

# MID-CONTINENT ENERGY EXCHANGE

## Oil & Gas Asset Auctions



Lot 69 Data Packet  
**Noble 2-26**  
Partial Working Interest  
in Major County, OK

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# ***Lot Summary***

County/State: Major County, OK

Legal Description: SW NW Sec 26-22N-14W

Lease Name: Noble 2-26

Asset Type: Partial Working Interest

Gross Working Interest: 0.00625

Net Revenue Interest: 0.0049242

Net Income (12 mo): \$3.66

API: 35-093-22485

Lease #: 09307520600000

Operator: Cirrus Production Co

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



# ***Income and Expenses***

## ***Summary***

12 months income info

Gross Income:	\$126.21
Gross Expense:	\$82.35
 TOTAL:	 \$43.86
 Per Month:	 \$3.66

YTD ACTIVITY/1099 RECAP DETAIL BY INTEREST FOR 2019

Report of Only Items Marked as 1099 Reportable

		PRINT	TAX-ID	TYP				PROD	WPT/	STATE		
OWNER	NAME	1099	NUMBER	INT	OIL (BBLs)	GAS (MCF)	GROSS	TAX	OTH CHG	W/H AMT	NET	
0244665	COPPOCK ENERGY Y			W	34.74	0.00	1,899.82	137.47	0.00	0.00	1,762.35	
				R	43.14	190.38	2,748.92	198.56	0.00	0.00	<del>2,550.36</del>	
OWNER TOTALS					77.88	190.38	4,648.74	336.03	0.00	0.00	<del>4,312.71</del>	
REPORT TOTALS					W	34.74	0.00	1,899.82	137.47	0.00	0.00	<del>1,762.35</del>
				R	43.14	190.38	2,748.92	198.56	0.00	0.00	<del>2,550.36</del>	
				O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
				K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTALS (ALL INTEREST)					77.88	190.38	4,648.74	336.03	0.00	0.00	<del>4,312.71</del>	

- 1 OWNERS CODED TO RECEIVE 1099s
- 0 OWNERS WITH MISSING TAX-ID NUMBERS

YTD ACTIVITY/1099 RECAP DETAIL BY INTEREST FOR 2019

Report of Only Items Marked as 1099 Reportable

OWNER	NAME	PRINT 1099	TAX-ID NUMBER	TYP INT	OIL (BBLs)	GAS (MCF)	GROSS	PROD TAX	WPT/ OTH CHG	STATE W/H AMT	NET
0244665	COPPOCK ENERGY Y			W	112.70	22.57	6,159.50	443.45	0.00	0.00	5,716.05
				R	103.36	20.81	5,647.66	406.53	0.00	0.00	5,241.13
	OWNER TOTALS				216.06	43.38	11,807.16	849.98	0.00	0.00	10,957.18
	REPORT TOTALS			W	112.70	22.57	6,159.50	443.45	0.00	0.00	5,716.05
				R	103.36	20.81	5,647.66	406.53	0.00	0.00	5,241.13
				O	0.00	0.00	0.00	0.00	0.00	0.00	0.00
				K	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTALS (ALL INTEREST)				216.06	43.38	11,807.16	849.98	0.00	0.00	10,957.18

- 1 OWNERS CODED TO RECEIVE 1099s
- 0 OWNERS WITH MISSING TAX-ID NUMBERS

## DECEMBER 2019

CIRRUS

[illegible]

HERB COPPOCK ENERGY LLC

WELL:155300    NOBLE #2-26

LOCATION: OK:MAJO-026-022N-014W

DECEMBER 2019

OPERATING DECIMALS    BC: .00000000    AC: .00000000    WI: .00659580    MCF EQVLNT: SALES    CIRRUS

OIL INCOME DECIMALS    WI: .00000000    ROY: .00000000    ORRI: .00000000    P.P.: .00000000    TOTAL: .00000000

GAS INCOME DECIMALS    WI: .00492420    ROY: .00000000    ORRI: .00000000    P.P.: .00000000    TOTAL: .00492420

ACCOUNTING MONTH BASIS	12-19	11-19	10-19	09-19	08-19	07-19	06-19	05-19	04-19	03-19	02-19	01-19	CALENDAR Y-T-D	INCEPTION TO DATE
422 KCL FEE	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	6.03
424 LOAD TUBING	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	6.39
425 LOCATION REPAIRS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	13.87
426 MISCELLANEOUS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	107.95
436 MISCELLANEOUS LABOR	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	3.17
437 MISCELLANEOUS LEGAL	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	13.26
438 MISCELLANEOUS SUPPLIES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.32
441 PACKER REDRESS & RENTA	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	32.27
442 PACKER - SVC TO RUN &	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	58.83
443 PERFORATING	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	66.40
445 REPAIR SURFACE EQUIPME	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	5.62
446 RENTAL TOOLS/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	512.28
447 REPAIR SUB-SURFACE EQU	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	7.42
450 SUPERVISION	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	35.57
455 TREATMENT (ACIDIZING)	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	127.05
456 TREATMENT (FRACTURING)	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	85.89
458 TRUCKING	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	84.30
464 WIRELINE SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	44.64
465 WORKOVER RIG	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	895.87
482 PRODUCTION TUBING - NE	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	225.11
483 PRODUCTION TUBING - US	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	-111.80
***** TOTAL INTANGIBLE														2,309.94
***** TOTAL TANGIBLE														113.31
***** TOTAL PHASE														2,423.25
NON-JIB CONTROL ACCOUNTS														
704 NON-JIB INTANGIBLE	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
705 NON-JIB LEASEHOLD	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
706 NON-JIB OPERATING EXPE	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	4.05
707 NON-JIB TANGIBLE	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
***** TOTAL OPERATING														4.05
***** TOTAL PHASE														4.05
TOTAL WELL EXPENSES	7.75	6.24	6.13	6.13	6.19	8.84	6.13	6.13	5.93	5.93	8.89	8.09	82.35	3,708.98
NET WI BBL LIFTING COST	17.61	14.86	17.03	15.72	18.21	44.20	36.06	18.03	21.96	19.77	27.78	20.74	26.82	14.06
MCF EQUIVALENCY FACTOR	16.18	16.07	19.31	18.32	20.93	33.95	33.26	22.12	25.87	24.94	24.45	19.62	27.70	16.47
NET PROFIT BEFORE BURDENS	2.48	3.54	1.44	2.02	.84	-.67	.59	8.42	5.56	6.91	4.75	7.94	43.86	732.70
RETURN ON INVESTMENT %	32.00	56.73	23.49	32.95	13.57		9.62	137.36	93.76	116.53	53.43	98.15	53.26	19.75

YTD ACTIVITY/1099 RECAP DETAIL FOR 2019  
Report of Only Items Marked as 1099 Reportable

OWNER		1099		PROD	P	TYP		PROD	WPT/	STATE		
CHK DATE	CHK NO	RPT	PROPERTY	DATE	C	INT	VOLUME	GROSS	TAX	OTH CHG	W/H AMT	NET
0244665		HERB COPPOCK ENERGY LLC				Tax Id: 43-2090894		Suppress 1099 Code:				
01/15/19	82820	Y	050912	11/18	O	R	2.36	130.73	9.41	0.00	0.00	121.32
01/15/19	82820	Y	050912	11/18	O	W	2.58	142.60	10.27	0.00	0.00	132.33
01/15/19	82820	Y	055916	11/18	G	R	16.32	30.95	2.23	0.00	0.00	28.72
02/15/19	83161	Y	055916	12/18	G	R	16.11	63.46	4.56	0.00	0.00	58.90
03/15/19	83389	Y	050912	01/19	O	R	2.31	115.94	8.35	0.00	0.00	107.59
03/15/19	83389	Y	050912	01/19	O	W	2.51	126.45	9.11	0.00	0.00	117.34
03/15/19	83389	Y	055916	01/19	G	R	15.09	47.24	3.41	0.00	0.00	43.83
04/15/19	83602	Y	050912	02/19	O	R	2.42	129.95	9.36	0.00	0.00	120.59
04/15/19	83602	Y	050912	02/19	O	W	2.64	141.74	10.20	0.00	0.00	131.54
04/15/19	83602	Y	055916	02/19	G	R	15.63	38.17	2.75	0.00	0.00	35.42
05/15/19	83837	Y	050912	03/19	O	R	2.51	140.70	10.28	0.00	0.00	130.42
05/15/19	83837	Y	050912	03/19	O	W	2.74	153.45	11.22	0.00	0.00	142.23
05/15/19	83837	Y	050913	04/19	O	R	2.81	160.12	11.54	0.00	0.00	148.58
05/15/19	83837	Y	050913	04/19	O	W	1.96	111.74	8.04	0.00	0.00	103.70
05/15/19	83837	Y	055916	03/19	G	R	16.45	33.75	2.43	0.00	0.00	31.32
05/15/19	83837	Y	055916	03/19	O	R	3.69	209.47	15.08	0.00	0.00	194.39
06/14/19	84067	Y	050912	04/19	O	R	2.52	155.30	11.34	0.00	0.00	143.96
06/14/19	84067	Y	050912	04/19	O	W	2.75	169.39	12.36	0.00	0.00	157.03
06/14/19	84067	Y	055916	04/19	G	R	16.96	33.66	2.42	0.00	0.00	31.24
07/15/19	84367	Y	050912	05/19	O	R	2.55	150.02	10.80	0.00	0.00	139.22
07/15/19	84367	Y	050912	05/19	O	W	2.78	163.61	11.78	0.00	0.00	151.83
07/15/19	84367	Y	055916	05/19	G	R	16.53	27.79	2.00	0.00	0.00	25.79
08/15/19	85045	Y	050912	06/19	O	R	0.62	32.57	2.34	0.00	0.00	30.23
08/15/19	85045	Y	050912	06/19	O	W	0.67	35.51	2.56	0.00	0.00	32.95
08/15/19	85045	Y	055916	06/19	G	R	15.86	27.44	1.97	0.00	0.00	25.47
08/15/19	85045	Y	055916	06/19	O	R	2.87	151.18	10.89	0.00	0.00	140.29
09/13/19	85171	Y	050912	07/19	O	R	2.45	136.00	9.79	0.00	0.00	126.21
09/13/19	85171	Y	050912	07/19	O	W	2.67	148.33	10.68	0.00	0.00	137.65
09/13/19	85171	Y	055916	07/19	G	R	15.59	23.69	1.70	0.00	0.00	21.99
10/15/19	85333	Y	050912	08/19	O	R	4.92	260.20	18.74	0.00	0.00	241.46
10/15/19	85333	Y	050912	08/19	O	W	5.36	283.79	20.44	0.00	0.00	263.35
10/15/19	85333	Y	055916	08/19	G	R	15.88	22.57	1.63	0.00	0.00	20.94
11/15/19	85476	Y	050912	09/19	O	R	2.36	125.34	9.33	0.00	0.00	116.01
11/15/19	85476	Y	050912	09/19	O	W	2.57	136.72	10.18	0.00	0.00	126.54
11/15/19	85476	Y	055916	09/19	G	R	14.96	22.50	1.62	0.00	0.00	20.88
12/13/19	85657	Y	050912	10/19	O	R	5.04	262.67	18.92	0.00	0.00	243.75
12/13/19	85657	Y	050912	10/19	O	W	5.51	286.49	20.63	0.00	0.00	265.86
12/13/19	85657	Y	055916	10/19	G	R	15.00	24.47	1.76	0.00	0.00	22.71
12/13/19	85657	Y	055916	10/19	O	R	3.71	193.04	13.91	0.00	0.00	179.13
Owner Totals						W		1,899.82	137.47	0.00	0.00	1,762.35
						R		2,748.92	198.56	0.00	0.00	2,550.36
Owner Total (All Interest)								4,648.74	336.03	0.00	0.00	4,312.71
Report Totals						W		1,899.82	137.47	0.00	0.00	1,762.35
						R		2,748.92	198.56	0.00	0.00	2,550.36
Totals (All Interest)								4,648.74	336.03	0.00	0.00	4,312.71

OWNER		1099		PROD	P	TYP			PROD	WPT/	STATE	NET
CHK DATE	CHK NO	RPT	PROPERTY	DATE	C	INT	VOLUME	GROSS	TAX	OTH CHG	W/H AMT	
1	OWNERS CODED TO RECEIVE 1099s											
0	OWNERS WITH MISSING TAX-ID NUMBERS											



***Production***





NOBLE #2-26

Lease #: 09307520600000

## Lease and Production Information

State	County	Operator			
OK	Major	CIRRUS PRODUCTION COMPANY			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
26-22N-14W	Indian	NW	MISSISSIPPI	No	369
			Oil	Gas	
First Prod Date			1990-11-01	1989-03-01	
Last Sale			2019-01-01	2019-11-01	
Daily Rate			3.94	47.7	
MoM Change			-116	-36	
YoY Change			244	-1403	
Cumulative			5562	372829	

## Production Snapshot

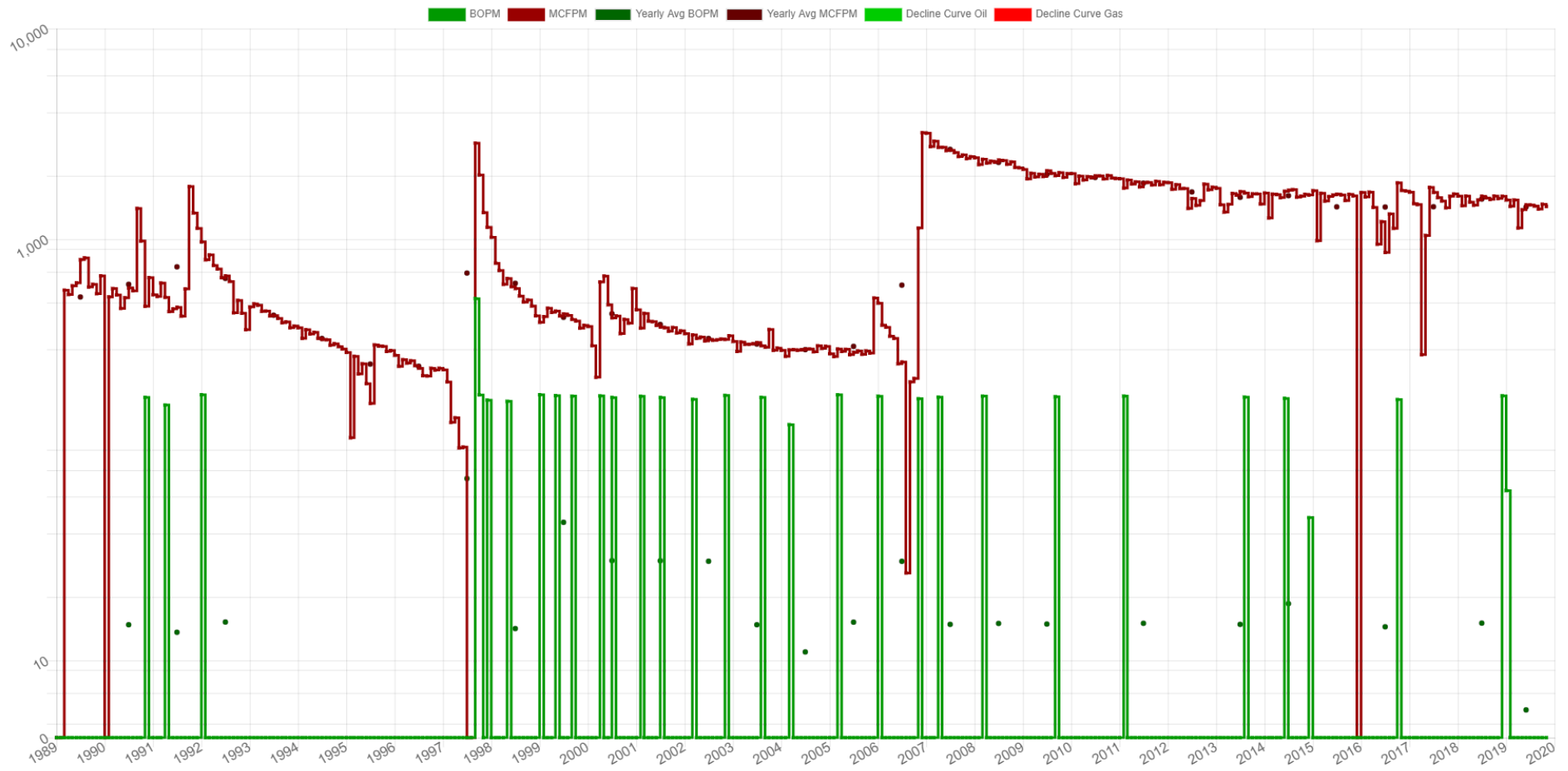
Month	BOPM	MCFFPM
12-2018	180	1598
01-2019	64	1535
02-2019		1433
03-2019		1536
04-2019		1131
05-2019		1381
06-2019		1455
07-2019		1454
08-2019		1436
09-2019		1391
10-2019		1466
11-2019		1430
Average	122	1437

## Annual Averages

Year	Avg BOPM	Avg MCFFPM
2015		1425
2016	14	1422
2017		1426
2018	15	1551
2019	6	1423



## NOBLE #2-26 - Production Plot





NOBLE #2-26

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
NOBLE 2-26		35-093-22485		CIRRUS PRODUCTION COMPANY		Oil	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
26-22N-14W	NE4 SW4 NW4	990	990	SW	MISENHEIMER, RED FORK-CHESTER-MANNING, MISS (CHESTER), MISSISSIPPIAN		
Spud			Completion		First Production		
1991-08-26			1982-03-16				
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
	8608						

Well Test

Date	BOPD	MCFPD	BWPD
1982-03-29	40	300	525



*Maps*





4-22N-15W

3-22N-15W

2-22N-15W

1-22N-15W

6-22N-14W

5-22N-14W

4-22N-14W

3-22N-14W

2-22N-14W

1-22N-14W

6-22N-13W

5-22N-13W

4-22N-13W

3-22N-13W

2-22N-13W

1-22N-13W

6-22N-12W

5-22N-12W

Layers

Production

Legend

Oil

Gas

O & G

Oil

Gas

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Oil

Gas

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Map

Satellite

NOBLE #2-26

