# MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



# Lot 27 Data Packet McKee C 1

Partial Working Interest & Overriding Royalty Interest in Dewey County, OK

# In this Document:

Lot Summary
Income and Expenses
Production
Maps



County/State: Dewey County, OK

Legal Description: Sec 26-19N-14W

**WBO** 

Lease Name: McKee C 1 (PWI)

AssetType: PWI

Gross Working Interest: 0.03012380

Net Revenue Interest: 0.02518370

Net Income (1 mo): (\$78.53)

API: 35-043-21456

Lease #: 043077641

Purchaser: Unit Petroleum

Operator: Unit Petroleum

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



County/State: Dewey County, OK

Legal Description: Sec 26-19N-14W

Lease Name: McKee C 1 (ORRI)

AssetType: ORRI

Decimal Interest: 0.00697250

Net Income (1 mo): \$68.00

API: 35-043-21456

Lease #: 043077641

Purchaser: Unit Petroleum

Operator: Unit Petroleum

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



# Summary

1 month income info

Gross Income: \$589.67

Gross Expense: \$668.20

Per Month: (\$78.53)



# Summary

Net Income: \$68.00

Production Months: 1

Net Income Per Month: \$68.00

LOT Net Income Per Month: (\$10.53)

### Statement I2019111006377

Operator

,5621 MCBRIDE ENERGY LLC 120 N PERKINS RD STE B STILLWATER, OK 74075 UNIT PETROLEUM COMPANY DEPT 247 TULSA, OK 74182 (918) 493-7700 TIN: 731205963 Invoice

Invoice Number
Op Accounting Month
Invoiced

S2019111001449 November 2019 73.86

Operator

AFE

**Cost Center** 

05577.01

MCKEE "C" #1

						Amounts	
	OP Account	Minor Account Description	Partner Percent	Activity Month	Gross	Invoiced	
Expense							
Lease Operating Expe							
	LOE.5120.0.201	Contract Pumpers	3.01238000	Nov 19	248.39	7.48	- Sugar Statement Co.
(\$7.48): Contract Pumpers Vendor Name	e: HOLSAPPLE PUMPING SERVICES; Vendor Invoice#	· 3394					
	LOE.5120.0.230	Misc. Expense	3.01238000	Oct 19	0.53	0.02	
(\$0.02); Misc. Expense Vendor Name; A	IRGAS USA LLC; Vendor Invoice#: 9094445995		and the state of t	au i nigika jiga sapalogi qara mixi 1853,990, bilikin uliki			
	LOE.5120.0.230	Misc. Expense	3.01238000	Nov 19	0.98	0.03	
(\$0.00): Misc. Expense Vendor Name: V	NB SUPPLY COMPANY; Vendor Invoice#: 2100022938	(\$0.03}: Misc. Expense Vendor Name: CIRCLE B MEASUREMENT &; Vendor Invoice#: 00	08491IN		anny filian ana dia pitata in antanàn-taona na taona ao amin'ny faritr'i Ara-d-Ara	an in a gang perakulan delah kemadan, anggan terbahan perakungan anti-perakungan perakunan delah terbahan perakunan bersahan ber	
	LOE.5120.0.233	Surface Equipment Repairs	3.01238000	Nov 19	(1.70)	(0.05)	
(-\$0.05): Surface Equipment Repairs Ve.	ndor Name: UNIT PETROLEUM COMPANY; Vendor Inv	one of the state o	ought mount that is one of the contract the		Anne scriptorica i rescriptoricas, rescriptores i seguntarios e escriptori	erskan på en søste i madde dystellere meg et kan stillere skrigere i det i norden det. T	taning the second state of the second
a E	LOE.5120.0.234	Non Controllable Equipment	3.01238000	Oct 19	0.18	0.00	
(\$0.00); Non Controllable Equipment Ve.		or Invoice#: {\$0.00}: Non Controllable Equipment Vendor Name: OKLAHOMA TAX COMM	- USE TAX; Vendor Invoice#:	and the second s	province and a contraction of the second suppose of the second sup		
The second secon	LOE.5120.0.240	OH/Combined Rates	3.01238000	Nov 19	1,907.19	57.45	
(\$57.45): Administrative OH (Fixed Rate	) Vendor Name: UNIT PETROLEUM COMPANY; Vendo		e (1000 may (1000 martes suprimed by a memproblem the same time library interference members on a con-	ales del come o con o com a mis medical destruir de l'es	the application of the company of plants and property expension on the season.	gray, glos pare yen nganargata manarata na 1500 o ti 1600 o ti 1600 ti 1600 o ti 1600.	THE RESIDENCE PROPERTY.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	LOE.5120.0.243	Communications / Automation	3.01238000	Oct 19	17.95	0.54	
(CO 11): Communications / Automotion 1		avoice#: 17420 (\$0.43); Communications / Automation Vendor Name: IHS GLOBAL INC; V					viljas i josepa a interioris piece end
Vendor Invoice#:	THE PROPERTY OF THE PROPERTY O						
	LOE.5120.0.243	Communications / Automation	3.01238000	Nov 19	8.49	0.26	my and the state of
(\$0.14); Communications / Automation V AUTOMATION-X CORPORATION; Ven		r Invoice#; 0086599IN (\$0.11): Communications / Automation Vendor Name: AMERICAN	TANK GAUGE INC; Vendor Invoice#; 17432 {\$0	0.01); Communication	ns / Automation Vendor Na	me:	
NOTOWATION A CONFORMATION, VERI	LOE.5120.0.245	Co. Field Supervision	3.01238000	Oct 19	0.66	0.02	
(\$0.02): Co. Field Supervision Vendor N	ame: UNIT PETROLEUM COMPANY; Vendor Invoice#:	(\$0.00); Co, Field Supervision Vendor Name: GLEN STARLING; Vendor Invoice#: E0158L	010019903841ER	a, producer (A) a a j. pari (A) kija dirii ishii kebe ebe isto esi kiji kik		a construction of the second s	
	LOE.5120.0.245	Co. Field Supervision	3.01238000	Nov 19	96.75	2.91	
(\$0.00): Co. Field Supervision Vendor N	ame: PIONEER CELLULAR; Vendor Invoice#: CNPC09	[28701119 [\$0.00]; Co. Field Supervision Vendor Name: GLEN STARLING; Vendor Invoice	#: E0158010019903841ER (\$0.34): SUPERVI	SOR OVERHEAD VE	endor Name: GILBERT CA	NNEDY; Vendor	
Invoice#: (\$0.01): Co. Field Supervision	Vendor Name: GLEN STARLING; Vendor Invoice#: E01 LOE.5120.0.248	58010019903841ER (\$2.56): SUPERVISOR OVERHEAD Vendor Name: UNIT PETROLE Production Technician Expense	UM COMPANY; Vendor Invoice#: 3.01238000	Oct 19	107.59	3.24	
(EQ 02): Production Technician Company		Invoice#: (\$3.21): Production Technician Expense Vendor Name: UNIT PETROLEUM CC					
จูบ.บอรู, คายนนนอก Technician Expense				Oct 10	65.27	1.96	
	LOE.5120.0.249	Measurement Technician 1784522ER (\$1.95): Measurement Technician Vendor Name: UNIT PETROLEUM COMPA	3.01238000	Oct 19	65.27	AND THE RESERVE OF THE PROPERTY OF THE PROPERT	

UNIT PETROLEUM COMPANY
P.O. BOX 702500
TULSA OK 74170-2500
918-477-4598
Email: RoyaltyRelations@UnitCorp.com

Check Number: 5000212222

Production Date	Prod Code Int Type	Price BTU	MCF Quantity	Gross Value	Gross Deductions	Gross Net	Interest	Paid Interest	Owner Value Owner Gross	Royalty Chargeback	Owner Deductions	Owner Net
Property: (	0557(7.01 - MCKI	EE "C" #1		0	K Dewey							
05/2018	GA9-	1.61	355.42	573.45		545.22	0.00697250	0.00697250	4.00	0.00		1
•	0	1.0279							4.00			3.81
				O	KTAX	28.23				OK TAX	0.19	17
05/2018	GAS	1.61	355.42	573.45		545.22	0.02518370	0.02518370	14.44	0.00	7 4 5	
	W	1.0279							14.44			13.37
					K TAX	28.23				OK TAX	0.71	1.
				O	PMKT	0.00				OPMKT	0.36	
05/2018	PPROD	0.49	2,850.08	1,384.86		1,285.22	0.00697250	0.00697250	9.66	0.00		
	0								9.66			8.96
				Ol	< TAX	99.64				OK TAX	0.70	
05/2018	PPROD	0.49	2,850.08	1,384.86		1,285.22	0.02518370	0.02518370	34.88	0.00		
	w								34.88			32.38
				Ol	< TAX	99.64		1		OK TAX	2.50	-
								Deductions From	n Revenue			Re
				*	7			Netted Revenue			(45.7	Charles Control of the Control of th
								<b>Total Deductions</b>	3	1-x0=	(45.7	(5)

Year To Date Ov	vner Totals		2						
n n	Owner Gross	Owner Net Taxes	Owner Net Deducts	Owner Net Totals	JIB Netting	State N/R Withholdings	Federal Withholding	Owner Paid Total Owner	
Current Check	62.98	4.10	0.36	58.52	45.75	0.00	0.00	12.77	
Year To Date	483.20	33.91	8.97	440.32	342.88	0.00	0.00	97.44	

W = Working Interest R = Royalty Interest O - Overriding Royalty Interest

Owner:	0045621	Check Date: 7/31/2018	Check Amount:	\$12.77
I and the second				

UNIT PETROLEUM COMPANY
P.O. BOX 702500
TULSA OK 74170-2500
918-477-4598
Email: RoyaltyRelations@UnitCorp.com

Check Number: 5000093852

Production Date	Prod Code Int Type	Price BTU	MCF Quantity	Gross Gross Value Deductions	Gross Net	Interest	Paid Interest	Owner Value Owner Gross		Owner Deductions	Owne Ne
Property:	05577.01 - MCK	EE "C" #1		OK Dewey							
09/2015	- GAS	2.29	(465.59)	(1,063.98)	(987.36)	0.00697250	0.00697250	(7.42)	0.00		
	0	1.1249						(7.42)			(6.89
				SEV_TAX	(76.62)				SEV_TAX	(0.53)	
09/2015	GAS	2.29	(465.59)	(1,063.98)	(987.36)	0.02518370	0.02518370	(26.79)	0.00		
	W	1.1249						(26.79)			(24.86
2010245	0.10			SEV_TAX	(76.62)		Alaska a		SEV_TAX	(1.93)	
09/2015	GAS	2.29	465.01	1,063.96	987.34	0.02518370	0.02518370	26.79	0.00		
	W	1.1263		SEV_TAX	76.62			26.79	SEV_TAX	1.93	24.8
09/2015	GAS	2.29	465.01	1,063.96	987.34	0.00697250	0.00697250		0.00	1.93	
03/2013	0	1.1263	465.01	1,003.90	907.34	0.00697250	0.00697250	7.42			
	Ü	1.1203	*	SEV_TAX	76.62				SEV_TAX	0.53	6.8
09/2015	PPROD	0.36	(3,739.17)	(1,346.18)	(1,249.29)	0.00697250	0.00697250		0.00	0.00	
	0		1-117	(11-1-1-1			0.00007.200	(9.39)			(8.71
				SEV_TAX	(96.89)				SEV_TAX	(0.68)	(0.71
09/2015	PPROD	0.36	(3,739.17)	(1,346.18)	(1,249.29)	0.02518370	0.02518370	(33.90)	0.00		
	W							(33.90)			(31.46
				SEV_TAX	(96.89)				SEV_TAX	(2.44)	A. C.
09/2015	PPROD	0.36	3,738.96	1,346.58	1,249.66	0.00697250	0.00697250	9.39	0.00		
	0							9.39			8.7
			/ i i i i .	SEV_TAX	96.92				SEV_TAX	0.68	
09/2015	PPROD	0.36	3,738.96	1,346.58	1,249.66	0.02518370	0.02518370	33.91	0.00		
	W							33.91			31.4
				SEV_TAX	96.92				SEV_TAX	2.44	
10/2015	GAS	2.30	491.04	1,127.57	1,046.37	0.02518370	0.02518370	28.40			
	W	1.1383		SEV_TAX	81.20			28.40			26.36
10/2015	GAS	2.30	(400.00)			0.00540070	0.00540070		SEV_TAX	2.04	
10/2015	W	1.1383	(490.86)	(1,127.14)	(1,045.97)	0.02518370	0.02518370		0.00		
	VV	1.1303		SEV_TAX	(81.17)			(28.39)	SEV_TAX	(2.04)	(26.35
10/2015	GAS	2.30	(490.86)	(1,127.14)	(1,045.97)	0.00697250	0.00697250		0.00	(2.04)	
	0	1.1383	(100.00)	(1)	(1,040.57)	0.00037200	0.00007200	(7.86)			(7.29
				SEV_TAX	(81.17)			the state of the second second second	SEV_TAX	(0.57)	(7.29
		1					I				
Owner:		0045621		Chec	k Date: 9/29/	2017		Check Am	ount:		\$14.91

Owner:	0045621	Check Date: 9/29/2017	Check Amount:	\$14.91
				T. C. Y.

Owner Code: 0045621

Owner Name: MCBRIDE ENERGY LLC

Owner Statement No: S2019111001449

Invoice No: I2019111006377

Invoice Date: 11/30/2019

UNIT PETROLEUM COMPANY

Property Name: MCKEE "C" #1 Property No:

05577.01

AFE Name: AFE Code:

Vendor	Reference	Description	Svc Date	Gross Amount	Owner Decimal	Owner Amount
Lease Operating Expense					Management of the control of the con	TO STATE STA
		SUPERVISOR OVERHEAD	11/01/2019	85.00	0.03012380	2.56
		Production Technician Expense	10/01/2019	106.67	0.03012380	3.21
		Production Technician Expense	10/02/2019	0.92	0.03012380	0.03
		Co. Field Supervision	10/02/2019	0.60	0.03012380	0.02
		Surface Equipment Repairs	11/08/2019	(1.70)	0.03012380	(0.05)
		Measurement Technician	10/01/2019	64.75	0.03012380	1.95
AIRGAS USA LLC	9094445995	Misc. Expense	10/24/2019	0.53	0.03012380	0.02
AMERICAN TANK GAUGE INC	17420	Communications / Automation	10/30/2019	3.74	0.03012380	0.11
AMERICAN TANK GAUGE INC	17432	Communications / Automation	11/11/2019	3.74	0.03012380	0.11
AUTOMATION-X CORPORATION	INV261182	Communications / Automation	11/13/2019	0.21	0.03012380	0.01
CIRCLE B MEASUREMENT &	0008491IN	Misc. Expense	11/26/2019	0.96	0.03012380	0.03
GILBERT CANNEDY		SUPERVISOR OVERHEAD	11/01/2019	11.42	0.03012380	0.34
GLEN STARLING	E01580100199038		11/20/2019	0.20	0.03012380	0.01
HOLSAPPLE PUMPING SERVICES	41ER 3394	Contract Pumpers	11/01/2019	248.39	0.03012380	7.48
IHS GLOBAL INC	90951590	Communications / Automation	. 10/01/2019	14.11	0.03012380	0.43
LUCAS OIL & GAS SERVICE, INC	0086599IN	Communications / Automation	11/25/2019	4.54	0.03012380	0.14
ROBERT FRY	E05910100197845 22ER	Measurement Technician	10/30/2019	0.29	0.03012380	0.01
UNIT PETROLEUM COMPANY	AdmOH 1119 PROD OVHD	Administrative OH (Fixed Rate)	11/01/2019	1,907.19	0.03012380	57.45
	Total Lease Operat	ting Expense		2,452.56		73.86
	Total Billable Amor	unt		2,452.56		73.86
	PrePayments Applie	ed				0.00
	Amount Due - You	r Share				73.86





## MCKEE C-1 Lease #: 04307764100000

### Lease and Production Information

State	County		Operator					
OK	Dewey		UNIT PETROLEUM COMPAN	NY				
Location	Merio	idan Quarter	· Call	Formation	Horizontal		Production Months	
26-19N-14W	India	an SE		MORROW	No		350	
			Oil			Gas		
First Prod Date			1990-08-0	01		1990-07	7-01	
Last Sale			2018-12-0	2018-12-01			3-01	
Daily Rate			0.18			13.3		
MoM Change			188			-96		
YoY Change			188			-124		
Cumulative			3329			529150		

### **Production Snapshot**

Month	ВОРМ	МСГРМ
09-2018		545
10-2018		447
11-2018		529
12-2018	188	538
01-2019		510
02-2019		374
03-2019		556
04-2019		529
05-2019		514
06-2019		493
07-2019		507
08-2019		411
Average	188	496

### **Annual Averages**

Year	Avg BOPM	Avg MCFPM
2015		573
2016	16	604
2017		568
2018	16	475
2019		487



### MCKEE C-1 - Production Plot





# Associated Wells Total Well Count: 1

Well Name		API		Operat	or	Туре	Status			
LON MCKEE 26-1		35-043-21	456	UNIT P	PETROLEUM COMPANY		O&G	Active		
Location	Spot			Foot-NS	Foot-EW	Foot-	ref	Zone		
26-19N-14W	CSE4 SE4			660	1980		MORROW			
Spud	Comple	tion			First Production					
	1982-09	)-11								
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	ı	ateral	



380			~ (1)		Marie W.			0	100	3	12 1 29	- Salar	1 17	- 4			DAN F. CHR. OT	
	≡	100			Nort	h Canadian River								•		1 1	Map S	Satellite 📍
> <u>ā</u>	Layers Production Legend	D w	11-19N-15W	12-19N-15W	7-19N-14W	8-19N-14W	9-19N-14W	10-19N-14W	11-19N-14W	12:19N-14W	7-19N-13W	8-19N-13W	9-19N-13W	10-19N-13W	11-19N-13W Longdal	12-19N-13W	7-19N-12W	8-19N-12W
	Oil Gas O & G		14-19N-15V	13-19N-15W	18-19N-14W	17-19N-14W	16-19N-14W	15-19N-14W	14-19N-14W	13-19N-14W	18-19N-13W	17-19N-13W	16-19N-13W	15-19N-13W	14-19N-13W	13-19N-13W	-18-19N-12W	17-19N-121
- &∗ ⊕	21-19N-15W	22-19N:15W	9 su 15w	24-19N-15W	100N-14W	20-19N-14W	21-19N-14W	9.19N-14W	23-19N-14W	24-19N-14W	19-19N-13W	20-19N-13W	21-19N-13W	22-19N-13W	23-19N-13W	24-19N-13W	19-19N-12W	20-19N-12\
j	28-19N-15W	27-19N-15W	26-19N-15W	25-19N-15W	3.99N-14W	29-19N-14W	28-19N-14W	27-19N-14W	26-19N-14W	25-19N-14W	30:19N-13W	29-19N-13W	28-19N-13W	27-19N-13W	26-19N-13W	25-19N-13W	30-19N-12W	+
	33-19N-15W	34-19N-15W	35-19N-15W	36-19N-15W	31-19N-14W	32-19N-14W	33-19N-14W	34-19N-14W	CKEE C-1	36-19N-14W	31-19N-13W	32-19N-13W	33-19N-13W	34-19N-13W	35-19N-13W <sub>(38</sub>	36-19N-13W	31-19N-12W	32-19N-121
	4-18 A 5W	3-18N-15W	2-18N-15W	1-18N-15W	6-18N-14W	5-20 AW	4-18N-14W	3-18N-14W	2-18N-14W	1) 18N-14W	6-10-13W	5-18N-13W	4-18N-13W	3-18N-13W	2-18N-13W	1-18N-13W	6-18N-12W	5-18N-12N
	18N-15W	10-18N-15W	11-18N-15W	12-18N-15W	7-18N-14W	8-18N-14W	9-18N-14W	10-18N-14W	11-18N-14W	12-18N-14W	7-18N-13W	8-18N-13W	31 Canton 9-18N-13W	10-18N-13W	11-18N-13W	12-18N-13W	7-18N-12W	9-18N-12W
	9-18N-15W	15-18N-15W	14-19-15W	13-18N-15W	18-18N-14W	17-18N-14W	16-18N-14W	15-18N-14W	14-18N-14W	13-18N-14W	18-18N-13W	17-18N-13W	16-18N-13W	15-18N-13W	14-18N-13W	13 <b>6</b> N-13W	18-18N-12W	17.18M.121
	G00018		200 14 1	001/			1,13 ( 11/2)	A STATE OF THE	The state of the s	4 9 1		are a	_		- 50		Map data @20	20 Terms of Use