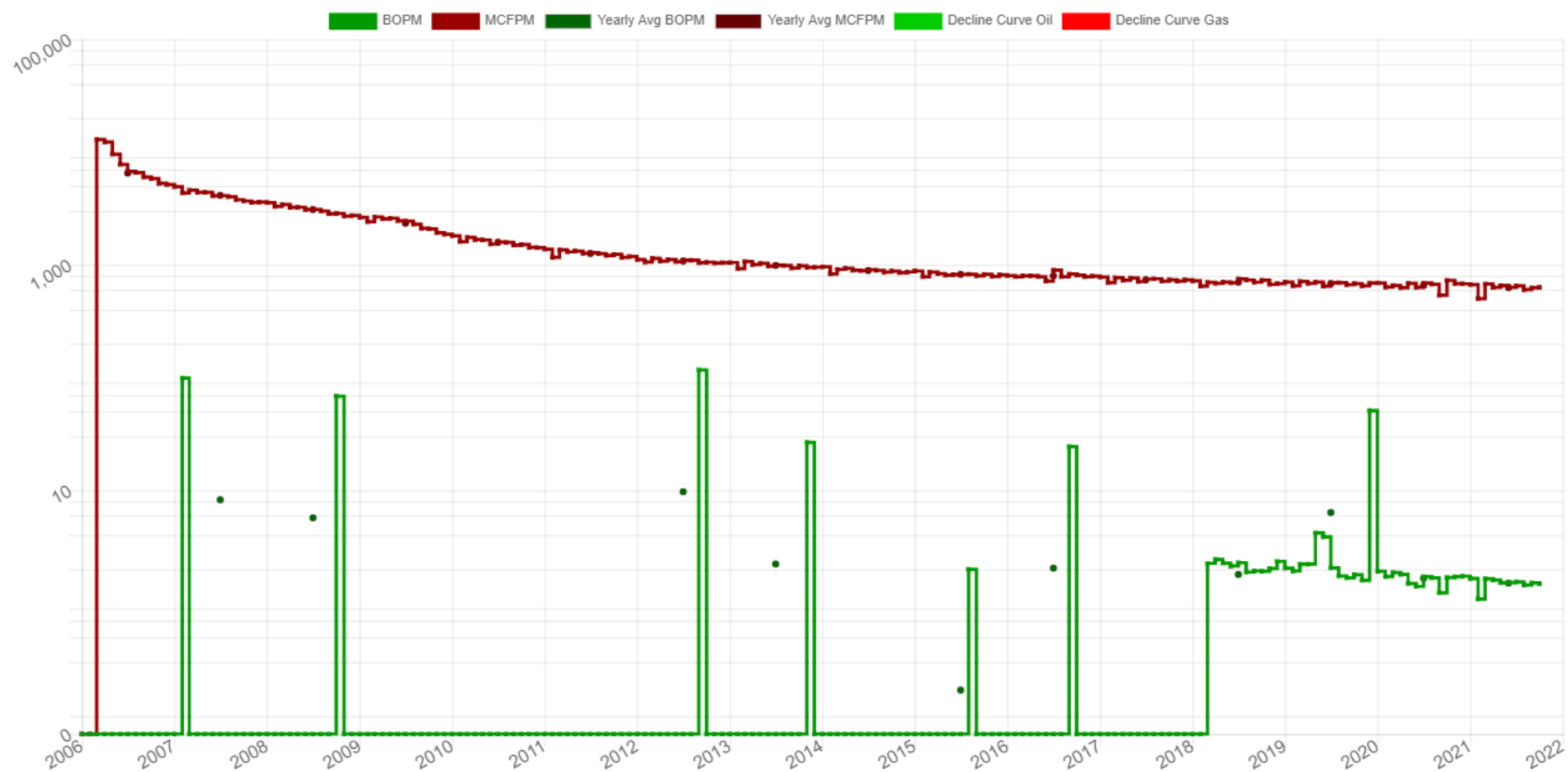
Production Snapshot

Month	BOPM	MCFPM
11-2020	2	682
12-2020	2	680
01-2021	2	671
02-2021	1	503
03-2021	2	678
04-2021	2	633
05-2021	2	656
06-2021	2	633
07-2021	2	651
08-2021	1	603
09-2021	2	627
10-2021	1	634
Average	2	638

Annual Averages

Year	Avg BOPM	Avg MCFPM
2017		739
2018	2	703
2019	6	683
2020	2	661
2021	2	629

BESS 1-32 - Production Plot





BESS 1-32

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
BESS 1-32	35-153-22944		TAPSTONE ENERGY LLC			Gas	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
32-25N-17W	NW4 NW4 NW4 SE4		2500	190	SW	MISS LIME, MISS (CHESTER)	
Spud			Completion			First Production	
2006-02-10			2006-03-24			2006-03-14	
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 1554	6750						

Well Test

Date	BOPD	MCFPD	BWPD
2006-03-24	1	721	25



JOEL 1-31R2

Lease #: 15311799800000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
31-25N-17W	Indian	AL	CHESTER, MISS LIME	No	188
			Oil	Gas	
First Prod Date			2006-04-01	2006-03-01	
Last Sale			2021-10-01	2021-10-01	
Daily Rate			0.03	13	
MoM Change			0	111	
YoY Change			24	-1196	
Cumulative			2629	266249	

Production Snapshot

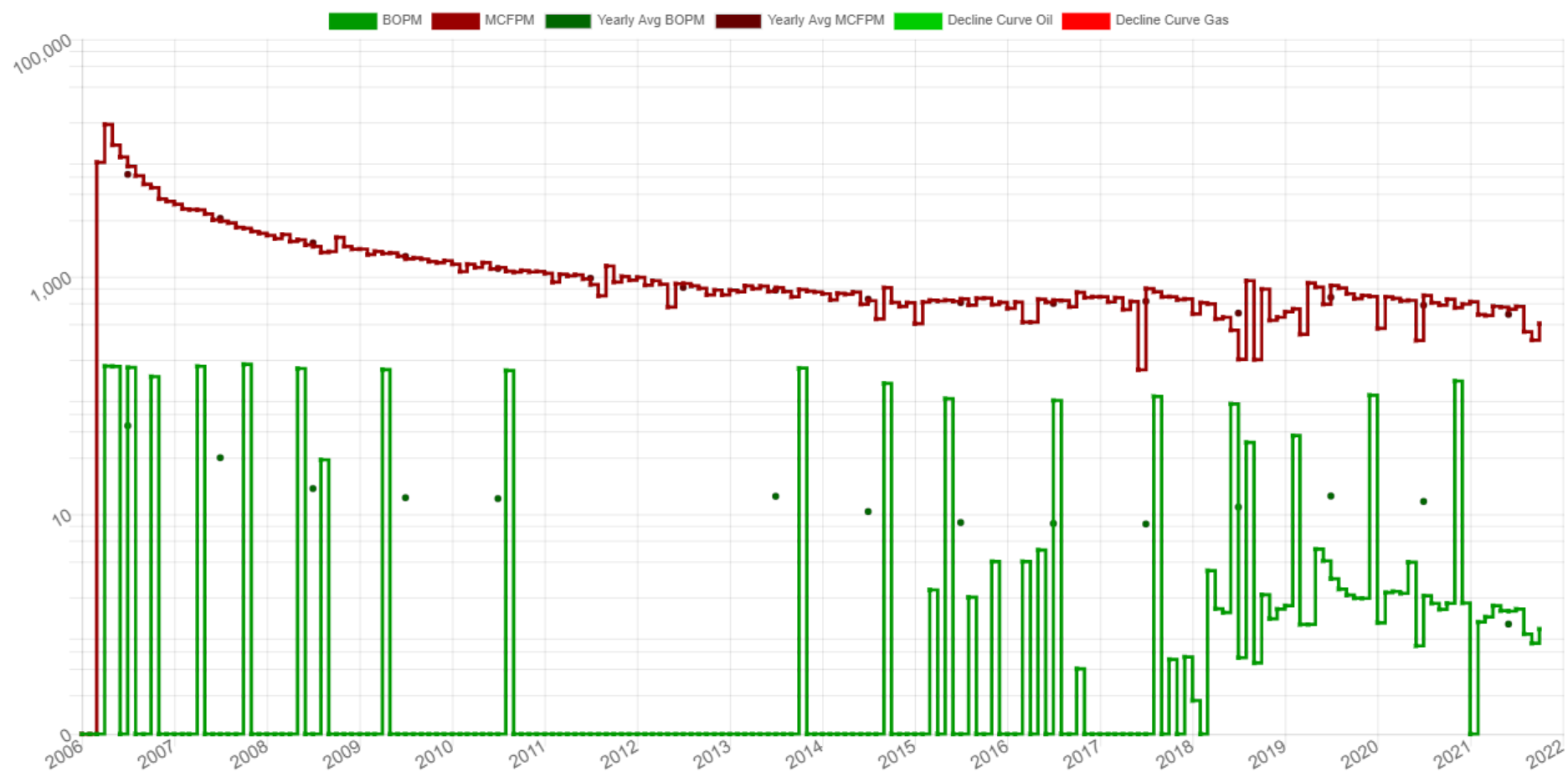
Month	BOPM	MCFCPM
11-2020	133	549
12-2020	2	589
01-2021		617
02-2021	1	480
03-2021	1	472
04-2021	2	565
05-2021	2	557
06-2021	2	533
07-2021	2	562
08-2021	1	345
09-2021	1	293
10-2021	1	404
Average	13	497

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2017	8	623
2018	12	495
2019	14	673
2020	13	577
2021	1	483



JOEL 1-31R2 - Production Plot





JOEL 1-31R2

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
JOEL 1-31R2		35-153-22972	TAPSTONE ENERGY LLC			Gas	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
31-25N-17W	NW4 NE4 SW4 NW4		1607	931	NW	MISS (CHESTER), MISS LIME	
Spud		Completion		First Production			
2006-02-24		2006-04-03		2006-03-23			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 1602	6750						

Well Test

Date	BOPD	MCFPD	BWPD
2006-04-03	10	855	42



ROEDEL 1-22

Lease #: 15312007100000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-24N-19W	Indian	AL	OSWEGO,CHESTER LIME	No	179
			Oil	Gas	
First Prod Date			2008-11-01	2006-12-01	
Last Sale			2021-10-01	2021-09-01	
Daily Rate			0.05	32.5	
MoM Change			-1	-2214	
YoY Change			-4	-1572	
Cumulative			431	400947	

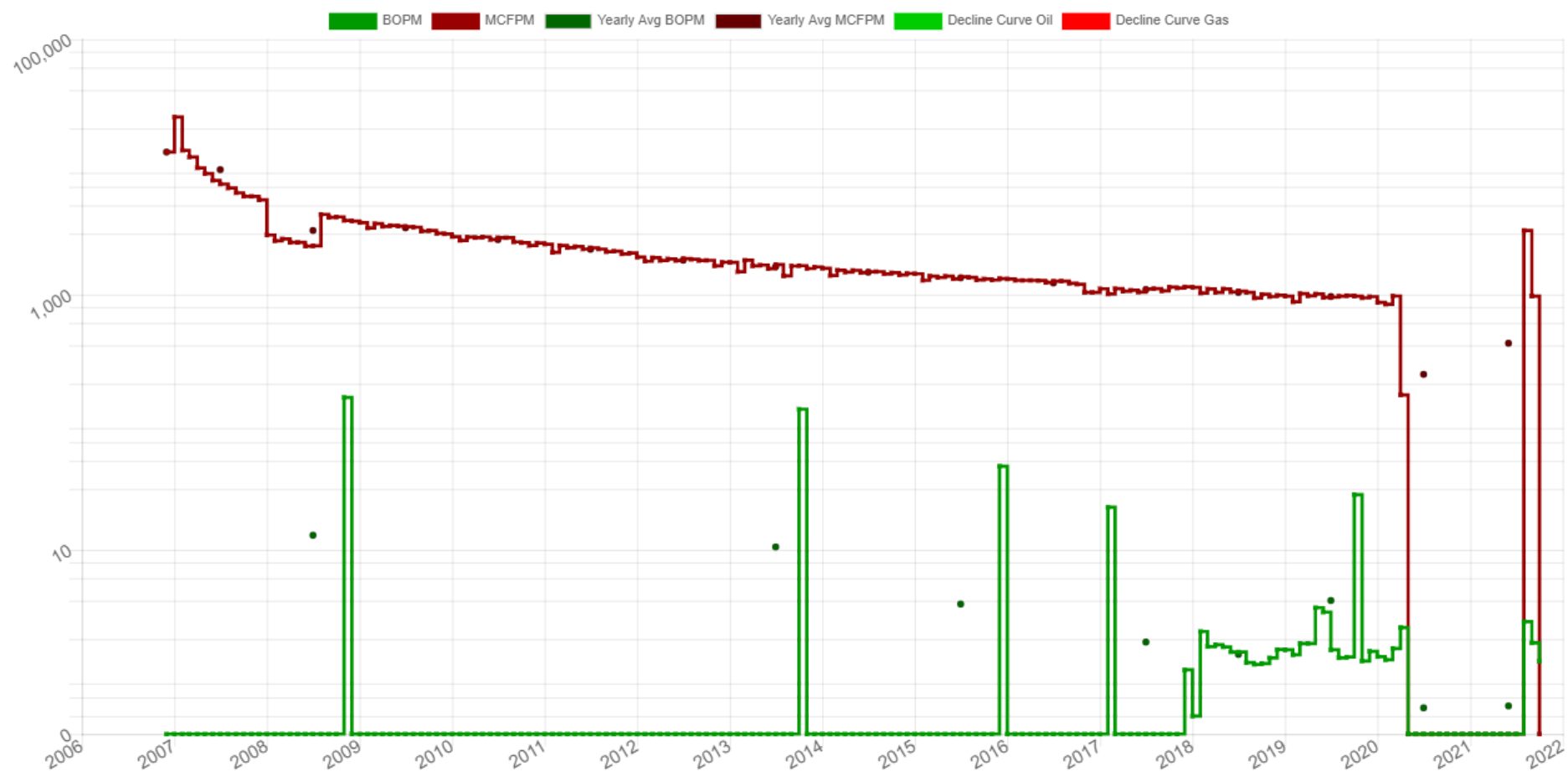
Production Snapshot

Annual Averages

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
11-2020			2017	2	1096
12-2020			2018	2	1041
01-2021			2019	4	968
02-2021			2020	1	238
03-2021			2021	1	416
04-2021					
05-2021					
06-2021					
07-2021					
08-2021	3	3189			
09-2021	2	975			
10-2021	1				
Average	2	2082			



ROEDEL 1-22 - Production Plot





ROEDEL 1-22

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
ROEDEL 1-22		35-153-23152		TAPSTONE ENERGY LLC		Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
22-24N-19W	CN2 SW4 SE4	990	1980	SE	OSWEGO, CHESTER, OSWEGO,CHESTER LIME, OSWEGO		
Spud		Completion		First Production			
2006-11-26							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
	7550						



TERRY D 1-22

Lease #: 15311909100000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-24N-19W	Indian	AL	CHESTER,OSWEGO	No	183
			Oil	Gas	
First Prod Date			2007-08-01	2006-08-01	
Last Sale			2021-10-01	2021-10-01	
Daily Rate			0.06	37.2	
MoM Change			-1	254	
YoY Change			-10	-1896	
Cumulative			508	421993	

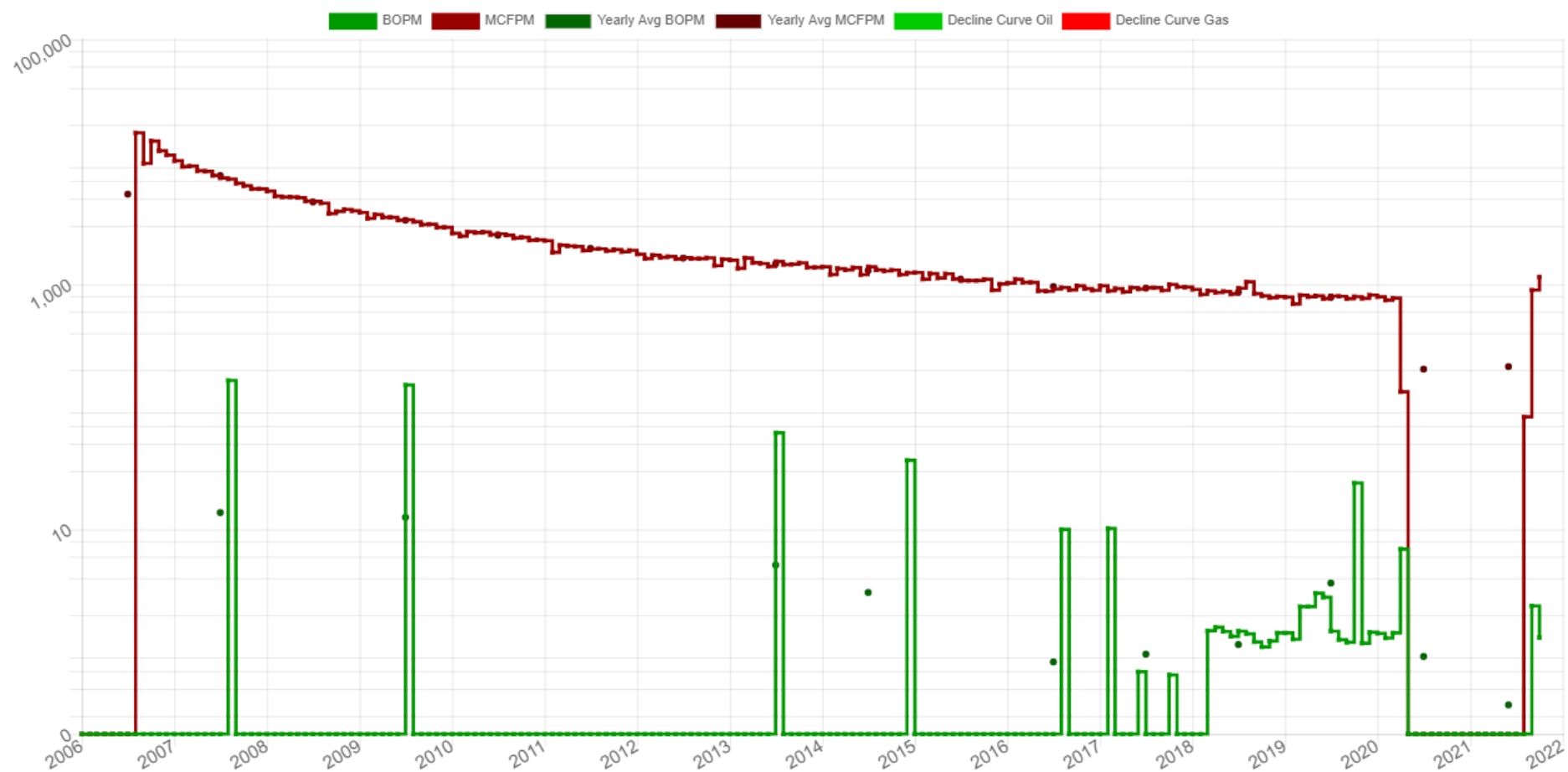
Production Snapshot

Annual Averages

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
11-2020			2017	1	932
12-2020			2018	1	867
01-2021			2019	4	785
02-2021			2020	1	204
03-2021			2021	0	214
04-2021					
05-2021					
06-2021					
07-2021					
08-2021		83			
09-2021	2	899			
10-2021	1	1153			
Average	2	712			



TERRY D 1-22 - Production Plot





TERRY D 1-22

Associated Wells
Total Well Count: 1

Well Name		API		Operator		Type	Status
TERRY D 1-22		35-153-23037		TAPSTONE ENERGY LLC		Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
22-24N-19W	CSW4 NE4	660	660	SW	MISS (CHESTER), OSWEGO		
Spud		Completion		First Production			
2006-07-01		2006-08-14		2006-08-05			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 2063	7550						

Well Test

Date	BOPD	MCFPD	BWPD
2006-08-14	3	1015	64



BRENDA 1-15

Lease #: 15312065400000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
15-24N-19W	Indian	AL	OSWEGO,CHESTER LIME	No	176
			Oil	Gas	
First Prod Date			2007-04-01	2007-03-01	
Last Sale			2021-10-01	2021-10-01	
Daily Rate			0.07	53.4	
MoM Change			2	1089	
YoY Change			-4	-174	
Cumulative			666	156761	

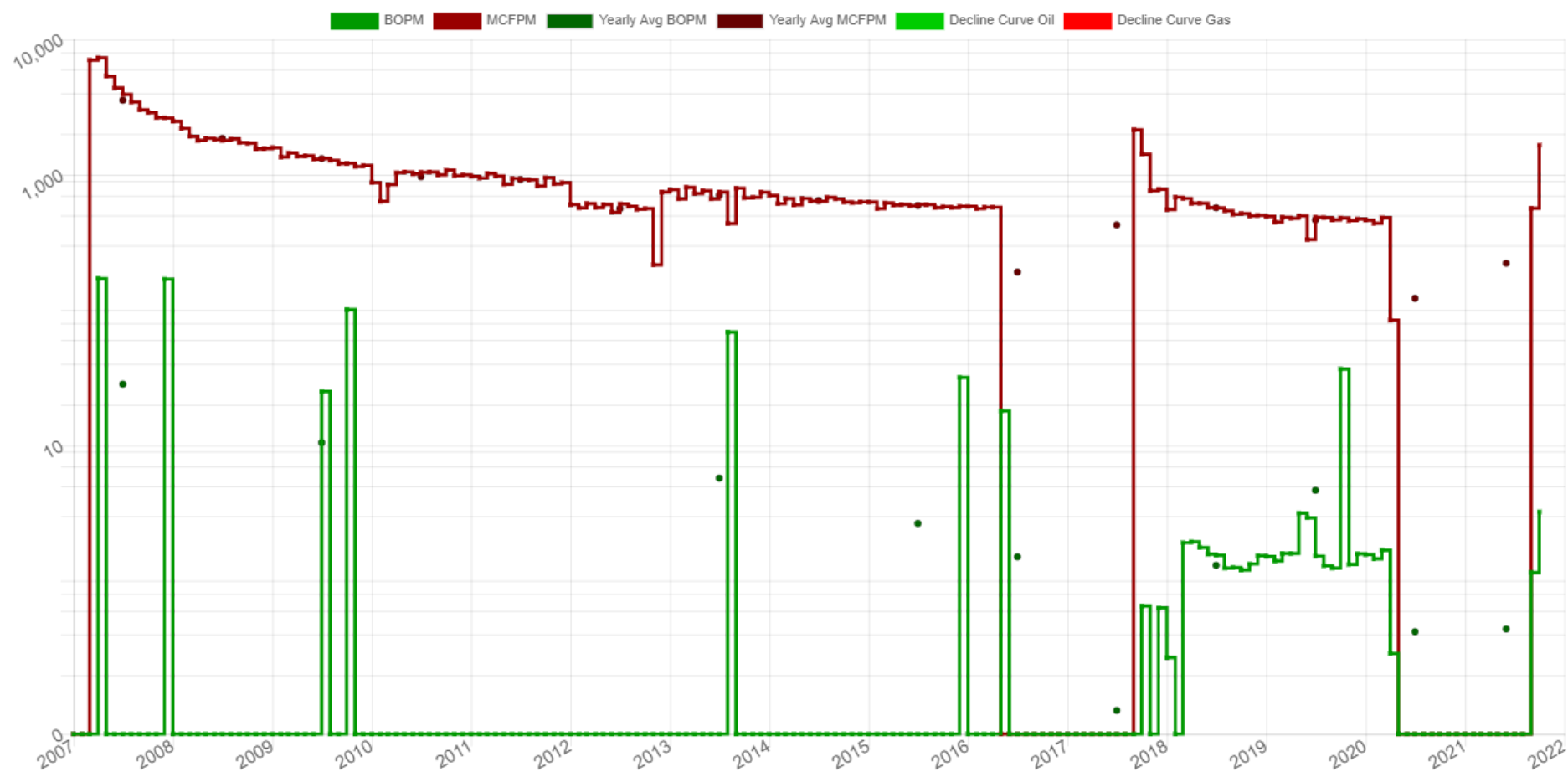
Production Snapshot

Annual Averages

Month	BOPM	MCFPM	Year	Avg BOPM	Avg MCFPM
11-2020			2017	0	426
12-2020			2018	1	570
01-2021			2019	5	464
02-2021			2020	0	122
03-2021			2021	0	222
04-2021					
05-2021					
06-2021					
07-2021					
08-2021					
09-2021	1	565			
10-2021	3	1654			
Average	2	1110			



BRENDA 1-15 - Production Plot





BRENDA 1-15

Associated Wells
Total Well Count: 1

Well Name		API		Operator			Type	Status
BRENDA 1-15		35-153-23194		TAPSTONE ENERGY LLC			Gas	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
15-24N-19W	E2 W2 SW4 SE4		660	2165	SE	MISS (CHESTER), OSWEGO		
Spud		Completion			First Production			
2007-02-10		2007-03-25			2007-03-14			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
GL: 2048	7450							

Well Test

Date	BOPD		MCFPD		BWPD
2007-03-25	8		349		65



BATCHELOR 1-22

Lease #: 15312233800000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-24N-19W	Indian	AL	OSWEGO,CHESTER LIME	No	170
			Oil	Gas	
First Prod Date			2007-11-01	2007-10-01	
Last Sale			2021-10-01	2021-11-01	
Daily Rate			0.14	38.1	
MoM Change			0	-839	
YoY Change			-33	-15442	
Cumulative			1817	1503207	

Production Snapshot

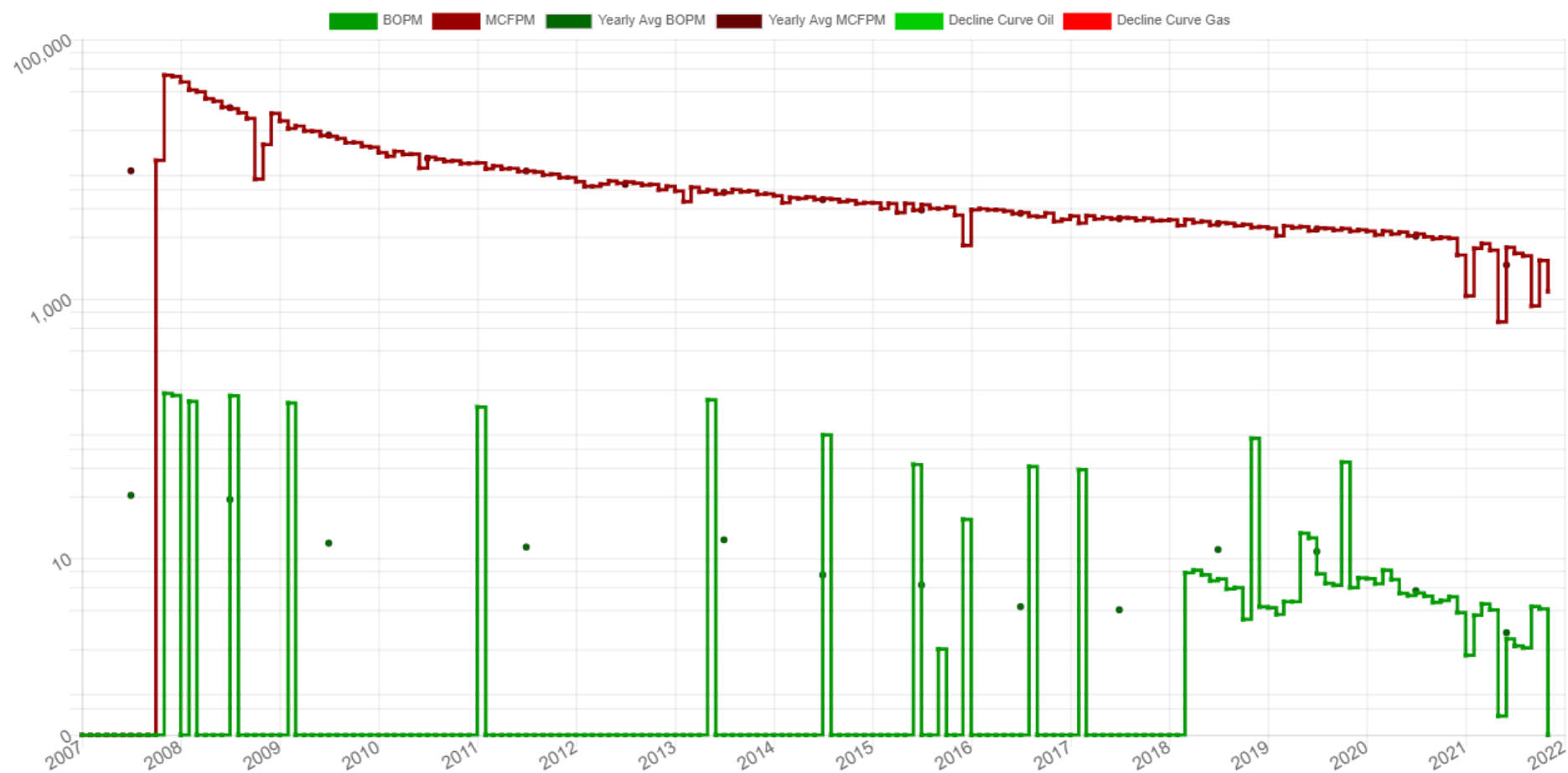
Month	BOPM	MCFCPM
12-2020	4	2178
01-2021	2	1054
02-2021	4	2454
03-2021	4	2670
04-2021	4	2370
05-2021	1	664
06-2021	2	2494
07-2021	2	2244
08-2021	2	2144
09-2021	4	882
10-2021	4	1981
11-2021		1142
Average	3	1856

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2017	4	4148
2018	12	3807
2019	11	3446
2020	6	3041
2021	3	1827



BATCHELOR 1-22 - Production Plot





BATCHELOR 1-22

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
BATCHELOR 1-22		35-153-23325		TAPSTONE ENERGY LLC		Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
22-24N-19W	S2 N2 NE SE	2310	660	SE	MISS (CHESTER), OSWEGO		
Spud	Completion		First Production				
2007-09-22	2007-11-26		2007-10-26				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 2041	7475						

Well Test

Date	BOPD	MCFPD	BWPD
2007-11-26	7	1630	22



THOMAS 1-22

Lease #: 15312306200000

Lease and Production Information

State	County	Operator			
OK	Woodward	TAPSTONE ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-24N-19W	Indian	AL	OSWEGO,CHESTER LIME	No	166
			Oil	Gas	
First Prod Date			2008-07-01	2008-02-01	
Last Sale			2021-10-01	2021-11-01	
Daily Rate			0.19	10.6	
MoM Change			0	-2150	
YoY Change			-20	-6949	
Cumulative			954	921247	

Production Snapshot

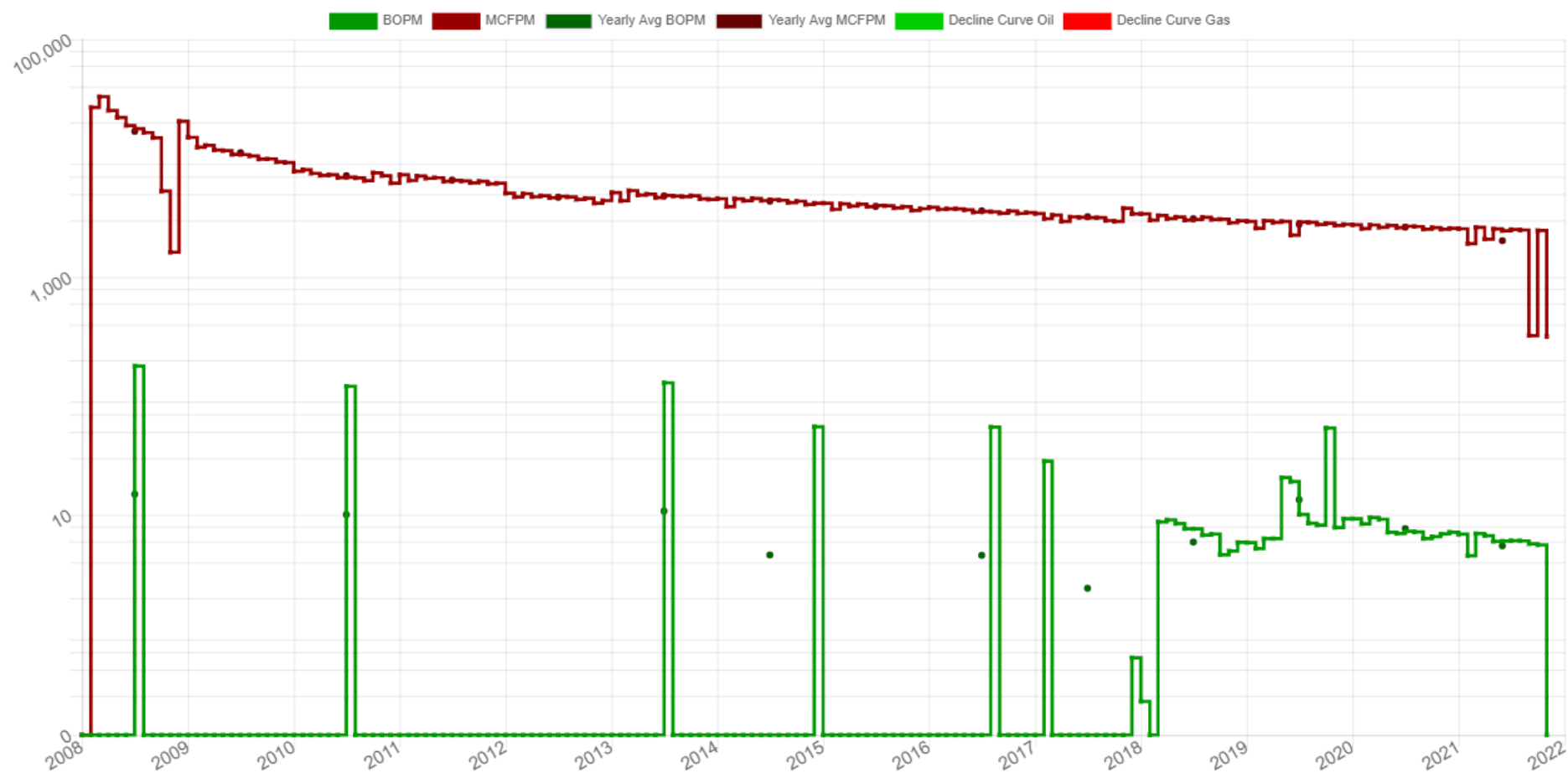
Month	BOPM	MCFPM
12-2020	7	2576
01-2021	7	2556
02-2021	5	1918
03-2021	7	2624
04-2021	7	2089
05-2021	6	2543
06-2021	6	2460
07-2021	6	2519
08-2021	6	2494
09-2021	6	323
10-2021	6	2467
11-2021		317
Average	6	2074

Annual Averages

Year	Avg BOPM	Avg MCFPM
2017	2	3226
2018	6	3107
2019	13	2793
2020	8	2636
2021	6	2028



THOMAS 1-22 - Production Plot





THOMAS 1-22

Associated Wells
Total Well Count: 1

Well Name		API		Operator		Type	Status
THOMAS 1-22		35-153-23350		TAPSTONE ENERGY LLC		Gas	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
22-24N-19W	CT NE NE	660	660	NE	MISS (CHESTER), OSWEGO		
Spud		Completion		First Production			
2008-01-05		2008-02-21		2008-02-11			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
GL: 2042	7475						

Well Test

Date	BOPD	MCFPD	BWPD
2008-02-21	3	1440	35



Misc. Info



ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS

That the undersigned, hereinafter referred to as "Assignor", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, sell, transfer, assign, and convey, AS IS WITHOUT COVENANTS OR WARRANTIES OF TITLE, MERCHANTABILITY, CONDITION OR FITNESS, EITHER EXPRESS OR IMPLIED, unto:

hereinafter referred to as "Assignees", all of Assignor's right, title and interest, including all working interest, , and all other rights and interests in production from, in and to the wells listed on Exhibit "A" (the "Well(s)"), together with all lines, tankage, leasehold equipment and personal property used thereon or obtained in connection therewith, and all of Assignor's right, title and interest in and to the oil and gas leases associated with the Well(s) listed on the attached Exhibit "A", attached hereto and made a part hereof, and the rights, privileges and estates given, created and granted under said Well(s) and leases hereinafter referred to as the "Assigned Premises", together with all of Assignor's right, title and interest in and to contracts, agreements, permits, licenses, easements, surface leases and rights of way relating to operations pertaining specifically and solely to the Assigned Premises. This Assignment is subject to the terms and conditions set forth below:

- 1) This Assignment shall be effective as of the 1st day of MARCH, 2022, at 7:00 a.m., local time, regardless of the date of execution. These assignments are Well Bore only assignments.
- 2) ALL EQUIPMENT, THE WELL(S), AND ANY PERSONAL PROPERTY SUBJECT TO THIS ASSIGNMENT ARE ASSIGNED, CONVEYED AND ACCEPTED BY ASSIGNEES AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR USE OR PURPOSE.
- 3) THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE, EITHER EXPRESS OR IMPLIED, AND IS SUBJECT TO ALL VAILIDLY EXISTING ENCUMBRANCES, AGREEMENTS, CONTRACTS (INCLUDING OIL, GAS OR CASINGHEAD GAS SALES AGREEMENTS) WHICH MAY AFFECT SAID ASSIGNED PREMISES.
- 4) Assignor shall be and is relieved of all obligations hereinafter accruing with respect to the Assigned Premises.
- 5) Assignees covenant and agree to comply with all applicable laws, rules, and regulations pertaining to operations and activities on the Assigned Premises, including, but not limited to, those laws, rules and regulations which relate to plugging and abandonment of wells and proper management and disposition of produced water, drilling fluids, drill cuttings, drilling mud, wastes, radioactive materials, produced hydrocarbons and other fluids, and any other substance either brought onto the premises or produced therefrom.
- 6) As of the effective date, Assignees agrees to protect, indemnify, hold harmless, and defend Assignor, Assignor's subsidiaries and affiliated companies, their respective agents, officers, and employees against any claim, demand, costs, liability, loss, damage, injury or death, penalty, or obligation, including reasonable attorney fees and litigation costs, arising out of or associated in any way with the Assigned Premises.

The terms and provisions hereof shall be deemed to be covenants running with the lands, leases, and interests covered hereby and shall extend to, bind and inure to the benefit of the parties hereto, their successors and assigns.

IN WITNESS WHEREOF, this Assignment is executed this ____ of ____, 2022.

ASSIGNOR(S): _____

By: _____

ACKNOWLEDGEMENT

State of Oklahoma)
)ss.
County of Payne)

The forgoing instrument was acknowledged before me this ____ day of ____, 2022
by _____

Witness my hand and official seal.

My commission expires:

Notary Public

Exhibit "A"

Attached to and made a part of that certain Assignment and Bill of Sale

by and between

Assignor and

as Assignee effective MARCH 1st, 2022

All Working and Net Revenue interest, Well Bore only Assignment, in each of following wells in Woodward County, OK.

WELL	SECTION	TOWNSHIP	RANGE	COUNTY
TERRY D #1-22 .00687500 WI	NE 22 .00551719 NRI	24N	19W	WOODWARD
THOMAS # 1-22 .00687500 WI	NE 22 .00551719 NRI	24N	19W	WOODWARD
FUSSELL #22 .00687500 WI	NE 22 .00551719 NRI	24N	19W	WOODWARD
BRENDA #1-15 .01164063 WI	SE 15 .00945801 NRI	24N	19W	WOODWARD
BATCHELOR #1-22 .00687500 WI	SE 15 .00551719 NRI	25N	19W	WOODWARD
RODELL #1-22 .00687500 WI	SE 22 .00551719 NRI	24N	19W	WOODWARD
JOEL #1-31 R2 .02751235 WI	NW 31 .02145960 NRI	25N	17W	WOODWARD
BESS #1-32 .06228516 WI	SE 32 .05051880 NRI	25N	17W	WOODWARD
STINE #1 .02751230 WI	SW 31 .02145965 NRI	25N	17W	WOODWARD
SALLY JO #1-32 .06228516 WI	SW 32 .05051880 NRI	25N	17W	WOODWARD