MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 69 Data Packet
Noble 2-26
Partial Working Interest
in Major County, OK

In this Document:

Lot Summary
Income and Expenses
Production
Maps



County/State: Major County, OK

Legal Description: SW NW Sec 26-22N-14W

Lease Name: Noble 2-26

Asset Type: Partial Working Interest

Gross Working Interest: 0.00625

Net Revenue Interest: 0.0049242

Net Income (12 mo): \$3.66

API: 35-093-22485

Lease #: 09307520600000

Operator: Cirrus Production Co

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Summary

12 months income info

Gross Income: \$126.21

Gross Expense: \$82.35

TOTAL: \$43.86

Per Month: \$3.66

BRG PRODUCTION COMPANY DD081

YTD ACTIVITY/1099 RECAP DETAIL BY INTEREST FOR 2019

Report of Only Items Marked as 1099 Reportable

PAGE 1 01/20/20

| OWNER | NAME | PRINT 1099 | TAX-ID NUMBER | TYP INT | OIL (BBLS) | GAS (MCF) | GROSS | PROD TAX | WPT/ OTH CHG | STATE W/H AMT | NET |
|---------|---------------|---------------|------------------|------------------|---|--|--|--|------------------------------|--------------------------------------|-----------------------|
| 0244665 | COPPOCK ENERG | ΥΥ | 11 | W | 34.74 | 0.00 | 1,899.82 | 137.47 | 0.00 | 0.00 | 1,762.35 |
| | | | | R | 43.14 | 190.38 | 2,748.92 | 198.56 | 0.00 | 0.00 | TERROR |
| | OWNER TOTALS | | _ | _ | 77.88 | 190.3 8 | 4.648.74 | 336.03 | 0.00 | 0.00 | >437275 |
| | REPORT TOTALS | EREST) | _ | W R O K | 34.74 43.14 0.00 0.00 77.88 | 0.00 190.38 0.00 0.00 190.38 | 1,899.82 2,748.92 0.00 0.00 4,648.74 | 137.47 198.56 0.00 0.00 336.03 | 0.00 0.00 0.00 0.00 | 0.00 0.00 0.00 0.00 0.00 | 5 6 0 4,7771 |
| | 1 OWNERS C | 0050 | TO DECEN | /E 400 | ·0- | | | | | | |

- 1 OWNERS CODED TO RECEIVE 1099s
- 0 OWNERS WITH MISSING TAX-ID NUMBERS



BRG ENERGY INC DD081

YTD ACTIVITY/1099 RECAP DETAIL BY INTEREST FOR 2019

Report of Only Items Marked as 1099 Reportable

PAGE 1 01/20/20

| OWNER | NAME | PRINT 1099 | TAX-ID NUMBER | TYP INT | OIL (BBLS) | GAS (MCF) | GROSS | PROD TAX | WPT/ OTH CHG | STATE W/H AMT | NET |
|---------|----------------|---------------|------------------|------------|--------------------|-----------|-----------|---------------|-----------------|------------------|-----------------------|
| 0244665 | COPPOCK ENER | GY Y | | W | 112.70 | 22.57 | 6,159.50 | 443.45 | 0.00 | 0.00 | 5,716.05 |
| | | | | R | 103.36 | 20.81 | 5,647.66 | 406.53 | 0.00 | 0.00 | 5.241.13 |
| | OWNER TOTALS | | | | 216.06 | 43.38 | 11,807.16 | 849.98 | 0.00 | 300 | 10,95P.1 |
| | | | | | 17% | 2000 | | Status victor | | | |
| | REPORT TOTAL | S | | W | 112.70 | 22.57 | 6,159.50 | 443.45 | 0.00 | 0.00 | 5,716.05 |
| | | | • | | 103 .36 | 20.81 | 5,647.66 | 406.53 | 0.00 | 9.00 | 5,241.13 |
| | | | | 0 - | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9.00 | 0.00 |
| | | | | K | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9.00 |
| | TOTALS (ALL IN | TEREST) | | | 216.06 | 43.38 | 11,897.16 | 849.98 | 0.00 | .00 | 10,957. 18 |

- 1 OWNERS CODED TO RECEIVE 1099s
- 0 OWNERS WITH MISSING TAX-ID NUMBERS

01: CIRRUS PRODUCTION COMPANY TWELVE-UP WELL OPERATING DETAIL REPORT WHD10:415 PAGE: 1

| HERB COPPOCK ENERGY LLC OPERATING DECIMALS BC: .0000 OIL INCOME DECIMALS WI: .0000 GAS INCOME DECIMALS WI: .0049 | 00000 AC: | 55300 NOBLE # .000000000 .000000000 OR .000000000 OR | WI: .00659580 RI: .00000000 | MCF EQVLNT: P.P.: .0000 | :LATOT 0000 | CIR | | MBER 2019 | | | | | CALENDAR | INCEPTION |
|---|--------------|---|--------------------------------|-------------------------|-------------|--------------|-------------|-------------|-------------|-------------|--------------|-------------|---------------|-----------------|
| ACCOUNTING MONTH BASIS | 12-19 | 11-19 | 10-19 | 09-19 | 08-19 | 07-19 | 06-19 | 05-19 | 04-19 | 03-19 | 02-19 | 01-19 | Y-T-D | TO DATE |
| OWNER NET BBLS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| OWNER NET MCF MCF DAILY AVERAGE | .23 | .23 | .23 | .24 | .23 | . 22 | .18 | .24 | .23 | .24 | .28 | .25 | 85.10 .23 | 1,506.56 |
| MCF EQUIVALENT BBLS | .44 | .42 | . 36 | .39 | .34 | .20 | .17 | .34 | .27 | .30 | .32 | .39 | 3.07 | 91.47 |
| OIL EQB TOTAL OIL EQB DAILY AVERAGE | .44 | .42 .01 | .36 .01 | .39 .01 | .34 .01 | .20 .01 | .17 .01 | .34 | .27 .01 | .30 .01 | .32 | .39 .01 | 3.07 .01 | 91.47 |
| - | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | |
| WELL INCOME BBL DAILY AVERAGE | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | .01 | |
| GAS INCOME - W. I. | 11.02 | 10.54 | 9.08 | 9.70 | 8.49 | 9.72 | 8.16 | 16.60 | 13.30 | 14.75 | 15.61 | 18.19 | 145.15 | 4,875.57 |
| Unit Price | 1.53 | 1.55 | 1.29 | 1.36 | 1.19 | 1.44 | 1.47 | 2.21 | 1.90 | 1.96 | 2.00 | 2.38 | 1.71 | 3.24 |
| WELL GROSS REVENUE | 11.02 | 10.54 | 9.08 | 9.70 | 8.49 | 9.72 | 8.16 | 16.60 | 13.30 | 14.75 | 15.61 | 18.19 | 145.15 | 4,875.57 |
| INCOME DEDUCTIONS | | | | | | | 0.0 | 0.0 | 0.0 | | | | | |
| OIL - GROSS PROD. TAX GAS - GROSS PROD. TAX | .00 .79 | .00 .76 | .00 .66 | .00 .70 | .00 .61 | .00 .70 | .00 .59 | .00 1.20 | .00 .96 | .00 1.06 | .00 1.12 | .00 1.31 | .00 10.46 | .00 353.38 |
| GAS - OTHER CHARGES | .00 | .00 | .85 | .85 | .85 | .85 | .85 | .85 | .85 | .85 | .85 | .85 | 8.48 | 80.51 |
| WELL NET REVENUE | 10.23 | 9.78 | 7.57 | 8.15 | 7.03 | 8.17 | 6.72 | 14.55 | 11.49 | 12.84 | 13.64 | 16.03 | 126.21 | 4,441.68 |
| LEASE OPERATING EXPENSES | | | | | | | | | | | | | | |
| 302 BOND/LETTER OF CREDIT | .06 | .00 | .00 | .00 | .06 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .11 | 1.95 |
| 304 COMPANY PUMPER 305 CONTRACT PUMPER | .00 1.65 | .00 1.65 | .00 1.65 | .00 1.65 | .00 1.65 | .00 1.65 | .00 1.65 | .00 1.65 | .00 1.65 | .00 1.65 | .00 1.65 | .00 1.65 | .00 19.79 | 65.79 259.07 |
| 311 ROAD & LOCATION MAINTE | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 1.32 | .00 | 1.32 | 126.52 |
| 320 EPA COMPLIANCE 321 GREEN HOUSE GAS COMPLI | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .08 | .00 | .08 | 1.52 .30 |
| 328 FENCE MATERIAL / REPAI | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .11 |
| 329 FIELD SUPERVISION | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 9.26 |
| 330 FIXED OVERHEAD 332 HAULING SALT WATER | 4.48 1.09 | 4.48 | 4.48 | 4.48 | 4.48 | 4.48 1.09 | 4.48 | 4.48 | 4.28 | 4.28 | 4.28 1.09 | 4.28 | 52.95 3.26 | 627.03 34.01 |
| 333 HOT OILER | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 2.98 |
| 334 OPERATORS LIABILITY IN | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 2.16 .00 | 2.16 | 37.14 |
| 335 LEASE SIGN 336 MISCELLANEOUS | .00 | .11 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 .11 | .56 -23.18 |
| 337 MISCELLANEOUS FITTINGS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .47 |
| 341 MISCELLANEOUS LEGAL 350 MISCELLANEOUS REPAIRS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 4.95 2.51 |
| 353 PAINTING TANK BATTERY | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 21.49 |
| 356 LOAD TUBING / TEST PUM 364 REPAIR SUB-SURFACE EQU | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 1.45 4.56 |
| 365 EQUIPMENT EXPENSE | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 12.48 |
| 370 REPAIR SURFACE EQUIPME | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 18.56 |
| 373 TANGIBLE - OPERATED 374 PLUNGER LIFT EQUIPMENT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | -3.63 4.45 |
| 388 SOAP STICKS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| 389 DISPOSAL FEES 391 SUPPLIES | .47 | .00 | .00 | .00 | .00 | . 47 | .00 | .00 | .00 | .00 | .47 | .00 | 1.42 | 10.87 |
| 392 SWABBING UNIT | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 1.11 41.31 |
| 395 WEED CONTROL | .00 | .00 | .00 | .00 | .00 | 1.15 | .00 | .00 | .00 | .00 | .00 | .00 | 1.15 | 17.05 |
| 398 LEASEHOLD COST - NOE ***** TOTAL OPERATING | .00 7.75 | .00 6.24 | .00 6.13 | .00 6.13 | .00 6.19 | .00 8.84 | .00 6.13 | .00 6.13 | .00 5.93 | .00 5.93 | .00 8.89 | .00 8.09 | .00 82.35 | .99 1,284.32 |
| **** TOTAL TANGIBLE | , , , , , | 0.21 | 0.15 | 0.15 | 0.25 | 0.01 | 0.13 | 0.13 | 3.75 | 3.75 | 0.03 | 0.00 | 02.00 | -3.63 |
| ***** TOTAL LEASEHOLD ***** TOTAL PHASE | 7.75 | 6.24 | 6.13 | 6.13 | 6.19 | 8.84 | 6.13 | 6.13 | 5.93 | 5.93 | 8.89 | 8.09 | 82.35 | .99 1,281.68 |
| | 1.15 | 0.21 | 0.13 | 0.13 | 0.19 | 0.01 | 0.13 | 0.13 | 3.93 | 5.95 | 0.09 | 0.09 | 02.33 | 1,201.00 |
| COMPLETION & REWORK COST | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2 26 |
| 401 ABSTRACT & LEGAL FEES 402 CASED HOLE DRILLING BI | .00 | .00 | .00 | .00 .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 .00 | .00 | 3.26 11.95 |
| 403 CASED HOLE LOGS | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 22.21 |
| 406 CEMENT & CEMENT SERVIC 416 FRAC TANK RENTAL | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 144.58 6.29 |
| 417 DISPOSAL FEES | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 6.11 |
| 418 FRESH WATER | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 4.81 |
| 420 HOT OILER | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | 3.60 |

| ľ |
|---|
|---|

17.61

16.18

32.00

2.48

NET WI BBL LIFTING COST

NET PROFIT BEFORE BURDENS

MCF EQUIVALENCY FACTOR

RETURN ON INVESTMENT %

14.86

16.07

3.54

56.73

17.03

19.31

1.44

23.49

15.72

18.32

2.02

32.95

18.21

20.93

13.57

.84

HERB COPPOCK ENERGY LLC WELL:155300 NOBLE #2-26 LOCATION: OK:MAJO-026-022N-014W DECEMBER 2019 WI: .00659580 MCF EQVLNT: SALES OPERATING DECIMALS BC: .00000000 AC: .00000000 OIL INCOME DECIMALS WI: .00000000 ROY: .00000000 ORRI: .00000000 P.P.: .00000000 TOTAL: .00000000 WI: .00492420 ROY: .00000000 ORRI: .00000000 P.P.: .00000000 TOTAL: .00492420 GAS INCOME DECIMALS CALENDAR INCEPTION 10-19 09-19 08-19 06-19 05-19 03-19 02-19 01-19 ACCOUNTING MONTH BASIS 12-19 11-19 07-19 04-19 Y-T-D TO DATE .00 .00 .00 .00 .00 .00 422 KCL FEE .00 .00 .00 .00 .00 .00 .00 6.03 424 LOAD TUBING .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 6.39 425 LOCATION REPAIRS .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 13.87 426 MISCELLANEOUS .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 107.95 436 MISCELLANEOUS LABOR .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 3.17 437 MISCELLANEOUS LEGAL .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 13.26 438 MISCELLANEOUS SUPPLIES .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .32 441 PACKER REDRESS & RENTA .00 .00 .00 .00 .00 .00 .00 .00 .00 32.27 .00 .00 .00 .00 442 PACKER - SVC TO RUN & .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 58.83 .00 .00 .00 443 PERFORATING .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 66.40 445 REPAIR SURFACE EQUIPME .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 5.62 446 RENTAL TOOLS/EQUIPMENT .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 512.28 .00 .00 .00 447 REPAIR SUB-SURFACE EOU .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 7.42 .00 .00 .00 .00 450 SUPERVISION .00 .00 .00 .00 .00 .00 .00 .00 .00 35.57 .00 .00 .00 .00 455 TREATMENT (ACIDIZING) .00 .00 .00 .00 .00 .00 .00 .00 .00 127.05 456 TREATMENT (FRACTURING) .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 85.89 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 84.30 458 TRUCKING .00 .00 464 WIRELINE SERVICES .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 44.64 .00 .00 895.87 465 WORKOVER RIG .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 482 PRODUCTION TUBING - NE .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 225.11 483 PRODUCTION TUBING - US .00 .00 .00 .00 .00 .00 .00 .00 . 0.0 .00 .00 .00 .00 -111.80 ***** TOTAL INTANGIBLE 2,309.94 ***** TOTAL TANGIBLE 113.31 ***** TOTAL PHASE 2,423.25 NON-JIB CONTROL ACCOUNTS 704 NON-JIB INTANGIBLE .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 705 NON-JIB LEASEHOLD .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 706 NON-JIB OPERATING EXPE .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 4.05 707 NON-JIB TANGIBLE .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 ***** TOTAL OPERATING 4.05 ***** TOTAL PHASE 4.05 7.75 6.24 6.13 6.13 8.84 6.13 6.13 5.93 5.93 8.89 8.09 82.35 3,708.98 TOTAL WELL EXPENSES 6.19

44.20

33.95

-.67

36.06

33.26

.59

9.62

18.03

22.12

8.42

137.36

21.96

25.87

5.56

93.76

19.77

24.94

6.91

116.53

27.78

24.45

4.75

53.43

20.74

19.62

7.94

98.15

26.82

27.70

43.86

53.26

14.06

16.47

19.75

732.70

WHD10:415 PAGE: 2

BRG PRODUCTION COMPANY DD081

YTD ACTIVITY/1099 RECAP DETAIL FOR 2019

Report of Only Items Marked as 1099 Reportable

PAGE 1 02/12/20

| OWNER CHK DATE | снк по | 1099 RPT | PROPERT | | P C | TYP INT | VOLUME | GROSS | PROD TAX | WPT/ OTH CHG | STATE W/H AMT | NET |
|----------------|---------|-------------|-----------|------------------|--------|------------|------------|----------|--------------|-----------------|------------------|----------|
| 0244665 HE | RB COPP | OCK E | NERGY LLC | ; | | Tax Id: | 43-2090894 | Suppre | ess 1099 Cod | de: | | |
| 01/15/19 | 82820 | Υ | 050912 | 11/18 | 0 | R | 2.36 | 130.73 | 9.41 | 0.00 | 0.00 | 121.32 |
| 01/15/19 | 82820 | Υ | 050912 | 11/18 | 0 | W | 2.58 | 142.60 | 10.27 | 0.00 | 0.00 | 132.33 |
| 01/15/19 | 82820 | Υ | 055916 | 11/18 | G | R | 16.32 | 30.95 | 2.23 | 0.00 | 0.00 | 28.72 |
| 02/15/19 | 83161 | Υ | 055916 | 12/18 | G | R | 16.11 | 63.46 | 4.56 | 0.00 | 0.00 | 58.90 |
| 03/15/19 | 83389 | Υ | 050912 | 01/19 | 0 | R | 2.31 | 115.94 | 8.35 | 0.00 | 0.00 | 107.59 |
| 03/15/19 | 83389 | Υ | 050912 | 01/19 | 0 | W | 2.51 | 126.45 | 9.11 | 0.00 | 0.00 | 117.34 |
| 03/15/19 | 83389 | Υ | 055916 | 01/19 | G | R | 15.09 | 47.24 | 3.41 | 0.00 | 0.00 | 43.83 |
| 04/15/19 | 83602 | Υ | 050912 | 02/19 | 0 | R | 2.42 | 129.95 | 9.36 | 0.00 | 0.00 | 120.59 |
| 04/15/19 | 83602 | Υ | 050912 | 02/19 | 0 | W | 2.64 | 141.74 | 10.20 | 0.00 | 0.00 | 131.54 |
| 04/15/19 | 83602 | Υ | 055916 | 02/19 | G | R | 15.63 | 38.17 | 2.75 | 0.00 | 0.00 | 35.42 |
| 05/15/19 | 83837 | Υ | 050912 | 03/19 | 0 | R | 2.51 | 140.70 | 10.28 | 0.00 | 0.00 | 130.42 |
| 05/15/19 | 83837 | Υ | 050912 | 03/19 | 0 | W | 2.74 | 153.45 | 11.22 | 0.00 | 0.00 | 142.23 |
| 05/15/19 | 83837 | Υ | 050913 | 04/19 | 0 | R | 2.81 | 160.12 | 11.54 | 0.00 | 0.00 | 148.58 |
| 05/15/19 | 83837 | Υ | 050913 | 04/19 | 0 | W | 1.96 | 111.74 | 8.04 | 0.00 | 0.00 | 103.70 |
| 05/15/19 | 83837 | Υ | 055916 | 03/19 | G | R | 16.45 | 33.75 | 2.43 | 0.00 | 0.00 | 31.32 |
| 05/15/19 | 83837 | Υ | 055916 | 03/19 | 0 | R | 3.69 | 209.47 | 15.08 | 0.00 | 0.00 | 194.39 |
| 06/14/19 | 84067 | Υ | 050912 | 04/19 | 0 | R | 2.52 | 155.30 | 11.34 | 0.00 | 0.00 | 143.96 |
| 06/14/19 | 84067 | Υ | 050912 | 04/19 | 0 | W | 2.75 | 169.39 | 12.36 | 0.00 | 0.00 | 157.03 |
| 06/14/19 | 84067 | Υ | 055916 | 04/19 | G | R | 16.96 | 33.66 | 2.42 | 0.00 | 0.00 | 31.24 |
| 07/15/19 | 84367 | Υ | 050912 | 05/19 | 0 | R | 2.55 | 150.02 | 10.80 | 0.00 | 0.00 | 139.22 |
| 07/15/19 | 84367 | Υ | 050912 | 05/19 | 0 | W | 2.78 | 163.61 | 11.78 | 0.00 | 0.00 | 151.83 |
| 07/15/19 | 84367 | Υ | 055916 | 05/19 | G | R | 16.53 | 27.79 | 2.00 | 0.00 | 0.00 | 25.79 |
| 08/15/19 | 85045 | Υ | 050912 | 06/19 | 0 | R | 0.62 | 32.57 | 2.34 | 0.00 | 0.00 | 30.23 |
| 08/15/19 | 85045 | Υ | 050912 | 06/19 | 0 | W | 0.67 | 35.51 | 2.56 | 0.00 | 0.00 | 32.95 |
| 08/15/19 | 85045 | Υ | 055916 | 06/19 | G | R | 15.86 | 27.44 | 1.97 | 0.00 | 0.00 | 25.47 |
| 08/15/19 | 85045 | Υ | 055916 | 06/19 | 0 | R | 2.87 | 151.18 | 10.89 | 0.00 | 0.00 | 140.29 |
| 09/13/19 | 85171 | Υ | 050912 | 07/19 | 0 | R | 2.45 | 136.00 | 9.79 | 0.00 | 0.00 | 126.21 |
| 09/13/19 | 85171 | Υ | 050912 | 07/19 | 0 | W | 2.67 | 148.33 | 10.68 | 0.00 | 0.00 | 137.65 |
| 09/13/19 | 85171 | Υ | 055916 | 07/19 | G | R | 15.59 | 23.69 | 1.70 | 0.00 | 0.00 | 21.99 |
| 10/15/19 | 85333 | Υ | 050912 | 08/19 | 0 | R | 4.92 | 260.20 | 18.74 | 0.00 | 0.00 | 241.46 |
| 10/15/19 | 85333 | Υ | 050912 | 08/19 | 0 | W | 5.36 | 283.79 | 20.44 | 0.00 | 0.00 | 263.35 |
| 10/15/19 | 85333 | Υ | 055916 | 08/19 | G | R | 15.88 | 22.57 | 1.63 | 0.00 | 0.00 | 20.94 |
| 11/15/19 | 85476 | Y | 050912 | 09/19 | 0 | R | 2.36 | 125.34 | 9.33 | 0.00 | 0.00 | 116.01 |
| 11/15/19 | 85476 | Y | 050912 | 09/19 | 0 | W | 2.57 | 136.72 | 10.18 | 0.00 | 0.00 | 126.54 |
| 11/15/19 | 85476 | Y | 055916 | | | R | 14.96 | 22.50 | 1.62 | 0.00 | 0.00 | 20.88 |
| 12/13/19 | 85657 | Y | 050912 | 10/19 | 0 | R | 5.04 | 262.67 | 18.92 | 0.00 | 0.00 | 243.75 |
| 12/13/19 | 85657 | Y | 050912 | 10/19 | 0 | W | 5.51 | 286.49 | 20.63 | 0.00 | 0.00 | 265.86 |
| 12/13/19 | 85657 | Υ | 055916 | 10/19 | G | R | 15.00 | 24.47 | 1.76 | 0.00 | 0.00 | 22.71 |
| 12/13/19 | 85657 | Υ | 055916 | 10/19 | | R | 3.71 | 193.04 | 13.91 | 0.00 | 0.00 | 179.13 |
| , .0, .0 | -5001 | • | | Owner Total | | W | | 1,899.82 | 137.47 | 0.00 | 0.00 | 1,762.35 |
| | | | | | - | R | | 2,748.92 | 198.56 | 0.00 | 0.00 | 2,550.36 |
| | | | Owner To | tal (All Interes | t) | | | 4,648.74 | 336.03 | 0.00 | 0.00 | 4,312.71 |
| | | | | Report Total | s | w | | 1,899.82 | 137.47 | 0.00 | 0.00 | 1,762.35 |
| | | | | | | R | | 2,748.92 | 198.56 | 0.00 | 0.00 | 2,550.36 |
| | | | Tota | als (All Interes | t) | | | 4,648.74 | 336.03 | 0.00 | 0.00 | 4,312.71 |

BRG PRODUCTION COMPANY DD081

YTD ACTIVITY/1099 RECAP DETAIL FOR 2019

Report of Only Items Marked as 1099 Reportable

PAGE 2 02/12/20

OWNER 1099 PROD P TYP PROD WPT/ STATE

CHK DATE CHK NO RPT PROPERTY DATE C INT VOLUME GROSS TAX OTH CHG W/H AMT NET

- 1 OWNERS CODED TO RECEIVE 1099s
- 0 OWNERS WITH MISSING TAX-ID NUMBERS





NOBLE #2-26 Lease #: 09307520600000

Lease and Production Information

| State | County | Operator | | | | |
|-----------------|---------|----------------|--------------|------------|-------------------|--|
| OK | Major | CIRRUS PRODUCT | TION COMPANY | | | |
| Location | Meridan | Quarter Call | Formation | Horizontal | Production Months | |
| 26-22N-14W | Indian | NW | MISSISSIPPI | No | 369 | |
| | | | Oil | | Gas | |
| First Prod Date | | | 1990-11-01 | | 1989-03-01 | |
| Last Sale | | | 2019-01-01 | | 2019-11-01 | |
| Daily Rate | | | 3.94 | | 47.7 | |
| MoM Change | | | -116 | | -36 | |
| YoY Change | | | 244 | | -1403 | |
| Cumulative | | | 5562 | | 372829 | |

Production Snapshot

| Month | ВОРМ | MCFPM |
|---------|------|-------|
| 12-2018 | 180 | 1598 |
| 01-2019 | 64 | 1535 |
| 02-2019 | | 1433 |
| 03-2019 | | 1536 |
| 04-2019 | | 1131 |
| 05-2019 | | 1381 |
| 06-2019 | | 1455 |
| 07-2019 | | 1454 |
| 08-2019 | | 1436 |
| 09-2019 | | 1391 |
| 10-2019 | | 1466 |
| 11-2019 | | 1430 |
| Average | 122 | 1437 |

Annual Averages

| Year | Avg BOPM | Avg MCFPM |
|------|----------|-----------|
| 2015 | | 1425 |
| 2016 | 14 | 1422 |
| 2017 | | 1426 |
| 2018 | 15 | 1551 |
| 2019 | 6 | 1423 |



NOBLE #2-26 - Production Plot





Total Well Count: 1

| Well Name | Al | PI | | Opera | tor | | • | Type Status | 3 |
|------------|-------------|-------------|---------|----------|----------------------------------|----------------------|--------------------|-------------|---|
| NOBLE 2-26 | 35 | 5-093-22485 | | CIRRU | IS PRODUCTION COMPANY | | | Oil Active | |
| Location | Spot | Foot-NS | Foot-EW | Foot-ref | Zone | | | | |
| 26-22N-14W | NE4 SW4 NW4 | 990 | 990 | SW | MISENHEIMER, RED FORK-CHESTER-MA | ANNING, MISS (CHESTE | ER), MISSISSIPPIAN | | |
| Spud | | | Comple | tion | Firs | st Production | | | |
| 1991-08-26 | | | 1982-03 | -16 | | | | | |
| Elevation | MD | TV-1 | ΓD | Cmpl-Top | Cmpl-Btm | PBTD | Drill-Dir | Lateral | |
| | | | | | | | | | |

Well Test

| Date | BOPD | MCFPD | BWPD |
|------------|------|-------|------|
| 1982-03-29 | 40 | 300 | 525 |



