

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



Lot 35 Data Packet

King Koopa 1 - 6 Wells

Royalty Interest in Kingfisher, OK

In this Document:

[Lot Summary](#)

[Income and Expenses](#)

[Production](#)

[Maps](#)



Lot Summary

County/State: Kingfisher County, OK

Legal Description: Sec 22-16N-6W

Acres: 0.666 NMA

Lease Name: King Koopa 1 - 6 Wells

Asset Type: Royalty Interest

Decimal Interest: 0.0002833

Net Income (4 mo): \$94.46

Details: Held by production at 1/5th lease.

Operator: Chaparral Energy

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

4 months income info

Net Income: \$377.82

Per Month: \$94.46

Net Income:	
Check Date	Amount
11-2019	\$95.21
10-2019	\$185.86
08-2019	\$96.75



Production





KING KOOPA 1606 1UMH-22

Lease #: 07321742200000

Lease and Production Information

State	County	Operator			
OK	Kingfisher	CHAPARRAL ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-16N-06W	Indian	AL	MISSAN (EX CHESTER)	Yes	44
			Oil	Gas	
First Prod Date			2016-04-01	2016-04-01	
Last Sale			2019-11-01	2019-11-01	
Daily Rate			20.01	90.2	
MoM Change			539	-801	
YoY Change			4367	37296	
Cumulative			83842	393504	

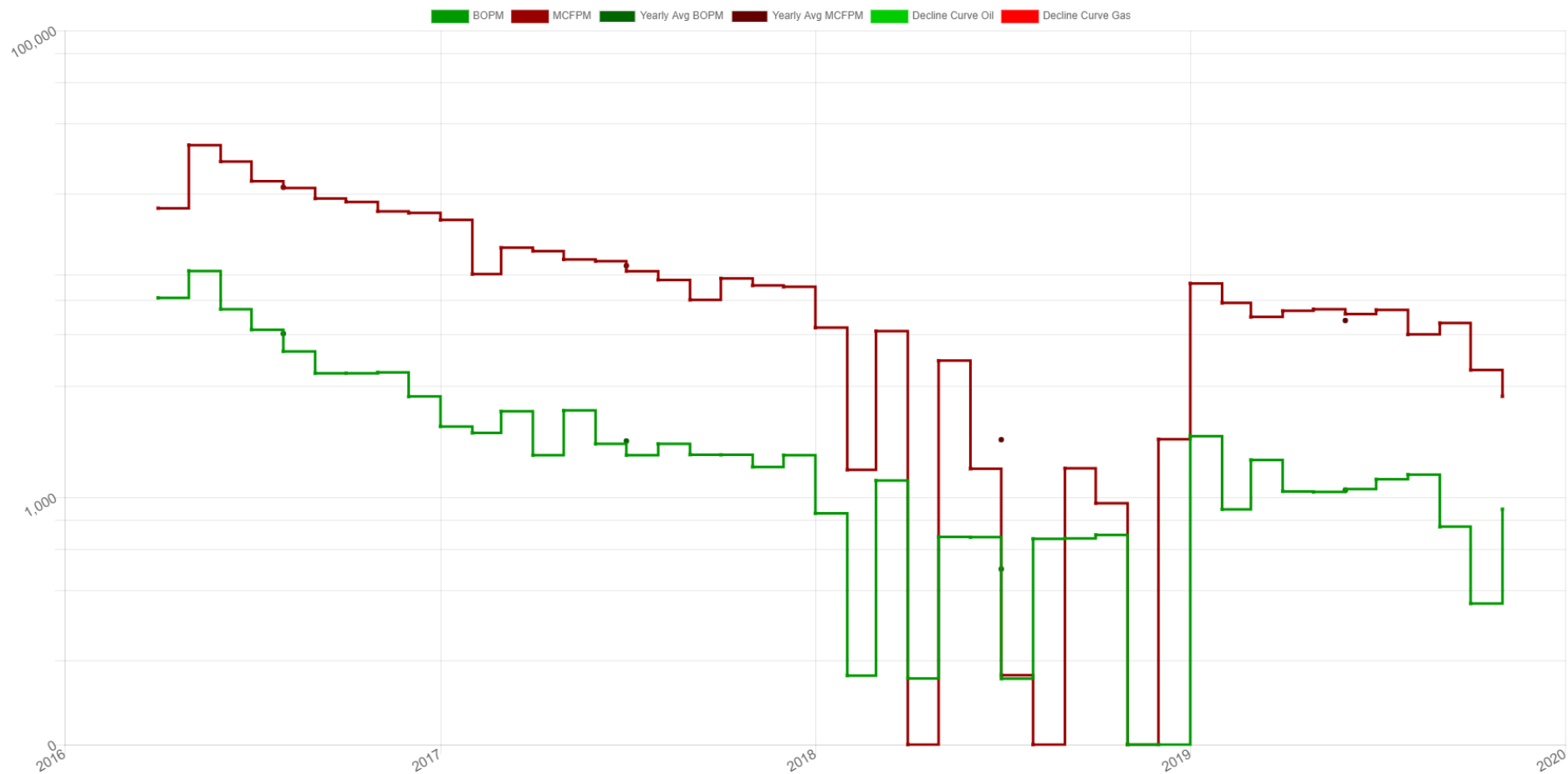
Production Snapshot

Month	BOPM	MCFPM
12-2018		1773
01-2019	1828	8248
02-2019	888	6806
03-2019	1446	5927
04-2019	1060	6292
05-2019	1055	6395
06-2019	1084	6100
07-2019	1194	6354
08-2019	1249	4983
09-2019	748	5581
10-2019	351	3508
11-2019	890	2707
Average	1072	5390

Annual Averages

Year	Avg BOPM	Avg MCFPM
2016	5026	21287
2017	1742	9820
2018	493	1765
2019	1072	5718

KING KOOPA 1606 1UMH-22 - Production Plot





KING KOOPA 1606 1UMH-22

Associated Wells

Total Well Count: 1

Well Name				API		Operator		Type	Status
KING KOOPA 1606 1UMH-22 KING KOOPA 1606 1UMH-22				35-073-25227		CHAPARRAL ENERGY LLC		Oil	Active
Location		Spot		Foot-NS		Foot-EW		Foot-ref	Zone
22-16N-06W		SW SE SE SE		0		0		UN	MISS (EX CHESTER)
Spud			Completion			First Production			
2016-01-25			2016-04-01			2016-04-01			
Elevation		MD	TV-TD	Cmpl-Top		Cmpl-Btm		PBTD	Drill-Dir
DF: 1154		12240	7235						360
		4690							
Prod Csg		Prod: 7246' of 7" Csg., 26#, w/375 sx cmt. TOC @ 3975							
Surf Csg		Surf: 525' of 9 5/8" Csg., 36#, w/220 sx cmt. TOC @ SURFACE							
Liner Csg		Liner: 5061' of 4 1/2" Csg., 11.6#, w/500 sx cmt. Csg. set @ 12154 TOC @ 7093							

Well Test

Date	BOPD	MCFPD	BWPD
2016-04-13	365	675	2380



KING KOOPA 1606 2UMH-22

Lease #: 07322472100000

Lease and Production Information

State	County	Operator			
OK	Kingfisher	CHAPARRAL ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-16N-06W	Indian	AL	MISSISSIPPIAN (LESS CHESTER)	Yes	13
			Oil	Gas	
First Prod Date			2018-12-01	2018-12-01	
Last Sale			2019-12-01	2019-11-01	
Daily Rate			58.98	924.1	
MoM Change			-201	-9069	
YoY Change			39350	436854	
Cumulative			56406	436854	

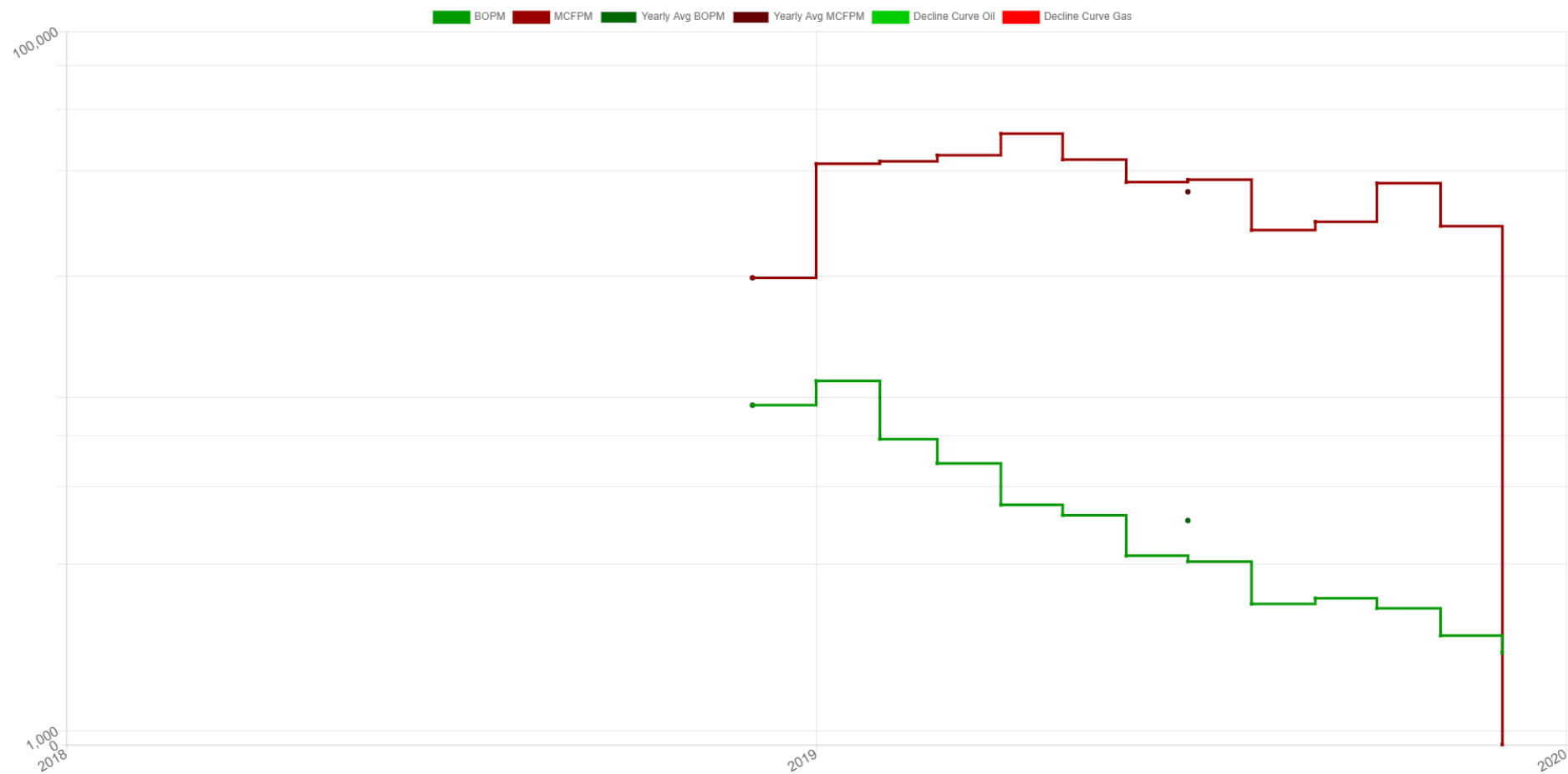
Production Snapshot

Month	BOPM	MCFFPM
01-2019	10008	41805
02-2019	6819	42483
03-2019	5813	44226
04-2019	4421	50947
05-2019	4131	42935
06-2019	3164	37043
07-2019	3046	37637
08-2019	2305	26998
09-2019	2393	28541
10-2019	2240	36793
11-2019	1870	27724
12-2019	1669	
Average	3990	37921

Annual Averages

Year	Avg BOPM	Avg MCFFPM
2018	8528	19722
2019	3990	34761

KING KOOPA 1606 2UMH-22 - Production Plot





KING KOOPA 1606 2UMH-22

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
KING KOOPA 1606 2UMH-22		35-073-26130		CHAPARRAL ENERGY LLC		O&G	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
22-16N-06W	SE SE SW SW	285	1230	SW	MISSISSIPPIAN (LESS CHESTER)		
Spud		Completion		First Production			
2018-07-18		2018-12-04		2018-12-04			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
DF: 1150	12250						

Well Test

Date	BOPD	MCFPD	BWPD
2019-01-08	468	1869	2887



KING KOOPA 1606 3LMH-22

Lease #: 07322483300000

Lease and Production Information

State	County	Operator			
OK	Kingfisher	CHAPARRAL ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-16N-06W	Indian	AL	MISSISSIPPIAN (LESS CHESTER)	Yes	13
			Oil	Gas	
First Prod Date			2018-12-01	2018-12-01	
Last Sale			2019-12-01	2019-11-01	
Daily Rate			28.35	92.9	
MoM Change			90	-789	
YoY Change			20746	75195	
Cumulative			21559	75195	

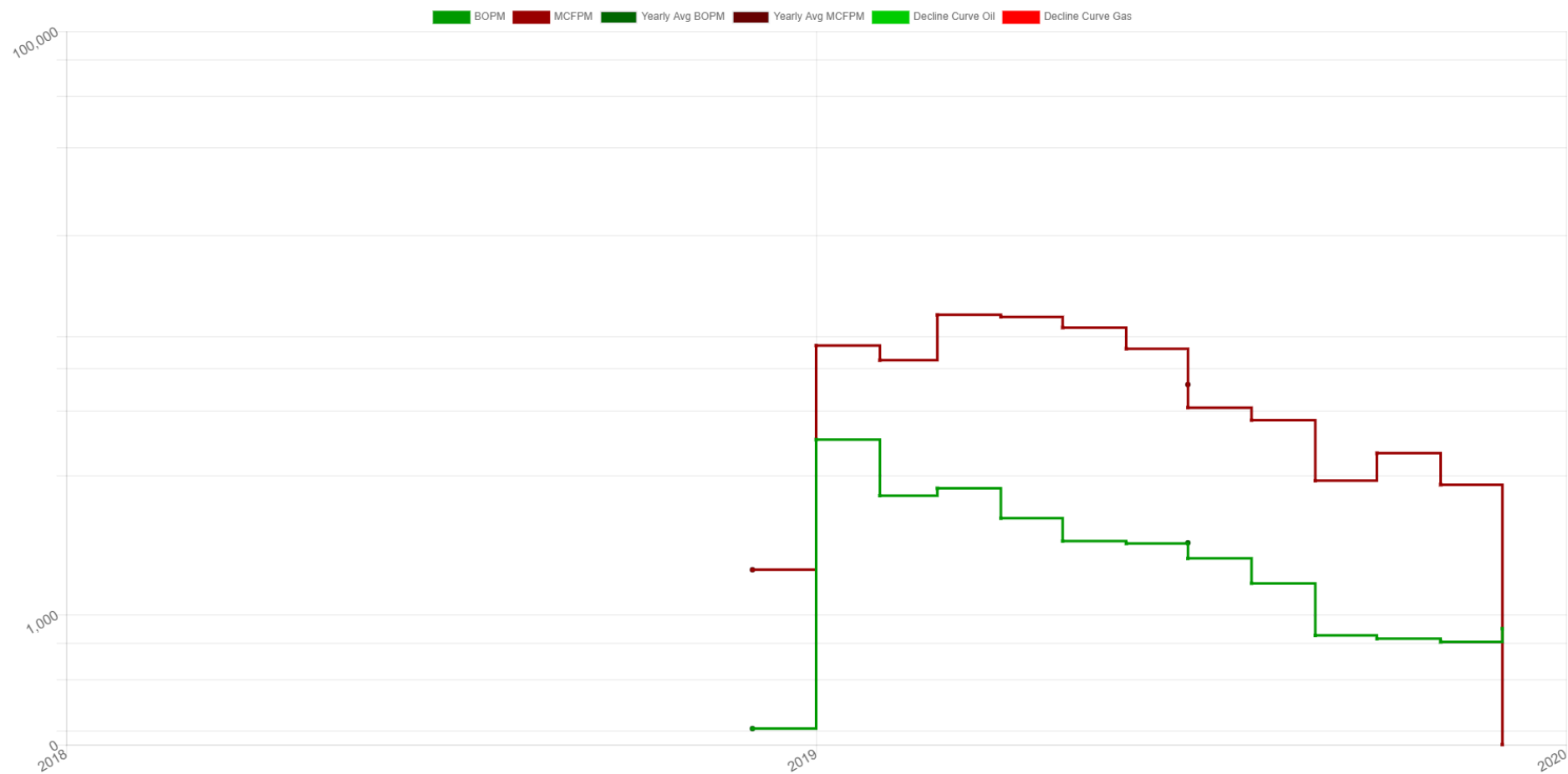
Production Snapshot

Month	BOPM	MCFPM
01-2019	3983	8364
02-2019	2559	7456
03-2019	2712	10665
04-2019	2142	10491
05-2019	1787	9633
06-2019	1754	8157
07-2019	1559	5123
08-2019	1280	4639
09-2019	849	2879
10-2019	827	3576
11-2019	806	2787
12-2019	895	
Average	1763	6706

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	407	1425
2019	1763	6148

KING KOOPA 1606 3LMH-22 - Production Plot





KING KOOPA 1606 3LMH-22

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
KING KOOPA 1606 3LMH-22		35-073-26132		CHAPARRAL ENERGY LLC		O&G	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
22-16N-06W	SE SE SW SW	285	1255	SW	MISSISSIPPIAN (LESS CHESTER)		
Spud		Completion		First Production			
2018-07-17		2018-12-23		2018-12-23			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
DF: 1150	7300						

Well Test

Date	BOPD	MCFPD	BWPD
2019-01-14	137	415	660



KING KOOPA 1606 4UMH-22

Lease #: 07322472200000

Lease and Production Information

State	County	Operator			
OK	Kingfisher	CHAPARRAL ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-16N-06W	Indian	AL	MISSISSIPPIAN (EX CHESTER)	Yes	13
			Oil	Gas	
First Prod Date			2018-12-01	2018-12-01	
Last Sale			2019-12-01	2019-11-01	
Daily Rate			31.45	471	
MoM Change			148	-9141	
YoY Change			20744	236869	
Cumulative			30818	236869	

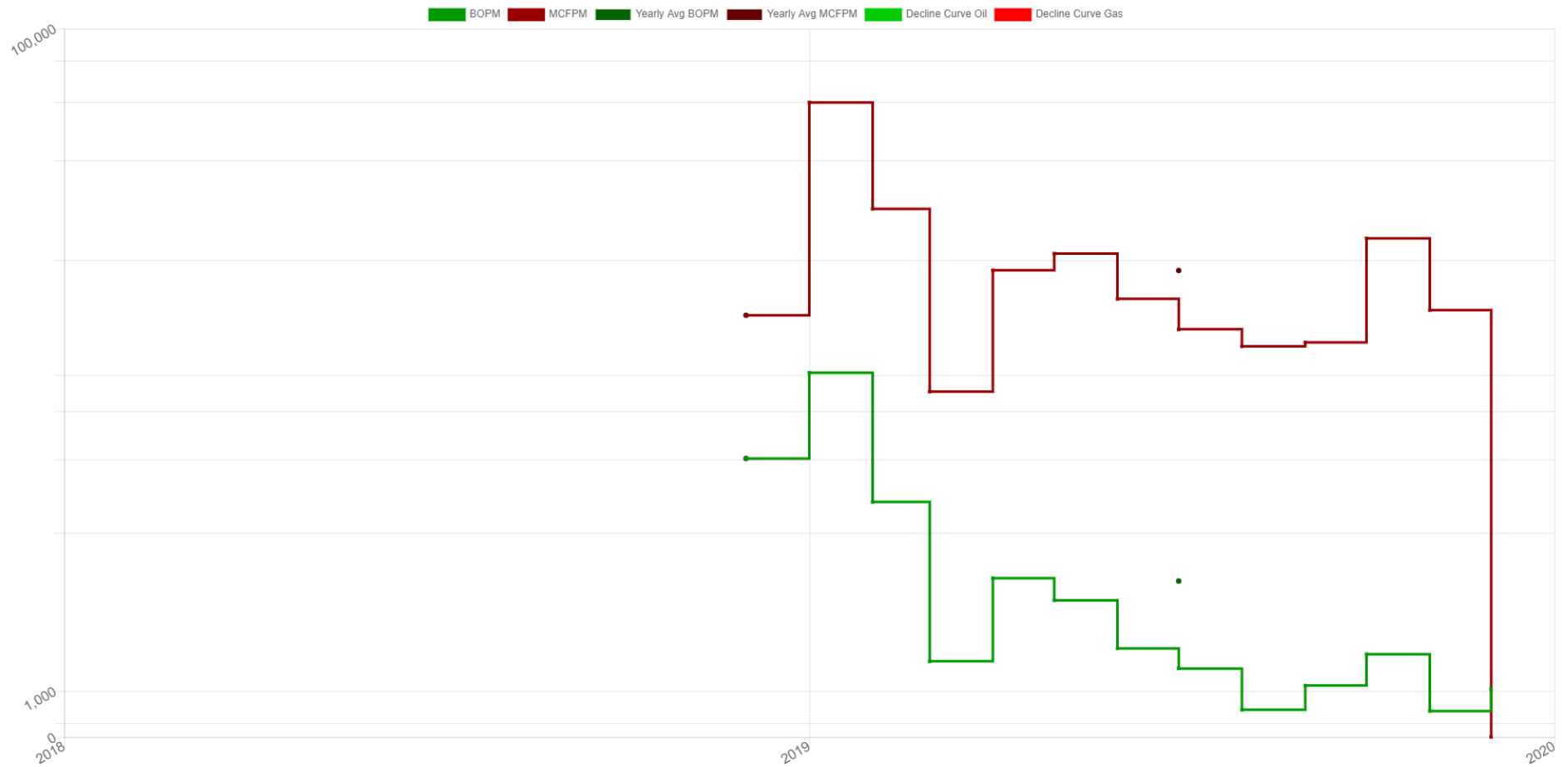
Production Snapshot

Month	BOPM	MCFPM
01-2019	9146	59804
02-2019	3722	28554
03-2019	1230	8016
04-2019	2193	18645
05-2019	1879	20930
06-2019	1345	15269
07-2019	1170	12364
08-2019	878	10977
09-2019	1039	11283
10-2019	1292	23270
11-2019	870	14129
12-2019	1018	
Average	2149	20295

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	5037	13628
2019	2148	18603

KING KOOPA 1606 4UMH-22 - Production Plot





KING KOOPA 1606 4UMH-22

Associated Wells
Total Well Count: 1

Well Name		API			Operator		Type	Status
KING KOOPA 1606 4UMH-22		35-073-26131			CHAPARRAL ENERGY LLC		O&G	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone			
22-16N-06W	SE SE SW SW	285	1280	SW	MISSISSIPPIAN (LESS CHESTER), MISSISSIPPIAN (EX CHESTER)			
Spud		Completion			First Production			
2018-07-17		2018-12-05			2018-12-05			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
DF: 1151	12650							

Well Test

Date	BOPD	MCFPD	BWPD
2019-01-13	332	2310	1431



KING KOOPA 1606 5UMH-22

Lease #: 07322472300000

Lease and Production Information

State	County	Operator			
OK	Kingfisher	CHAPARRAL ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-16N-06W	Indian	AL	MISSISSIPPIAN (LESS CHESTER)	Yes	13
			Oil	Gas	
First Prod Date			2018-12-01	2018-12-01	
Last Sale			2019-12-01	2019-11-01	
Daily Rate			33.63	553.6	
MoM Change			-8	-9846	
YoY Change			26337	312016	
Cumulative			33656	312016	

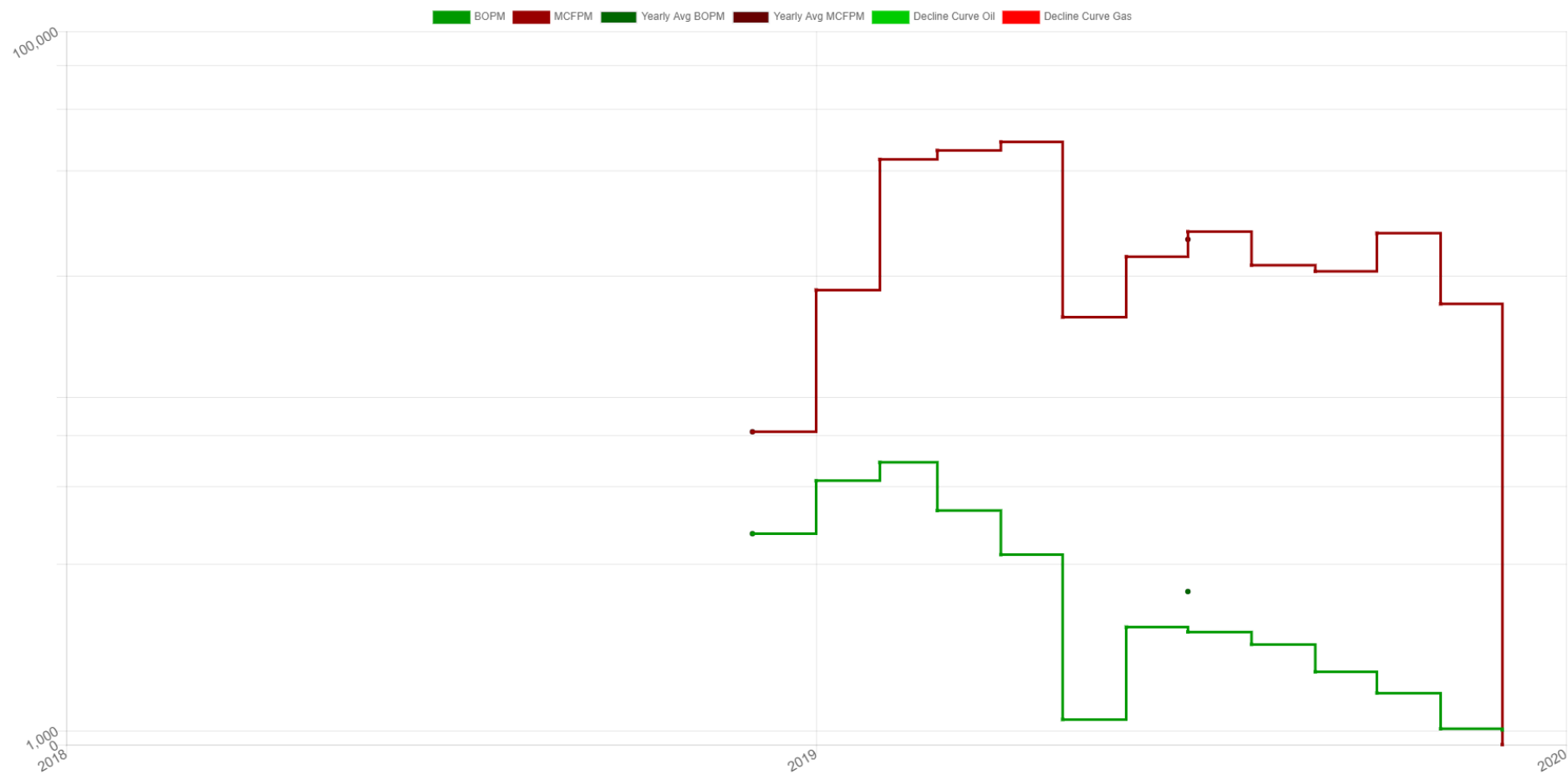
Production Snapshot

Month	BOPM	MCFCPM
01-2019	5186	18201
02-2019	5856	43023
03-2019	4261	45641
04-2019	3186	48283
05-2019	1076	15225
06-2019	1978	22663
07-2019	1915	26732
08-2019	1765	21440
09-2019	1474	20591
10-2019	1281	26453
11-2019	1013	16607
12-2019	1005	
Average	2500	27714

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2018	3659	7157
2019	2500	25405

KING KOOPA 1606 5UMH-22 - Production Plot





Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
KING KOOPA 1606 5UMH-22		35-073-26147		CHAPARRAL ENERGY LLC		O&G	Active
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
22-16N-06W	SE SW SE SW	233	1921	SW	MISSISSIPPIAN (LESS CHESTER)		
Spud		Completion		First Production			
2018-07-19		2018-12-07		2018-12-07			
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
DF: 1155	12350						

Well Test

Date	BOPD	MCFPD	BWPD
2019-01-13	166	640	1876



KING KOOPA 1606 6LMH-22

Lease #: 07322474400000

Lease and Production Information

State	County	Operator			
OK	Kingfisher	CHAPARRAL ENERGY LLC			
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months
22-16N-06W	Indian	AL	MISSISSIPPIAN (LESS CHESTER)	Yes	13
			Oil	Gas	
First Prod Date			2018-12-01	2018-12-01	
Last Sale			2019-12-01	2019-11-01	
Daily Rate			20.77	369	
MoM Change			150	-2587	
YoY Change			9775	148216	
Cumulative			11266	148216	

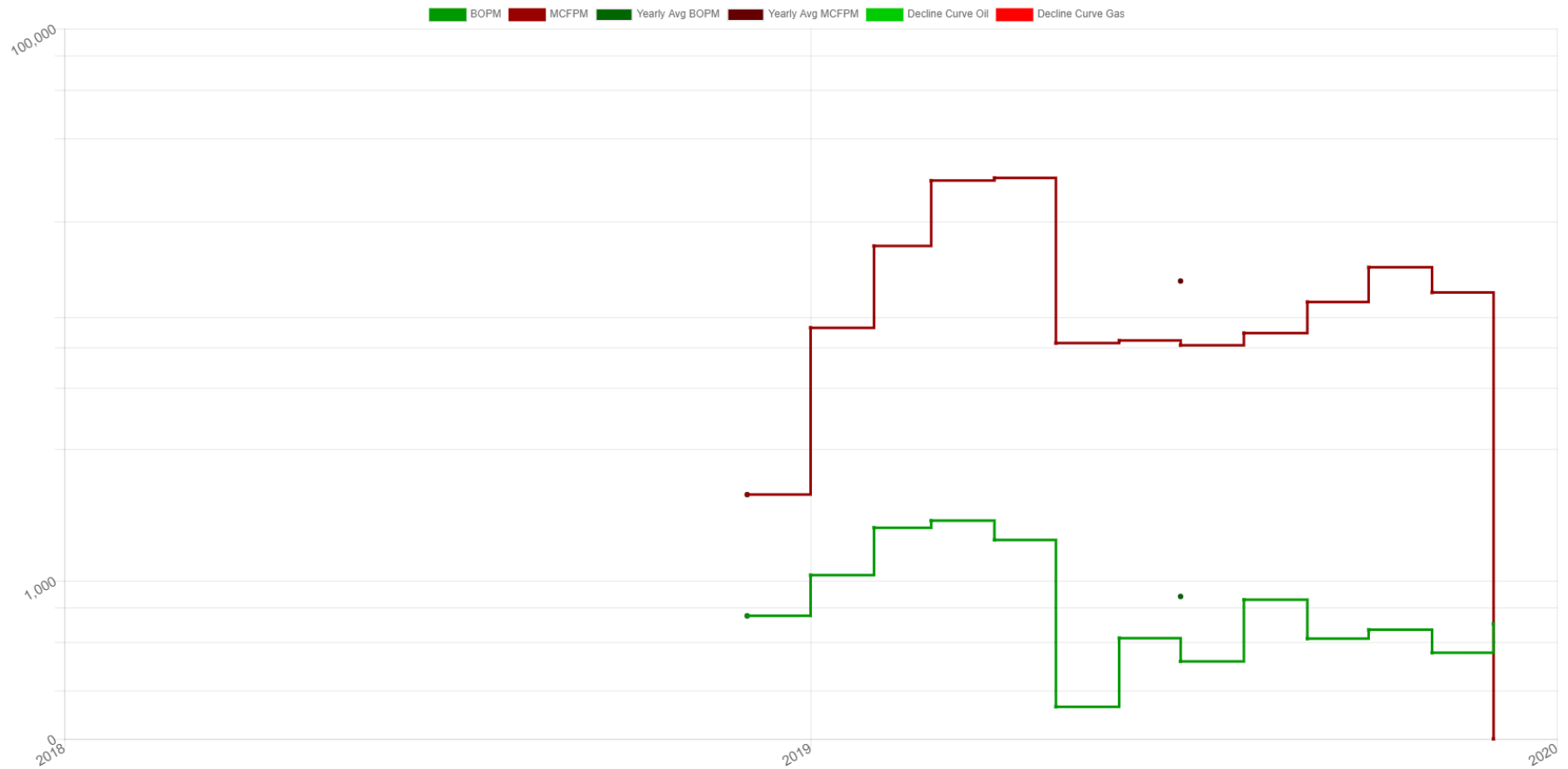
Production Snapshot

Month	BOPM	MCFPM
01-2019	1048	8247
02-2019	1556	16318
03-2019	1650	28152
04-2019	1406	28800
05-2019	349	7259
06-2019	619	7418
07-2019	510	7128
08-2019	854	7887
09-2019	617	10231
10-2019	664	13656
11-2019	548	11069
12-2019	698	
Average	877	13288

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018	746	2051
2019	877	12180

KING KOOPA 1606 6LMH-22 - Production Plot





KING KOOPA 1606 6LMH-22

Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
KING KOOPA 1606 6LMH-22			35-073-26148		CHAPARRAL ENERGY LLC		O&G	Active
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone		
22-16N-06W	SE SW SE SW		233	1946	SW	MISSISSIPPIAN (LESS CHESTER)		
Spud			Completion			First Production		
2018-07-20			2018-12-11			2018-12-11		
Elevation	MD	TV-TD	Cmpl-Top		Cmpl-Btm	PBTD	Drill-Dir	Lateral
DF: 1155	7300							

Well Test

Date	BOPD	MCFPD	BWPD
2018-12-30	66	141	725



Maps



